CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SOUTH PASCO UTILITIES, INC.

Exact Legal Name of Respondent

535-W 466-S

Certificate Number(s)

Pionas Public Service Commission Division of Water and Wastewater

Submitted To The

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TATE OF FLORIDA

RECEIVED



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business.

Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

SOUTH PASCUT	JTILITIES, INC.	
(EXACT NA		
	11401 Highway 301 North	
37-6800		2 Pasco
Mailing Address	Street Address	County
(813) 986-2489	Date Utility First Organized	February 9, 1990
(813) 986-3189	E-mail Address	
all of Florida, Inc. Member No.		
tity of the utility as filed with the Inter	nal Revenue Service:	
Sub Chapter S Corporation	X 1120 Corporation	Partnership
	00 87-6800 Mailing Address (813) 986-2489 (813) 986-3189 all of Florida, Inc. Member No.	1746 1746

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: George L. Black, Jr.	Director	Post Office Box 16800	
Person who prepared this report: Norman F. Mears	Consultant	Tampa, FL 33687-6800	
Rhema Business Services, Inc. Officers and Managers:		Tallahassee, FL 32303	
George L. Black, Jr.	Director	Post Office Box 16800	\$ 0
		Tampa, FL 33687-6800	\$
			\$
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
George L. Black, Jr.	100	Post Office Box 16800	\$ 0
		Tampa, FL 33687-6800	\$
			\$
			\$
			\$
			\$
			\$

YEAR OF REPORT DECEMBER 31, 1999

INCOME STATEMENT

	Ref.	W. 22 . 7	950			Total
Account Name	Page	Water	Wastewater	Other	(Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$13,030	\$15,885	\$	\$	28,915
Total Gross Revenue		\$ 13,030	\$ 15,885	\$	\$_	28,915
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 8,858	\$ 11,295	\$	\$	20,153
Depreciation Expense	F-5	3,277	4,684		-	7,961
CIAC Amortization Expense_	F-8	0	0			0
Taxes Other Than Income	F-7	1,272	1,813			3,085
Income Taxes	F-7	0	0		_	0
Total Operating Expense		\$13,407	17,792		\$_	31,199
Net Operating Income (Loss)		\$(377)	\$(1,907)	\$	\$_	(2,284)
Other Income: Nonutility Income		\$448	\$448	\$	\$_	896
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$	
Net Income (Loss)		\$ 71	\$ (1,459)	\$	\$	(1,388)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year		Previous Year		
Assets:						
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	s	221,429	\$	221,429	
Amortization (108)	F-5,W-2,S-2	_	91,161	-	83,200	
Net Utility Plant		s	130,268	\$	138,229	
CashCustomer Accounts Receivable (141)Other Assets (Specify):			3,543	_	720	
Total Assets		s	133,811	s	138,949	
Liabilities and Capital:						
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211)	F-6 F-6	_	500 0		500	
Propietary Capital (Proprietary and	F-6		(12,372)		(10,984	
partnership only) (218)	F-6	-	(11.972)	-	/10 101	
Total Capital		-	(11,872)	\$ -	(10,484	
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) Accounts Payable Assoc. Company (233)	F-6	\$	1,301	\$	1,170 148,263	
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	_	0		0	
Total Liabilities and Capital		\$	133,811	s _	138,949	

YEAR OF REPORT DECEMBER 31, 1999

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	v	Vastewater	Plant other Than Reporting Systems		Total
Utility Plant in Service Construction Work in	\$ 84,974	\$ _	136,455	\$	s	221,429
Other (Specify)		_			-	
Total Utility Plant	\$ 84,974	\$_	136,455	\$0	\$	221,429

