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### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

WS617-05-AR
Reginald J. Burge
Laniger Enterprises of America, Inc.
2340 N. E. Dixie Highway
Jensen Beach, FL 34957-5952

Submitted To The

STATE OF FLORIDA



OS MAY -3 PM 2: 18
ECCHOLIS REGULATION

### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2005

Form PSC/ECR 006-W (Rev. 12/99)

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### FINANCIAL SECTION

### **REPORT OF**

Laniger En	terprises of An (BXACT NAME OF UTILLY	narica Inc.		
2340 NE Dixie Husy Jensen Beach, FL 34957 Mailing Address	234	D NE Dixie Hwy en Beach, FL 34957 Street Address	Martin County	
Telephone Number (172) 334-	3433 D		12/1972	
Fax Number (772)33A	6757 E-	mail Address		
Sunshine State One-Call of Florida, Inc.	Member No.			
Check the business entity of the utility as	filed with the Internal Revenue	e Service:		
☐ Individual ☐ Sub Chapter	S Corporation	1120 Corporation	Partnership	
Name, Address and Phone where record 2340 NE Dixie Huy Janse	ls are located: Langer En	Apprises of Amer (772) 334-3433	ica, hoc.	
Name of subdivisions where services are	provided: <u>Beacon</u>	21/Palm Circle Pa	,	
Riverclub of Martin Coun	ty.		(	
	CONTACTS			
Name	Title	Principal Business Address	Salary Charged Utility	
Person to send correspondence:	President	2340 ME DIX'E Hoy	0	
Person who prepared this report:  Mr. Keith Burge.	Director	Same asabove	0	
Officers and Managers: Mr. Roginald Burge Mrs. Lots Burge	General Manager	Some as above	\$ <u>A8,000</u> \$ <u>0</u> \$ <u> </u>	
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:				
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility	
Mr. Reginald I. Burge Mrs. Lois Burge	\$07. \$07.	Same as above	\$ 0 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	

### UTILITY NAME: Laniger Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2005

### **INCOME STATEMENT**

	Ref.	14.	10/	Other	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>3449</u> 5ielo5 111455 46381	\$ 46375 2335 107310	\$	\$49824 8000 218765 46381
Total Gross Revenue		\$166950	\$ <u>156020</u>	\$	\$ <u>322970</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 132137	\$ <u>165576</u>	\$	\$ <u>297713</u>
Depreciation Expense	F-5	11647	1949		3596
CIAC Amortization Expense	F-8	(27)	0		<27>
Taxes Other Than Income	F-7	9571	11561		21132
Income Taxes	F-7				
Total Operating Expense		\$ <u>143328</u>	179086		\$ <u>322414</u>
Net Operating Income (Loss)		\$ 23622	\$ <u>&lt; 23000</u>	\$	\$ 556
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$ 	\$	\$	39116
Net Income (Loss)		\$ 4,064	\$ <u>&lt;42624</u> >	\$	\$ <u>&lt; 38560</u>

### **COMPARATIVE BALANCE SHEET**

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 1276449	\$ 1274821
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	577448	573852
Net Utility Plant		\$ <u>699001</u>	\$ 700969
Cash Customer Accounts Receivable (141)			
Other Assets (Specify):  Megative Acquisition Adjustment		(95317)	<95317>
Total Assets		\$ <u>603684</u>	\$ 605652
Liabilities and Capital:			
Common Stock Issued (201)	F-6	3000	_3000_
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6	305439	305439
Retained Earnings (215)	F-6	(422499)	<3839397
Propietary Capital (Proprietary and Partnership only) (218) Translet Stock	F-6	<u>Zabi537</u>	<u>&lt;281537</u>
Total Capital		\$ (395597)	\$ <u>&lt;357037</u>
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235)	F-6	\$ 496130 187010 122175	\$ 515837 140329 65721
Accrued Taxes (236)	1		
Other Liabilities (Specify)			55813
money away to Burge Trust money away to lelated Parties		184989	184989
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	8977	
Total Liabilities and Capital		\$ <u>603684</u>	\$ <u>605052</u>

