

ANNUAL REPORT

WS638-02-AR

OF SOUTHLAKE WATER WORKS, LLC

الله Mr. William J. Deas Southlake Utilities 2215 River Blvd. Jacksonville, FL 32204-4662

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

TABLE OF CONTENTS

Executive Summary					
Schedule	Page	Schedule	Page		
Certification	E-1	Business Contracts With Officers,			
General Informatiom	E-2	Directors and Affiliates	E-7		
Directory of Personnel Who Contact		Affiliation of Officers & Directors	E-8		
the Florida Public Service Commission	E-3	Businesses Which Are A Byproduct,			
Company Profile	E-4	Coproduct or Joint Product Result			
Parent/Affiliate Organization Chart	E-5	of Providing Service	E-9		
Compensation of Officers & Directors	E-6	Business Transactions With Related			
		Parties - Part I and II	E-10		
	Financ	cial Section			
Schedule	Page	Schedule	Page		
Comparative Balance Sheet - Assets		Bonds	F-15		
and Other Debits	F-1	Statement of Retained Earnings	F-16		
Comparative Balance Sheet - Equity		Advances from Associated Companies	F-17		
Capital and Liabilities	F-2	Long Term Debt	F-17		
Comparative Operating Statement	F-3	Notes Payable	F-18		
Schedule of Year End Rate Base	F-4	Accounts Payable to Assoc. Companies	F-18		
Schedule of Year End Capital Sturcture	F-5	Accrued Interest and Expense	F-19		
Capital Structure Adjustments	F-6	Misc. Current & Accrued Liabilities	F-20		
Utility Plant	F-7	Advances For Construction	F-21		
Utility Plant Acquisition Adjustments	F-7	Other Deferred Debits	F-21		
Accumulated Depreciation	F-8	Contributions In Aid Of Construction	F-22		
Accumulated Amortization	F-8	Accumulated Amortization of CIAC	F-23		
Regulatory Commission Expense -		Reconciliation of Reported Net Income			
Amortization of Rate Case Expense	F-9	with Taxable Income for FIT	F-23		
NonUtility Property	F-9				
Special Deposits	F-9				
Investments and Special Funds	F-10				
Accounts and Notes Receivable - Net	F-11				
Accounts Receivable from Assoc. Companie	F-12				
Notes Receivable from Assoc. Companies	F-12				
Misc.Current & Accrued Liabilities	F-12				
Unamortized Debt Discount/Exp/Premium	F-13				
Extraordinary Property Losses	F-13				
Miscellaneous Deferred Debits	F-14				
Capital Stock	F-15				

TABLE OF CONTENTS

Water Operation Section					
Schedule	Page	Schedule	Page		
Listing of Water System Groups	W-1	CIAC Additions/Amortization	W-8		
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9		
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10		
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,			
Basis for Water Depreciation Charges	W-5	Source Supply	W-11		
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12		
Reserve	W-6	Calculation of ERC's	W-13		
Contributions in Aid of Construction	W-7	Other Water System Information	W-14		
Sewer Op	eratio	n Section			
Schedule	Page	Schedule	Page		
Listing of Wastewater System Groups	S-1	CIAC Additions/Amortization	S-8		
Schedule of Y/E Wastewater Rate Base	S-2	Wastewater Utility Expense Accounts	S-9		
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-10		
Wastewater Utility Plant Accounts	S-4	Calculation of ERC's	S-11		
Analysis of Entries in Wastewater		Wastewater Treatment Plant Information	S-12		
Depreciation Reserve	S-5	Other Wastewater System Information	S-13		
Basis for Water Depreciation Charges	S-6				
Contributions in Aid of Construction	S-7				

CERTIFICATION OF ANNUAL REPORT YEAR OF REPORT UTILITY NAME: Southlake Utilities, Inc. **DECEMBER 31, 2002** I HEREBY CERTIFY, to the best of my knowledge and belief: YES NO (x)() 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission YES NO (x)() 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission YES NO (x)() 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility. YES NO (x)() 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 1. 2. 3. 4: 1. 2. 3. 4: (x) (x) (x) (x) (x) Jeffrey R. Cagan, President/Director 1. 2. 3. 4. ()()()() * Each of the four items must be certified YES or NO. Each item need

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

ANNUAL REPORT OF:	COUNTY:	
Southlake Utilities, Inc.		ate: December 31, 2002
(Exact Name of Utility)	Lake	
,,		
List below the exact mailing address of	of the utility for which normal correspondence	
should be sent:	of the dainty for which hermal correspondence	
Should be sent.		
Countries I William Inc		
Southlake Utilities, Inc.		
16554 Crossings Boulevard #2 Clermont, Florida 34711	T-lambana, (252) 204 9909	
Ciermont, Florida 347 i i	Telephone: (352) 394-8898 Fax Number: (352) 394-8894	
	Fax Number: (352) 394-6694	
Sunshine State One-Call of Florida, Inc. Me	ember Number	
ounsmire state one-sail of Florida, me. M	criber (variber)	
Name and address of person to whom	n correspondence concerning this report should	
	r correspondence concerning this report should	
be addressed:		
DDN M		
DBN Management		
David deNagy		
205 Seamist Court Ponte Vedra Beach, FL 32082	Tolonk (004) 740 0000	
ronte vedra beach, rL 32082	Telephone: (904) 710-2029	
list balow the address of whom the cut	filityle books and reporte are leasted.	
List below the address of where the ut	unty's books and records are located:	
		
O Al-1 - 1 - 1 14:1:4: 1 -		
Southlake Utilities, Inc.		
16554 Crossings Boulevard #2	T. I. I. (050) 004 0000	
Clermont, Florida 34711		
	Telephone: (352) 394-8898	
List below any groups auditing or revie		
	ewing the records and operations:	
	ewing the records and operations:	
Date of original organization of the util	ewing the records and operations: lity: August 27, 1990	
Date of original organization of the util Check the appropriate business entity Revenue Service:	ewing the records and operations: lity: August 27, 1990 of the utility as filed with the Internal	
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YEAR OF REPORT DECEMBER 31, 2002

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey R. Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Scott Schildberg (904) 358-8818	Attorney	Ade & Schildberg, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	OTH Inc.	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management	Accounting

⁽¹⁾ Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2002

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 1,227 metered customers. It is anticipated that the company will serve approximately 13,750 housing units by the year 2012 with average annual growth of 630 units over that period.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

YEAR OF REPORT DECEMBER 31, 2002

PARENT / AFFILIATE ORGANIZATION CHART

Current as of: December 31, 2002

OMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF HE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND HE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).
Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2002

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF	OFFICERS
NAIVIE	TITLE	UTILITY	SALARY
Jeffrey R. Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0
	,		

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey R. Cagan	Director	3	\$ 60,000
William J. Deas	Director	3	\$ 0

YEAR OF REPORT December 31, 2002

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	OF AFFILIATION
Jeffrey R. Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT DECEMBER 31, 2002

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	i I	EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	
	·					

YEAR OF REPORT DECEMBER 31, 2002

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUA	L CHARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	
(a)	(b)	(c)	(d)	AMOUNT (e)
(a) Southlake Development, LTD	(b) Land Lease	(c) 1993 (99 years)	(d)	(e) Annual Interest

UTILITY NAME: Southlake Utilities, Inc. BUSINESS TRANSACTIONS WITH RELATED PARTIES (cont'd)

YEAR OF REPORT DECEMBER 31, 2002

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY	1	SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	воок	OR	MARKET
		PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
1. Jeffrey Cagan 2. Richard Driehaus	(b) Transfer of assets. Transfer of assets.	NA NA	NA NA	NA NA	NA NA

YEAR OF REPORT DECEMBER 31, 2002

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
	Utility Plant Less: Accumulated Depreciation	F-7	6,148,357	6,906,973
	and Amortization	F-8	715,666	855,109
114-115	Net Plant Utility Plant Acquisition		5,432,691	6,051,864
	Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.		0	0
	Total Net Utility Plant		5,432,691	6,051,864
	OTHER PROPERTY AND INVESTMENTS			
121 122	Nonutility Property	F-9	31,186	31,186
122	Less: Accumulated Depreciation and Amortization		0	0
	Net Nonutility Property		31,186	31,186
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	Ö	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		2,073	41,191
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments		236,022	214,409
141-144	Accounts and Notes Receivable, Less Accumulated Provision for			
	Uncollectible Accounts	F-11	324,343	317,194
145	Accounts Receivable from Associated	' ' '	021,010	017,104
	Companies	F-12	0	0
146	Notes Receivable from Associated			
454 450	Companies	F-12	0	0
151-153 161	Material and Supplies Stores Expense		_	_
162	Prepayments		0 17,022	0 17,022
171	Accrued Interest and Dividends		17,022	17,022
	Receivable		0	0
172	Rents Receivable		0	0
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	4,398	4,398
	Total Current and Accrued Assets		583,858	594,214