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Tradicinates		Rep	er Than porting stems	Total		
Balance First of Year	\$	33,904	\$_	49,296	\$	0	\$	83,200
Add Credits During Year: Accruals charged to								
depreciation account Salvage Other Credits (specify)	\$	2,400	\$_	3,970	\$		\$	6,370
Amort. of Organization	-	877		714				1,591
Total Credits	\$		\$_	4,684	\$	0	\$	7,961
Deduct Debits During Year: Book cost of plant								
retired Cost of removal Other debits (specify)	\$		\$		\$		\$	
Total Debits	\$_	0	\$_	0	\$	0	\$_	0
Balance End of Year	\$	37,181	\$	53,980	\$	0	\$	91,161

YEAR OF REPORT	
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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1	N/A
Shares authorized	750	1970
Shares issued and outstanding	500	
Total par value of stock issued	500	-
Dividends declared per share for year	0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Net Income (Loss)	\$ N/A	\$ (10,984) (1,388)
Balance end of year	\$	\$ (12,372)

PROPRIETARY CAPITAL (218)

		Proprietor Or Partner		Partner
Balance first of year Changes during the year (Specify):	\$_	N/A	\$_	N/A
Balance end of year	\$		s	

LONG TERM DEBT (224)

	Interest			
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of Pymts	per Balance Sheet Date	
None			\$	
Total			s	

YEAR OF REPORT DECEMBER 31, 1999

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	s	s	s	\$
Local property tax Regulatory assessment fee Other (Specify)	686 586	1,098 715		1,784 1,301
Total Taxes Accrued	\$ 1,272	\$	\$	\$ 3,085

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount		astewater Amount	Description of Service
Price Septic Service	\$ 0	\$	2,064	Sludge Removal
Rhema Business Services	\$ 361	\$	361	Regulatory Accounting
Smith & Pirolozzi	\$ 330	\$	330	Income Tax Accounting
Wray Enterprises	\$ 7,041	\$	4,694	Certified Operation & Testing
	\$	\$		
	\$	\$		
	\$	\$		
	\$	\$		
	\$	5		
	\$	S		
	\$	s		

YEAR OF REPORT	1999
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	,	Vater (b)	Was	tewater (c)		rotal (d)
1)	Balance first of yearAdd credits during year	s	0	s	0	s	0
3)	Total	\$	0	\$	0	\$	0
4)	Deduct charges during the year		0		0	_	0
5)	Balance end of year		0	_	0	1	0
6)	Less Accumulated Amortization		0		0		0
7)	Net CIAC	\$	0	\$	0	\$	0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewate
			-	
Sub-total			\$	\$
Report below all ca extension charges charges received d	pacity charges, main and customer connec uring the year.	ction		
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	\$	s
al Credits During Year (Must agr				

ACCUMULATED AMORTIZATION OF CIAC (272)

2011	Y	Vater	Was	stewater	I	otal
Balance First of Year	\$	0	\$	0	\$	0
Add Credits During Year:		0		0		0
Deduct Debits During Year:		0		0		0
Balance End of Year (Must agree with line #6 above.)	s	0	\$	0	\$	0

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME SOUTH PASCO UTILITIES, INC.

YEAR OF REPORT DECEMBER 31 1999

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)		Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	N/A	%	%	9
Preferred Stock			%	%	9
Long Term Debt			%	%	9
Customer Deposits			%	%	9
Tax Credits - Zero Cost	1_		%	0.00 %	9
Tax Credits - Weighted Cost			%	%	9
Deferred Income Taxes			%	%	9
Other (Explain)	_		%	%	
Total	\$		100.00 %	İ	9

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAM	SOUTH PASCO UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 1999

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted	\$ N/A	s	\$	s	\$
Cost of Capital Deferred Income Taxes Other (Explain)					
Total	s	s	s	s	s