### UTILITY NAME: Laniger Enterprises of America

YEAR OF REPORT DECEMBER 31, 2005

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>462583</u>	\$ <u>813866</u>	\$	\$ 1276449
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$ <u>462583</u>	\$ <u>813866</u>	\$	\$ <u>1276449</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$206490	\$ 367362	\$	\$ 573852
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)		\$ 1949	\$ 	\$ 3596
Total Credits	\$ 1647	\$ 1949	\$	\$ 3596
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$ 
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>208137</u>	\$ <u>369311</u>	\$	\$ <u>577448</u>

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	0 3000 300 0	

### **RETAINED EARNINGS (215)**

·	Appropriated	Un- Appropriated
Balance first of year	\$	\$(383939)
Changes during the year (Specify):  2005 Retained Earnings		<38560>
Balance end of year	\$	\$ (422497)

### **PROPRIETARY CAPITAL (218)**

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inte Rate		Principal per Balance Sheet Date
Fidelity Federal Bank+trust	9.875		\$496130
Total		·	\$496130

### TAX EXPENSE

	Water	Wastewater	Other	Total
(a)	(b)	(c)	(d)	(e)
Income Taxes:		. V. Ch.	1,14	
Federal income tax State income Tax	<b> \$</b>	\$	\$	\$
Taxes Other Than Income: State ad valorem tax				
Local property tax Regulatory assessment fee	2809 6762	5242 6319		<u>805)</u> 13081
Other (Specify)				
Total Tax Expense	\$ 9571	\$ 11561	\$	\$ 21132

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
U.S. Biosystems, In C. Angela Busge Raiph Dellosso J.C. Witteck Utility Sics. Jon Whitmere Chuck's Electric Mators All Power Services Chloratech Systems Ruse Sundstrom & Bentley Sanders Company Wayne Ashton Maint:	\$\frac{1238}{8500}\$\$\\ \\$\frac{500}{500}\$\$\$\\ \\$\frac{500}{5550}\$\$\$\\ \\$\frac{485}{50}\$\$\$\\ \\$\frac{170}{500}\$\$\$\\ \\$\frac{170}{500}\$\$\\ \\$\frac{170}{500}\$\$\\\ \\$\frac{170}{500}\$\$\\\ \\$\frac{170}{500}\$\$\\\\\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$ 1461 \$ 850 \$ 500 \$ 5425 \$ 136 \$ 13	Testing Secretation + Brakaping Accounting Operation engineesing Pump repair Generator Service chlorine Systems Legal Services Controls undergrounds

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year     Add credits during year	\$ <u>9404</u>	\$_ <i>O</i>	\$ <u>9404</u>
3) Total	\$ 0 9404 9404 427	\$	\$ 0 9404 0 9404 427
7) Net CIAC	\$ <u>5977</u>	\$_ <u>D</u>	\$ <u>8977</u>

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash o received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Sub-total			\$	\$
Report below all capacity char customer connection charges rec				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
				•
Total Credits During Year (Must agre	e with line # 2 abov	e.)	\$	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ <400>	\$ (241365)	\$ < 241705>
Deduct Credits During Year:	<b>Za</b> 77	<12202>	<u>&lt;12299</u>
Balance End of Year (Must agree with line #6 above.)	\$ 427	\$ < 353507	\$ <u>Za53934</u> )

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Laniger Enterprises of America.

YEAR OF REPORT DECEMBER 31, 2005

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	Not	%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	. 0	%
Commission Order Number approving AFUDC rate:		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Laniger Enterprises of America.

YEAR OF REPORT DECEMBER 31, 2005

### SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ <u>305439</u> 496130 \$ <u>801569</u>	\$ \$	\$	\$ = = \$	\$ <u>38%</u> 62%