YEAR OF REPORT DECEMBER 31, 2002

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT					
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR					
(a)	(b)	(c)	(d)	(e)					
181 182 183 184 185 186 187 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Chgs FAS 109 Regulatory Assets Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	6,513 0 0 0 0 0 0 764,108 0	6,513 0 0 0 0 0 787,008					
	Total Deferred Debits		770,621	793,521					
	TOTAL ASSETS AND OTHER DEBITS		6,818,356	7,470,785					
	NOTES TO THE BALANCE SHEET								

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

YEAR OF REPORT

DECEMBER 31, 2002 COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	7,500	7,500
204	Preferred Stock Issued	F-15	0	0
202,205	Capital Stock Subscribed		0	o l
203,206	Capital Stock Liability for Conversion		0	0
207	Premium on Capital Stock		0	اة
209	Reduction in Par or Stated Value			
210	of Capital Stock Gain on Resale or Cancellation of		0	0
210	Reacquired Capital Stock		0	0
211	Other Paid-In Capital		846,993	· · · · · · · · · · · · · · · · · · ·
212	Discount on Capital Stock		040,995	1,132,571
213	Capital Stock Expense		0	0 0
1	Retained Earnings	F-16	(947,103)	•
216	Reacquired Capital Stock	1 - 10	(947,105)	(1,102,322)
	, rousquirou oupitai otook		U	0
218	Proprietary Capital (Proprietorship			
	and Partnership Only)]	0	0
	•			
	Total Equity Capital		(92,610)	(12,251)
	LONG-TERM DEBT			
1	Bonds	F-15	0	0
i i	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long-Term Debt	F-17	1,221,170	2,179,606
	Total Long-Term Debt		1,221,170	2,179,606
	CURRENT AND ACCRUED LIABILITIES			
	out with the state of the state			
231	Accounts Payable		776,486	243,647
	Notes Payable	F-18	31,100	31,100
233	Accounts Payable to Associated Co.	F-18	40,475	99,742
234	Notes Payable to Associated Co.	F-18	0	0
	Customer Deposits		62,348	68,637
236	Accrued Taxes		5,000	43,431
237	Accrued Interest	F-19	10,163	10,163
238	Accrued Dividends		, o	0
239	Matured Long-Term Debt		0	0
240	Matured Interest		0	0
241	Miscellaneous Current and Accrued			
	Liabilities	F-20	432,520	419,438
	Total Comment and Assault			
	Total Current and Accrued Liabilities		4 050 000	010.155
	Liabilities		1,358,092	916,156
L				

UTILITY NAME: Southlake Utilities, Inc. YEAR OF REPORT DECEMBER 31, 2002 COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			\\
ļ				
251	Unamortized Premium on Debt	F-13	0	0
252	Advances for Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment			
	Tax Credits		0	0
	FAS 109 Regulatory Liability		0	0
	Total Deferred Credits		0	0
	OPERATING RESERVES			
261	Property Insurance Reserve		0	ol
262	Injuries and Damages Reserve		0	ől
263	Pensions and Benefits Reserve		0	ő
265	Miscellaneous Operating Reserves		0	0
	Total Operating Reserves		0	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION	1		
271 272	Contributions In Aid of Construction Accumulated Amortization of Contri-	F-22	4,913,150	5,171,746
	butions In Aid of Construction	F-22	(581,445)	(784,473)
	Total Net C.I.A.C.		4,331,705	4,387,273
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		0	
282	Accumulated Deferred Income Taxes -		U	0
	Liberalized Depreciation		o	0
283	Accumulated Deferred Income Taxes -			
	Other		0	o
	Total Accum. Deferred Income Taxes		0	0
	TOTAL EQUITY CAPITAL AND LIBILITIES		6,818,356	7,470,785

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

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OTHER THAN REPORTING SYSTEMS (j)	0	0	0	0		0	0	0	0	0	Э	0	0	0	0	0	0	0		0		0	0	
		:					(i
WASTEWATER SCHEDULE S-3	405,357	0	405,357	580,827	N59 10	131,286	(39,652)	0 0	0	49,660	0	0	0	0	0	0	590,834	(185,478	0	0		0	(185,478)	
WATER SCHEDULE W-3 (g)	448,732	0	448,732	377,053	47 809	71.741	(23,932)	0	0 200	20,788	О	0	0	0	0	0	403,919	44,813	0	0		0	44,813	
CURRENT YEAR (e)	854,089	0	854,089	957,880	130 113	203,028	(63,585)	0	0 400 450	100,458	0	0	0	0	0	0	994,753	(140,664)	0	0		0	(140,664)	
REF. PAGE (c)	F-3(b)	F-3(b)		F-3(b)		F-22		F-3(b)	F-3(D)	2-0/W	W/W-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3			F-3(b)				<u> </u>	
PREVIOUS YEAR (d)	788,119	0	788,119	795,818	137 119	188,924	(51,812)	0	120 546	139,346	0	0	0	0	0	0	883,551	(95,433)	0				(95,433)	
ACCOUNT NAME (b)	UTILITY OPERATING INCOME Operating Revenues	Less: Guaranteed Revenue and AFPI	Net Operating Revenues	Operating Expenses	Denreciation Expanse	Less: Amortization of CIAC	Net Depreciation Expense	Amortization of Utility Plant Acquisition Adjustment	Amortization Expense (Other than CIAC)	l axes Other I nan Income	Current Income Taxes	Deferred Federal Income Taxes	Deferred State Income Taxes	Provision for Deferred Income Taxes - Credit	ITCs Deferred to Future Periods	ITC Restored to Operating Income	Utility Operating Expenses	Net Utility Operating Income	469,530 Add Back: Guaranteed Revenue and AFPI	Income from Utility Plant Leased to Others	Gains (Losses) from Disposition of Utility Property	Allowance for Funds Used During Construction	Total Utility Operating Income	
ACCT. NO. (a)	400	469,530		401	403	2		406	407	408.1				411.1	412.1	412.11			469,530			420		

F	T	T	I	
ACCT.		PREVIOUS	REF.	CUDDENT
NO.	ACCOUNT NAME	YEAR	1	CURRENT
(a)			PAGE	YEAR
(a)	(b) Total Utility Operating Income [From	(d)	(c)	(e)
		(05.422)		(4.40.00.4)
	Page F-3(a)	(95,433)	1	(140,664)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		o
419	Interest and Dividend Income	15,039		3,067
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	7,583		12
426	Miscellaneous Nonutility Expense	, o		(11,487)
	Total Other Income and Deductions	22,622		(8,408)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0	F-17	0
	Income Taxes		F-17	0
1	Provision for Deferred Income Taxes		F-17	· .
	Provision for Deferred Income Taxes - Credit			0
	Investment Tax Credits - Net			0
	Investment Tax Credits Restored to	0		0
412.50	i			
	Operating Income	0		0
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	90,460	F-19	56,147
i .	Amortization of Debt Discount & Expense	0,400	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Tanasa Basi		1-13	<u> </u>
	Total Interest Expense	90,460		56,147
	Extraordinary Items			
433	Extraordinary Income	0		
434	Extraordinary Deductions	0		. 0
	Income Taxes, Extraordinary Items	0		0
	.,,, ,,			
	Total Extraordinary Items	0		0
	NET INCOME	(163,271)		(205,220)
		(100,211)		(200,220)
L		L	L	

	SCHEDULE OF YEAR END RATE BASE				
ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)		SEWER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,109,546	\$	3,217,367
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	245,857		609,252
110	Accumulated Amortization	F-8	0		0
271	Contributions In Aid of Construction	F-22	2,219,556		2,952,189
252	Advances for Construction	F-20	0		0
	Subtotal		\$ (355,867)	\$	(344,074)
272	Additions: Accumulated Amortization of CIAC	F-22	205 750		400 742
212	Accumulated Amortization of CIAC	F-22	295,759		488,713
	Subtotal		\$ (60,108)	\$	144,640
	Plus or Minus:		:		
114	Acquisition Adjustments (2)	F-7	0		0
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	0		0
	Working Capital Allowance (3)		47,132	<u></u>	72,603
	Other (Specify):		 	<u> </u>	
	Rate Base		\$ (12,977)	\$	217,243
	Utility Operating Income		\$ 44,813	\$	(185,478)
	Achieved Rate of Return		0.00%		0.00%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class B utilities will use the one-eighth O&M expense method.

