CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Springside at Manatee Ltd.

Exact Legal Name of Respondent

435-W

366-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

MAY -2 2000

Florida rubi c Service Commission Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 3/1, -99 LIVE TO

Form PSC/WAW 6 (Rev. 12/99)

70 MOISIVIO MOITARTZINIMOA

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-7
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Treatment Plant, Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

	Springside at Mana (EXACT	NAME OF UTILITY)	
	5001 Philips Hwy.	#7b	
Telephone Number	Jacksonville, FL Mailing Address 904-737-1245	32207 same Street Address Date Utility First Organized	Duval County 10-6-86
Fax Number	904-737-1249	E-mail Address	
	Call of Florida, Inc. Member No.		
Check the business e	entity of the utility as filed with the Int	ernal Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	X Partnership
		C W-/1/	
Name, Address and p	phone where records are located:	Same as Mailing	

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Kenneth Drummond	_S/T	5001 Philips Hwy. #7b Jacksonville, FL	
Person who prepared this report: Same as Above Officers and Managers:		32207	
A. T. Parsons, Jr. Kenneth Drummond	President Secretary/Treas	Same Same	\$ _0 \$ _0
			s s

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Springside at Manatee -	20%	5001 Philips Hwy	\$O
Trawick Stubbs	40%	Jacksonville, FL P-O. Drawer 1654	\$ 0
Coastal-Neuro Psychiatry	40%	New Bern, NC 1315S. Glenburni C-11 New Bern, NC	\$ 0 \$ \$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>8745</u>	\$ 13118	\$25 	\$21888
Guaranteed Revenues Other (Specify)		230	542		772
Total Gross Revenue		\$ 8975	\$ 13660	\$25_	\$ 22660
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 7754	\$ 12484	\$346_	\$20584_
Depreciation Expense	F-5	2588	5646		8234
CIAC Amortization Expense_	F-8		1900		
Taxes Other Than Income	F-7	1262	2464		3726
Income Taxes	F-7				
Total Operating Expense		\$ 11604	20594	346	\$ 32544
Net Operating Income (Loss)		\$ (2629)	\$ (6934)	\$ (321)	\$ (9884)
Other Income: Nonutility Income		s	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$ 4591 _172160_	\$ <u>4591</u> 172160
Net Income (Loss)		\$ (2629)	\$ (6934)	\$ <u>(177072)</u>	\$ <u>(186635)</u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 274,537	\$ 274,537
Amortization (108)	F-5,W-2,S-2	119,821	111,506
Net Utility Plant		\$ _154,716	\$ 163,031
Cash Customer Accounts Receivable (141) Other Assets (Specify):		145	1,332
Other Assets (Openly)		35,218	207,378
		81,410 49,130	81,410 49,130
Total Assets		\$ 320,619	\$ 502,281
Liabilities and Capital:		V = -	
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6		
Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and partnership only) (218)	F-6	(450 540)	25.002
partiteiship only) (210)	F-0	(150,742)	35.893
Total Capital		\$ (150,742)	\$ 35,893
Long Term Debt (224)	F-6	\$ 172,130	\$ 172,130
Other Liabilities (Specify)			
Loans from Partners		280,860	275,116
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	18,371	19,142
Total Liabilities and Capital		\$ 320,619	\$ 502,281

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service 101) Construction Work in Progress (105)	_ \$ <u>86,319</u>	\$ 188,218	\$	\$ <u>274,537</u>
Other (Specify)		5,422		6,944_
Total Utility Plant	\$ 87,841	\$ 193,640	\$	\$ 281,481

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 34,467	\$77,039	\$	\$_111,506_
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$_2,669	\$5,646	\$	\$ 8,315
Total Credits	\$ 2,669	\$ 5,646	\$	\$
Deduct Debits During Year: Book cost of plant retired_ Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 37,136	\$_82,685	\$	\$ 119,821