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	5000			5000
304	Structures and Improvements	31,363			31363
305	Collecting and Impounding Reservoirs	·			
306	Lake, River and Other Intakes				
307	Wells and Springs	8857			8857
308	Infiltration Galleries and Tunnels				
309	Supply Mains	36566			36566
310	Power Generation Equipment	30658			30658
311	Pumping Equipment	53465			53465
320	Water Treatment Equipment	2970			2970
330	Distribution Reservoirs and				
	Standpipes	56664			56ldo4
331	Transmission and Distribution				
	Lines		***************************************	4	90402
333	Services	9173			9173
334	Meters and Meter				
	Installations	86367			86367
335	Hydrants	6957			6957
336	Backflow Prevention Devices				
339	Other Plant and				
0.40	Miscellaneous Equipment				·
340	Office Furniture and	10 4			
044	Equipment	10734			10734
341	Transportation Equipment	23818_			23818
342	Stores Equipment				
343	Tools, Shop and Garage	(.2.4.2			1000
344	Equipment Laboratory Equipment	6342			<u>63A2</u>
345	Power Operated Equipment	2825			2825
346	Communication Equipment				1 2003
347	Miscellaneous Equipment				
348	Other Tangible Plant				422
540	Callot rangible triant	422	***************************************		400
	Total Water Plant	\$462,583	\$	\$	\$ <u>462,583</u>

UTILITY NAME: Laniger Grandings of America

YEAR OF REPORT DECEMBER 31, 2COS

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 15485 \$ 2344 2344 40368 30138 44433 4138 30138 1585 1585 1086 2032 2032 30138 30138 30138 1285 30138 30138 30138 30138 30138 30138 30138 1585
Credits (h)	\$ 40   124   126   127   127 
Debits (g)	м м
Accumulated Depreciation Balance Previous Year (f)	\$ 154 8 154 8 154 8 154 8 154 8 154 8 154 10 10 10 10 10 10 10 10 10 10 10 10 10 1
Depr. Rate Applied (e)	0.57   0.50   0.
Average Salvage in Percent (d)	*
Average Service Life in Years (c)	28 27 27 17 17 17 15 15 15
Account (b)	Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Neter & Meter Installations Hydrants Equipment Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Other Tangible Plant
Acct. No. (a)	304 305 305 307 308 308 311 320 331 333 334 334 342 342 343 344 345 348 348

<sup>\*</sup> This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	5322
616	Fuel for Power Production	100
618	Chemicals	1440
620	Materials and Supplies	11252
630	Contractual Services:	
	Billing	
	Professional	41642
	Testing	
	Other	
640	Rents	4500
650	Transportation Expense	3448
655	Insurance Expense	12177
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	<u>2256</u>
	Total Water Operation And Maintenance Expense*  * This amount should tie to Sheet F-3.	\$ <u>132,137</u> *

### **WATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					_
5/8"	D	1.0	_56	_56	56
3/4"	D	1.5			
1"	D	2.5	69	<u>68</u>	170
1 1/2"	D,T	5.0	124	124	620
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	32	_32_	256
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
		•			
Unmetered Customers					
Other (Specify)					
** D = Displacement			000		
C = Compound		Total	1 <u> </u>	280	1102
T = Turbine					

UTILITY NAME:	Langer Enterprises of America	YEAR OF REPORT
	3	DECEMBER 31, 2005
SYSTEM NAME:		

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		2512500 2480000 251800 251800 2511000 1787000 1934000 1934000 1844000 190600 1798700			2512500 2480000 2518000 2518000 2511000 1787000 1934000 2094000 1844000 190600 1798700
If water is purchased for VendorNA_Point of delivery  If water is sold to otherNotApplicately	N/A water utilities for re	edistribution, list nar	mes of such utilities		

### MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of	Added	or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC PVC Cast Iron PVC PVC DIP PVC	6" 4" 1:5" 8" 6" 9"	3501 361 405 120 80 80 900 400 300			3501 361 405 120 60 80 400 300

SYSTEM NAME: Laniger G	Herpises of	America	YEAR OF DECEMBER 31,	1
	WELLS AND	WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1972 Steel	1974 Stoel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	ES' 6" 150 GPM 10hp Submersible Ropane	es' 6" 150 Gfm 10hp Submersible Propane		
* Submersible, centrifugal, etc.		TOVOIDE		
	KESI	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Stel 88000 Bround	Steel 10000 Ground		
	HIGH SER	VICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower	TEFC 240160 15hp	TEEC 240/160 15/16	TEFC 240/160 20hp	
Pumps  Manufacturer  Type  Capacity in GPM  Average Number of Hours	Aurora 334 A 350	Aurora 334A 250	Aurora N/A 250	
Operated Per Day Auxiliary Power	Propone Gen.	Ropane Gen.	Propone Gen.	

