CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS617-04-AR Reginald J. Burge Laniger Enterprises of America, Inc. 1662 N.E. Dixie Highway Jensen Beach, FL 34957-6350

Submitted To The

STATE OF FLORIDA



05 KAY 12 AHIO: 27

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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REPORT OF

Lanique E	HEXACT NAME OF U	America Inc.	
2340 NE Dixie Hu	TEXACT NAME OF U	TILITY)	-4·
Jensen Beach Fr 3495 Mailing Address	7 Jen	son Beach, FL 34	4.5.J
Mailing Addres	SS	Street Address	County Mort
Telephone Number (172) 334-	3433 Da	ate Utility First Organized 1	2/72
Fax Number (772) 334	-10757 E-	-mail Address	
Sunshine State One-Call of Florida, Inc.	Member No.		
Check the business entity of the utility as	filed with the Internal Revenue	e Service:	
	S Corporation	1120 Corporation	Partnership
Name, Address and phone where record	s are located: Laniger E	interprises of Ar 34957 (772)334	<u>nevica, Inc</u> -3433
Name of subdivisions where services are	e provided:	- 21/Palm Circl	e Park/
	6		
	CONTACTS:		
			Salary Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence: Mr. Regionald Burgs	President	2340 HE DIXE Huy	0
Person who prepared this report:	Director	Same as above	O
Officers and Managers:			
Mr. Regirald Bruge	Gereral Marager		\$48,000
Mr. Keith Brage	Director 3	Same as above	\$ 0
Mrs. Lois Builde	Secretary	Some as above	\$ <u>C</u>
			\$
		and the second of the second o	Ψ
Report every corporation or person own securities of the reporting utility:	ing or holding directly or indirec	ctly 5 percent or more of the vo	ting
	Percent		Salary
	Ownership in	Data single Desires Address	Charged
Name	Utility	Principal Business Address	Utility
Hr. Reginald 2. Brid.	501.	Some as above	\$
Mrs. Losis Burge	Soil	Sume as above	\$ <u> </u>
			*
			\$
			\$
			\s

UTILITY NAME: Lariger Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2004

INCOME STATEMENT

	Ref.	:			Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 162379	146289	\$	\$ 308668
Total Gross Revenue		\$ 162379	\$ 146289	\$	\$ <u>30806</u> \$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>115013</u>	\$ 158429	\$	\$ 273442
Depreciation Expense	F-5	1647	1947		3594
CIAC Amortization Expense_	F-8	(27)	0		(27)
Taxes Other Than Income	F-7	10874	11323		22197
Income Taxes	F-7	0	0	7-7-1-1	0
Total Operating Expense		127507 \$125	171699		\$ 299206
Net Operating Income (Loss)		\$ <u>34872</u>	\$ (25410)	\$	\$ 9462
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 22105	\$	\$	\$ 44210
Net Income (Loss)		\$ 12767	\$ <47515>	\$	\$ (34748)

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1274821	\$ 1246683
Amortization (108)	F-5,W-2,S-2	<u>573852</u>	570298
Net Utility Plant		\$ 700,969	\$ <u>676385</u>
CashCustomer Accounts Receivable (141)			
Other Assets (Specify):		<u><95317></u>	(95317)
Total Assets		\$ <u>605 652</u>	\$ <u>517735</u> 581,068
Liabilities and Capital:			
Common Stock Issued (201)	F-6		_3000
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6	305439	296455
Retained Earnings (215)	F-6	<383939>	< 349 1917
Propietary Capital (Proprietary and partnership only) (218) I restury Stock	F-6	<u> </u>	₹Z81,537}
Total Capital		\$ <u><3570377</u>	\$ <331273>
Long Term Debt (224)	F-6	\$ <u>515837</u> 140329 65721	\$ 533548 71076 37570
Accrued Taxes (236) Other Liabilities (Specify) Money Owed to burge Trust Money Owed to related tenties		5 5813 184989	85 158 184989
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8		0 0
Total Liabilities and Capital		\$ <u>605652</u>	s <u>581068</u>
			<u> </u>

UTILITY NAME: Laniger Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2004

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>462583</u>	\$ <u>812238</u>	\$	\$ <u>1274821</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>462583</u>	\$ <u>812236</u>	\$	\$ <u>1274821</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$204843	\$ 365415	\$	\$51025E
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 1647	\$ 1947	\$	\$ <u>3594</u>
Total Credits	\$ 1647	\$ 1947	\$	\$ 3594
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>acco490</u>	\$ <u>367362</u>	\$	\$ <u>573852</u>