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding	_	
Total par value of stock issued	***************************************	
Dividends declared per share for year		
/		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$
Changes during the year (Specify):		
Balance end of year	9	5
	-	-

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$ 35,893	\$
Changes during the year (Specify): (Loss)	(186,635)	
Balance end of year	\$(150,742)	\$

LONG TERM DEBT (224)

	Interest		Principal	
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of Pymts	per Balance Sheet Date	
C J Barnett 12-31-88 PPI	7.5 INT	\$ 167.130 5,000		
Total		,	\$ 172,130	

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	s	s	s	s
State ad valorem tax Local property tax_ Regulatory assessment fee Other (Specify)	1262	2464		1262 2464
Total Taxes Accrued	\$ 1262	\$ 2464	\$	\$ 3726

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Gulf Coast /Caplan	\$ 4368 \$	\$ 5968 \$	Operator, Testing, PSC Accounting
Ellison/ Lemmers	\$1163 \$ \$	\$1163 \$ \$ \$	Reading meters/Billin
	5	\$ \$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 7,675	\$ 18,050 \$	\$ 25,725
3) 4) 5) 6)	Total_ Deduct charges during the year Balance end of year Less Accumulated Amortization	1,615 7,675 2,256	18,050 18,050 5,098	25,725 -25,725 -7,354
7)	Net CIAC	\$ 5,419	\$ 12,952	\$ 18,371

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

s, main	tion	ss	s
connect	tion	\$	s
connect	tion	s	s
connect	tion	1	
r.			
of ions	Charge per Connection	1	
	\$	\$	s
± 2 above	e)		
			\$\$\$\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	\$ 2,026 230	\$ 4,557 541	Total \$ _6,583
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 2,256	\$ 5,098	\$ 7,354

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Springside at Manatee

YEAR OF REPORT DECEMBER 31 1999

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

C'ass of Capital (a)		Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$_	N/A	%	%	%
Preferred Stock	1.		%	%	%
Long Term Debt			%	%	%
Customer Deposits	_		%	%	%
Tax Credits - Zero Cost	-		%	0.00 %	%
Tax Credits - Weighted Cost	-		%	%	%
Deferred Income Taxes	-		%	%	9/
Other (Explain)	١.		%	%	9/
Total	\$_	1	100.00 %		9

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Springside at Manatee

YEAR OF REPORT DECEMBER 31, 1999

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ <u>N/A</u>	\$	\$	\$	\$
Total	\$	\$	\$	\$ ·	\$

(1) Explain below all adjustments made	in Column (e).

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	1.522			1 522
304	Structures and Improvements	1,522 33,807			$\frac{-1,522}{33,807}$
305	Collecting and Impounding Reservoirs				-33,007
306	Lake, River and Other Intakes				
307	Wells and Springs	10,284			10,284
308	Infiltration Galleries and Tunnels				
309	Supply Mains	102			
310	Supply Mains Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines	42,228			42,228
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 87,841	\$	\$	\$ 875,841

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	Account (b)	Service Life in Years (c)	Salvage in Percent (d)	Depr. Rate Applied (e)	Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	33	% 0	3 %	\$ 19,514	s	\$ 1,014	\$ 20,528
305	Collecting and Impounding		36	%				
306	Lake, River and Other Intakes		8 %	8 %	10 to			
307	Wells and Springs	33	% 0	3 %	2,862		308	3,170
3	Tunnels		%	%				
309	Supply Mains		% %	% %				
311	Pumping Equipment		8 %	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &			3				Section 1
,	Standpipes		8 8	8 8			-	
333	Trans. & Uist. Mains		8 %	2%				
334	Meter & Meter Installations		8	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
228	Equipment		%	%				
340	Office Furniture and							
	Equipment		%	% %			1 247	
341	Transportation Equipment	33	% %	2 %	12,091		18671	13,438
343	Tools, Shop and Garage							
17	Equipment		%	%				
344	Laboratory Equipment		%	% ?				***************************************
345	Power Operated Equipment		% %	% %				
347	Miscellaneous Fourinment		%	% %				
348	Other Tangible Plant		%	%				
							(,
	Totals				\$ 34,467	8	\$ 7,669	\$ 3/,136

