

ANNUAL REPORT

OF

WS638-01-AR

Southlake Utilities, Inc.

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 3 (Rev. 12/99)

Southlake Utilities, Inc. 2001 Florida Public Service Commission **Annual Report**

Original

April 25, 2002

Florida Public Service Commission Division of Water and Wasterwater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Dear Sir,

Enclosed please find one (1) original and two (2) copies of the 2001 Southlake Utilities, Inc. Annual Report.

Should you require any additional information please do not hesitate to contact us.

Sincerely,

Kim Kitchen

Southlake Utilities, Inc.

CERTIFICATION	
State of Florida	
County of Lake	-
and says that he is <u>President</u> (Official Title of Affiant)	
of Southlake Utilities, Inc. (Exact Legal Title or Name of Respondent)	_
that he/she has examined the foregoing report; that to the best of his k	nowledge,
information, and belief, all statements of fact contained in the said repo	ort are
true and the said report is a correct statement of the business affairs o	f the
above named respondent in respect to each and every matter set forth	therein
during the period from and including January 1, 2001, to and including	
December 31, 2001.	
(Signature of Affiant)	-
Subscribed and sworn to before me, a Noton Public	
in and for the State and County named, this 25"	_ day of
(pr), 20 <u>02</u> .	
My commission expires (Signature of oath administer) Nancy A McDonald MY COMMISSION # DD084674 EXPIRES January 28, 2006 BONDED THRU TROY FAIN INSURANCE, INC.	<u></u>

General Instructions

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report.

 Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicat
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewat pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing t consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT **DECEMBER 31, 2001**

UTILITY NAME: Southlake Utilities, Inc.

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

(x)() 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed Florida Public Service Commission

YES NO

(x) () 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission

YES NO

(x)() 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

(x)() 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1. 2. 3. 4.

 $\{x\} (x) (x) (x)$

1. 2. 3. 4. ()()()() __

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of

the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

	COUNTY:
Southlake Utilities, Inc.	Date: December 31, 2001
(Exact Name of Utility)	Lake
List below the exact mailing address of the	utility for which normal correspondence
should be sent:	
Southlake Utilities, Inc.	
16554 Crossings Boulevard #2	-
Clermont, Florida 34711	Telephone: (352) 242-2444
Name and address of person to whom corr be addressed:	espondence concerning this report should
David deNagy	
DBN Management	
205 Seamist Court	, although
Ponte Vedra Beach, FL 32082	Telephone: (904) 710-2029
List below the address of where the utility'	s books and records are located:
Southlake Utilities, Inc.	
710 Avenida Cuarta No. 204	
Clermont, Florida 34711	Telephone: (352) 394-8898
Date of original organization of the utility:	August 27,
Check the appropriate business entity of the	
Check the appropriate business entity of the Revenue Service:	
Check the appropriate business entity of th Revenue Service: [] Individual [] Parnership [] \$	ne utility as filed with the Internal Sub S Corporation [x] 1120 Corporation
Check the appropriate business entity of the Revenue Service: [] Individual [] Parnership [] Services List below every corporation or person own	ne utility as filed with the Internal Sub S Corporation [x] 1120 Corporation Ining or holding directly or indirectly
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Check the appropriate business entity of the Revenue Service: [] Individual [] Parnership [] Services of the voting securities of the voting s	Sub S Corporation [x] 1120 Corporation Ining or holding directly or indirectly of the utility: Percent Ownership 60.00% 15.00%
List below every corporation or person own 5 percent or more of the voting securities of the vot	Sub S Corporation [x] 1120 Corporation Ining or holding directly or indirectly of the utility: Percent Ownership 60.00% 15.00%

YEAR OF REPORT DECEMBER 31, 2001

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Robert Chapman III	President	Soutlake Utilities, Inc.	Operations & Administration
John Guastella (617) 423-3030	Consultant	Guastella Associates, Inc.	Accounting, Engineering, Rates and Regulation
Scott Schildberg (904) 358-8818	Attorney	Ade & Schildberg, P.A.	Legal & Regulatory

⁽¹⁾ Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2001

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of bot the water and wastewater divisions.

The Company currently provides sevice to 1,059 metered customers. It is anticipated that the company will serve approximately 13,750 housi units by the year 2012 with average annual growth of 900 units over that period.

There are currently two transactions that will have major impacts on the Company's operations and performance. First is the eminent settleme of the connection fee issue brought by D.R. Horton against the utility. Second is the proposed transfer of control from Southlake, Inc. to the minority shareholders, which will serve to strengthen the financial position of the company.

YEAR OF REPORT DECEMBER 31, 2001

PARENT / AFFILIATE ORGANIZATION CHART

Current as of: 12 / 31 / 01

COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).
Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2001

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

		% OF TIME SPENT AS OFFICER OF	OFFICERS
NAME	TITLE	UTILITY	SALARY
Robert Chapman III	President	90%	\$75,166
Jeffrey Cagan	Secretary	40%	\$25,335
Vicky Patton	Treasurer	20%	\$O

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Robert Chapman III	Director	2	\$ 0
Jeffrey Cagan	Director	2	\$ 0
Ronald Wilson	Director	2	\$ 0

YEAR OF REPORT December 31, 2001

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partne or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
		\$	
Not Applicable			
Note:			
			rest to the minority shareholders, Jeffrey Cagan and mmission.
	•		
	1	1	1

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

	PRINCIPLE		,
	OCCUPATION OR	AFFILIATION	NAME AND ADDRESS
NAME	BUSINESS	OR	OF AFFILIATION
NAME	AFFILIATION	CONNECTION	OR CONNECTION
Robert Chapman III	Southlake Utilities, Inc	Partner	TND Partners, 2525 Lanier Pl
Jeffrey Cagan	President/Director Southlake Utilities, Inc	Partner	Durham, NC 27705 Cagan Mgmt., 3856 Oakton
Vicky Patton	Secretary/Director Southlake Utilities, Inc	Educator	Skokie, IL 60076 Duke University
D. LLANCE	Treasurer		Durham, NC 27706
Ronald Wilson	Southlake Utilities, Inc Director	Company Engine	R.H. Wilson & Associates Longwood, FL 32791

YEAR OF REPORT DECEMBER 31, 2001

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are propincluded in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	5	EXPENSES	3
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	
		;				
					·	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUA	L CHARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
R.H. Wilson & Associates	Engineering	2001		Hourly Billing
Southlake Development, LTD	Land Lease	1993 (99 years)		Annual Interest
	,			
		:		

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPAN' OR RELATED PARTY		SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKET
		PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None	None	None	None	None	None

UTILITY NAME: Southlake Utilities, Inc.

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR -
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
	Utility Plant Less: Accumulated Depreciation	F-7	5,716,387	6,148,357
, , , , ,	and Amortization	F-8	578,554	715,666
114-115	Net Plant Utility Plant Acquisition		5,137,833	5,432,691
116	Adjustments (Net) Other Utility Plant Adj.	F-7	0	0
	Total Net Utility Plant		5,137,833	5,432,69
	OTHER PROPERTY AND INVESTMENTS			
121 122	Nonutility Property Less: Accumulated Depreciation	F-9	31,186	31,186
122	and Amortization		0	0
	Net Nonutility Property		31,186	31,186
123 124 125	Investment In Associated Companies Utility Investments Other Investments Special Funds	F-10 F-10 F-10 F-10	0 0 0	0
120-127	Total Other Property & Investments	1-10	0	0
	CURRENT AND ACCRUED ASSETS			Ŭ.
131	Cash		410,382	2,073
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134 135	Working Funds Temporary Cash Investments		206,949	236,022
1	Accounts and Notes Receivable, Less Accumulated Provision for		200,540	
145	Uncollectible Accounts Accounts Receivable from Associated	F-11	334,146	324,343
146	Companies Notes Receivable from Associated	F-12	15,757	0
	Companies	F-12	0	0
161	Material and Supplies Stores Expense		0	ا ه
162	Prepayments		21,420	1 1
171	Accrued Interest and Dividends Receivable		0	0
172	Rents Receivable		ō	ō
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	0	4,398
	Total Current and Accrued Assets		988,654	583,858
L	L	.L	L	L

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	3,605	6,51
182	Extraordinary Property Losses	F-13	0	. (
183	Preliminary Survey & Investigation Chgs		0	(
	FAS 109 Regulatory Assets	1 1	0	•
184	Clearing Accounts		0	(
185	Temporary Facilities		0	
186	Misc. Deferred Debits	F-14	263,731	764,10
187 190	Research & Development Expenditures Accumulated Deferred Income Taxes		0	(
130	Accumulated Deferred income Taxes	-		
	Total Deferred Debits		267,336	770,62
	TOTAL ASSETS AND OTHER DEBITS		6,425,009	6,818,3
	NOTES TO THE BALANCE S			
The s	pace below is provided for important notes	regarding	the balance sheet.	
			——————————————————————————————————————	