UTILITY NAME: Langer Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2004

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	3000 300 D	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ < 349191 > < 34748 >
Balance end of year	\$	\$ <u><383939</u> }

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Inte	rest	Principal
Rate	# of	per Balance
	Pymts	Sheet Date
<i>d.₽</i> 75		\$ 515836
		\$ <u>515836</u>
	Rate	Pymts

UTILITY NAME: Laniger Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2004

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	3567 7307	4140 6583		8307 13890
Total Tax Expense	\$ 10874	\$ 11,323	\$	\$ 22197

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

to wood or more:			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Wayne Ashton Maint. Mrs. Angela Burge Malsh Environmental Ralph Dellosso Chuck's electric Jon whitmer US Biosystems J.C. witteck utility Svis Mr. victor Buken	\$ 0 \$ 13060 \$ 2860 \$ 1175 \$ 0 \$ 127.50 \$ 37a.00 \$ 1200 \$ 0 \$	\$ 700.00 \$ 33540.00 \$ 255.00 \$ 345.00 \$ 1370 \$ 1200.00 \$ 1950.00 \$	Undergrounds Secretarial + Backeeping Operations Accounting Pump Repair Engineering Testing Operations Labor

UTILITY NAME: Laniger Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2004

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	· (a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ 5244 \$ 4560	\$ <u>O</u>	\$ 5244 \$ 4560
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	9804 9804 4400>	© 0 <341305>	9804- 5341705>
7)	Net CIAC	\$ <u>9404-</u>	\$_ <u>O</u>	\$ <u>9404-</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contr agreements from which cash or pro received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Mr. Mark Lashley Mr. Don Tacons Mr. Jay Hoover	Cash Cash	1520 1520 1520 1520	\$	
Report below all capacit extension charges and o charges received during	customer connec	tion		
	Number of Connections	Charge per Connection		
Plant Capacity time ext	_3	\$ 1520	\$ 4560	\$
Total Credits During Year (Must agree v	\$ <u>4560</u>	\$		

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ < 373	Wastewater 224103	\$ (2.79476)
Deduct Credits During Year:	427	(12202)	(12229)
Balance End of Year (Must agree with line #6 above.)	\$ <400>	\$ट् <u>वया ३०</u> इं)	\$ <u> </u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Langer Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2004

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		·\()//%	%	%
Customer Deposits		« %	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	10	%	%	%
Other (Explain)	<u>/</u>	%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:	 	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Laniger Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2004

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ <u>305439</u> <u>515837</u> <u></u> \$ <u>821,27</u> 6	\$ \$	\$ \$	\$	\$ 37% 63% \$ 100%

(1) Explain below all adjustments made in Column (e):

44

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct.	,	Previous			Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)	(e)	(f)
(α)	(0)		(0)	(0)	(.,
301	Organization		\$	\$	\$
302	Franchises				
303	Land and Land Rights	5000			5000
304	Structures and Improvements	31363			31363
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	8857			8857
308	Infiltration Galleries and				
200	Tunnels	74 6 7			2.51
309	Supply Mains	36566			36566
310	Power Generation Equipment	30628			30658
311	Pumping Equipment Water Treatment Equipment	53465		<u> </u>	53465 2970
330	Distribution Reservoirs and	2970			<u> </u>
330		5lddo4			States
331	Standpipes Transmission and Distribution	<u> </u>			56664
331	Lines	90402			90402
333	Services	9173			9173
334	Meters and Meter	1112			31.15
557	Installations	854-22	934		8103107
335	Hydrants	85433 6957			6957
336	Backflow Prevention Devices				
339	Other Plant and				
1	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	10734			10734
341	Transportation Equipment	33818			23818
342	Stores Equipment				
343	Tools, Shop and Garage		1.270		
	Equipment	5063	1279		6342
344	Laboratory Equipment				
345	Power Operated Equipment	2835			2825
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	422			422_
	Total Water Plant	\$460371	\$ 2213	\$	\$ <u>462583</u>

UTILITY NAME: Lavinger Entenpinses of Princing, Inc.

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

т	
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 15445 2332 2332 5815 10355 40184 20184 20184 20184 20184 20184 30176 3018 3018 3018 3018 3018 3018 3018 3018
Credits (h)	\$ 40 12 12 13 164 164 164 1
Debits (g)	φ · · · · · · · · · · · · · · · · · · ·
Accumulated Depreciation Balance Previous Year (f)	\$ 1540S 332C 332C 26346 26346 26346 2636 2636 363 363 363 363 363
Depr. Rate Applied (e)	W W
Average Salvage in Percent (d)	% %
Average Service Life in Years (c)	88 12 12 12 12 12 12 12
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Cother Plant and Garage Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
Acct. No. (a)	304 305 305 307 308 308 311 320 331 333 334 334 335 336 337 338 339 347 347 348 348

* This amount should tie to Sheet F-5.