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1 600
616	Fuel for Power Production	1,698
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services.	
	Billing	1,163
	ProfessionalGulf_Coast_/_Caplin	3.138
	resung	1 230
020020		
640	Rents	
650	Transportation Expense	
655	Insurance Expense	1
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	525
670	Bad Debt Expense	
675	Miscellaneous Expenses	-
	Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$ 7,754

WATER CUSTOMERS

	#21 (20)	Th. 1		tive Customers	Total Number of Meter
Description	Type of Meter **	Equivalent Factor	Start of Year	End of Year	Equivalents (c x e)
(6)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	52	52	52
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	Ť	17.5	-		
		1			
Unmetered Customers					
Other (Specify)					
* D = Displacement C = Compound		Total	52	52	52
T = Turbine		10.01		-	

JTILITY NAME: Springside at Manatee	YEAR OF REPORT DECEMBER 31, 1999
SYSTEM NAME:	DECEMBER 31, 1999

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		304 297 292 298 375 307 324 204 229 306 299 212 3,447		304 297 292 298 375 307 324 204 229 306 299 212 3,447	304 297 292 298 375 307 324 204 229 306 299 212 3,447
Vendor_ Point of delivery_	if for resale, indicate to N/A her water utilities for ron N/A		ames of such utilitie	s below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	800			800
			-		
			-		

LITY NAME: Springside a	c manacee	-	YEAR OF R DECEMBER 3	
	WELLS ANI	D WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed	1983	1983		
Types of Well Construction and Casing	Drill	Drill		4
and Casing				
Depth of Wells	81	97		
Diameters of Wells	6"	6"		
Pump - GPM	371	371		
Motor - HP Motor Type * Yields of Wells in GPD	15	-15		
Vields of Wells in GPD	Sub	Sub		
Auxiliary Power	10,000 None	-10,000	-	
,	None	_None		
* Submersible, centrifugal, etc.				
	RESE	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel			
Capacity of Tank	4,000			
Ground or Elevated	Ground			
	HIGH SERV	ICE PUMPING		American security
(a)	(b)	(c)	(d)	(e)
Motors		17/	1-1	

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	N/A			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	Springside	at	Manatee
---------------	------------	----	---------

SOURCE OF SUPPLY

List for each source of supply (Permitted Gals. per day Type of Source	40.000	110101 0101 7	
Type of Source	10,000 2 Wells		
	WATER TREATME	ENT FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute		Secretary and the	
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			_
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection	Chambaah		
Chlorinator	Chemtech		
Ozone			_
Other			
Auxiliary Power	V 1111 (2017) (112 - 401)		

UTILITY NAME:	Springside	at	Manatee	YEAR OF REPORT	
				DECEMBER 31, 1999	
SYSTEM NAME.					

GENERAL WATER SYSTEM INFORMATION

urnish in	oformation below for each system. A separate page should be supplied where necessary.
. Prese	ent ERC's * the system can efficiently serve30
2. Maxin	num number of ERCs * which can be served
3. Prese	ent system connection capacity (in ERCs *) using existing lines. 27
4. Futuri	e connection capacity (in ERCs *) upon service area buildout30
5. Estim	ated annual increase in ERCs *
6. Is the If so,	utility required to have fire flow capacity? No how much capacity is required?
7. Attacl	n a description of the fire fighting facilities.
	ribe any plans and estimated completion dates for any enlargements or improvements of this system.
9. Wher	n did the company last file a capacity analysis report with the DEP?N/A
10. If the	present system does not meet the requirements of DEP rules, submit the following:
a. At	ttach a description of the plant upgrade necessary to meet the DEP rules.
b. H	ave these plans been approved by DEP?
c. W	/hen will construction begin?
d. Af	ttach plans for funding the required upgrading.
e. Is	this system under any Consent Order with DEP?
11. Dep	artment of Environmental Protection ID# 2381409
12. Wat	er Management District Consumptive Use Permit #
a. Is	the system in compliance with the requirements of the CUP?
b. If	not, what are the utility's plans to gain compliance?
	In ERC is determined based on one of the following methods: a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day)