UTILITY NAME: Southlake Utilities, Inc. YEAR OF REPORT DECEMBER 31, 2001 COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR .
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	7,500	7,500
204	Preferred Stock Issued	F-15	0	0
	Capital Stock Subscribed		ő	o l
203,206	Capital Stock Liability for			
	Conversion		0	0
207	Premium on Capital Stock		0	0
209	Reduction in Par or Stated Value of Capital Stock		o	0
210	Gain on Resale or Cancellation of			١
	Reacquired Capital Stock		0	0
211	Other Paid-In Capital		846,993	846,993
212	Discount on Capital Stock		0	0
213	Capital Stock Expense		0	0
	Retained Earnings	F-16	(783,834	_
216	Reacquired Capital Stock		0	0
218	Proprietary Capital (Proprietorship and Partnership Only)		0	0
	and raithership Only)	:	0	
	Total Equity Capital		70,659	(92,610
	LONG-TERM DEBT			
221	Bonds	F-15	0	ol
222	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long-Term Debt	F-17	761,069	1,221,170
	Total Long-Term Debt		761,069	1,221,170
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		99,784	776,486
232	Notes Payable	F-18	246,533	
233	Accounts Payable to Associated Co.	F-18	33,153	
234	Notes Payable to Associated Co.	F-18	0	0
235	Customer Deposits		69,042	
236	Accrued Taxes		82,746	
237	Accrued Interest	F-19	10,163	10,163
238 239	Accrued Dividends Matured Long-Term Debt		0	0
240	Matured Interest		0	
241	Miscellaneous Current and Accrued		ľ	
	Liabilities	F-20	822,629	432,520
	Total Current and Accrued			
	Liabilities		1,364,050	1,358,09
L		L		

UTILITY NAME: Southlake Utilities, Inc. YEAR OF REPORT DECEMBER 31, 2001 COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR .
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
			_	_
251	Unamortized Premium on Debt	F-13	0	0
252 253	Advances for Construction	F-20	0	0
253	Other Deferred Credits Accumulated Deferred Investment	F-21	0	0
200	Tax Credits		o	0
	FAS 109 Regulatory Liability		- 0	0
	Total Deferred Credits		0	0
	Total Describe escales			-
ŀ	OPERATING RESERVES			
261	Property Insurance Reserve		o	0
l.	Injuries and Damages Reserve		0	0
263	Pensions and Benefits Reserve		0	0
265	Miscellaneous Operating Reserves		0	0
	Total Operating Reserves		0	0
:	CONTRIBUTIONS IN AID OF CONSTRUCTION			
	Contributions In Aid of Construction	F-22	4,621,752	4,913,150
272	Accumulated Amortization of Contri- butions In Aid of Construction	F-22	(392,521	(581,445
	Total Net C.I.A.C.		4,229,231	4,331,705
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		0	0
282	Accumulated Deferred Income Taxes -		_	_
202	Liberalized Depreciation		0	0
283	Accumulated Deferred Income Taxes - Other	!	0	0
	Total Accum. Deferred Income Taxes		0	0
	TOTAL EQUITY CAPITAL AND LIBILITIES		6,425,009	6,818,35

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

OTHER THAN REPORTING SYSTEMS (j)	0 (00	0		0	О		0	0	0	0	0	0	0	0		2	0		0	Č	0	0	
WASTEWATER SCHEDULE S-3 (i)	365,268	365,268	371,616	01.01.01	121,003	(29,791)		0	65,654	0	0	0	0	0	0	077.704	4,104	(42,211)	0	0		0	(42,211)	-
WATER SCHEDULE W-3 (g)	422,851	422,851	424,202	000	67.921	(22,021)		o c	73,892	0	0	0	0	0	0	CEO 256	4/6,0/3	(53,222)	0	0		0	(53,222)	
CURRENT YEAR (e)	788,119	788,119	795,818	7	188.924	(51,812)			139.546	0	0	0	0	0	0	L	883,552	(95,433)	0	0		0	(95,433)	
REF. PAGE (c)	F-3(b)	F.3(b)	F-3(b)		F.22		1	F-3(D)	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S.3	W/S-3				F.3(b)					
PREVIOUS YEAR (d)	586,132	586.132	483.261		119,622	(26,109)			101 184		0	0	0	0	0		558,335	27,797	0				767,72	
ACCOUNT NAME (b)	UTILITY OPERATING INCOME Oberating Revenues	Less: Guaranteed Revenue and AFPI	Net Operating Nevertues Operating Expenses		Depreciation Expense	Net Depreciation Expense		Amortization of Utility Plant Acquisition Adjustment	Amortization Expense (Utifier trial)	Current Income Taxes	Deferred Federal Income Taxes	Deferred State Income Taxes	Provision for Deferred Income Taxes · Credit	ITCs Deferred to Future Periods	ITC Restored to Operating Income		Utility Operating Expenses	Net Utility Operating Income	Add Dook: Gustanteed Bevenue and AFPI		Gains (Losses) from Disposition of Utility Property	Allowance for Funds Used During Construction	Total Utility Operating Income	
ACCT. NO. (a)		0	101		403				40/	400.1		╅	410.11	4121	412.11				050 500		414	420		

F-3 (a & b)

		·	Γ	
ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [From	(α)	(0)	(0)
	Page F-3(a)	27,797		(95,433
	OTHER INCOME AND DEDUCTIONS	27,737		(55,455
	OTTEN INCOME THE BEBOOTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	l о		l ol
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	27,198		15,039
420	Allowance for Funds Used During Construction	l		lol
421	Nonutility Income	21,090		7,583
	Miscellaneous Nonutility Expense	0		ol
	·			
	Total Other Income and Deductions	48,288		22,622
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0	F-17	0
	Income Taxes	Ö	F-17	l ől
	Provision for Deferred Income Taxes	ŏ	' '/	اة
	Provision for Deferred Income Taxes - Credit	Ö		ا ة
	Investment Tax Credits - Net	٥		اة
1	Investment Tax Credits Restored to			
112.00	Operating Income	0		0
	operating income			
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	74,155	F-19	90,460
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	74,155		90,460
	Extraordinary Items			
	,			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Items	0		0
	NET INCOME	1,930		(163,271
	THE STOCKE	1,330		(100,271
L		l		

	SCHEDULE OF YEAR END RATE BASE	T			
ACCT.	ACCOUNT NAME	REF. PAGE	WATER UTILITY		SEWER UTILITY
(a)	(b)				
(a)	(D)	(c)	(d)		(e)
101	Utility Plant In Service	F-7	\$ 1,774,673	\$	2,854,514
	Less:				
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	198,048		517,618
110	Accumulated Amortization	F-8	0		0
271	Contributions In Aid of Construction	F-22	2,109,541		2,803,608
252	Advances for Construction	F-20	0		0
	Subtotal		\$ (532,916	\$	(466,712
	Additions:				
272	Accumulated Amortization of CIAC	F-22	224,018		357,427
	Subtotal		\$ (308,898) \$	(109,285
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	0		0
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	0	******	0
	Working Capital Allowance (3)		53,025		46,452
	Other (Specify):				
	Rate Base		\$ (255,873	\$	(62,833
	Utility Operating Income		\$ (53,222	\$	(42,211
	Achieved Rate of Return		0.00%		0.00

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class B utilities will use the one-eighth O&M expense method.

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e) ·
Common Equity	76,012	7.84%	13.10%	1.03%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	818,725	84.49%	9.50%	8.03%
Customer Deposits	74,272	7.66%	8.00%	0.61%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	8.55%	0.00%
Total	\$ 969,009	100.00%)	9.67

(1)	If the utility's capita	al structure is not use	d, explain which cap	oital structure is used.	

Must be calculated using the same methodology used in the last rate proceeding using current annual report yea amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	13.11%
Commission order approving Return on Equity:	24564

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC	rate:	
Commission order approving AFUDC r	ate:	

United Waterworks Inc., parent of United Water Florida, provides all capital to United Water Florida and finances its subsidiaries entirely through common equity. Consequently, United Water Florida looks to its parent, United Waterworks Inc., for the sources of it's equity. The result is the above adjusted company's capital structure.