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d) `´	(e)
Common Equity	76,012	7.84%	13.10%	1.03%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	818,725	84.49%	9.50%	8.03%
Customer Deposits	74,272	7.66%	8.00%	0.61%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	8.55%	0.00%
Total	\$ 969,009	100.00%		9.67%

(1) If the utility's cap	ital structure is not used, exp	lain which capital structur	e is used.	

(3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	13.11%
Commission order approving Return on Equity:	24564

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	
Commission order approving AFUDC rate:	

United Waterworks Inc., parent of United Water Florida, provides all capital to United Water Florida and finances its subsidiaries entirely through common equity. Consequently, United Water Florida looks to its parent, United Waterworks Inc., for the sources of it's equity. The result is the above adjusted company's capital structure.

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL	PER BOOK BALANCE	NON UTILITY ADJUSTS.	NON JURIS. ADJUSTS	OTHER (1) ADJUSTS.	CAPITAL STRUCTURE
(a)	(b)	(c)	(d)	(e)	(f)
Common Equity	\$ 76,012				\$ 76,012
Preferred Stock	0				0
Long Term Debt	818,725				818,725
Customer Deposits	74,272				74,272
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 969,009	\$ -	\$ -	\$ -	\$ 969,009

(1) Explain below all adjustments made in Columns (e) and (f):	

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2002

ACCT. NO. (a)	(b)	WATER (c)	WAS	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:					
101	Utility Plant In Service	\$ 2,109,546	\$	3,217,367		\$ 5,326,913
102	Utility Plant Leased to Others	0		0		\$ -
103	Property Held for Future Use	0		0		\$ _
104	Utility Plant Purchased or Sold	0		0		\$ -
105	Construction Work In Progress	775,711		804,349		\$ 1,580,060
106	Completed Construction Not Classified	0		0		\$ _
	Rounding					\$ _
	Total Utility Plant	\$ 2,885,257	\$	4,021,716	\$ -	\$ 6,906,973

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report For any	t each acquisition adjustment a / acquisition adjustment approv	nd related accumu ed by the Commiss	lated amortization sepsion, include the Orde	oarately. r Number.	
		WATER	WASTEWATER	OTHER	TOTAL
(a)	(b)	(c)	(d)	(e)
Acquisition Adjustments (114):					
					
					
Total Pla	nt Acquisition Adjs.	\$	- \$		\$
Accumula	ated Amortization (115):				

					ļ
Total Acc	umulated Amortization	\$	- \$ -		\$
Net Acqu	isition Adjustments	\$	- \$ -		

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

	WATER V		WA	STEWATER	OTHER*	T	TOTAL
(a)		(b)		(c)	(d)		(e)
Balance first of year Credit during year:	\$	198,048	\$	517,618	\$0	\$	715,666
Accruals charged: to Account 108.1 (1) to Account 108.2 (2) to Account 108.3 (3)	\$	47,809 0 0	\$	91,634 0 0	\$0 0		139,443 0 0
Other Accounts (specify):		0		0	0		0
Salvage Other credits (specify):		0 0 0		0 0 0	0 0 0		0 0 0
Total credits Debits during year:	\$	245,857	\$	609,252	0	\$	855,109
Book cost of plant retired Cost of removal	\$	0	\$	0	0	\$	0
Other debits (specify) Rounding	ļ	0		0	0		0
Total debits	\$		\$		0	\$	
Balance end of year	\$	245,857	\$	609,252	\$ -	\$	855,109

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2) Other accounts (specify)	None	None	None	None
Total credits Debits during year: Book cost of plant retired Other debits (specify)	None	None	None	None
Total debits	None	None	None	None
Balance end of year	None	None	None	None

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

YEAR OF REPORT DECEMBER 31, 2002

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGED OFF DURING YEAR			
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT		
(a)	(b)	©	(d)		
	\$0	0	\$ -		
	0	0	-		
Total	\$0		\$ -		

NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

, 0	, ,			
	BEGINNING YEAR			ENDING
DESCRIPTION	BALANCE	ADDITIONS	REDUCTIONS	YEAR BALANCE
(a)	(b)	(c)	(d)	(e)
Well Sites "C" and "E" (Unavailable for service)	\$ 31,186			\$ 31,186
				0
				0
				0
				ļ
Total NonUtility Property	\$ 31,186			¢ 21.196
Total Notice of Topert	γψ 31,100			\$ 31,186

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct. 132):	
Total Special Deposits	None
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	None

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.						
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)					
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	_\$ _\$ _\$	\$ 				
Total Investment In Associated Companies	_\$ _\$	\$ <u></u>	None			
UTILITY INVESTMENTS (ACCT.124):	_\$ \$	\$				
Total Utility Investments	_\$ _\$ _\$	\$	None			
OTHER INVESTMENTS (ACCT. 125):	_\$	\$				
Total Other Investments	\$ \$ \$	\$	None			
SPECIAL FUNDS (ACCTS. 126 & 127): Restricted Cash Deposits		\$	None			
Total Special Funds		 \$	None			

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Report hereunder all accounts and notes receivable included in Accounts 141, 142 144. Amounts included in Accounts 142 and 144 should be listed individually.	and			
Description			_	ΓΟΤΑL
(a)				(b)
Accounts Receivable:				
Customer Accounts Receivable (Acct. 141)				
Water	\$	27,491		
Wastewater	\$	22,492		
Total Customer Accounts Receivable			_\$	49,983
Other Accounts Receivable (Acct. 142):				
	\$	-		
	<u></u> -			
Total Other Accounts Receivable				0
Notes Receivable (Acct. 144):				
Summer Bay		41,539		
Southlake Dev Ltd		225,671		
Total Notes Receivable Total Accounts & Notes Receivable Accumulated Provision for Uncollectible Accounts (Acct. 143): Balance first of the year Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts Others Total Additions Deduct accounts written off during year:	\$	-	\$	267,211 317,194
Utility accounts Others Total accounts written off	\$	-		
Balance at the end of the year			\$	-
Total Accounts and Notes Receivable - Net			\$	317,194

YEAR OF REPORT DECEMBER 31, 2002

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately. DESCRIPTION (a)	TOTAL (b)
Total	\$None

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

Report each note receivable from associated compnaies seperate	y.	
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% %	
	%	1
Tota	al	\$None

MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	Balance	End of Year (b)
Miscellaneous accruals	\$	4,398
Total Miscelleaneous Current and Accrued Assets	\$	4,398

UTILITY NAME: Southlake Utilities, Inc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium seperately for e	each security issue.	
(a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
Unamortized Debt Discount and Expense (Acct. 181):		
FUNB - 11/25/98		\$ 652
FUNB - 01/26/99		2,093
FUNB - 12/30/99		860
FUNB - 01/01/01		2,908
Total Unamortized Debt Discount and Expense	0	\$ 6,513
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	None

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	None

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Amo Writte During (b	n-Off ı Year	Year-End Balance (c)	
Deferred Rate Case Expense (Class A Utilities:Account 186.1)				
		-		
Total Deferred Rate Case Expense	\$	-	\$	_
Other Deferred Debits (Acct. 186.2)				
Deferred AFPI Project Costs			_\$	785,080
				-
				_
Total Other Deferred Debits	\$	-	\$	785,080
Regulatory Assets (Class A Utilities: Account 186.3)				
Regulatory Assets			\$	1,928
			-	
Total Regulatory Assets	\$	-	\$	1,928
Total Miscellaneous Deferred Debits	\$	-	\$	787,008

YEAR OF REPORT DECEMBER 31, 2002

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)	Total (c)
COMMON STOCK		
Par or stated value per share	§ 1	\$ 7,500
Shares authorized	 -	7,500
Shares issued and outstanding	-	7,500
Total par value of stock issued		\$ 7,500
Dividends declared per share for year	None	Non
PREFERRED STOCK		
Par or stated value per share	None	Non
Shares authorized	None	Non
Shares issued and outstanding	None	Non
Total par value of stock issued	None	Non
Dividends declared per share for year	None	None

count 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

Description of Obligation (Including Date of	INTEREST		PRINCIPAL	
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER	
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%			
	%			
	%		· · · · · · · · · · · · · · · · · · ·	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
		Total	None	
* For variable rate obligations, provide the basis for the rate (e.g., pri	me + 2%, etc.).			