UTILITY NAME: Laniger Enterprises of America, Inc. YEAR OF REPORT DECEMBER 31, 2004

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603 604	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	4560
616	Fuel for Power Production	654
618	Chemicals	1801
620	Materials and Supplies	5098
630	Contractual Services:	
	Billing	84070
640	Rents	3000
650	Transportation Expense	1662
655	Insurance Expense	8179
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	6709
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>115013</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4"	D D	1.0 1.5	53	56	56
1" 1 1/2" General Service	D D,T	2.5 5.0	124	68 124	620
5/8" 3/4" 1"	D D	1.0 1.5 2.5			
1 1/2" 2" 3"	D,T D,C,T D	5.0 8.0 15.0	32	32_	250
3" 3"	C T	16.0 17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	<u> 277</u>	280	1102

UTILITY NAME:	Langer	Contemposes	of America.	Inc.
_	7		-	

SYSTEM	NAME:	
--------	-------	--

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		1525,000 1359,000 1544,000 1663,000 1546,000 1585,000 1581,000 1591,000 1591,000 1591,000 1591,000			1,535,000 1359 000 1544 000 1663 000 1546 000 1666 000 1585 000 1458 000 1591 000 1591 000 1596 000 1696 000 2543 000
If water is purchased for Vendor NA Point of delivery NA If water is sold to other Not applicable	A		mes of such utilities	s below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC Cast Iron PVC PVC PVC PVC	6" 1.5" 8" 6" 6" 6" 6"	3501 361 405 120 80 800 400 300	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3501 361 405 120 80 800 400 300

UTILITY NAME: Langer Enterprises of America, Inc.

Yt	=AK	OF I	KEH	ORI
DEC	CEMI	BER	31,	2004

SYSTEM NAME:_____

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1972 Steel	1974 Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	ess' 6" 150 GFM 10hp Submersible Papane	ES' 150 GPM 10hp Submarsible Propane		
* Submersible, centrifugal, etc.	-			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Stoel eecco Ground	Steel 10000 Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	TEFC 240/160 15 hp	TEFC 240/160 15 hp	TEFC 240/160 20/16	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Aurora 334-19 350 B Papane Gen.	Aurora 334A 250 Blapane Gen.	Auvora NIA 250 4- Ropane Gen	

UTILITY NAME: Langer Enterprises of America, Inc

Other_____Auxiliary Power_____

YEAR OF REPORT DECEMBER 31, 2004

SOURCE OF SUPPLY

List for each source of supply (List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day	200,000	200,000				
Type of Source	Ground	Ground				
	(Drilled well)	(Drilled well)				
	WATER TREATMEN	IT FACILITIES				
List for each Water Treatment I						
Туре	chloringtion +	Storage				
Make	NA	3				
Permitted Capacity (GPD)	400,000					
High service pumping						
Gallons per minute	JSO GPM					
Reverse Osmosis	NIA					
Lime Treatment						
Unit Rating	10/13		·			
Filtration	~!~					
Pressure Sq. Ft.	HIM					
Gravity GPD/Sq.Ft	PIA					
Disinfection	ا م					
Chlorinator	Kegal					
Ozone						

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. <u>IOCC</u>
2. Maximum number of ERCs * which can be served. 3000
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 201/-
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. Storage + Fire hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods:
 (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family
residents (SFR) gallons sold by the average number of single family residence customers for the same
period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	94580 252335 47402 93871 15200 9187 11930 4634 97835	\$	\$	\$ 94580 252335 47402 93871 15200 9187 11930 4634 117433 70986 3282 12944 35728 9039 32519 1178
398	Other Tangible Plant Total Wastewater Plant	\$ <u>78631</u> 2	\$ <u> 25926</u>	\$	\$ <u>812238</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Lanigar Catengrisus of America, Inc

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Average Average Accumulated Accumulated Accum. Depr. Service Salvage Depr. Depreciation Balance Life in in Years Rate Balance End of Year Years Percent Applied Previous Year (fg+h=i) (c) (d) (f) (h) (i)	%%%%%%%%%%%
Applied (e)	5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 7 8 <t< td=""></t<>
Service Life in Years (c)	E S S S S S S S S S S S S S S S S S S S
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant
Acct. No. (a)	354 360 361 362 363 363 364 389 380 380 380 391 392 393 394 395 396 398