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

⁽³⁾ Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	PER BOOK	NON UTILITY	NON JURIS.	OTHER (1)	CAPITAL
CLASS OF CAPITAL	BALANCE	ADJUSTS.	ADJUSTS	ADJUSTS.	STRUCTURE
(a)	(b)	(c)	(d)	(e)	(f)
Common Equity	\$ 76,012				\$ 76,012
Preferred Stock	0				0
Long Term Debt	818,725	,			818,725
Customer Deposits	74,272				74,272
Short Term Debt	0				0
Tax Credits-Weighted Co	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 969,009	\$ -	\$ -	\$ -	\$ 969,009

(1) Explain below all adjustments made in Columns (e) and (f):				

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2001

ACCT. NO. (a)	(b)	WATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
-	Plant Accounts:						
101	Utility Plant In Service	\$ 1,774,673	\$	2,854,514		\$	4,629,186
102	Utility Plant Leased to Others	0		0		\$	-
103	Property Held for Future Use	0		0		s	-
104	Utility Plant Purchased or Sold	0		0		\$	-
105	Construction Work In Progress	714,822		804,349		\$	1,519,171
106	Completed Construction Not Classified	0		0		\$	-
	Rounding	2 400 404		2 650 062	- X	\$	- 0.140.057
	Total Utility Plant	\$ 2,489,494	Þ	3,658,863	-	Ş	6,148,357

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment a For any acquisition adjustment approv	nd related accur red by the Comm	nulated amortization ission, include the O	separately. rder Number.	
(a)	WATER (b)	WASTEWATER (c)	OTHER (d)	TOTAL (e)
Acquisition Adjustments (114):				
			J. C. J. P. P. P. B. C. P.	0
				0
				C
				0
Total Plant Acquisition Adjs.	\$	- \$ -		\$ -
Accumulated Amortization (115):				
				0
				C
				C
				0
Total Accumulated Amortization	\$	- \$ -	-ce-tha-	\$
Net Acquisition Adjustments	\$	- \$ -		\$ -

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

	,	WATER	WA	STEWATE	OTHER*		TOTAL
(a)		(b)		(c)	(d)		(e)
Balance first of year	\$	152,148	\$	426,406	\$0	\$	578,554
Credit during year:							
Accruals charged:							
to Account 108.1 (1)	\$	45,900	\$	91,212	\$0		137,112
to Account 108.2 (2)		0		0	0		0
to Account 108.3 (3)		0		0	0		0
Other Accounts (specify):							
		0		0	0	l	0
					0		0
Salvage		0		0	0	1	0
Other credits (specify):		0		0	0	İ	0
		0		0	0		0
Total credits	\$	198,048	\$	517,618	0	\$	715,666
Debits during year:							
Book cost of plant retired	\$	-	\$	-	0	\$	-
Cost of removal		0		0			0
Other debits (specify)		0		0	0		0
Rounding		0		0	0	ļ	. 0
Total debits	\$	-	\$	-	0	\$	-
Balance end of year	\$	198,048	\$	517,618	\$ -	\$	715,666

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER	OTHER THAN REPORTING SYSTEMS (d)	TOTAL
	(0)	(C)	(u)	(e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	None	None	None	None
Other accounts (specify)				****
Total credits	None	None	None	None
Debits during year: Book cost of plant retired Other debits (specify)				
Total debits	None	None	None	None
Balance end of year	None	None	None	None

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED		RGED OFF ING YEAR
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	©	(d)
	\$0	0	\$ -
	0	0	
Total	\$0		\$ -

NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Well Sites "C" and "E" (Unavailable for servi	ce 31,186			\$ 31,186 0
				0
				0
Total NonUtility Prope	t ý 31,186			\$ 31,186

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Y	ear End
(a)	Be	ook Cost
Special Deposits (Acct.132):		
Total Special Deposits		None
Other Special Deposits (Acct 133):		
Total Other Special Deposits:		None

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accoun	ts 1	23 thru 12	7.	
DESCRIPTION OF SECURITY OR SPECIAL FUND	ı	FACE OR PAR VALUE (b)		
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): Total Investment In Associated Companies	- \$ - \$ - \$ - \$ - \$		\$ - - \$ =	None
UTILITY INVESTMENTS (ACCT.124): Total Utility Investments	- - - - - - - - -		\$ - - \$	None
OTHER INVESTMENTS (ACCT. 125): Total Other Investments	- \$ \$ \$ \$ \$		\$ - - \$	None
SPECIAL FUNDS (ACCTS. 126 & 127): Restricted Cash Deposits			\$ -	None
Total Special Funds			\$ =	None

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Description		 TOTAL
(a)		 (b)
Accounts Receivable:		
Customer Accounts Receivable (Acct.		
Water	\$ 31,423	
Wastewater	\$ 25,710	
Total Customer Accounts Receivable		\$ 57,133
Other Accounts Receivable (Acct. 142):	 	
	\$ 7	
Total Other Accounts Receivable	 	 0
Notes Receivable (Acct. 144):	 	
Summer Bay	 41,539	
Southlake Dev Ltd	225,671	
Total Notes Receivable	 	 267,211
Total Accounts & Notes Receivable	 	\$ 324,340
Accumulated Provision for Uncollectible Accounts (Acct. 143):	 	
Balance first of the year	\$ <u>-</u>	
Id: Provision for uncollectibles for current year	 	
Collections of accounts previously written off Utility accounts	 	
Others	 	
Total Additions	\$ -	
Deduct accounts written off during year:		
Utility accounts Others	\$ -	
Total accounts written off	\$ 	
Balance at the end of the year		\$ -
•		

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.	
DESCRIPTION (a)	TOTAL (b)
Total	\$ None
Total	None

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

Report each note receivable from associated compnaies :	seperately.	
DESCRIPTION (a)	INTERES' RATE (b)	TOTAL (c)
		% % % None

MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	Balance	End of Year (b)
Miscellaneous accruals	\$	4,398
Total Miscelleaneous Current and Accrued Assets	<u></u> \$	4,398

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium seperately for	each security issue.	
	AMOUNT	
	WRITTEN OFF	
(-)	DURING YEAR	
(a)	(b)	(c)
Unamortized Debt Discount and Expense (Acct. 181):		
FUNB - 11/28/98		\$ 652
FUNB - 01/26/99		2,093
FUNB - 12/30/99		860
FUNB - 01/01/01		2,908
Total Unamortized Debt Discount and Expense	0	\$ 6,513
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	None

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	None

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Amount Written-Off During Year (b)		Year-End Balance (c)	
Deferred Rate Case Expense (Class A Utilities:Account 186.1)				
	\$	-		
Total Deferred Rate Case Expense	\$	-	\$	-
Other Deferred Debits (Acct. 186.2)				
Deferred AFPI Project Costs	\$	-	\$	762,180
		-		-
Total Other Deferred Debits	\$	-	\$	762,180
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$	-	\$	1,928
Total Regulatory Assets	\$	-	\$	1,928
Total Miscellaneous Deferred Debits	\$	-	\$	764,108

YEAR OF REPORT DECEMBER 31, 2001

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total '(c)
COMMON STOCK			
Par or stated value per share	s	1 8	7,500
Shares authorized	T	-	7,500
Shares issued and outstanding		-	7,500
Total par value of stock issued		\$	7,500
Dividends declared per share for year	N	ne	None
PREFERRED STOCK			
Par or stated value per share	N	ne	None
Shares authorized	N	ne	None
Shares issued and outstanding	N ₁	ne	None
Total par value of stock issued	N ₁	ne	None
Dividends declared per share for year	N	ne	None

ount 204 not applicable for Class B utiliti

BONDS - ACCOUNT 221

RATE (b) %	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
(b) %		
% %	(c)	(d)
%		
%		
·-I		
%		
%		
%		
%		
%	·	
	Total	None
orime + 2%, e		
	% % % % %	% % % % %

STATEMENT OF RETAINED EARNINGS

	 Dividends should be shown for each class Show amounts of dividends per share. Show separately the state and federal inco Account No. 439. 	·		
ACCT. NO. (a)		Descriptio	n A	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year_		\$	(783,833
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Rounding			1
				
	Total Credits_ Debits:		\$	1
	Total Debits_Balance transferred from Income Appropriations of Retained Earnings:		\$	- (163,271
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared		\$	-
438	Common Stock Dividends Declared Rounding			0
	Total Dividends Declared_		\$	-
215 214	Balance end of year_ Appropriated Retained Earnings (state balanc purpose of each appropriated amount at year		\$	(947,103
214	Total Appropriated Retained Earnings_		\$	-
	Total Retained Earnings_		\$	(947,103
	Notes to Statement of Retained Earnings:			

YEAR	OF F	REPO	RT
DECEM	BER	31.	200

UTILITY NAME: Southlake Utilities, Inc.

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.		TOTAL
		(b)
DESCRIPTION		٠
(a)		
	Total	None
	1 Otal	None

OTHER LONG-TERM DEBT (ACCOUNT 224)

	IN	TEREST			
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)		
Land Lease Obligation	6.50%	Plus GDPD Index	\$ 756,069		
FUNB 12/30/99	%		270,305		
FUNB 12/17/99	%		24,683		
N/P LT Shareholder Loan	%		165,112		
Ron Allen 11/25/99	%		5,000		
	%				
	%				
	%				
	%				
	%				
		Total	\$ 1,221,17		

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

UTILITY NAME: Southlake Utilities, Inc.

NOTES PAYABLE (ACCTS. 232 and 234)

	IN.	TEREST		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATUR	ANNUAL RATE	FIXED OR VARIABLE *	1	CIPAL NT PER E SHEET
(a)	(d)	(e)	(f)
Account 232 - Notes				
Payable:				
FUNB - 12/30/99	9.50%		\$	21,440
FUNB - 12/17/99	9.50%			9,659
Total Account 232			\$	31,100
Account 234 - Notes				
Payable To Associated				
Companies:				
Advances from Parent Company				
Total Account 234				None
* For variable rate obligations, provide the basis for the	_			

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION	TOTA	.L
(a)	(b)	
SLDG	\$	19,676
SLCF		14,829
SL Inc.		5,114
RLC III	(11,702
Cagan		12,559
	Total \$	40,475

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		ST ACCRUED RING YEAR	INTEREST PAID	BALANCE	
	BEGINNING	ACCT.		DURING	END OF	
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR	
(a)	(b)	(c)	(d)	(e)	(f)	
ACCOUNT NO.237.1-						
Accrued Interest on Long		·				
Term Debt:	10,163	237.1	90,460	90,460	10,163	
	10,100	207.1	30,400	30,400	10,100	
TOTAL ACCOUNT 237.1	10,163		90,460	90,460	10,163	
ACCOUNT NO.237.2			•			
Accrued Interest on other						
liabilities:						
Customer Deposits						
TOTAL ACCOUNT 237.2	\$ -		\$ -	\$ -	\$ -	
TOTAL ACCOUNT NO. 237 (1)	\$ 10,163		\$ 90,460	\$ 90,460	10,163	
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 23	237	\$ 90,460		to F-2(a), Beginnin		
Less: CAPITALIZED INTEREST PO	DC:		interest.			
				to F-3(c), current		
				year interest expense.		
NET INTEREST EXPENSED TO A	CCOUNT NO 42	7 (2)	\$ 90,460			

UTILITY NAME: Southlake Utilities, Inc.

Year of Report DECEMBER 31, 2001

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	\$ 3,881
Payroll Medicare	908
Payroll FIT	3,921
Prepaid CIAC - Water	123,121
Prepaid CIAC - WasteWater	295,893
AFPI - Subject to Refund (WasteWater)	4,796
Total Miscellaneous Current And Accrued Liabilities	\$ 432,520

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater					
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0
	× × × × × × × × × × × × × × × × × × ×				

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

Torrord

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT	
DECEMBER 31, 2001	

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	Ö	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

"Kevised

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	٧	/astewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	2,015,905		2,605,847	-	4,621,752
Add credits during year:	93,636		197,761	-	291,397
Less debits charged during the year:			-	-	 -
Total Contributions in Aid of Construction	\$ 2,109,541	\$	2,803,608	\$	\$ 4,913,149

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water (W-8(a)) (b)	Wastewater (S-8(a)) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year	156,097	236,424		392,521_
Debits during year:	67,921	121,003		188,924
Credits during year:				
Total Accumulated Amortization of CIAC	\$ 224,018	\$ 357,427	\$.	\$ 581,445

YEAR OF REPORT DECEMBER 31, 2001

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	AN	IOUNT
(a)	(b)		(c)
Net Income for the Year	F-3c	\$	(163,271)
Reconciling items for the year:			
Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Jeductions recorded oil BOOKS Not deducted for return.			
			0
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Federal Tax Net Income State Income Tax Expense			(163,27
Computation of tax: Federal Income Tax Expense			
Investment Tax Credit Deferred Federal Income Tax Expense Total Federal Income Tax Expense		Ì	

WATER OPERATION SECTION

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering sheedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	

CERTIFICATE

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE OF YEAR END WATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service	W-4(b)	 1,774,673
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	198,048
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	2,109,541
252	Advances for Construction	F-20	-
	Subtotal		\$ (532,916)
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	224,018
	Subtotal		\$ (308,898)
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	 0
	Working Capital Allowance (3)		 53,025
	Other (Specify):		
	Water Rate Base		\$ (255,873
	Water Operating Income	W-3	\$ (53,222
	Achieved Rate of Return		0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
(4)			
	UTILITY OPERATING INCOME		
	Operating Revenues	W-9	422,851
469	Less: Guaranteed Revenue and AFPI	W-9	0
+03	Ecos. duaranteca novembre and m		
Ì	Net Operating Revenues		\$ 422,851
	Hot operating normals		
401	Operating Expenses	W-10(a)	\$ 424,202
401	Operating Expenses	11 20(4)	
402	Depresiation Expense	1	45,900
403	Depreciation Expense Less: Amortization of CIAC	W-8(a)	67,921
	Less. Amortization of CIAC	W-O(a)	37,321
	Net Depreciation Expense		\$ (22,021)
	Net Depreciation Expense		(22,021)
	A If all a stilling Diant Appriliation Adjustment	F-7	0
406	Amortization of Utility Plant Acquisition Adjustment	F-8	0
407	Amortization Expense (Other than CIAC)	1-0	- U
	T. Olley Then Incomes		i
400.10	Taxes Other Than Income:		19,028
	Utility Regulatory Assessment Fee		44,842
	Property Taxes		10,022
	Payroll Taxes		0
408.13	Other Taxes and Licenses	 	
408	Total Taxes Other Than Income		\$ 73,892
400	Total Taxes Other Than Income	 	
400 10	Incomo Toyan		0
	Income Taxes Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods	 	0
			Ö
412.11	ITC Restored to Operating Income		
	White Operating Expenses		\$ 476.073
	Utility Operating Expenses		Ψ 1,0,0,0
	N. J. 1982 O Providences		\$ (53,222)
	Net Utility Operating Income		(55,222)
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others	 	0
414	Gains (Losses) from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction	<u> </u>	0
			(E2 000)
	Total Utility Operating Income		\$ (53,222)

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YEAR OF REPORT DECEMBER 31, 2001

UTILITY NAME: Southlake Utilities, Inc.

WATER UTILITY PLANT MATRIX

	(4) (5)	NOISSIN	DISTRIBUTION GENERAL		(K)				0	0		-							0				31,414		928,434	79,679	171,53/	143.940	727.5	707-01	(6),31		679		236			024					-
	(3)		TREATMENT DISTRI		-	-			133.287	11,233									53.978	5,362	-																						
PLANT MATRIX	(2)	SOURCE	AND PUMPING	PLANT	(h)		_		22 821	170,77	,		7	89.019		0	0	18.985	0																								_
WATER UTILITY PLANT MATRIX	(1)		INTANGIBLE	PLANT	(8)		250	69								c					Ç		-	-	+	<u>-</u>	7		-	7	7	0	0	6		او	0	ō	0	0		0	
			FREEN	YEAR		0	25	62	-	7	11,623			000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			1		5,362) 	31.414	1	0 928,434	_	0 171,537	0 143,940		0 7,467				/9		23			57		0		-
				STMEMENTS					h.co.																				-									0	0	0	0	0	
				DETIDEMENTS	(e)			100	0		0) 							7	300000000000000000000000000000000000000	2	0					0		0				0		0	0			0	
				OHOLE	(F)								0		***************************************		000					***************************************	000000000000000000000000000000000000000				47.30						0	629		236		0	570	0	0	0	-
			i	PREVIOUS	TEAR (2)	3		007	62,993	156,10	s 11,223	*			89,019					8/5/50	کر کر	7	21.41	41.41.4	77 800	79,679					12.797					2			(2)	0			
WATER UTILITY PLANT ACCOUNTS					ACCOUNT NAME	(D)	Misc. Intangible Flant	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries and	_		\neg		Water Treatment Equipment	-	힉	Standpipes	ransmission and Distribution	\neg	Motorc and Motor Installations	+	\top	1	10		T	Τ	+	۳	\top	+	1	T	Bounding	Unclassified Plant	
WATER				ACCT.	<u>9</u> ((a)		ਲ 등	305	303	304	302		306	307		800	60g	310	311	320	322	330		331	222	255	200 400 400 400 400 400 400 400 400 400	330	3	340	24.	342	343	344	345	346	347	348				

W-4(a & b)

Kerised

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION RATE APPLIED
		SERVICE	NET	1
ACCT.	400011117 114445	LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			76
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	 Water Plant Composite Depreciation Rate			
L		<u> </u>		

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

YEAR OF REPORT DECEMBER 31, 2001

UTILITY NAME: Southlake Utilities, Inc.

<u> </u>	RESERVE BALANCE AT END	YEAR	ξ S	0	0	2,480	T	0	0	21 486		0	0	6.974	19,110	949	7	5.880		89.018	8,408	22,452	17 952	37.7.2	2213	3,513	200		212		146	2	o	9	3		198,048	
				0	0	0	Į	c	0	 C		O	0	C	C	0	ļ	c		C				>	C		0 0	0 0	0 0	C		olc	oc	0 0	0	0	0	
 	CHARGES TO	RESERV	(8) +1+1 (3)				1									-								-											0 0		0	
ESERVE	OTHER CHARGES	01	RESERVE * (i)					C				C)	
EPRECIATION RE	COST	OF	REMOVAL (i)					<u></u>	o c	0	>	C						c	2					>	c											0	0	
IES IN WATER D	SALVAGE	AND	INSURANCE (h)				-	c			2	, C		0			2		2	7	0			>	c	Э							200	0	5	0	0	
ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE		PLANT	RETIRED	(6/			2	•	5 0		7			>					7		0	0	0	0		0			0		0		0	0	0	0	0	
	TOTAL CREDITS TO	RESERVE	(a + b)			0 0	775	-	0	0	2,984	C	0		240	2,699	777	90	200		21,633	1,992	9,764	3,195		299	854	0	0	42	0 8	20	0	0	57	0	45,900	
	OTHER	200	RESERVE *	(a)																																	0	
	ACCRUALS		RESERVE	(a)	•		340				2,964				949	2,699	244		878		21,633	1,992	9,764	3,195		599	854	•	•	42	•	20	•		25		45.900	
ATION RESERVE	RESERVE	AT REGINNING	OF YEAR	(3)			2,140				18,522				6,025	16,411	705		5,032		67,385	6,416	12,688	11,757		1,914	2,724	•	•	170	•	126	•	•	133		152.148	
ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE		4	NAME	(b)	Organization	Franchises	Structures and Improvements	Collecting and Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries and	Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and	Standpipes	Transmission and Distribution	Mains	Services	Meters and Meter Installation	Hydrants	Other Plant and Miscellaneous	Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	0	Total Depreciable Water Plant	
ANALYSI		L		T	1			305	-	_	-	_		60E	_	_	_	330	-	331	†	1	334	_	339	1	$\overline{}$	341	_	-	\vdash		+-	347	1	Т		

W-6 (a & b)

Kerioed

UTILITY NAME: Southlake Utilities, Inc.