STATEMENT OF RETAINED EARNINGS

	1/ 5:	ta a programme and the company of th	γ··
	1. Dividends should be shown for each class	and series of capital stock.	
	Show amounts of dividends per share.		
	2. Show separately the state and federal incor	me tax effect of items shown in	
	Account No. 439.		
ACCT.			
NO.		Description	AMOUNTS
(a)		and the second s	(c)
215	Unappropriated Retained Earnings:		
			\$ (947,103)
	Changes to account:		 • (=)/
439	Adjustments to Retained Earnings (requires		
	Commission approval prior to use):		
	Credits:		
			1
	, teanang		<u> </u>
	Total Credits		\$ 1
	Debits:		ΙΨ Ι
	Total Debits		-
435	Balance transferred from Income		(205,220)
436	Appropriations of Retained Earnings:		(200,220)
''	proprietions of Notained Edithings.		
	Total Appropriations of Retained Earnings		-
	Dividends Declared:		
437	Preferred Stock Dividends Declared		\$ -
	Transmiss state of the state of		
438	Common Stock Dividends Declared		0
			1
	, teariaing		
	Total Dividends Declared		-
			ΙΨ
215	Balance end of year		\$ (1,152,322)
214	Appropriated Retained Earnings (state balanc		Ψ (1,102,022)
	purpose of each appropriated amount at yea		
		,	
		· ·	
214	Total Appropriated Retained Earnings		-
	_		
	Total Retained Earnings		\$ (1,152,322)
	Notes to Statement of Retained Earnings:		
			1
			1
			1

YEAR OF REPO	DRT
DECEMBER 31,	2002

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.	TOTAL
DESCRIPTION	(b)
(a)	
Total	None

OTHER LONG-TERM DEBT (ACCOUNT 224)

	INTI	EREST	
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
Land Lease Obligation	6.50%	Plus GDPD Index	\$ 756,069
FUNB 12/30/99	%		248,778
FUNB 12/17/99	%		15,465
N/P LT Shareholder Loan	%		1,154,294
Ron Allen 11/25/99	%		5,000
	%		
	%		
	%		
	%		
	%		
		Total	\$ 2,179,606

 $^{^{\}star}$ For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

NOTES PAYABLE (ACCTS, 232 and 234)

C15. 232 a	,		
INTEREST			
		PRINCIPAL	
ANINITAL	EIXED OB	AMOUNT PER	
t i	1		
	l .	BALANCE SHEET	
(d)	(e)	(f)	
9 50%		\$ 21,440	
		9,659	
9.5076		3,003	
<u> </u>			
		\$ 31,100	
 			
ļ			
		None	
	INT ANNUAL RATE (d) 9.50%	INTEREST ANNUAL FIXED OR RATE VARIABLE*	

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.				
DESCRIPTION			TOTAL	
(a)	(a)		(b)	
SLDG		\$	67,240	
SLCF			14,829	
SL Inc.			5,114	
Cagan			12,559	
	Total	\$	99,742	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	1	ST ACCRUED NG YEAR	INTEREST PAID	BALANCE	
DESCRIPTION OF DEBT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	DURING YEAR	END OF YEAR	
(a) ACCOUNT NO.237.1-	(b)	(c)	(d)	(e)	(f)	
Accrued Interest on Long Term Debt:						
	10,163	237.1	0	0	10,163	
TOTAL ACCOUNT 237.1	10,163		0	0	10,163	
ACCOUNT NO.237.2 Accrued Interest on other liabilities:	, , ,				10,100	
Customer Deposits						
TOTAL ACCOUNT 237.2	\$ -		\$0	\$0	\$ -	
TOTAL ACCOUNT NO. 237 (1)	\$ 10,163		\$0	\$0	10,163	
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 237		237	\$0	and Ending b	to F-2(a), Beginning palance of accrued	
Less: CAPITALIZED INTEREST F	PORTION OF AFU	DC:		interest. (2) Must agree to F-3(c), currer		
				year interest		
NET INTEREST EXPENSED TO	ACCOUNT NO. 42	7 (2)	\$0			

Year of Report DECEMBER 31, 2002

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	\$ 23
Payroll Medicare	(6)
Payroll FIT	406
Prepaid CIAC - Water	123,121
Prepaid CIAC - WasteWater	295,893
Total Miscellaneous Current And Accrued Liabilities	\$ 419,438

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater Total Wastewater	\$0		\$0	6 0	60
Total Wastewater	\$ 0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT DECEMBER 31, 2002

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		
Total Other Deletted Liabilities		0
Total Other Deferred Credits		\$0

YEAR OF REPORT DECEMBER 31, 2002

UTILITY NAME: Southlake Utilities, Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description	Water (W-7)	Wastewater (S-7)	W & WW Other Than Reporting System	
(a)	(b)	(c)	(d)	(e)
Balance first of year:	2,109,541	2,803,608	_	4,913,149
Add credits during year:	110,015	148,581	_	258,596
Less debits charged during the year:	-	-	_	-
Total Contributions in Aid of Construction	n\$ 2,219,556	\$ 2,952,189	\$ -	\$ 5,171,745

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

			W & WW Other	
	Water	Wastewater	Than Reporting	
Description	(W-8(a))	(S-8(a))	System	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year	224,018	357,427		581,445
Debits during year:	71,741	131,286		203,028
Credits during year:	<u>-</u>	_		-
Total Accumulated Amortization of CIAC	\$ 295,759	\$ 488,713	\$ -	\$ 784,473

YEAR OF REPORT DECEMBER 31, 2002

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	DE-	111011117
	REF	
(a)	(b)	(c)
Net Income for the Year	F-3c	\$ (205,220)
Reconciling items for the year:		(200,220)
Taxable income not reported on books:		
]	
	1	
Deductions recorded on books not deducted for return:		
	-	
	-	
	-	
	1	0
	1	0
	1	
	1	
	1	
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
		0
	1	
	-	
	1	
Federal Tax Net Income		(205,220)
State Income Tax Expense	1	(203,220)
Computation of tax:		U
Federal Income Tax Expense		o
Investment Tax Credit		0
Deferred Federal Income Tax Expense		0
Total Federal Income Tax Expense		0

WATER OPERATION SECTION

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	

SCHEDULE OF YEAR END WATER RATE BASE

		//
ACCOLINIT NAME	REF.	WATER
	1	UTILITY
(D)	(c)	(d)
l		
Utility Plant In Service	W-4(b)	2,109,546
	W-6(b)	245,857
Accumulated Amortization		-
Contributions In Aid of Construction	W-7	2,219,556
Advances for Construction	F-20	-
Subtotal		\$ (355,867
Adds:		
Accumulated Amortization of CIAC	W-8(a)	295,759
Subtotal		\$ (60,108
· · · · · · · · · · · · · · · · · · ·	F-7	0
Acquisition Adjustments (2)	F-7	O
Working Capital Allowance (3)		47,132
Other (Specify):		
Water Rate Base		\$ (12,977
		(:=,::
Water Operating Income	W-3	\$ 44,813
Achieved Rate of Return		0.00%
	Adds: Accumulated Amortization of CIAC Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Water Rate Base Water Operating Income	ACCOUNT NAME (b) (c) Utility Plant In Service W-4(b) Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction F-20 Subtotal Adds: Accumulated Amortization of CIAC Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) F-7 Working Capital Allowance (3) Other (Specify): Water Rate Base Water Operating Income W-4(b) W-4(b) W-6(c) W-6(c) W-6(c) W-7 F-20 F-20 F-20 F-3 W-8(a) F-7 W-9 W-9 W-9 W-9 W-9 W-9

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
(a)	(0)	(6)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	448,732
469	Less: Guaranteed Revenue and AFPI	W-9	0
	2000 Casiamood Novomao and 711 1	1 1	0
	Net Operating Revenues		\$ 448,732
401	Operating Expenses	W-10(a)	\$ 377,053
403	Depreciation Expense		47,809
	Less: Amortization of CIAC	W-8(a)	71,741
	Net Depreciation Expense		\$ (23,932)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		20,193
	Property Taxes		25,934
	Payroll Taxes		4,671
408.13	Other Taxes and Licenses		0
408	Total Taxes Other Than Income		\$ 50,798
	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	HAII'A Connection Forester		
	Utility Operating Expenses		\$ 403,919
	Not Hillity Operating Income		φ
	Net Utility Operating Income		\$ 44,813
	Add Back		
469	Add Back: Guaranteed Revenue and AFPI	1440	_
413	Income from Utility Plant Leased to Others	W-9	0
414	Gains (Losses) from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
720	Anowance for Funds Osed Duning Construction		0
	Total Utility Operating Income		\$ 44,813
	rotal Sainty Operating mounte		\$ 44,813

WATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT DECEMBER 31, 2002

WATER UTILITY PLANT MATRIX

							(4)		NOISON VOIN OF	
							OF SUPPLY	WATER	AND	
	PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PLANT	PLANT	
(b)	(0)	(a)	(e)	C	(<u>1</u>)	(6)	(µ)	(i)	(i)	(K)
רומוו										
	062	0	0	0	067	067				
	62,993	0	0	0	62,993	62,993				
Land and Land Rights	156,108	0	0	0	156,108		22,821	133,287	0	0
Structures and Improvements	11,223	260,165	0	0	271,388		0	271,388	0	0
Collecting and Impounding										
	0	0	0	0	0		0			
Lake River and Other Intakes	0	0	0	0	0					
Wells and Springs	89 019	c	C	C	89 0 19		89.019			
Infiltration Galleries and	20,000				2,00					
2	c	c	c	C	c		c			
	0 0		0							
Taning Day	18 085	0			18 085		18 085			
Dimping Equipment	10,303	0			50,000		006,01	52 070	•	
Motor Total Compiler	0,6,00	1			0,0,0,0			40.040		
water Treatment Equipment	200,0	0,000	0	0	10,912	C		218,01		
	0	Э	Э	0	ο	Ο.				
Distribution Reservoirs and		•	,		;					
	31,414	0	o	9	31,414				31,414	
I ransmission and Distribution	1, 3, 3, 3		•	•					1 1 1	
	928,434	17,150	0	0	945,584				945,584	
	79,679	400	0	0	80,079				80,079	
Meters and Meter Installations	171,537	40,861	0	0	212,398				212,398	
	143,940	2,275	0	0	146,215				146,215	
Other Plant and Miscellaneous										
	7,467	0	0	0	7,467				7,467	
Office Furniture and Equip.	12,797	8,474	0	0	21,271					21,271
Transportation Equipment	0	0	0	0	0					0
Stores Equipment	0	0	0	0	0					0
Tools, Shop and Garage Equip	629	0	0	0	629					629
Laboratory Equipment	0	0	0	0	0					0
Power Operated Equipment	236	0	0	0	236					236
Communication Equipment	0	0	0	0	0					0
Miscellaneous Equipment	0	0	0	0	0					0
Other Tangible Plant	220	0	0	0	270					920
Property Held For Future Use	0	0	0	0	0					0
	2	(2)	0	0	0					0
Unclassified Plant	0	0	0	0	0	0				
	010 111 1	070 100	0	•	2 400 546	62 242	420 025	10100	117 007 7	27 756

W-4(a & b)

BASIS FOR WATER DEPRECIATION CHARGES

		===		
		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			2.20,0
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
	5			10.0070
*	Water Plant Composite Depreciation Rate			
	,			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

YEAR OF REPORT DECEMBER 31, 2002

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

RESERVE BALANCE AT END	OF YEAR	(c+f-k)	0	0	4,295		0	0	24,450		0	0	7,923	21,809	1,339		6,728		110,651	10,400	32,136	18,147		2,512	4,800	0	0	254	0	166	0	0	247	0	245,857	
TOTAL CHARGES TO	RESERVE	(g-h+l+j) (K)	0	0	0		0	0	0		0	0	0	0	0		0		0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	
OTHER CHARGES	01	RESERVE *					0	0			0	0	0											0	0	0	0	0	0	0	0	0	0	0	0	
COST	OF	REMOVAL (i)					0	0	0		0	0					0		0	0	0	0		0	0		0	0	0	0	0	0	0	0	0	
SALVAGE	AND	INSURANCE (h)			0		0	0	0		0	0	0	0	0		0		0			0		0			0	0	0		0	0	0	0	0	
	PLANT	RETIRED (g)			0		0	0	0		0	0					0		0	0	0	0		0			0	0	0		0	0	0	0	0	
TOTAL CREDITS TO	RESERVE	(e + e)	0	0	1,815		0	0	2,964		0	0	949	2,699	390		848		21,633	1,992	9,684	3,195		299	1,222	0	0	42	0	20	0	0	25	0	47,809	
OTHER CREDITS	10	RESERVE *																																	0	
ACC		RESERVE (d)	-	•	1,815				2,964				949	2,699	390		848		21,633	1,992	9,684	3,195		299	1,222			42		20			25		47,809	
RESERVE BALANCE	AT BEGINNING	OF YEAR (c)	-	•	2,480		-	•	21,486		-	•	6,974	19,110	949		5,880		89,018	8,408	22,452	14,952		2,213	3,578	•	1	212	-	146	•	•	190	•	198,048	
		ACCOUNT NAME (b)	Organization	Franchises	Structures and Improvements	Collecting and Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries and	Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and	Standpipes	Transmission and Distribution	Mains	Services	Meters and Meter Installation	Hydrants	Other Plant and Miscellaneous	Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Water Plant In Service	
	ACCT.	(a) (b)	301			305									320			331		333					340				344	345		347	_	_		

YEAR ENDING: DECEMBER 31, 2002

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

	l	Γ				
DESCRIPTION	REFERENCE	١,	WATER			
(a)	(b)		(c)			
Balance first of Year						
Balance list of Year		\$	2,109,541			
Add Credits During Year:						
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	s	90,190			
Contributions received from developer or contractor agreements in cash or property	W-8(b)	\$	19,825			
Total Credits		\$	110,015			
Less Debits Charged During the Year:						
(All debits charged during the year must be explained below)		\$				
	<u> </u>					
Total Contributions in Aid of Construction		\$	2,219,556			
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.						
Explain below all debits charged to Account 271 during the year:						
						

YEAR ENDING: DECEMBER 31, 2002

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	145	\$ 420.00	\$ 61,107
Meter Fees			15,480
Mains/Other			13,604
Total Credits			\$ 90,190

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	Water (W-8(a)) (b)
Balance first of year	224,018
Debits during year: Accruals charged to Account 272	71,741
Other debits (specify):	
Total Debits:	71,741
Credits during the year(specify):	
Total Credits:	\$ -
Balance end of Year	\$ 295,759

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year

was received during the year.		
	INDICATE	
	"CASH" OR	1
DESCRIPTION	"PROPERTY"	AMOUNT
(a)		(c)
BP Amoco Retail Facility	Property	19,825

	Total Credits	\$19,825

W-8(b)

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	573	607	\$ 116,197
1	Sales to Commercial Customers	486	580	311,923
	Sales to Industrial Customers	0	0	0
1	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	1,059	1,187	428,120
400.4	Fire Protection Revenue:			
1	Public Fire Protection			
462.2	Private Fire Protection	0	40	13,075
	Total Fire Protection Revenue	0	40	13,075
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			0
467	Interdepartmental Sales			
	Total Sales Of Water	1,059	1,227	441,194
469 470	Other Water Revenues: Guaranteed Revenues (including Allowance for F Forefeited Discounts	unds Prudently In	vested - AFPI)	0
471	Miscellaneous Service Revenues			7 451
472	Rents From Water Property			7,451
473	Interdepartmental Rents			
474	Other Water Revenues			86
	Cities volter Nevertues			- 00
	Total Other Water Revenues			7,538
	Total Water Operating Revenues			\$ 448,732
	t customer is defined by Rule 25-30.210(1), Floric	l la Administrative	Code.	

UTILITY NAME: Southlake Utilities, Inc.

WATER UTILITY EXPENSE ACCOUNTS

YEAR OF REPORT

DECEMBER 31, 2002

WATER EXPENSE ACCOUNT MATRIX

			Υ.	.2	ĸ.	4.	5:	9.	7.	ω.
			SOURCE OF	SOURCE OF	WATER	WATER		í	i d	
(FINE	SUPPLY AND	SUPPLY AND	TREATMENT	TREALMEN	EXPENSES.	EXPENSES -	ACCOUNTS	A&G
	TMAN FALCOCA	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
<u>a</u>	(q)	် (၁	(p)	(e)	£)	(g)	(h)	(i)	(j)	(k)
60	Salaries and Wages - Employees	51,638	7,746	7,746	7,746	7,746	7,746	7,746		5,164
603	_		1,756	1,756	1,756	1,756	1,756	1,756	1,756	1,756
604										2,502
610	_	0	0							
615		23,715	0		23,715					
616	-	1,446	0	0	1,446	0		0		
618	Chemicals	9,333			6,333	0				
620	Materials and Supplies	9,479	1,185	1,185	1,185	1,185	1,185	1,185	1,185	1,185
631	-	0								0
632	Contractual Services	41,800								41,800
633	$\overline{}$	25,000								25,000
634		0								0
635	Contractual Services - Testing	3,475	0	0	0	0	3,475	0	0	0
636		147,238	0	0	0	0	0	0	0	147,238
641	Rental of Building/Real Property	13,878								13,878
642		0	0	0	0	0	0	0	0	0
650	Transportation Expenses	4,820	0	0	0	0	0	0	0	4,820
929	_	0								
657	-	7,736								7,736
658		0								0
629	_	0								0
099		0								0
	Regulatory Commission Expenses									•
999	(Amortization of Rate Case Expense)	0								0
299	Regulatory Commission Expenses - Other	0								
670		8,196							8,196	1
675	Miscellaneous Expenses	12,749	1,594	1,594	1,594	1,594	1,594	1,594	1,594	1,594
	Rounding							İ		
	Total Water Utility Expenses \$	\$\$ 377,053	\$ 12,280	\$ 12,280	\$ 46,774	\$ 12,280	\$ 15,755	\$ 12,280	\$ 12,/31	\$ 252,673