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		1
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	\$
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	オラムに
715	Furchased Fower_	1 12/22
716	Fuel for Power Production	12021
718	Chemicals	
720	Materials and Supplies	4827
730	Contractual Services:	1 3021
1	Billing	
	Professional	107779
	Testing	1
	Other	
740	Rents Transportation Cyres-	6000
750	Transportation Expense	1662
755	Insurance Expense	12597
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	12-11
770	Bad Debt Expense	†
775	Miscellaneous Expenses	7289
		1
-	Total Wastewater Operation And Maintenance Expense	Is 158479.
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a) Residential Service	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers al I End er I of Year (e)	umber of quivalents (c x e) (f)
All meter sizes	D	1.0	52_	_52_	52
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	68 124 32	68 124 32	170 620 356
** D = Displacement C = Compound T = Turbine		Total	524	524	524

PUMPING EQUIPMENT

Lift Station Number	Eost Riverclub Nydro Madic	west Riverclub hydro matic	Dolphin Village hydro madic	Sailfish Village hydro mactic	PedM Circle Nydro matic	
Year installed	3ph electric	3ph electric	3ph eketric	Iph electric	Iph electric	

SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	3" PVC 340	 	 	
connections	534 534 0 0 534	 	 	
End of year Give full particulars concerning inactive connections	534 N/A		 	

COLLECTING AND FORCE MAINS

		Collectin	g Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	6" FYC 1015 0 0 1015	5953 5953 5953 5953 5953 5953	8" PVC 1953 1953 0 1953	108 108 108 108 108	4" PVC 11916 11916 0 11916	25" PYC 1196 1196 0 1196	4" DIP 120 120 120 120 120 120	

MANHOLES

UTILITY NAME: Langer Enterprises of America, In c. YEAR OF REPORT SYSTEM NAME: **DECEMBER 31, 2004** TREATMENT PLANT Manufacturer_ _ _ _ _ _ Type_____
"Steel" or "Concrete"____ Correte Total Permitted Capacity___ 99,000 98,000 Average Daily Flow_____ Method of Effluent Disposal percelation Permitted Capacity of Disposal Total Gallons of Wastewater treated____ **MASTER LIFT STATION PUMPS** Manufacturer_____ Capacity (GPM's)_____ Motor: Manufacturer____ Horsepower_____ Power (Electric or Mechanical)_____ **PUMPING WASTEWATER STATISTICS** Gallons of Effluent Reuse **Effluent Gallons** Months Treated Gallons to Disposed of Wastewater Customers on site 1299 ODD January_____ 1299 200 February_____ 1453000 1453000 March_____ 1347000 1347000 April______ 1221000 1221000 May_____ 771000 771000 June_____ 661000 000 (2) July_____ 690000 690 000 August_____ 779 800 779 000 September_____ 1181000 1181000 October_____ 1809000 1809 000

1534000

14 233 000

1488 000

1534000

1488600

If Wastewater Treatment is purchased, indicate the vendor:

14 233 000

November_____

December_____

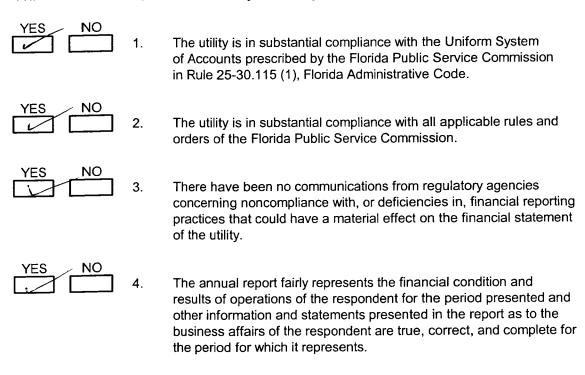
Total for year_____

GENERAL WASTEWATER SYSTEM INFORMATION

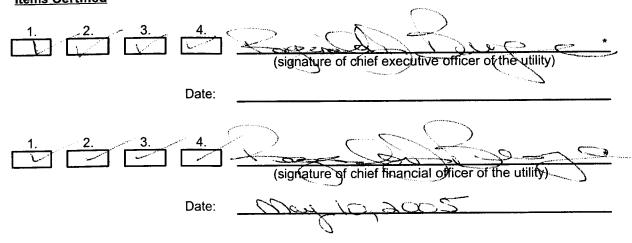
Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served.
Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Xes
9. Has the utility been required by the DEP or water management district to implement reuse? If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Items Certified



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.