Propone Gen.

Ropane Gen.

Propone Gen.

UTILITY NAME: Laniger Enterprises of America.

YEAR OF REPORT DECEMBER 31, 2005

### **SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )					
Permitted Gals. per day Type of Source	200,000 Ground (Dilled Well)	200,000 Ground (Drilled Well)			

### WATER TREATMENT FACILITIES

List for each Water Treatment I	=acility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power	750 GPM 2/A 2/A 2/A 2/A 2/A 2/A Regol	Torage	

UTILITY NAME:	Laniger	Enterpi	ses of An	wica.
SYSTEM NAME:				

### GENERAL WATER SYSTEM INFORMATION

<ol> <li>Present ERC's * the system can efficiently serve</li></ol>	
<ol> <li>Maximum number of ERCs * which can be served</li></ol>	
<ul> <li>4. Future connection capacity (in ERCs *) upon service area buildout.</li> <li>5. Estimated annual increase in ERCs *</li></ul>	
<ul> <li>5. Estimated annual increase in ERCs *.</li></ul>	
Is the utility required to have fire flow capacity?	
6. Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities. Storage a Fire hydrants	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
	_
0 What did the constant of the	
When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID#	
12. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	_
	_
<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).</li> </ul>	

### WASTEWATER OPERATING SECTION

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352	Organization Franchises	l	\$	\$	\$
353	Land and Land Rights	194580			94580
354	Structures and Improvements	252335			252335
355	Power Generation Equipment				****
360	Collection Sewers - Force	47402	1628		49030
361	Collection Sewers - Gravity	93871			93871
362	Special Collecting Structures	15200			15200
363	Services to Customers	9187			9187
364	Flow Measuring Devices	11930			11930
365	Flow Measuring Installations	4624			4624
370	Receiving Wells	117433			117433
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment	70986			70986
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment	3282			3282
390	Office Furniture and				
004	Equipment	12944			12944
391	Transportation Equipment				35728
392	Stores Equipment	<u> </u>			
393	Tools, Shop and Garage	0000			0 -0
004	Equipment	9039			9039
394	Laboratory Equipment	00010	<del></del>		
395	Power Operated Equipment	<u>32519</u>			32519
396	Communication Equipment	11-0			1-0
397	Miscellaneous Equipment				1178
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>812238</u>	\$ <u>1628</u>	\$	\$ <u>813866</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: Lawiger Enterprises of America

YEAR OF REPORT DECEMBER 31, 205

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

<u>.</u> [	*
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 1156.13 102 1102 1103 11
Credits (h)	\$ 346 61 11 11 12 12 13 14 14 14 14 14 14 14 16 16 16 16 16 16 16 16 16 16 16 16 16
Debits (9)	<u> </u>
Accumulated Depreciation Balance Previous Year (f)	\$ 115467   18511   \$1609   1009   11930   11930   11930   1980
Depr. Rate Applied (e)	3.13 8.13 8.13 8.13 8.13 8.13 8.13 8.13
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Service Life in Years (c)	E     E
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Installations Flow Miscellaneous Equipment Communication Equipment Other Tangible Plant
Acct. No. (a)	354 355 361 362 362 362 362 371 382 383 383 383 383 383 383 383 383 383

\* This amount should tie to Sheet F-5.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701 703 704 710 711	Salaries and Wages - Employees	2799
715	Purchased Power	11347
716 718	Fuel for Power Production	1000 -
718	Chemicals and Supplies	1440
730	Materials and Supplies Contractual Services:	
	BillingProfessional	113499
740	Rents	4500
750	Transportation Expense	3507
755	Insurance Expense	12281
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	7337
	Total Wastewater Operation And Maintenance Expense*  * This amount should tie to Sheet F-3.	\$ <u>165576</u> *