W-10(a & b)

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake County

Year of Report: December 31, 2002

	Water		Water Used for	Total Water	Water Sold
	Purchased	Finished Water	Line Flushing,	Pumped and	to
	for Resale	Pumped from	Fighting, Fires,	Purchased (Omit	Customers
Month	(Omit 000's)	Well's (Omit 000's)		000's) [(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	` (f)
January		24,462		24,462	25,841
February		16,909		16,909	20,907
March		28,749		28,749	26,514
April		27,737		27,737	27,110
May		29,558		29,558	28,527
June		25,541		25,541	25,490
July		25,429		25,429	27,733
August		26,051		26,051	25,941
September		23,768		23,768	27,132
October		27,082		27,082	23,660
November		25,811		25,811	30,843
December		24,888		24,888	21,661
Total for Year	-	305,985	-	305,985	311,359

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

List for each source of supply:	Capacity of Well	Gallons Per Day from Source	Type of Source
Well B (1994)	1.728 mgd	.358 mgd	Ground
Well D (1994)	1.008 mgd	.358 mgd	Ground

W-11

Group	
System	

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2002

Water Treatment Plant Information

(Provide a separate sheet for each water treatment facility)

Permitted Capacity of Plant (GPD):

1,075,000

Location of measurement of capacity

(I.e., wellhead, Storage Tank):

Between wells and storage.

Type of Treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):

Disinfection using liquid chlorine

Lime Treatment

Unit Rating (I.e., GPM. Pounds per Gallon):

Manufacturer:

Not applicable.

Not applicable.

Filtration

Type & Size of Area:

Not applicable.

Pressure (in square feet):

Not applicable.

Manufacturer:

Not applicable.

Gravity (in GPM/square feet): Not applicable.

Manufacturer:

Not applicable.

W-12 Group:

System:

Calculation of the Water System Meter Equivalents

Meter Size				Total Number of
	Type of Meter	Equivalent Factor	Number of Meters	Meter Equivalents
(a)	(b)	(c)	(d)	(cxd) (e)
All Residential		1.0		<u>-</u>
5/8"	Displacement	1.0	1,275	1,275.0
3/4"	Displacement	1.5		-
1"	Displacement	2.5	54	135.0
1 1/2"	Displacement or Turbine	5.0	14	70.0
2"	Diplacement, Compound or Turbine	8.0	54	432.0
3"	Displacement	15.0	1	15.0
3"	Compound	16.0		-
3"	Turbine	17.5		-
4"	Diplacement or Compound	25.0	3	75.0
4"	Turbine	30.0		•
6"	Diplacement or Compound	50.0	3	150.0
6"	Turbine	62.5		-
8"	Compound	80.0		
8"	Turbine	90.0		-
10"	Compound	115.0		-
10"	Turbine	145.0		
12"	Turbine	215.0		

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation:	305,985,000	Annual Demand (Gals)	
	365	Days	
	838,315	Gals/Day	
	350	Gals/ERC	
	2,395	ERCs	

W-13
Group:_____System:_____

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2002

OTHER WATER SYSTEM INFORMATION

F	urnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve2,395_
2.	Maximum number of ERC's * which can be served12,336_
3.	Present system connection capacity (in ERC's *) using existing lines5,000_
4.	Future connection capacity (in ERC's *) upon service area buildout10,971_
5.	Estimated annual increase in ERC's*. 425
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required? 1,500 gpm - 4 hrs.
7.	Attach a description of the fire fighting facilities. Hydrants and private fire lines.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP? 2000
10.	If the present system does not meet the requirements of DEP rules:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID# 3354916
12.	Water Management District Consumptive Use Permit # WC35-251071
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance? N/A
' An E	ERC is determined based on the calculation n the bottom of page W-13.
	W-14
	Group System
An E	W-14 Group

WASTEWATER OPERATION SECTION

GROUP

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	464-S	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

1		
	REF.	WATER
ACCOUNT NAME	PAGE	UTILITY
(b)	(c)	(d)
Utility Plant In Service	S-4(a)	3,217,367
Less:		
Nonused and Useful Plant (1)		
Accumulated Depreciation	S-6(b)	609,252
Accumulated Amortization		_
Contributions In Aid of Construction	S-7	2,952,189
Advances for Construction	F-20	-
Subtotal		\$ (344,074
Adds:		
Accumulated Amortization of CIAC	S-8(a)	488,713
Subtotal		\$ 144,640
Plus or Minus:		
Acquisition Adjustments (2)	F-7	0
Accumulated Amortization of		
Acquisition Adjustments (2)	F-7	0
Working Capital Allowance (3)		72,603
Other (Specify):		
Wastewater Rate Base		\$ 217,243
Wastewater Operating Income	S-3	\$ (185,478
Achieved Rate of Return		0.00%
	Utility Plant In Service Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction Subtotal Adds: Accumulated Amortization of CIAC Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Wastewater Rate Base Wastewater Operating Income	ACCOUNT NAME (b) (c) Utility Plant In Service S-4(a) Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction F-20 Subtotal Adds: Accumulated Amortization of CIAC Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) F-7 Working Capital Allowance (3) Other (Specify): Wastewater Rate Base Wastewater Operating Income S-4(a)

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.

WASTEWATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
(a)	(6)	(0)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	405,357
530	Less: Guaranteed Revenue and AFPI	S-9(a)	0
		(-)	
	Net Operating Revenues		\$ 405,357
			·
401	Operating Expenses	S-10(a)	\$ 580,827
403	Depreciation Expense	S-6(a)	91,634
	Less: Amortization of CIAC	S-8(a)	131,286
	Net Depreciation Expense		\$ (39,652)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		18,241
	Property Taxes		26,744
	Payroll Taxes		4,675
408.13	Other Taxes and Licenses		0
408	Total Taxes Other Than Income		\$ 49,660
400	Total Taxes Other Mail Income		\$ 49,660
100 10	Income Taxes		
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 590,834
	Net Utility Operating Income		\$ (185,478)
			,
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others		0
414	Gains (Losses) from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
1			
	Total Utility Operating Income		\$ (185,478)

WASTEWATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT DECEMBER 31, 2002

WASTEWATER UTILITY PLANT MATRIX

(4) (5) TREATMENT		Δ.	(K) (I)				507,861 0	505,279									0	904,740	0	0		16,748	20,369	0	0	0	0	236	0	0	1,075	0		1,934,628 \$ 21,680	
	SYSTEM	PLANT	\dashv				0	0							0	23,789																		\$ 23,789 \$	
(2)	COLLECTION	PLANT	(i)				0	0	171,501	730,808	212,454	71,819	0	0								0												\$ 1,186,582	
	INTANGIBLE	PLANT	(h)	\$	250																													\$ 50,688	
	CURRENT		(a)	0		50,438			171,501			71,819	0		0	23,789	0	904,740	0	0			20,369	0	0	0	0	236	0		1,075	0	0	\$ 3,217,367	
		ADJUSTMENTS	(t)	*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	- \$	
		RETIREMENTS	(e)	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	- \$	
		ADDITIONS	(d)		0	0	0	347,798	3,189	200	0	0	0	0	0	0	0	3,537	0	0		0	7,829	0	0	0	0	0	0	0	0	0	0	\$ 362,853	
	PREVIOUS	YEAR	(0)	-	250	50,438	507,861		168,312	730,308	212,454	71,819	0	0	0	23,789	0	5, 901,203	0	0	S	16,748	12,540	0	0	0	0	236	0	0	1,075	0	0	\$ 2,854,514	
		ACCOUNT NAME	(q)	Misc. Intangible Plant	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Receiving Wells	Pumping Equipment	Reuse Mains	Treatment and Disposal Equip	Plant Sewers	Outfall Sewer Lines	Other Plant and Miscellaneous	Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Unclassified Plant	Rounding	Total Sewer Plant	
	ACCT.	o.	<u>a</u>		351	352	353	354	360	361	362	363	364	365	370	371	375	380	381	382	389		330	391	392	393	394	395	396						

YEAR OF REPORT DECEMBER 31, 2002

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		141/55465		
		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
	Flow Measuring Devices			
365	Flow Measuring Installations		:	
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
3 80	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment		***	
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
	Ç			10.0070
*	Sewer Plant Composite Depreciation Rate			ļ