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 3 1999

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)		Previous Year (c)		Additions (d)	Retirements (e)		Current Year (f)
301	Organization	s	19,288	\$		\$	s	19,288
302	Franchises						-	
303	Land and Land Rights		14,000					14,000
304	Structures and Improvements		2,183	1 .				2,183
305	Collecting and Impounding Reservoirs							
306	Intakes						-	
307	Wells and Springs	-	13,635	1			-	13,635
308	Infiltration Galleries and Tunnels			-			-	10,000
309	Supply Mains	-	9,342	-			-	9,342
310	Power Generation Equipment		-,	-			-	5,542
311	Pumping Equipment		13,468	1 -			-	13,468
320	Water Treatment Equipment	_	2,389	1 -			-	2,389
330	Distribution Reservoirs and Standpipes		9,303				-	9,303
331	Transmission and Distribution Lines			1				3,505
333	Services	-		1 -			-	
334	Meters and Meter Installations	-	1,175				-	1,175
335	Hydrants	-	1,175	1 -			-	1,175
336	Backflow Prevention Devices	-		-			-	
339	Other Plant and Miscellaneous Equipment	-		-			-	
340	Office Furniture and Equipment			-			-	
341	Transportation Equipment	-		-			1	
342	Stores Equipment	-		1 -			-	
343	Tools, Shop and Garage Equipment	-	191	-				191
344	Laboratory Equipment	-	101	1 -			-	191
345	Power Operated Equipment	-	-	1 -			-	
346	Communication Equipment			1			-	
347	Miscellaneous Equipment			1	-		1 -	
348	Other Tangible Plant	-		-			_	
	Total Water Plant	s	84 974		0	\$0	s	84,974

YEAR OF REPORT DECEMBER 31, 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	975			6,313		3,650		9,900	4,263		3,875			587									163	103						29,726	Total Control of the
Accu Ba End (1-1	s																													ь	
Credits (h)	78			505		292		792	341		310			69									•	13			-			2,400	
	S		1		_	-					-	-		-	-			-		1	-						-		-	v	
Debits (g)	S																													0	Personal control of
Accumulated Depreciation Balance Previous Year (f)	268			5,808		3,358		9,108	3,922		3,565			32				Ĭ		1	1		037	061						27,326	
Depr. Rate Applied (e)	3.57 % \$	%	%	3.7 %	70	3.13 %	%	5.88 %	14.29 %		3.33 %	%	%	5.88	-			6		3		%		% %	2 2	8	%	%	%	S	
Average Salvage in Percent (d)	% 0	%	%	% 0	70	8 %	%		% 0		% 0	%		% 0	%	%		%	-	%	%	%		% %	9,	%	%	%	%		
Average Service Life in Years (c)	28			27		32		17	7		30			17									,	15							
Account (b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Inhitration Gallenes &	i	Power Generating Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	Trans. & Dist. Mains	Services	Meter & Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant and Miscellaneous	Equipment	Office Furniture and	Equipment	Transportation Equipment	Stores Equipment	loois, shop and Garage	Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals	
Acct. No.	304	305	306	307	308	309	310	311	320	330		331	333	334	335	336	339		340	-	341	342	243	***	244	345	346	347	348		

YEAR OF REPORT DECEMBER 31 1999

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	
110.	Account Name	Amount
601	Salaries and Wages - Employees	5
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	l
610	Purchased Water	
615	i dicilased i owei	1,558
616	Fuel for Power Production	1,556
618	Cricinicals	280
620	Materials and Supplies	200
630	Contractual Services:	
	Billing	1
	Professional	691
	Testing	1,570
	Other	4,661
640	Rents	4,001
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	98
		90
	Total Water Operation And Maintenance Expense	\$ 8,858
	* This amount should tie to Sheet F-3.	0,000

WATER CUSTOMERS

			Number of Act	ve Customers	Total Numbe of Meter
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Equivalents (c x e) (f)
Residential Service	1-	107	19/	(0)	(1)
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	500				
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0		-	
2"	D,C,T	8.0			
3"		15.0			
3"	C	16.0			
3"	Т	17.5			
Unmetered Customers		1			
Other (Specify)	6"	50.0	1	1	50.0
D = Displacement		-			
C = Compound		Total	1	1	50.0
T = Turbine		0.5-40050		Kenner of the same	

SYSTEM NAME: Hillcrest R. V. Resort

YEAR OF REPORT DECEMBER 31, 1999

PUMPING AND PURCHASED WATER STATISTICS

January	2 022			
February March April May June July August September October November December	2,023 1,725 2,401 1,734 987 727 893 1,008 939 1,063 1,404 1,850		2,023 1,725 2,401 1,734 987 727 893 1,008 939 1,063 1,404 1,850	2,023 1,725 2,401 1,734 987 727 893 1,008 939 1,063 1,404
Total for Year	16,754	0	16,754	16,754

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
N/A		-			

SYSTEM NAME: Hillcrest R. V. Resort

YEAR OF REPORT DECEMBER 31 1999

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1987			
Types of Well Construction and Casing	14" Steel Surfa	e Casing		-
	Cemented to 1: Steel Liner to 4			
Depth of Wells	415'	ľ		
Diameters of Wells	10"			
Pump - GPM	650			
Motor - HP	40			
Motor Type *	***************************************			
Yields of Wells in GPD	577,000			
Auxiliary Power				
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Pneumatic 5,000 Gallons Ground			

HIGH SERVICE PUMPING

(b)	(c)	(d)	(e)
N/A			
N/A			
	N/A	N/A	N/A

YEAR OF REPORT DECEMBER 31, 1999

SOURCE OF SUPPLY

Permitted Gals. per day	577,000	
Type of Source	Well	

WATER TREATMENT FACILITIES List for each Water Treatment Facility: Туре_____ Gas Chlorinator Make_____ Regal Permitted Capacity (GPD)__ 577,000 High service pumping Gallons per minute____ N/A Reverse Osmosis N/A Lime Treatment Unit Rating_____ N/A Filtration Pressure Sq. Ft.____ Gravity GPD/Sq.Ft.____ N/A N/A Disinfection Chlorinator_____ Yes Ozone_____ No Other_____ No Auxiliary Power_____ No

YEAR OF REPORT

SYSTEM NAME: Hillcrest R. V. Resort

DECEMBER 31, 19

1999

GENERAL WATER SYSTEM INFORMATION

Fu	rnish information below for each system. A separate page should be supplied	ed where necessary.
1.	Present ERC's * the system can efficiently serve.	131
2.	Maximum number of ERCs * which can be served.	_ 1649
3.	Present system connection capacity (in ERCs *) using existing lines.	1649
4.	Future connection capacity (in ERCs *) upon service area buildout.	1518
5.	Estimated annual increase in ERCs *.	_ 40
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	. No
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements of None	or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP?	Upon renewal
10.	If the present system does not meet the requirements of DEP rules, submi	it the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP ru	ules.
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	. Department of Environmental Protection ID #	
12.	Water Management District Consumptive Use Permit #	651-4914
	a. Is the system in compliance with the requirements of the CUP?	_Yes
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the account of the second of the sec	
	(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days.	the average number of single family residence customers for the same
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per	r dav).

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31 1999

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 19,288	\$	\$	\$ 19,288
352	Franchises				
353	Land and Land Rights	9 642			9,642
354	Structures and Improvements	4,139			4,139
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures	-			
363	Services to Customers				
364	riow Measuring Devices		-		
365 370	Flow Measuring Installations				
0.000	Receiving Wells	28,018			28,018
371	Pumping Equipment				
380	Treatment and Disposal Equipment Plant Sewers	122 2 7 2 7 2 7 2 7			
381	Equipment	73,915			73,915
382	Plant Sewers	1,453			1,453
389	Outian Sewer Lines	-			
	Other Plant and Miscellaneous Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment		-		
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 136,455	\$ 0	\$ 0	\$ 136,455

^{*} This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

tuicast	Average Service Life in	Average Salvage in	Depr. Rate	Accumulated Depreciation Balance Drawing Year	o side	Street	Accum. Depr. Balance End of Year
(p)	(c)	(p)	(e)	(f)	(a)	(h)	(1-11-16-11)
Structures and Improvements	27	% 0	3.70 %	1,760	8	\$ 153	\$ 1,913
Power Generation Equipment		%	%				
Collection Sewers - Force		%	%				
Collection Sewers - Gravity		%	%				
Special Collecting Structures		%	%				
Services to Customers		%	% ?				
Flow Measuring Devices		%	8				
Flow Measuring Installations		%					
Receiving Wells	27	% 0	3.70 %	10,176		1,037	11,213
Pumping Equipment		%	%				
Treatment and Disposal							
Equipment	27	% 0	3.70 %	31,487		2,735	34,222
Plant Sewers	32	% 0	3.13 %	518		45	563
Outfall Sewer Lines		%	%				
ella							
Equipment		%	%				
Office Furniture and							
Equipment		%	%				
Transportation Equipment		%	%				
Stores Equipment		%	%				
Tools, Shop and Garage							
Equipment		%	%				
Laboratory Equipment		%	%				
Power Operated Equipment		%	%				
Communication Equipment		%	%				
Miscellaneous Equipment		%	%				
Other Tangible Plant		%	%				

otals				43,941	9	0/8'5	10,14

YEAR OF REPORT DECEMBER 31 1999

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount		
	Account Name			
701	Salaries and Wages - Employees	s		
703	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders			
704	Employee Pensions and Benefits			
710	Purchased Wastewater Treatment_			
711	Sludge Removal Expense	2,064		
715	Furchased Power	3 636		
716	Fuel for Power Production			
718	Chemicals_	653		
720	Materials and Supplies			
730	Billing			
	Fiolessional	691		
	l esting	2,688		
	Other	1,466		
740	Kents			
750	Transportation Expense	errore and the second		
755	Insurance Expense			
765	(Amortized Rate Case Expense)			
770	Bad Debt Expense			
775	Miscellaneous Expenses	97		
	Total Wastewater Operation And Maintenance Expense	\$ 11,295		
	This amount should tie to Sheet F-3.			

WASTEWATER CUSTOMERS

			Number of Active Customers Number of			
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End r E of Year (e)	quivalents (c x e) (f)	
Residential Service	1-7	100	14/	10/	10	
All meter sizes	D	1.0				
General Service						
5/8"	D	1.0				
3/4"	D	1.5	-			
1"	D	2.5				
1 1/2"	D,T	5.0				
2"	D,C,T	8.0				
3"	D	15.0				
3"	С	16.0				
3"	Т	17.5		-		
Unmetered Customers			-			
Other (Specify)	6"	50.0	1	1	50.	
D = Displacement						
C = Compound		Total	1	1	50.0	
T = Turbine			BARBAR SALES	mon	00.	

PUMPING EQUIPMENT

	107.107	JIIII 1110 EQ	on men				
Lift Station Number Make or Type and name data on pump	plate	Gorman- 2-13A2b					
Year installed Rated capacity	1987 350 GPN						
Power: Electric		Electric				-	
Mechanical		Dayton 3N732-3	HP				
	SEF	RVICE CON	NECTIONS				
Average length		8" PVC 60'					
connections Beginning of year Added during year							
Give full particulars conc	erning	0 1					
	COL		ND FORCE	MAINS			
		g mains			Force	Mains	
Size (inches) Type of main Length of main (nearest				8" PVC			
foot) Begining of year Added during year Retired during year				437 0 0			
End of year				437			
_		MANH	HOLES				
	Size (inches) Type of Manhole Number of Manholes: Beginning of year	N/A					
	Added during year Retired during year						

End of Year____

SYSTEM NAME: Hillcrest R. V. Resort

YEAR OF REPORT DECEMBER 3 1999

STEM NAME. HINCIEST R. V. H					
	TREATME	NT PLANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Wetherell Extended Aeration Steel 70,000 GPD Percolation Ponds 70,000 GPD 15,074,000				
	MASTER LIFT S	TATION PUMPS			
Manufacturer Capacity (GPM's) Motor:	None				
Manufacturer Horsepower Power (Electric or Mechanical)					
Horsepower Power (Electric or	PUMPING WASTEN	VATER STATISTI	ıcs		
Horsepower Power (Electric or		WATER STATISTI Effluent Reu Gallons to Customers	use o	Disp	t Gallons
Horsepower Power (Electric or Mechanical) Months January	PUMPING WASTEN Gallons of Treated Wastewater	Effluent Reu Gallons to	use o	Disp	osed of
Horsepower Power (Electric or Mechanical) Months January February March	PUMPING WASTEN Gallons of Treated Wastewater 771 757 809	Effluent Reu Gallons to	use o	Disp	
Horsepower Power (Electric or Mechanical) Months January February MarchApril	PUMPING WASTEN Gallons of Treated Wastewater 771 757	Effluent Reu Gallons to	use o	Disp	osed of
Horsepower Power (Electric or Mechanical) Months January February_ March April_ May June June	PUMPING WASTEN Gallons of Treated Wastewater 771 757 809 336 1393 888	Effluent Reu Gallons to	use o	Disp	osed of
Horsepower Power (Electric or Mechanical) Months January February March April May June July	PUMPING WASTEN Gallons of Treated Wastewater 771 757 809 336 1393 888 699	Effluent Reu Gallons to	use o	Disp	osed of
Horsepower Power (Electric or Mechanical) Months January February March April May June July August September	PUMPING WASTEN Gallons of Treated Wastewater 771 757 809 336 1393 888	Effluent Reu Gallons to	use o	Disp	osed of
Horsepower Power (Electric or Mechanical) Months January February March April May June July August September October	PUMPING WASTEN Gallons of Treated Wastewater 771 757 809 336 1393 888 699 1108 1039 1860	Effluent Reu Gallons to	use o	Disp	osed of
Horsepower Power (Electric or Mechanical) Months January February March April May June July August September	PUMPING WASTEN Gallons of Treated Wastewater 771 757 809 336 1393 888 699 1108 1039	Effluent Reu Gallons to	use o	Disp	osed of

SYSTEM NAME: Hillcrest R. V. Resort

YEAR OF REPORT DECEMBER 31, , 1999

GENERAL WASTEWATER SYSTEM INFORMATION

_		
1.	Present number of ERCs* now being served.	147
2.	Maximum number of ERCs* which can be served.	250
3.	Present system connection capacity (in ERCs*) using existing lines.	250
4.	Future connection capacity (in ERCs*) upon service area buildout.	103
5.	Estimated annual increase in ERCs*.	10
6. No	Describe any plans and estimated completion dates for any enlargements or improvements of this systems	em
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the arreuse provided to each, if known.	nount of
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?	No
	If so, when?	
9.	Has the utility been required by the DEP or water management district to implement reuse?	No
_	If so, what are the utility's plans to comply with this requirement?	
10.	When did the company last file a capacity analysis report with the DEP? Upon renewa	al
11.	If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	
	When will construction begin? d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
12.	Department of Environmental Protection ID #	
•	An ERC is determined based on one of the following methods:	
	(a) If actual flow data are available from the proceding 12 months:	
	Divide the total annual single family residence (SFR) gallons sold by the average number of single fa residents (SFR) gallons sold by the average number of single family residence customers for the sar	mily
	period and divide the result by 365 days.	ne
	(b) If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

YEAR OF REPORT DECEMBER 31, 1999

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES M	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES T	00	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Certi	fied		
1. X	2. X	3. X	4. Hen In Call her. (signature of chief executive officer of the utility)
1.	2.	3.	(signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers.
 The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty sha!l be guilty of a misdemeanor of the second degree.