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	s	\$	\$	\$
352	Franchises		N A LV T		
353	Land and Land Rights	E 422			5,422
354	Structures and Improvements_	64,270			64,270
355	Power Generation Equipment	THE DWG PORTS			
360 361	Collection Sewers - Force	-			
362	Collection Sewers - Gravity				
363	Special Collecting Structures	-			
364	Services to Customers Flow Measuring Devices	123,948			123,948
365	Flow Measuring Installations	1			
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal	-			
	Equipment				1
381	Plant Sewers	- 199 15:35			
382	Outfall Sewer Lines	THE RESERVE			
389	Other Plant and Miscellaneous				
	Equipment	E-100 VOI			
390	Office Furniture and				
	Equipment				
391	Transportation Equipment	-			
392 393	Stores Equipment		1		
393	Tools, Shop and Garage	1 7 TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1	
394	Equipment Laboratory Equipment		1		
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant		-		
	Total Wastewater Plant	\$193,640	\$	\$	\$1 <u>93</u> ,640

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Springside at Manatee

YEAR OF REPORT DECEMBER 31,1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Average Average Salvage Service Salvage Life in in Years Percent (b) (c) (d)	Structures
Depr. Rate Applied (e)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Accumulated Depreciation Balance Previous Year (f)	48,290
Debits (g)	
Credits (h)	3,718
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 30,677

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	s
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	3 207
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	1,431
730	Contractual Services:	
	Billing	1,163
	Professional	3 130
	Testing	1 220
	Other	
740	Rents	- 1,600
750	Transportation Expense	
755	Insurance Expense	525
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 12,484

WASTEWATER CUSTOMERS

			Number of Ad	ctive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service					1
All meter sizes	D	1.0	52	52	52
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
* D = Displacement C = Compound T = Turbine	The state of the s	Total	52	52	52

PUMPING EQUIPMENT

Lift Station Number	_1_	_1_	 		
Make or Type and nameplate data on pump	ABS	ABS			
50.0 50.0 pop	CUD	SUB	 		
	SUB	SUB	 		
Year installed	7.77		 		
	1983	1983	 		
Rated capacity	-100	-100	 		-
SizePower:	3 HP	- 3 HP	 	:	
ElectricMechanical	_X_	_X_			
Nameplate data of motor			 		
4 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			 		

SERVICE CONNECTIONS

Size (inches)	4"			
Type (PVC, VCP, etc.)	- 10 CO 10	75-24-11		
Average length	PVC 50ft		 	
Average lengthNumber of active service	-50ft	-	 	
connections	50			
Beginning of year	40		 	
Added during year	1		 	
Retired during year			 	
End of year	-0-	-	 	
End of year	-50-	-	 	
inactive connections			 	
	-		 	

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches)	8"	760		6"			
Type of main Length of main (nearest	PVC	-	_	 PVC			
foot) Begining of year Added during year	5900			800			_
Retired during year				 			
End of year	5900			 800			

MAN

Size (inches)	4"	1		
Type of Manhole		1		
Number of Manholes:				
Beginning of year	17		1	1
Added during year	1000	1		
Retired during year				
End of Year	7.5			
Ello of Teal	17_		-	