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

YEAR OF REPORT

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

RESERVE BALANCE AT END	OF YEAR	(c+f-k)	(=)	0	0	20,810	33,843	86,299	31,694	9,873	0	0	0	2,301	0	416,383	0	0		2,812	4,593	0	0	0	0	166	0	0	480	0	\$ 609,252	
TOTAL CHARGES TO	RESERVE	(g-h+l+j)	(독)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0		
OTHER	70	RESERVE *	(j)		0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0		
COST	OF	REMOVAL	(i)			0								0	0	0				0	0	0	0	0	0	0	0	0	0	0	٠	
SALVAGE	AND	INSURANCE	(h)																	0	0	0	0	0	0	0	0	0	0	0	·	
	PLANT	RETIRED	(g)			0								0		0	0			0	0	0	0	0	0	0	0	0	0	0	· •	-
TOTAL CREDITS TO	RESERVE	(a + p)	(£)	0	0	9,342	209'5	16,215	5,311	1,889	0	0	0	952	0	50,154	0	0		931	1,109	0	0	0	0	20	0	0	108	0	\$ 91,634	
OTHER	70	RESERVE *	(e)																												\$	
ACCRUALS	10	RESERVE	(p)			9,342	2,605	16,215	5,311	1,889				952		50,154				931	1,109					20			108		\$ 91,634	
RESERVE BALANCE	AT BEGINNING	OF YEAR	(၁)	•	-	11,468	28,238	70,084	26,383	7,984	1	-	•	1,349	•	366,229	•	١		1,881	3,484	•	1	•	•	146	•	•	372	•	\$ 517,618	
		ACCOUNT NAME	(b)	Miscellaneous Intangible Plant	Franchises	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Receiving Wells	Pumping Equipment	Reuse Mains	Treatment and Disposal Equip	Plant Sewers	Outfall Sewer Lines	Other Plant and Miscellaneous	Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Sewer Plant In Service	
	ACCT.	Š.	(a)		352	354	360		362				370		375	. 088	381	382 (389		330		392					397			•	

S-6 (a & b)

YEAR ENDING:
DECEMBER 31, 2002

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	V	VATER (c)
Balance first of Year		\$	2,803,608
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges Contributions received from developer or contractor agreements in cash or property	S-8(a) S-8(b)	\$	145,392 3,189
Total Credits		\$	148,581
Less Debits Charged During the Year: (All debits charged during the year must be explained below)		\$	-
Total Contributions in Aid of Construction		\$	2,952,189
If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain below all debits charged to Account 271 during the year:	amount is determ	ined.	

YEAR ENDING: DECEMBER 31, 2002

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges Collection Mains/Other	187	\$ 775.00	\$ 145,267 125
Total Credits			\$ 145,392

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description (a)	Water (W-8(a)) (b)
Balance first of year	357,427
Debits during year: Accruals charged to Account 272	131,286
Other debits (specify):	
Total Debits:	131,286
Credits during the year(specify):	
Total Credits:	\$ -
Balance end of Year	\$ 488,713

YEA	R OF	REPO	ORT
DEC	ЕМВ	ER 31.	2002

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property

DESCRIPTION (a) Property (b) Property 3,189 Property Total Credits Total Credits Total Credits	was received during the year.		
DESCRIPTION (a) Property AMOUNT (b) Property 3,189		INDICATE	
DESCRIPTION (a) (b) (c) 3P Amoco Retail Facility Property 3,189		CASH" OR	
(a) (b) (c) SP Amoco Retail Facility Property 3,189	DESCRIPTION	"PROPERTY"	AMOUNT
SP Amoco Retail Facility Property 3,189			
			_/
	BP Amoco Retail Facility	Property	3.189
Total Credits \$3,189			
Total Credits \$3,189	**************************************		
Total Credits \$3,189		-	
Total Credits \$3,189			
10tal Ofeuris		Total Cradita	Ø2 400
		i otal Oleults	\$3,189

SEWER OPERATING REVENUE

YEAR OF REPORT DECEMBER 31, 2002

NO. (a) (b) (c) CUSTOMERS (CUSTOMERS (d) (e) (e)	ACCT.		BEGINNING	YEAR END	
(a) (b) (c) (d) (e) Operating Revenues: Flat Rate Revenues: 521.1 Residential Revenues 521.2 Commercial Revenues 521.3 Industrial Revenues 521.4 Revenues From Public Authorities 521.5 Multiple Family Dwelling Revenues Other Revenues: Total Flat Rate Revenues Total Flat Rate Revenues 522.1 Residential Revenues 522.1 Residential Revenues 522.2 Commercial Revenues 522.3 Industrial Revenues 522.4 Revenues From Public Authorities 522.5 Multiple Family Dwelling Revenues 522.5 Multiple Family Dwelling Revenues 522.6 Revenues From Public Authorities Total Measured Revenues 1,059 1,187 405,35 Totals 1,059 1,187 405,35 Cother Sewer Revenues Totals 1,059 1,187 405,35 Cother Sewer Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	1		YEAR NO.	NUMBER	ANACHINITO
Operating Revenues: Flat Rate Revenues: Flat Rate Revenues S21.1 Residential Revenues S21.2 Industrial Revenues S21.3 Industrial Revenues S21.3 Industrial Revenues S21.5 Multiple Family Dwelling Revenues Other Sevenues Other Sevenues Other Sevenues Other Sevenues Other Sever Revenues Other Sevenues Other Sever Revenues Other Sev	1	(h)	ı	_	
Flat Rate Revenues:	(a)	(b)	(0)	(a)	(e)
521.1 Residential Revenues		Operating Revenues:			
521.2 commercial Revenues 521.3 Industrial Revenues 521.4 Revenues From Public Authorities 521.5 Commercial Revenues 521.5 State Other Revenues 521.6 Other Revenues 0 Total Flat Rate Revenues 0 Measured Revenues: 573 607 \$ 91,58 522.1 Sesidential Revenues 573 607 \$ 91,58 522.2 Commercial Revenues 486 580 313,76 522.3 Revenues From Public Authorities 68 580 313,76 522.5 Multiple Family Dwelling Revenues 1,059 1,187 405,35 523 Revenues From Public Authorities 68 </td <td></td> <td></td> <td></td> <td></td> <td></td>					
521.3 sc. 1.4 Revenues From Public Authorities Multiple Family Dwelling Revenues 521.5 sc. 1.6 sc. 2.1.6 sc. 2	1	1			
521.4 Revenues From Public Authorities Multiple Family Dwelling Revenues 521.5 State Other Revenues Total Flat Rate Revenues 0 Measured Revenues: 573 522.1 Residential Revenues 486 522.2 Commercial Revenues 486 1 Industrial Revenues 580 522.3 Revenues From Public Authorities 522.4 Multiple Family Dwelling Revenues 1,059 1,187 405,35 523 Revenues From Public Authorities 524 8 Revenues From Other Systems 1,059 1,187 405,35 524 Revenues From Other Systems 1,059 1,187 405,35 525 Interdepartmental Revenues 1,059 526 Guaranteed Revenues: 1,059 527 1,187 528 1,059 529 1,187 530 1,059 531 1,059 532 1,059 533 1,059 534 1,059 535 1,059 54 1,059 <td>1</td> <td></td> <td></td> <td></td> <td></td>	1				
521.5 Multiple Family Dwelling Revenues 521.6 Other Revenues Total Flat Rate Revenues 0 Measured Revenues: 573 522.1 Residential Revenues 522.2 Josephilos 522.3 Revenues Revenues 522.4 Revenues From Public Authorities 522.5 Multiple Family Dwelling Revenues Total Measured Revenues 1,059 523 Revenues From Public Authorities 524 Revenues From Other Systems 1ster departmental Revenues 1,059 Totals 1,059 1,187 405,35 Cother Sewer Revenues: 1,059 Guaranteed Revenues 1,059 530 Guaranteed Revenues 531 Rents From Sewer Property Interdepartmental Rents 1,059 Cother Sewer Revenues (Unbilled Revenue) 1,059 Total Other Wastewater Revenues 1,059	I .				
S21.6 Other Revenues	1				
Total Flat Rate Revenues 0 0 0 Measured Revenues: 522.1 Residential Revenues 573 607 \$ 91,58 522.2 Commercial Revenues 486 580 313,76 114					
Measured Revenues: 573 607 \$ 91,58	521.6	Other Revenues			***
522.1 Residential Revenues 573 607 \$ 91,58 522.2 522.3 486 580 313,76 522.4 522.4 486 580 313,76 522.4 Revenues From Public Authorities Revenues From Public Authorities 523 Revenues From Public Authorities 70 1,187 405,35 523 Revenues From Other Systems 1,059 1,187 405,35 524 Revenues From Other Systems 1,059 1,187 405,35 Totals 1,059 1,187 405,35 Other Sewer Revenues: Guaranteed Revenues 530 1,059 1,187 405,35 530 Guaranteed Revenues 70 1,059 1,187 405,35 531 Rents From Sewer Property 1,059 1,187 405,35 533 Rents From Sewer Property 1,059 1,187 405,35 534 Rents From Sewer Property 1,059 1,187 405,35 535 1,059 1,187 405,35		Total Flat Rate Revenues	0	0	0
522.1 Residential Revenues 573 607 \$ 91,58 522.2 522.3 486 580 313,76 522.4 522.4 486 580 313,76 522.4 Revenues From Public Authorities Revenues From Public Authorities 523 Revenues From Public Authorities 70 1,187 405,35 523 Revenues From Other Systems 1,059 1,187 405,35 524 Revenues From Other Systems 1,059 1,187 405,35 Totals 1,059 1,187 405,35 Other Sewer Revenues: Guaranteed Revenues 530 1,059 1,187 405,35 530 Guaranteed Revenues 70 1,059 1,187 405,35 531 Rents From Sewer Property 1,059 1,187 405,35 533 Rents From Sewer Property 1,059 1,187 405,35 534 Rents From Sewer Property 1,059 1,187 405,35 535 1,059 1,187 405,35		Measured Revenues:			
522.2 522.3 522.4 522.5 10 10 10 10 10 10 10 1	522.1		573	607	\$ 91.588
522.3 Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues 1,059 1,187 405,35 523 Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues 1,059 1,187 405,35 524 Sevenues From Other Systems Interdepartmental Revenues 1,059 1,187 405,35 Totals 1,059 1,187 405,35 Other Sewer Revenues: Guaranteed Revenues 530 Guaranteed Revenues 532 Forfeited Discounts 534 Rents From Sewer Property 535 Interdepartmental Rents 536 Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues 1,059 1,187 405,35 Total Other Wastewater Revenues 1,059 1,187 405,35 Total Other Sewer Revenues 1,059 1,187 405,35 Total Other Wastewater Revenues 1,059 1,187 1,187 Total	1				
Second	1				010,100
Total Measured Revenues Total Measured Revenues 1,059 1,187 405,35 Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues Totals Other Sewer Revenues: Guaranteed Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	522.4	Revenues From Public Authorities			
Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues Totals Other Sewer Revenues: Guaranteed Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	522.5	Multiple Family Dwelling Revenues			
524 Revenues From Other Systems Interdepartmental Revenues Totals Other Sewer Revenues: Guaranteed Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues		Total Measured Revenues	1,059	1,187	405,357
S24 S25 Revenues From Other Systems Interdepartmental Revenues	523	Revenues From Public Authorities			
Totals Other Sewer Revenues: Guaranteed Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	1				
Totals Other Sewer Revenues: Guaranteed Revenues Forfeited Discounts Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	ı				
Other Sewer Revenues: 530 Guaranteed Revenues 532 Forfeited Discounts 534 Rents From Sewer Property 101 Interdepartmental Rents 536 Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	020	The respondence of the second			
530 Guaranteed Revenues 532 Forfeited Discounts 734 Rents From Sewer Property 1 Interdepartmental Rents 736 Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues		Totals	1,059	1,187	405,357
532 Forfeited Discounts Rents From Sewer Property Interdepartmental Rents 536 Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues		Other Sewer Revenues:			
534 Rents From Sewer Property Interdepartmental Rents Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	530	Guaranteed Revenues			
535 Signature of the state of t	532	Forfeited Discounts			
536 Other Sewer Revenues (Unbilled Revenue) Total Other Wastewater Revenues	534	Rents From Sewer Property			
Total Other Wastewater Revenues	i i	Interdepartmental Rents			
	536	Other Sewer Revenues (Unbilled Revenue)			
		Total Other Wastewater Revenues			0
Total Wastewater Operating Revenues \$ 405,35		TELES ON TRADICITION TO VOITAGE			0
		Total Wastewater Operating Revenues			\$ 405,357

WASTEWATER OPERATING REVENUE

ACCT		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	4.14C) INIT
NO.	41.5	CUSTOMERS 3	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			7.5
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ 405,357
	* customer is defined by Rule 25-30.210(1), Florid	I da Administrative	l Code.	

UTILITY NAME: Southlake Utilities, Inc.
SEWER UTILITY EXPENSE ACCOUNTS
YEAR OF REPORT
DECEMBER 31, 2002

SEWER EXPENSE ACCOUNT MATRIX

		₹.	.	ω <u>΄</u>	4.	5.		7.	∞.
		NOITORION	NOITOHIOO	UNIAMITA	UNIDMIId	I KEA I MEN I &	I KEA I MEN I &	CLISTOMER	
	CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
ACCOUNT NAME	YEAR (c)	OPERATIONS	MAINTENANCE (e)	OPERATIONS	2	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES (K)
Salaries and Wages - Employees	50.799	7.620	7.620	7.620		7,620	7,620	0	5.080
Salaries and Wages - Officers, Directors							,		,
and Majority Stockholders	14,048	1,756	1,756	1,756	1,756	1,756	1,756	1,756	1,756
Employee Pensions and Benefits	2,502								2,502
Purchased Sewage Treatment	0					0			,
Sludge Removal Expense	130,605					130,605			
Purchased Power	45,946					45,946			
Fuel for Purchased Power	0					,			
	9,693					69'6			
Materials and Supplies	9,632	1,605	1,605	1,605	1,605	1,605	1,605		
Contractual Services - Engineering	0								0
Contractual Services - Accounting	42,870								42,870
Contractual Services - Legal	20,000								20,000
Contractual Services - Management Fees	0								0
Contractual Services - Testing	8,770	0	0	0	0	8,770	0	0	0
Contractual Services - Other	165,902	0	0	0	0	0	0	0	165,902
Rental of Building and Real Property	47,399								47,399
Rental of Equipment	0								0
Transportation Expenses	4,820								4,820
nsurance - Vehicle	0								
nsurance - General Liability	0								0
Insurance - Worker's Compensation	7,520								7,520
Insurance - Other	0								0
Advertising Expense	0								
of Rate Case Expense	0								0
Regulatory Commission Expenses - Other	0								0
Bad Debt Expense	7,670							7,670	
Miscellaneous Expenses	12,651	0	0	0	0	0	0	0	12,651
	0								
Total Sewer Utility Expenses \$	\$ 580,827	\$ 10,981	\$ 10,981	\$ 10,981	\$ 10,981	\$ 205.995	\$ 10,981	\$ 9,426	\$ 310,499

S-10 (a & b)

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake

Year of Report: December 31, 2002

Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter	Equivalent Factor	Number of Meters	Total Number of Meter Equivalents
(a)	(b)	(c)	(d)	(cxd)
All Residential		1.0		
5/8"	Displacement	1.0	1,275	1,275
3/4"	Displacement	1.5		
1"	Displacement	2.5	54	135
1 1/2"	Displacement or Turbine	5.0	14	70
2"	Diplacement, Compound or Turbine	8.0	54	432
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Diplacement or Compound	25.0	3	75
4"	Turbine	30.0		
6"	Diplacement or Compound	50.0	3	150
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total WasteWater Syste	em Meter Equivalents	2,15

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 280 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	112,485,000 Annual Demand (Gals)	
	365 Days	
	308,178 Gals/Day	
	280 Gals/ERC	
	1,101 ERCs	

	S-11
Group:	
System:	

Utility N	ame:
System	Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2002

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	.600 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Type (2)	Extended Aeration	
Hydraulic Capacity		
Average Daily Flow	308, 178	
Total Gallons of Wastewater Treated	112,485,000	
Method of Effluent Disposal	Perc Pond	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12	
Group:	
System:_	

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.		
1.	Present ERC's * the system can efficiently serve.	1,101	
2.	Maximum number of ERC's * which can be served.	2,000	
3.	Present system connection capacity (in ERC's *) using existing lines.	3,000	
4.	Future connection capacity (in ERC's *) upon service area buildout.	11,694	
5.	Estimated annual increase in ERC's*.	425	
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. Expansion Phase I600 mgd (2002 - completed), Phase 2775 mgd (2004)		
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.		
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed? No		
If so, when?			
9.	Has the utility been required by the DEP or water management district to implement reuse? No		
	If so, what are the utility's plans to comply with this requirement?		
10.	When did the company last file a capacity analysis report with the DE	P? <u>2002</u>	
11.	. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?		
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	No	
12.	Department of Environmental Protection ID#	FLA010634	-

S-13
Group _____
System _____

^{*} An ERC is determined based on the calculation on S-11.