YEAR ENDING:	
ICAN CINDING.	
- FOEL (DED 01 0001	
DECEMBER 31, 2001	
D = 0 = 1 = 0 = 1	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of Year		\$ 2,015,905
Add Credits During Year: Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$ 93,636
Contributions received from developer or contractor agreements in cash or property	W-8(b)	\$:
Total Credits	_	\$ 93,636
Less Debits Charged During the Year: (All debits charged during the year must be explained below)		\$
Total Contributions in Aid of Construction		\$ 2,109,541
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amo Explain below all debits charged to Account 271 during the year:	ount is determined.	
		 ·

*Revioed

UTILITY NAME: Southlake Utilities, Inc.

YEAR ENDING: DECEMBER 31, 2001

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	134	\$ 420.00	\$ 56,412
Meter Fees			37,224
Total Credits			\$ 93,636

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	1	Water (W-8(a)) (b)
Balance first of year		156,097
Debits during year: Accruals charged to Account 272		67,921
Other debits (specify):		
Total Debits:		67,921
Credits during the year(specify):		
Total Credits:	\$	-
Balance end of Year	\$	224,018

W-8(a)

YEAR OF REPORT DECEMBER 31, 2001 Meriold

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year

DESCRIPTION (a) DESCRIPTION (b) NA NA Total Credits Total Credits	was received during the year.		
NA NA	DESCRIPTION	"PROPERTY"	AMOUNT
NA N	(a)	(b)	(c)
Total Credits \$0			NA NA
Total Credits \$0			
Total Credits \$0		<u> </u>	**
		Total Credits	\$0

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e) ⁻
(-/-	Water Sales:			
460	Unmetered Water Revenue		·	
	Metered Water Revenue:		==0	4 117 500
461.1	Sales to Residential Customers	531	573	\$ 117,580
461.2		443	486_	290,920
J	Sales to Industrial Customers	0	0	0
461.4		0		
461.5	Sales to Multiple Family Dwellings			
•	Total Metered Sales	974	1,059	408,500
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	0	0	4,572
	Total Fire Protection Revenue	0	0	4,572
464	Other Sales To Public Authorities	1		
465	Sales To Irrigation Customers			
466	Sales For Resale			0
467	Interdepartmental Sales			
	Total Sales Of Water	974	1,059	413,072
469	Other Water Revenues: Guaranteed Revenues (including Allowance for Fund	 	d . AEDI)	o
470	Forefeited Discounts	s Frauently investe		ļ
471	Miscellaneous Service Revenues	ľ		9,779
472	Rents From Water Property	1		
473	Interdepartmental Rents			
474	Other Water Revenues			0
'''				
	Total Other Water Revenues			9,779
	Total Water Operating Revenues			\$ 422,851
	* customer is defined by Rule 25-30.210(1), Florida	I Administrative Co	l de	

Revised

UTILITY NAME: Southlake Utilities, Inc.
WATER UTILITY EXPENSE ACCOUNTS
YEAR OF REPORT
DECEMBER 31, 2001

WATER EXPENSE ACCOUNT MATRIX

ó	A&G	EXPENSES	4 961	000 00	24,8/8	8,082				7 100	804	8,121	36,378	198,/06	0 0	5,7,3	7,44,7	000	Agry's	c	7 054	† C	0		C			027 20	0/4,72	\$ 326,599
`:	CUSTOMER	EXPENSE	3	4 000	4,023						c		I		277	3,7,5				Ī		I	Ī							\$ 9,796
ό	T&D EXPENSES.	MAINTENANCE	(I) 6 237	7000	4,023			(0	L	90%					3		0	7			Ī		Ī		Ī		c	0	\$ 10,716
ú		OPERATIONS	+	0,637	4.023						456				•	3		00	3	+	***************************************	+		+		1	+		0	\$ 10,716
.4 WATER	TREATMENT		(8)	0,537	4,023				0	0	456	7				O		00	9		*	1	+	1			1		Э	10,716
.3 WATER	<u> </u>		(T)	0,237	4.023			13,455	0	9,578	456				-	475		0	-		4		+	+	••••	+	4		0	34,225 \$
SOURCE OF		ANCE	(e)	0,23/	4,023				0		456					a		0	G		-					4			0	\$ 10,716 \$
SOURCE OF		. SNO	(d)	6,23/	4,023		0	0	0		456					} 0		0	0	-		+	1	7					0	\$ 10,716
		 	(O)	42,386	53,035	8,082	0	13,455	§ 0	9,578 }	3,593	8,121	36,378	198,706	0	12,021	1,442	0	2,080	0	0	4,854	0	0	•	0	0	0	27,470	\$ 424,202
		ACCOUNT NAME	(p)	Salaries and Wages · Employees	Salaries/Wages Officers, Directors and Others	Employee Pensions and Benefits	Purchased Water	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services - Eng.	Contractual Services · Acct.	Contractual Services - Legal	Contractual Services - Management Fees	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Worker's Compensation	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	ΦÌ	Regulatory Commission Expenses · Other	Bad Debt Expense	Miscellaneous Expenses	Rounding Total Water Utility Expenses
		ACCT.			1	+	+-	615	1	\vdash	$^{-}$	1	1		1	1		642		1	F	F			_		-		675	

W-10(a & b)

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake County

Year of Report: December 31, 2001

	ı Water		Water Used for	Total Water	Water Sold
	Purchased	Finished Water	Line Flushing,	Pumped and	to
	for Resale	Pumped from	Fighting, Fires,	Purchased (Omit	Customers
Month	(Omit 000's)	Well's (Omit 000's)	Etc.	000's) [(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		24,624		24,624	29,995
February		25,007		25,007	23,729
March		27,781		27,781	21,439
April		24,245		24,245	23,705
May		26,529		26,529	24,028
June		26,109		26,109	28,239
July		23,401		23,401	24,969
August		26,868		26,868	22,030
September		26,846		26,846	25,379
October		22,249		22,249	24,336
November		21,087		21,087	25,149
December		22,056		22,056	23,118
Total for Year		296,802	-	296,802	296,116

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

List for each source of supply:	Capacity of Well	Gallons Per Day from Source	Type of Source
Well B (1994)	1.728 mgd	.358 mgd	Ground
Well D (1994)	1.008 mgd	.358 mgd	Ground

W-11

Group	
System	

Southlake Utilities, Inc.

Utility Name: System Name/County:

Gravity (in GPM/square feet): Not applicable.

Lake

Not applicable.

	- W	ater Treatme	nt Plant Information	on
	(Provide a	a separate sheet	for each water treatmer	nt facility)
Permitted Capacity of Plant	(GPD):	1,075,000		-
Location of measurement of (I.e., wellhead, Storage Tanl		Wells with limiting	ng factor of water retent	ion for chlorine contact time.
Type of Treatment (reverse	osmosis, sed	dimentation, cher	nical, aerated, etc.):	Gas chlorination.
		Lime Treatmen	ıt.	
Unit Rating (I.e., GPM. Pour Manufacturer:	nds per Gallo	on):	Not applicable. Not applicable.	<u> </u>
		Filtration		
Type & Size of Area:	Not applic	cable.		
Pressure (in square feet):	Not applic	cable.	Manufacturer:	Not applicable.

W-12

Group:

System:

Manufacturer:

Kerised

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

Year of Report: December 31, 2001

Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter	Equivalent Factor	Number of Meters	Total Number of Mete Equivalents (cxd)
	* ·	1 '		
(a)	(b)	(c)	(d)	(e)
All Residential		1.0		
5/8"	Displacement	1.0	939	939.0
3/4"	Displacement	1.5		,-
1"	Displacement	2.5	51	127.5
1 1/2"	Displacement or Turbine	5.0	11	55.0
2"	Diplacement, Compound or Turbine	8.0	52	416.0
3"	Displacement	15.0		-
3"	Compound	16.0		-
3"	Turbine	17.5		-
4"	Diplacement or Compound	25.0	3	75.0
4"	Turbine	30.0		
6"	Diplacement or Compound	50.0	3	150.0
6"	Turbine	62.5		-
8"	Compound	80.0		-
8"	Turbine	90.0		-
10"	Compound	115.0		-
10"	Turbine	145.0		•
12"	Turbine	215.0		-
		Total Water System M	eter Equivalents	1,762.

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

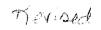
(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

Group:__ System:_

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

RC Calculation:	296,116,000	Annual Demand (Gals)	
	365	Days	
	811,277	Gals/Day	
	350	Gals/ERC	
	2,318	ERCs	
	_,		



Utility Name: System Name/County: Southlake Utilities, Inc. Lake Year of Report: December 31, 2001

OTHER WATER SYSTEM INFORMATION

Fı	rnish information below for each system. A separate p				
	Present ERC's * the system can efficiently serve.	-	1,365		-
	Maximum number of ERC's * which can be served.	-	1,365		
	Present system connection capacity (in ERC's *) using exi	isting lines.	_	3,000	
	Future connection capacity (in ERC's *) upon service area	buildout.	_	10,971	
j.	Estimated annual increase in ERC's*.	793			
	Is the utility required to have fire flow capacity? If so, how much capacity is required?	1,500 gpm -	Yes 4 hrs.		
	Attach a description of the fire fighting facilities.	Hydrants and	private fire li	nes.	
	Describe any plans and estimated completion dates for an	y enlargemer	ts or improve	ments of this syste	em.
	Expansion Phase I - 2.448 mgd (2002), Phase 2 - 3.456 m Phase 5 - 6.912 mgd (2008), Phase 6 - 8.640 (2009)	ngd (2003), F	hase 4 - 5.18	4 mgd (2006)	
)_	When did the company last file a capacity analysis report	with the DEP	?		2000
).	If the present system does not meet the requirements of D	DEP rules:			
).	If the present system does not meet the requirements of Da. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP?	meet the DEF			gpm;
).	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? 	meet the DEF S pump; insta	ll 175 kw gen		gpm;
	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. 	meet the DEF S pump; insta Yes Began in 199	II 175 kw gen		
	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? 	meet the DEF S pump; insta Yes Began in 199	II 175 kw gen 18. Project cost 9	erator; and install	
•	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# 	meet the DEF S pump; insta Yes Began in 199	II 175 kw gen	erator; and install 5479,250 with \$328	
1.	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit # 	meet the DEF S pump; insta Yes Began in 199	18	erator; and install 6479,250 with \$328	
١.	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the 	meet the DEF S pump; insta Yes Began in 199	18	erator; and install 5479,250 with \$328	
١.	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit # 	meet the DEF S pump; insta Yes Began in 199	18	erator; and install 6479,250 with \$328	
1.	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the 	meet the DEF S pump; insta Yes Began in 199	18	erator; and install 6479,250 with \$328	
1.	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the 	meet the DEF S pump; insta Yes Began in 199	18	erator; and install 6479,250 with \$328	
1. 2.	 a. Attach a description of the plant upgrade necessary to rinstall 108,000 gals. Of ground storage; install 375 h.p. HS chlorine injection system. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the 	Yes Began in 199	18	erator; and install 6479,250 with \$328	

WASTEWATER OPERATION SECTION

GROUP

NUMBER

WASTEWATER LISTING OF SYSTEM GROUPS

SYSTEM NAME/COUNTY

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering sheedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

NUMBER

Southlake Utilities, Inc./Lake County	464-S	
- 754		
2-10		

SCHEDULE OF YEAR END WASTEWATER RATE BASE

	Yanta and the same			
ACCT.		REF.		WATER
NO.	ACCOUNT NAME	PAGE		UTILITY
(a)	(b)	(c)		(d) -
101	Utility Plant In Service	S-4(a)		2,854,514
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6(b)		517,618
110	Accumulated Amortization			-
271	Contributions In Aid of Construction	S-7		2,803,608
252	Advances for Construction	F-20		-
			_	
	Subtotal		\$	(466,712
	Adds:			
272	Accumulated Amortization of CIAC	S-8(a)		357,427
	Subtotal		\$	(109,285
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		0
	Working Capital Allowance (3)			46,452
	Other (Specify):			
	W			/00.000
	Wastewater Rate Base		\$	(62,833
	Wastewater Operating Income	S-3	\$	(42,211
	Achieved Rate of Return			0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.

WASTEWATER OPERATING STATEMENT

NO. ACCOUNT NAME PAGE YEAR (e)	ACCT.		REF.	CURRENT	
(a) (b) (c) (e) UTILITY OPERATING INCOME UTILITY OPERATING INCOME 400 Operating Revenues \$ -9(a) 365,268 530 Less: Guaranteed Revenue and AFPI \$-9(a) 0 Net Operating Revenues \$ 365,268 401 Operating Expenses \$ -6(a) 91,212 Less: Amortization Expense \$ -6(a) 91,212 Less: Amortization of CIAC \$-8(a) 121,003 Net Depreciation Expense \$ (29,791 406 Amortization of Utility Plant Acquisition Adjustment F-7 0 407 Amortization Expense (Other than CIAC) F-8 0 408.10 Utility Regulatory Assessment Fee 16,963 408.11 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 409.10 Income Taxes 0 409.11 Income Taxes 0 410.10	l .	ACCOUNT NAME			
UTILITY OPERATING INCOME					-
400 Operating Revenues S-9(a) 365,268 530 Less: Guaranteed Revenue and AFPI S-9(a) O Net Operating Revenues \$ 365,268 401 Operating Expenses S-10(a) \$ 371,616 403 Depreciation Expense S-6(a) 91,212 Less: Amortization of CIAC S-8(a) 121,003 Net Depreciation Expense \$ (29,791 406 Amortization of Utility Plant Acquisition Adjustment F-7 O 407 Amortization Expense (Other than CIAC) F-8 O	(4)	(2)	(0)	(0)	
400 Operating Revenues S-9(a) 365,268 530 Less: Guaranteed Revenue and AFPI S-9(a) O Net Operating Revenues \$ 365,268 401 Operating Expenses S-10(a) \$ 371,616 403 Depreciation Expense S-6(a) 91,212 Less: Amortization of CIAC S-8(a) 121,003 Net Depreciation Expense \$ (29,791 406 Amortization of Utility Plant Acquisition Adjustment F-7 O 407 Amortization Expense (Other than CIAC) F-8 O		UTILITY OPERATING INCOME			
Solution Solution	1 1		S-9(a)	36!	5.268
Net Operating Revenues \$ 365,268				-	
401 Operating Expenses S-10(a) \$ 371,616					
401 Operating Expenses S-10(a) \$ 371,616		Net Operating Revenues		\$ 369	5,268
403 Depreciation Expense S-6(a) 91,212 Less: Amortization of CIAC S-8(a) 121,003 Net Depreciation Expense \$ (29,791 406 Amortization of Utility Plant Acquisition Adjustment F-7 0 407 Amortization Expense (Other than CIAC) F-8 0 Taxes Other Than Income: 408.10 Utility Regulatory Assessment Fee 16,963 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 411.10 Provision for Deferred Income Taxes 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income 0 Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0				, , , , , , , , , , , , , , , , , , ,	
403 Depreciation Expense S-6(a) 91,212 Less: Amortization of CIAC S-8(a) 121,003 Net Depreciation Expense \$ (29,791 406 Amortization of Utility Plant Acquisition Adjustment F-7 0 407 Amortization Expense (Other than CIAC) F-8 0 Taxes Other Than Income: 408.10 Utility Regulatory Assessment Fee 16,963 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 411.10 Provision for Deferred Income Taxes 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income 0 Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0	401	Operating Expenses	S-10(a)	\$ 37	1,616
Less: Amortization of CIAC S-8(a) 121,003 Net Depreciation Expense \$ (29,791 406					
Less: Amortization of CIAC S-8(a) 121,003 Net Depreciation Expense \$ (29,791 406	403	Depreciation Expense	S-6(a)	9.	1,212
Net Depreciation Expense \$ (29,791					
406 Amortization of Utility Plant Acquisition Adjustment F-7 0 407 Amortization Expense (Other than CIAC) F-8 0 Taxes Other Than Income: 408.10 Utility Regulatory Assessment Fee 16,963 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes - Credit 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income \$ 407,479 Net Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ 99(a) Add Back: 50 Guaranteed Revenue and AFPI \$ 99(a)					•
407 Amortization Expense (Other than CIAC) F-8 0 Taxes Other Than Income: 408.10 Utility Regulatory Assessment Fee 16,963 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes - Credit 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income \$ 407,479 Net Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)		Net Depreciation Expense		\$ (29	9,791
407 Amortization Expense (Other than CIAC) F-8 0 Taxes Other Than Income: 408.10 Utility Regulatory Assessment Fee 16,963 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes - Credit 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income \$ 407,479 Net Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)					
407 Amortization Expense (Other than CIAC) F-8 0 Taxes Other Than Income: 408.10 Utility Regulatory Assessment Fee 16,963 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes - Credit 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income \$ 407,479 Net Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)	406	Amortization of Utility Plant Acquisition Adjustment	ent F-7		0
Taxes Other Than Income: 408.10 Utility Regulatory Assessment Fee 16,963 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income 0 Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0					0
408.10 Utility Regulatory Assessment Fee 16,963 408.11 Property Taxes 38,953 408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes - Credit 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income 0 Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)					
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408.12 Payroll Taxes 9,738 408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes - Credit 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income 0 Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)	408.10	Utility Regulatory Assessment Fee		16	6,963
408.13 Other Taxes and Licenses 0 408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income 0 Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211) Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0	408.11	Property Taxes		38	8,953
408 Total Taxes Other Than Income \$ 65,654 409.10 Income Taxes 0 410.10 Deferred Federal Income Taxes 0 410.11 Deferred State Income Taxes 0 411.10 Provision for Deferred Income Taxes - Credit 0 412.10 ITCs Deferred to Future Periods 0 412.11 ITC Restored to Operating Income 0 Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)	408.12	Payroll Taxes		(9,738
409.10 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 ITCs Deferred to Future Periods 412.11 ITC Restored to Operating Income Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)	408.13	Other Taxes and Licenses			0
409.10 Income Taxes 410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 ITCs Deferred to Future Periods 412.11 ITC Restored to Operating Income Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)					
410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 ITCs Deferred to Future Periods 412.11 ITC Restored to Operating Income Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)	408	Total Taxes Other Than Income		\$ 6!	5,654
410.10 Deferred Federal Income Taxes 410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 ITCs Deferred to Future Periods 412.11 ITC Restored to Operating Income Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)					
410.11 Deferred State Income Taxes 411.10 Provision for Deferred Income Taxes - Credit 412.10 ITCs Deferred to Future Periods 412.11 ITC Restored to Operating Income Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a)					0
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412.10 ITCs Deferred to Future Periods 412.11 ITC Restored to Operating Income O Utility Operating Expenses Net Utility Operating Income Add Back: 530 Guaranteed Revenue and AFPI S-9(a) O					0
412.11 ITC Restored to Operating Income Utility Operating Expenses Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0					
Utility Operating Expenses \$ 407,479 Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0					
Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0	412.11	ITC Restored to Operating Income			0
Net Utility Operating Income \$ (42,211 Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0]	l., <u> </u>			
Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0		Utility Operating Expenses		\$ 40	7,479
Add Back: 530 Guaranteed Revenue and AFPI S-9(a) 0		J			
530 Guaranteed Revenue and AFPI S-9(a) 0		Net Utility Operating Income		\$ (4:	2,211
530 Guaranteed Revenue and AFPI S-9(a) 0		l			
					_
			S-9(a)		
1 1 1	413	Income from Utility Plant Leased to Others			0
414 Gains (Losses) from Disposition of Utility Property 0	L		У		
420 Allowance for Funds Used During Construction 0	420	Allowance for Funds Used During Construction			0
Total Hillian Operation Income		Total Hillian Operation In Table			0 044
Total Utility Operating Income \$ (42,211		Total Utility Operating Income		> (4)	2,211

Merical

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

WASTEW	WASTEWATER UTILITY PLANT ACCOUNTS		יייייייייייייייייייייייייייייייייייייי	1000			WASTEWATER L	WASTEWATER UTILITY PLANT MATRIX			
							(1)	(2)		(4) TREATMENT	(5)
L C		SHOINE				CURRENT	INTANGIBLE	COLLECTION	SYSTEM	AND	GENERAL
	ACCOUNT NAME	YEAR (C)	ADDITIONS	RETIREMENTS (e)	ADJUSTMENTS (f)	YEAR (g)	PLANT (h)	PLANT (3)		PLANT (k)	PLANT (!)
1	Misc. Intangible Plant	\$		\$	\$	0	\$				
ΗĒ	Organization	250	0	0	0	250	250				
352	Franchises	50,438	0	0	0	50,438	50,438			1	
1	Land and Land Rights	507,861	0	0	0	507,861		0	0	507,861	0
1-	Structures and Improvements	17,451	140,030	0	0	157,481		0		157,481	3
1-	Collection Sewers - Force	168,312	0	0	0	168,312		168,312			Ī
_	Collection Sewers - Gravity	730,308	0	0	0	730,308		730,308			
$\overline{}$	Special Collecting Structures	212,454	0	0	0	212,454		212,454			
Т	Services to Customers	71,819	0	0	0	71,819		71,819			
1	Flow Measuring Devices	0	0	0	0	0		0			
+-	Flow Measuring Installations	0	0	0	0	0		0			
+	Receiving Wells	0	0	0	0	0			0		
1	Pumping Equipment	599	23,190	0	0	23,789			23,789	**	
✝	Reuse Mains	0	0	0	0	0				0	
1-	Treatment and Disposal Equip.	901,203	0	0	0	901,203				901,203	I
1	Plant Sewers	0	0	0	0	0				0	
1.	Outfall Sewer Lines	0	0	0	0	0				0	
	Other Plant and Miscellaneous										
1	Fauipment	187	16,561	0	0	16,748 }		0		16,748	
330	Office Furniture and Equip.	12,540	0	0	0	12,540					12,540
-	Transportation Equipment	0	0	0	0	0			1		0
-	Stores Equipment	0	0	0	0	0					
-	Tools, Shop and Garage Equip.	0	0		0	0					
394	Laboratory Equipment	0	0		0	0			***************************************		0 000
-	Power Operated Equipment	236	0		0	236					230
	Communication Equipment	0	0		0	0					0
	Miscellaneous Equipment	0	0		0	0					0 [
Ī.,	Other Tangible Plant	1,075	0		0	1,075					1,0/5
	Unclassified Plant	0	0	0	0	0					Э
	Rounding			0	0	-				 - -	
	Total Sewer Plant	\$ 2,674,733	\$ 179,781	\$	•	\$ 2,854,514	\$ 50,688	\$ 1,182,893	\$ 23,789	7,283,232	13,631
										-	Part of the last o

S-4 (a & b)

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
054				0.400/
354	•	32		3.13%
360	Collection Sewers - Force	30	 .	3.33%
	Collection Sewers - Gravity	45		2.22%
	Special Collecting Structures	40		2.50%
	Services to Customers	38		2.63%
	Flow Measuring Devices			
	Flow Measuring Installations			•
	Receiving Wells			
371	Pumping Equipment	25		4.00%
, 80	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
	Communication Equipment			
1	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
1				
*	Sewer Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

Heriped.

UTILITY NAME: Southlake Utilities, Inc.

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

YEAR OF REPORT DECEMBER 31, 2001

RESERVE	BALANCE	AT END	OF YEAR	(c+f-k)		0	0	11,468	28,238	70,084	26,383	7,984	0	0	0	1,349	0	366,229	0	0		1,881	3,484	0	0	0	0	146	0	0	372	0	517,618	
_	_					0	0	0	0		0									0													↔	-
TOTAL	CHARGES	0	RESERVE	(g-h+l+j)	- 1	_)																											
							0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	٠	-
	OTHER	CHARGES	10	RESERVE *	9																												6 9	
_								0			-		-			0	0	0			~	0	0	0			0	0	0	0	0	0		<u> </u>
		COST	OF	REMOVAL	()																							-					€6	
-				<u>بي</u> ا								-								-		0	0	0	0	0	0	0	0	0	0	0		
		SALVAGE	AND	INSURANCE	(h)																												€-	
				_				0								0		0	0			0	0	0	0	0	0	0	0	0	0	0		
			PLANT	RETIRED	(g)																												€-	
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OTAL	CREDITS	၀	SERVE	() + E	€			8,0	5,6	16,2	5,3	1,8				1,5		50,107				3,1	w								_		91.212	
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	OTHER	CREDITS	2	RESERVE *	(e)																													
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	ACCRUALS	BOOKED	2	RESERVE	ਉ			8,010	5,60	16,213	5,311	1,889				1,299		50,107				1,814	836					2			108		91 212	11.1
L							-	00	m	1	2	5	-	-	-	20		2		نسا	١	7	∞				-	9	-		4		₩	
	RESERVE	BALANCE	AT BEGINNING	OF YEAR	<u> </u>			3,458	22,63	53,87	21,072	6,095				2		316,122				67	2,648					126			264		426.406	
			AT													ļ	_			_													₩	*
				AME		Miscellaneous Intangible Plant		Structures and Improvements	orce	ravity	Special Collecting Structures	TS	ces	Flow Measuring Installations				Treatment and Disposal Equip.			Other Plant and Miscellaneous		Equip.	oment		Tools, Shop and Garage Equip.	Ħ	Power Operated Equipment	Communication Equipment	ment			Total Depreciable Sewer Plant	
				ACCOUNT NAME	<u>a</u>	Intan		a Impr	ers · F	rers - (ting St	stome	ig Devi	ig Inst	s	pment		d Dispo		Lines	nd Mis.		e and	Fqui ا	rent	nd Gar	uipme	ed Equ	in Equ	Equip	Plant		able Se	
				ACCO		neons	ses	res and	on Sew	on Sew	Collec	to Cu	asurin	asurin	ig Well	g Equi	lains	ent and	wers	sewer	lant ar	ment	ırnitur	rtation	duip.	hop ar	ory Eq	perate	nicatic	neous	angible		precis	3
						liscella	Franchises	tructu	Collection Sewers · Force	Collection Sewers - Gravity	pecial	ervice	Flow Measuring Devices	low Me	Receiving Wells	Pumping Equipment	Reuse Mains	reatme	Plant Sewers	Outfall Sewer Lines	ther P	Equipment	Office Furniture and Equip	Transportation Equipment	Stores Equipment	ools, S	Laboratory Equipment	ower C	ommo	Miscellaneous Equipment	Other Tangible Plant		otal Depre	5
\vdash			ACCT.	8	(a)	T	352 F	\top	1	т				365 F		371 P	375 R	380 ⊤	381 P	382 0	1		390	391 ⊤		-	-	395 P	$\overline{}$		398	1	<u> </u>	

S-6 (a & b)

YEAR ENDING: DECEMBER 31, 2001

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	\ \	VATER (c)
Balance first of Year		\$	2,605,847
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charge	S S-8(a)	\$	197,761
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$	-
Total Credits		\$	197,761
Less Debits Charged During the Year: (All debits charged during the year must be explained below)		\$	-
Total Contributions in Aid of Construction		\$	2,803,608
If any prepaid CIAC has been collected, provide a supporting schedule showing how t Explain below all debits charged to Account 271 during the year:	he amount is de	termin	ed.
		<u></u>	

YEAR ENDING: DECEMBER 31, 2001

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and cust connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	255	\$ 775.00	\$ 197,761 -
Total Credits			\$ 197,761

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

	Water
Description	(W-8(a))
(a)	(b)
Balance first of year	236,424
Debits during year:	
Accruals charged to Account 272	121,003
Other debits (specify):	
	,
Total Debits:	121,003
Credits during the year(specify):	
Total Credits:	\$ <u> </u>
Balance end of Year	\$ 357,427

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

DESCRIPTION "PROPERTY" AMOUNT (c) NA NA Total Credits \$50	was received during the year.		
DESCRIPTION "PROPERTY" AMOUNT (c) NA NA NA NA NA NA NA NA NA N		INDICATE	
(a) (b) (c) NA		l "CASH" OB	
(a) (b) (c) NA	DECORIDATION	"DBODEDTY"	AMOUNT
NA NA		["PROPERTY"]	AMOUNI
NA NA	(a)	(b)	(c)
			NA
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Total Credits \$0			
		Total Credits	\$0

SEWER OPERATING REVENUE

YEAR OF REPORT DECEMBER 31, 1998

<u></u>		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	Operating Revenues:			
	Flat Rate Revenues:			
	Residential Revenues			
	Commercial Revenues			
	Industrial Revenues			
	Revenues From Public Authorities			
	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
	Total Flat Rate Revenues	0	0	0
	 Measured Revenues:			
522.1	Residential Revenues	531	573	\$ 93,160
1	Commercial Revenues	441	486	272,108
	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues		····	
	Total Measured Revenues	972	1,059	365,268
1	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues		<u></u>	
	Totals	972	1,059	365,268
	Totals	372	1,039	303,208
	Other Sewer Revenues:			
530	Guaranteed Revenues			
532	Forfeited Discounts			
534	Rents From Sewer Property			
535	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
	·			
	Total Other Wastewater Revenues			0
		}		
	T. 11W]		
	Total Wastewater Operating Revenues			\$ 365,268

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END		
IACCT.		YEAR NO.	NUMBER		
NO.		CUSTOMERS	CUSTOMERS	ΔΙ	MOUNT
(a)	(b)	(c)	(d)	,	(e)
	Reclaimed Water Sales		(-,		
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues				
	Commercial Reuse Revenues				
540.3	Industrial Reuse Revenues				
540.4	Public Authorities Reuse Revenues) 		
540.5	Other Revenues				
540	Total Flat Rate Revenues				
	Measured Reuse Revenues:				
541.1	Residential Reuse Revenues				
	Commercial Reuse Revenues				
541.3	Industrial Reuse Revenues				
541.4	Public Authorities Reuse Revenues				
541	Total Measured Reuse Revenues				
]					
544	Reuse Revenues from Other Systems	1			
	Total Reclaimed Water Sales				
	Total Other WasteWater Revenues	1			0
	Total WasteWater Operating Revenues			\$	365,268
	* customer is defined by Rule 25-30.210(1), F	। Îlorida Administra	ı itive Code.		
					لل

S-9(b)

UTILITY NAME: Southlake Utilities, Inc.
SEWER UTILITY EXPENSE ACCOUNTS
YEAR OF REPORT
DECEMBER 31, 2001

SEWER EXPENSE ACCOUNT MATRIX

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							TREATMENT &	TREATMENT &	1	
			COLLECTION	COLLECTION	PUMPING	PUMPING	DISPOSAL	DISPOSAL	COSTOMER	(
ACCT.		CURRENT	EXPENSES .	EXPENSES .	EXPENSES .	EXPENSES.	EXPENSES .	MAINTENANCE	FYPENSE	SENSES
8	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINIENANCE	OPERALIONS (h)			3
(a)	(q)	(O)	(a)	(e)	(1)	(8)	6 237	6.237		4,961
701	Salaries and Wages - Employees	42,386	7670	0,627	, 53 m	, A360	1,23,2			
702	Salaries and Wages Collection Maint			7				T		
	Salaries and Wages - Officers, Directors	انعد				600 8	CCUV	200 V	4 023	24.878
703	and Majority Stockholders	53,035	4,023	4,023	4,023	4,063	4,063	2307	2301	8.081
704	Employee Pensions and Benefits	8,081					C			
710	Purchased Sewage Treatment	•	•			in the second se	001.00			
711	Sludge Removal Expense	83,100					51,000			
715	Purchased Power	51,250					200,000			T
716	Fuel for Purchased Power						711			F
718	Chemicals	6,715				107	0,70	701		
720	Materials and Supplies	2,609	435	435	435	084	4.30	CC*		7 639
731	Contractual Services - Engineering	7,639								36,025
732	Contractual Services - Accounting	36,925								20,323
733	Contractual Services - Legal	2,540					-			2
734	Contractual Services - Management Fees								20.05	20.05
735	Contractual Services - Other	41,020	0	0)	3	776		22223	20,02
741	Rental of Building and Real Property	3,818								0,0
742	Rental of Equipment							***************************************		2080
750	Transportation Expenses	5,080								23372
756	Insurance - Vehicle	0								
757	Insurance - General Liability									4.854
758	Insurance - Worker's Compensation	4,854								0
759										
760	-									0
99/										0
767	Regulatory Commission Expenses · Other						***************************************		C	
770	Bad Debt Expense									22.564
775	Miscellaneous Expenses	22,564								
	- 1				10.605	10 695	4 152 671	\$ 10.695	\$ 24.078	\$ 141,394
	Total Sewer Utility Expenses	\$ 371,616	\$ 10,650	CEO,U1 ♦		9	†			
	* NOTE: Southlake Utilities. Inc. did not incur any reclaimed water treatment or distribution expenses.	r any reclaime	d water treatme	nt or distribution	expenses.					
,	NOIL SOMMINEN VIIINVY									

S-10 (a & b)

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake

Year of Report: December 31, 2001

Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter	Equivalent Factor	Number of Meters	l otal Number of Meter Equivalents
(a)	(b)	(c)	(d)	(cxd)
All Residential		1.0		-
5/8"	Displacement	1.0	938	938
3/4"	Displacement	1.5		,:
1"	Displacement	2.5	51	127.
1 1/2"	Displacement or Turbine	5.0	11	55.
2"	Diplacement, Compound or Turbine	8.0	52	416.
3"	Displacement	15.0		
3"	Compound	16.0		-
3"	Turbine	17.5		
4"	Diplacement or Compound	25.0	3	75.
4"	Turbine	30.0		-
6"	Diplacement or Compound	50.0	3	150.
6"	Turbine	62.5		-
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		-
10"	Turbine	145.0		
	Turbine	215.0		•

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 280 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

	S-11
Group:	
System:	

Kerised

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2001

WASTEWATER TREATMENT PLANT INFORMATION

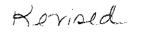
Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	.300 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Type (2)	Extended Aeration	
Hydraulic Capacity		
Average Daily Flow	250,620	
Total Gallons of Wastewater Treated	91,476,270	
Method of Effluent Disposal	Perc Pond	<u> </u>

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12		
Group:	 	
System:		



Utility Name: System Name/County: Southlake Utilities, Inc. Lake Year of Report: December 31, 2001

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve.	672
2.	Maximum number of ERC's * which can be served.	1,000
3.	Present system connection capacity (in ERC's *) using existing lines.	3,000
4.	Future connection capacity (in ERC's *) upon service area buildout.	10,667
5.	Estimated annual increase in ERC's*.	790
6.	Describe any plans and estimated completion dates for any enlargements or imp Expansion Phase I755 mgd (2002), Phase 2 - 1.000 mgd (2003), Phase 3 - 1.2 Phase 5 - 2.000 mgd (2006), Phase 6 - 2.200 mgd (2007), Phase 7 - 2.700 mgd	.200 mgd (2004), Phase 4 - 1.500 mgd (2005),
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the reuse of provided to each, if known.	end users and the amount of reuse
8.	If the utility does not engage in reuse, has a reuse feasibility study been complete	ted? Yes
	If so, when?	
9.	Has the utility been required by the DEP or water management district to implem	nent reuse? No
	If so, what are the utility's plans to comply with this requirement?	
10.	When did the company last file a capacity analysis report with the DEP?	1996
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	Install 104,167 gal. Clarifier #2. Yes. Construction began in 1997. Financed with operating funds and CIAC. No.
12.	Department of Environmental Protection ID#	FLA010634

S-13	
Group_	
System	

^{*} An ERC is determined based on the calculation on S-11.