### **WASTEWATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			-		
All meter sizes	D	1.0	_52	52	52_
General Service					
5/8"	D	1.0	පි	68	170
3/4"	D	1.5	124	124	620
1"	D	2.5	32	32	256
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers			_348	248	248
Other (Specify)					
** D = Displacement				4	1 2 4
C = Compound		Total	_524	<u>524</u>	1346
T = Turbine					
				l	

### **PUMPING EQUIPMENT**

Lift Station Number	East Riverchip	Nost Rivoxlub	Dolphin Village	Sailfish	unguo- Cuclo 187m	
Make or Type and nameplate data on pump	hydro-	Majo-	modic	Fairbanks Morse.	watic	
Year installed						
Rated capacity		750	300.	3ph.	<u> 16p · </u>	<u> </u>
Size	- 16p:	160.	, ,	,		
Electric	eloctric	electric	electric	electric	<u>eledric</u>	
Mechanical	-	<u>.</u>			and the same of th	
Nameplate data of motor	-					

### **SERVICE CONNECTIONS**

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	3" PVC 260		 	
connections  Beginning of year  Added during year  Retired during year	524 524 0 0	 	 	
End of year Give full particulars concerning inactive connections	534 N/A	 	 	

### **COLLECTING AND FORCE MAINS**

		Collectin	g Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	00 0 1015 1015 1015 1015	55 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8" PVC 1953 1953	PVC 1108 1108 0 0 0 1108	4" PVC 1196 1196 0 0	2.5" PVC 1196 1196 0 0	4" DIP 120 120 0 120	

### **MANHOLES**

Size (inches) Type of Manhole Number of Manholes:	4" Concrete	 	
Beginning of year	29	 	
Added during year Retired during year	0	 	
End of Year	39		

TILITY NAME: Laniger Ex		YEAR OF REPORT DECEMBER 31, 2005			
	TREATMENT PL	ANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	Concrete 99,000 98,000 Percobion fonds.				
	MASTER LIFT STATIC	N PUMPS			
Manufacturer Capacity (GPM's) Motor:  Manufacturer Horsepower Power (Electric or Mechanical)		NIA			
P	UMPING WASTEWATER	R STATISTIC:	S		
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers		Effluent Gallons Disposed of on site	
January February March April May June July August September October November December Total for year	1707000 1603000 1907000 1668000 1306000 1306000 1440000 1332000 1456000 1329000 1485000			12610 13060 2599 14400 13320 1456 13390	000 000 000 000 000 000 000

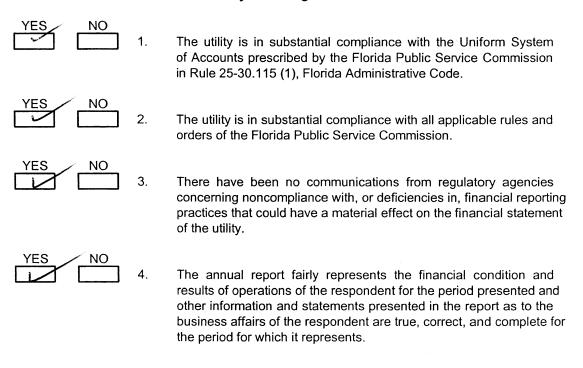
UTILITY NAME:	Lagiger	Enterprises	of America
•	7	•	
SYSTEM NAME:			

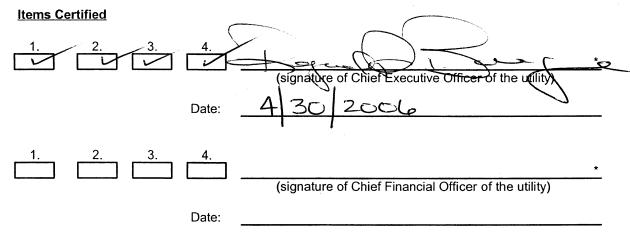
### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
 1. Present number of ERCs* now being served. 524
2. Maximum number of ERCs* which can be served
Present system connection capacity (in ERCs*) using existing lines
Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?\97
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.     b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #
 * An ERC is determined based on one of the following methods:
<ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average</li> </ul>
number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:  EBC = (Total SER gallons sold (omit 000)/365 days/280 gallons per day).

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:





\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.