	TREATME	NT PLANT	
		T T	
Manufacturer	McNeil		
Type			
Type Steel" or "Concrete"	Concrete		
Total Permitted Capacity	30,000		
Average Daily Flow	30,000		
Method of Effluent Disposal			
Permitted Capacity of Disposal			
Total Gallons of			
Wastewater treated			
	MASTER LIFT S	TATION PUMPS	
Manufacturer			
	_N/A		
Motor:	_N/A		
Manufacturer			
Horsepower			
DOISEDOWEI			
Horsepower Power (Electric or			
Power (Electric or			
Power (Electric or Mechanical)			
Power (Electric or			
Power (Electric or		WATER STATISTICS Effluent Reuse	Effluent Gallo
Power (Electric or Mechanical)	Gallons of	Effluent Reuse	Effluent Gallo
Power (Electric or			Effluent Gallo Disposed of on site
Power (Electric or Mechanical)	Gallons of Treated Wastewater	Effluent Reuse Gallons to	Disposed of on site
Power (Electric or Mechanical) Months January	Gallons of Treated Wastewater	Effluent Reuse Gallons to	Disposed of
Months January February	Gallons of Treated Wastewater	Effluent Reuse Gallons to	Disposed of on site
Months January February March	Gallons of Treated Wastewater 1.81	Effluent Reuse Gallons to	Disposed of on site 181 17-7
Months January February March April	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Disposed of on site 181
Months January February March_ April_ May May	Gallons of Treated Wastewater 1.81	Effluent Reuse Gallons to Customers	Disposed of on site 181
Months January February March April May June	Gallons of Treated Wastewater 1.81	Effluent Reuse Gallons to Customers	Disposed of on site 181 177 177 177 177 223
Months January February March April May June July	Gallons of Treated Wastewater 1.81	Effluent Reuse Gallons to Customers	181 177 177 177 223 183
Months January February March April May June July August	Gallons of Treated Wastewater 1.81	Effluent Reuse Gallons to Customers	Disposed of on site 181 177 177 177 223 183 192 121
Months January February March April May June July August September	Gallons of Treated Wastewater 1.81	Effluent Reuse Gallons to Customers	Disposed of on site 181 177 173 177 223 183 192 121
Months January February March April JuneJuly August September October	Gallons of Treated Wastewater 181	Effluent Reuse Gallons to Customers	Disposed of on site 181 177 177 177 223 183 192 121 136 182
Power (Electric or Mechanical) Months January February March April May June July August September October November	Gallons of Treated Wastewater 181	Effluent Reuse Gallons to Customers	Disposed of on site 181 177 177 177 223 183 192 121 136 182 178
Power (Electric or Mechanical) Months January February March April May June July August September October November	Gallons of Treated Wastewater 1.81	Effluent Reuse Gallons to Customers	Disposed of on site 181 177 177 177 223 183 192 121 136 182
Power (Electric or Mechanical)	Gallons of Treated Wastewater 181	Effluent Reuse Gallons to Customers	Disposed of on site 181 177 177 177 223 183 192 121 136 182 178

UTILITY NAME: Springside at Manatee

UTILITY NAME:_	Springside	at	Manatee
SYSTEM NAME:			

GENERAL WASTEWATER SYSTEM INFORMATION

Fu	mish information below for each system. A separate page should be supplied where necessary.
1.	Present number of ERCs* now being served. 20
2.	Maximum number of ERCs* which can be served. 55
3.	Present system connection capacity (in ERCs*) using existing lines. 25
4.	Future connection capacity (in ERCs*) upon service area buildout35
	Estimated annual increase in ERCs*1
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system N/A
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
	If so, when?
9.	Has the utility been required by the DEP or water management district to implement reuse? N/A If so, what are the utility's plans to comply with this requirement?
10	. When did the company last file a capacity analysis report with the DEP?N/A
11	. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
	When will construction begin? d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
12	2. Department of Environmental Protection ID#3138P00411
•	An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items C	ertified			
1.	2.	3.	4. (signature of chief executive officer of the utility)	
1. X	2. X	3. X	4. (signature of chief financial officer of the utility)	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemean