

ANNUAL REPORT

OF

WS638-03-AR Mr. William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4662

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

CERTIFICATION
State of Florida
County of Lake
JEFF CAGAN makes oath
(Name of Affiant)
and says that he is
(Official Little of Affiant)
of OUTHLAKE UTILITIES, LNC. (Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
information, and belief, all statements of fact contained in the said report are
true and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
during the period from and including January 1, 2003, to and including
December 31, 2003.
(Signature of Affiant)
Subscribed and sworn to before me, a Teston, Park.
in and for the State and County named, this 200
(20 <u>01</u> .
-
My commission expires 2000, 2000.
Den Christian
(Signature of oath administer)
Nancy A. McDonald MY COMMISSION # DD084674 EXPIRES January 28, 2006 BONDED THRU TROY FAIN INSURANCE, INC.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2003

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

(x)() 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission

YES NO

 (x)() 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission

YES NO

(x)() 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

(x) () 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1. 2. 3. 4.

(x)(x)(x)(x)

Jeffrey Cagan, President/Director

1. 2. 3. 4.

()()()() _____

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

ANNUAL REPORT OF:	COUNTY:	
Southlake Utilities, Inc.		Date: December 31, 2003
(Exact Name of Utility)	Lake	
List below the exact mailing address of	f the utility for which normal correspondence	
should be sent:		
Southlake Utilities, Inc.		
16554 Crossings Boulevard #2 Clermont, Florida 34711	Telephone: (352) 394-8898	
Clemioni, Florida 547 i i	Fax Number: (352) 394-8894	
	1 ax (vullibel: (032) 034-0034	The second secon
Sunshine State One-Call of Florida, Inc. Mem	nber Number: SUI476	
	correspondence concerning this report should	
be addressed:		
David deNagy		
DBN Management		
205 Seamist Court	T. 1. (20.2)	
Ponte Vedra Beach, FL 32082	Telephone: (904) 710-2029	
List below the address of where the uti	ility's books and records are located:	
Southlake Utilities, Inc.		
16554 Crossings Boulevard #2		
Clermont, Florida 34711	Telephone: (352) 394-8898	
List below any groups auditing or revie	wing the records and operations:	
List below any groups auditing or revie	wing the records and operations:	
Date of original organization of the utilit	ty: August 27, 1990	
Date of original organization of the utilit Check the appropriate business entity of Revenue Service:	ty: August 27, 1990 of the utility as filed with the Internal	
Date of original organization of the utilit Check the appropriate business entity of Revenue Service:	ty: August 27, 1990	
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DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
James Ade (904) 358-8818	Attorney	Ade & Schildberg, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management	Accounting
			·

⁽¹⁾ Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2003

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast comer of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 1,656 metered customers. It is anticipated that the company will serve approximately 13,750 housing units by the year 2012 with average annual growth of 630 units over that period.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

UTILITY NAME: Southlake Utilities	, Inc.
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YEAR	OF	REF	ORT
DECEM	BEF	31.	2003

PARENT / AFFILIATE ORGANIZATION CHART

	Please refer t	o schedule E-2.		
) .				

YEAR OF REPORT DECEMBER 31, 2003

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan William J. Deas	President Secretary	25% Less than 1%	\$0 \$0
William 5. Deas	Georgiany	Less than 176	ΨΟ

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

	····			
	·	NUMBER OF		
		DIRECTORS		
		MEETINGS		DIRECTORS
NAME	TITLE	ATTENDED		SALARY
				,
Jeffrey Cagan	Director	3	\$	0
William J. Deas	Director	3	\$	0
William J. Deas	Director	J	Φ	U

YEAR OF REPORT December 31, 2003

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$
		·

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

	PRINCIPLE		
NAME	OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204
	-		
			·
		·	
			•

YEAR OF REPORT DECEMBER 31, 2003

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	;	EXPENSES			
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACC NC		
None	\$		\$		\$			
			·					
	·				·			

YEAR OF REPORT DECEMBER 31, 2003

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

				·
			ANNUA	L CHARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
Southlake Development, LTD	Land Lease	1993 (99 years)		Annual Interest

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock dividends
 - writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

	· · · · · · · · · · · · · · · · · · ·				
NAME OF COMPANY		SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	воок	OR	MARKET
	I	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
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FINANCIAL SECTION

YEAR OF REPORT DECEMBER 31, 2003

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			\-\
	Utility Plant Less: Accumulated Depreciation	F-7	6,906,973	7,897,163
	and Amortization	F-8	855,109	1,011,321
114-115	Net Plant Utility Plant Acquisition		6,051,864	6,885,842
	Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.		0	0
	Total Net Utility Plant		6,051,864	6,885,842
	OTHER PROPERTY AND INVESTMENTS			
121 122	Nonutility Property Less: Accumulated Depreciation	F-9	31,186	31,186
,	and Amortization		0	0
	Net Nonutility Property		31,186	31,186
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		41,191	842,002
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments		214,409	214,408
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for	- 44	047.404	000 504
145	Uncollectible Accounts Accounts Receivable from Associated	F-11	317,194	360,594
145	Companies	F-12	0	o
146	Notes Receivable from Associated	1 12	· ·	Ü
	Companies	F-12	0	0
151-153	Material and Supplies			
	Stores Expense		0	0
162	Prepayments		17,022	17,022
171	Accrued Interest and Dividends		-	_
170	Receivable Rents Receivable		0	0
172 173	Accrued Utility Revenues		0	0
174	Misc. Current and Accrued Assets	F-12	4,398	4,398
	Total Current and Accrued Assets		594,214	1,438,423

YEAR OF REPORT DECEMBER 31, 2003

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
181 182 183 184 185 186	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Chgs FAS 109 Regulatory Assets Clearing Accounts Temporary Facilities Misc. Deferred Debits	F-13 F-13	6,513 0 0 0 0 0 0 787,008	6,51 787,00
187	Research & Development Expenditures	' - ' - '	707,000	707,00
190	Accumulated Deferred Income Taxes		ő	
100	Accumulated Deferred income Taxes	1 -		****
	Total Deferred Debits		793,521	793,52
	TOTAL ASSETS AND OTHER DEBITS		7,470,785	9,148,97
The sp	NOTES TO THE BALANCE SHI		balance sheet.	

YEAR OF REPORT DECEMBER 31, 2003

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
		107	\	
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	7,500	7,500
	Preferred Stock Issued	F-15	0	0
	Capital Stock Subscribed		0	0
203,206	Capital Stock Liability for			_
	Conversion		0	0
	Premium on Capital Stock		0	0
209	Reduction in Par or Stated Value			_
	of Capital Stock		0	0
210	Gain on Resale or Cancellation of			
	Reacquired Capital Stock		0	0
	Other Paid-In Capital		1,132,571	1,620,054
	Discount on Capital Stock		0	0
	Capital Stock Expense		0	. 0
	Retained Earnings	F-16	(1,152,322)	(1,121,350)
216	Reacquired Capital Stock		0	0
218	Proprietary Capital (Proprietorship			
	and Partnership Only)		0	0
	Total Equity Capital		(12,251)	506,205
-	LONG-TERM DEBT			
221	Bonds	F-15	0	0
222	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long-Term Debt	F-17	2,179,606	2,140,896
	Total Lang Tarm Daht		0.470.000	0.140.000
	Total Long-Term Debt		2,179,606	2,140,896
	CURRENT AND ACCRUED LIABILITIES			
001	Accounts Develo		040.047	05.454
	Accounts Payable	- 40	243,647	35,154
	Notes Payable	F-18	31,100	18,667
	Accounts Payable to Associated Co.	F-18	99,742	32,501
	Notes Payable to Associated Co.	F-18	0	0
	Customer Deposits		68,637	121,150
	Accrued Taxes	- 40	43,431	49,510
1 1	Accrued Interest	F-19	10,163	10,159
	Accrued Dividends		0	0
	Matured Long-Term Debt Matured Interest		0	0
	Miscellaneous Current and Accrued		0	0
241	Liabilities	F-20	419,438	401 002
l l	LIGDIN II GO	' -20	413,430	401,993
	Total Current and Accrued			
	Liabilities		916,158	669,135
			<u> </u>	

YEAR OF REPORT DECEMBER 31, 2003

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
1	DEFERRED CREDITS	- (-)	\ \frac{1}{2}	\-\frac{\frac{1}{7}}{1}
251	Unamortized Premium on Debt	F-13	0	0
252	Advances for Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment			
	Tax Credits		0	0
	FAS 109 Regulatory Liability		0	0
	Total Deferred Credits		0	0
	OPERATING RESERVES			
261	Property Insurance Reserve		0	0
262	Injuries and Damages Reserve		. 0	0
263	Pensions and Benefits Reserve		0	0
265	Miscellaneous Operating Reserves		0	0
	Total Operating Reserves		0	0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
	CONTRIBOTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	F-22	5,171,746	6,844,420
272	Accumulated Amortization of Contri-		, ,	, ,
	butions In Aid of Construction	F-22	(784,473)	(1,011,683)
	Total Net C.I.A.C.		4,387,273	5,832,737
			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5,002,1.0.
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		0	0
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		0	0
283	Accumulated Deferred Income Taxes -			
	Other		0	0
	Total Accum. Deferred Income Taxes		0	0
	TOTAL EQUITY CAPITAL AND LIBILITIES		7,470,785	9,148,973
			.,,,,	2,1.2,070

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2003

MS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	<u> </u>	0	Т	0	П	0	0	
OTHER THAN REPORTING SYSTEMS (j)																									
WASTEWATER SCHEDULE S-3 (i)	448,329	0	448,329	526,724	98,811	148,946	(50,135)	0	0	49,358	0	0	0	0	0	0	0.40	323,940	(77,617)	0	0		0	(77,617)	
WATER SCHEDULE W-3 (g)	540,784	0	540,784	393,351	57,401	78,265	(20,864)	0	0	54,263	0	0	0	0	0	0	0.100	420,730	114,034	0	0		0	114,034	
CURRENT YEAR (e)	989,113	0	989,113	920,075	156,212	227,211	(70,999)	0	0	103,620	0	0	0	0	0	0	000	926,090	36,416	0	0	-	0	36,416	
REF. PAGE (c)	F-3(b)	F-3(b)		F-3(b)		F-22		F-3(b)	F-3(b)	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3				F-3(b)					
PREVIOUS YEAR (d)	854,089	0	854,089	957,880	139,443	203,028	(63,585)	0	0	100,458	0	0	0	0	0	0	077 700	994,732	(140,664)	0				(140,664)	
ACCOUNT NAME (b)	UTILITY OPERATING INCOME Operating Revenues	469,530 Less: Guaranteed Revenue and AFPI	Net Operating Revenues	Operating Expenses	Depreciation Expense	Less: Amortization of CIAC	Net Depreciation Expense	Amortization of Utility Plant Acquisition Adjustment	11	Taxes Other Than Income	Current Income Taxes	Deferred Federal Income Taxes	Deferred State Income Taxes	Provision for Deferred Income Taxes - Credit	ITCs Deferred to Future Periods	ITC Restored to Operating Income		Offing Operating Expenses	Net Utility Operating Income	469,530 Add Back: Guaranteed Revenue and AFPI	Income from Utility Plant Leased to Others	Gains (Losses) from Disposition of Utility Property	Allowance for Funds Used During Construction	Total Utility Operating Income	
ACCT. (a)	400	469,530		401	403			406		408.1	409.1	410.10 [410.11			412.11	- -			469,530 /	413		420		

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2003

		I	r	
ACCT.		PREVIOUS	DEE	CURRENT
NO.	ACCOUNT NAME	1	· '	1
		YEAR	PAGE	1
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [From			
	Page F-3(a)	(140,664)		36,416
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	3,067		26
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	12		ol
426	Miscellaneous Nonutility Expense	(11,488)		(5,471)
	,	,,		(3,11.1)
	Total Other Income and Deductions	(8,409)		(5,445)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0	F-17	0
409.20	Income Taxes	0	F-17	0
1	Provision for Deferred Income Taxes	0	,	0
1	Provision for Deferred Income Taxes - Credit	0		0
	Investment Tax Credits - Net	0		0
	Investment Tax Credits Restored to	Ĭ		Ĭ
112.00	Operating Income	0		o
	Operating income			Ü
	Total Taxes Applicable To Other Income	0		0
	Interest Expense			
427	Interest Expense	56,147	F-19	0
	Amortization of Debt Discount & Expense	0	F-13	0
· ·	Amortization of Premium on Debt	0	F-13	0
429	Amortization of Fremium on Debt	- 0	F-13	
	Total Interest Expense	56,147		0
	Extraordinary Items			
433	Extraordinant Income			
	Extraordinary Income	0		0
	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
	Total Extraordinary Items	0		0
	NET INCOME	(205,220)		30,972
	INC. INCOME	(203,220)		30,312
		L		

YEAR OF REPORT DECEMBER 31, 2003

	SCHEDULE OF YEAR END RATE BASE				İ		
ACCT.		REF.		WATER		SEWER	
NO.	ACCOUNT NAME	PAGE		UTILITY	UTILITY		
(a)	(b)	(c)		(d)		(e)	
101	Utility Plant In Service	F-7	\$	3,321,548	\$	3,736,200	
	Less: Nonused and Useful Plant (1)					,	
108	Accumulated Depreciation	F-8		303,258		708,063	
110	Accumulated Amortization	F-8		0		0	
271	Contributions In Aid of Construction	F-22		2,872,205		3,972,214	
252	Advances for Construction	F-20		0		0	
	Subtotal		\$	146,085	\$	(944,077)	
272	Additions: Accumulated Amortization of CIAC	F-22		274.024		607 650	
212	Accumulated Amortization of CIAC	F-22		374,024		637,659	
	Subtotal		\$	520,109	\$	(306,418)	
	Plus or Minus:						
114	Acquisition Adjustments (2)	F-7	,	0		0	
115	Accumulated Amortization of						
	Acquisition Adjustments (2)	F-7		0		0	
	Working Capital Allowance (3)			49,169	<u> </u>	65,840	
	Other (Specify):						
	Rate Base		\$	569,278	\$	(240,578)	
	Utility Operating Income		\$	114,034	\$	(77,617)	
	Achieved Rate of Return			20.03%		0.00%	

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class B utilities will use the one-eighth O&M expense method.

YEAR OF REPORT DECEMBER 31, 2003

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	506,205	31.01%	13.11%	4.06%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	210,895	12.92%	7.50%	0.97%
Long Term Debt	14,638	0.90%	12.92%	0.12%
Long Term Debt	756,070	46.31%	6.25%	2.89%
Long Term Debt	5,000	0.31%	0.00%	0.00%
Customer Deposits	121,151	7.42%	6.00%	0.45%
Short Term Debt	(2,773)	-0.17%	12.92%	-0.02%
Short Term Debt	21,441	1.31%	7.50%	0.10%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 1,632,625	100.00%		8.57%

(1) If the utility's capital structure is not used, explain which capital structure is used.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	13.11%
Commission order approving Return on Equity:	24564

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	
Commission order approving AFUDC rate:	

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

⁽³⁾ Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

YEAR OF REPORT DECEMBER 31, 2003

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	PER	NON	NON		
	воок	UTILITY	JURIS.	OTHER (1)	CAPITAL
CLASS OF CAPITAL	BALANCE	ADJUSTS.	ADJUSTS	ADJUSTS.	STRUCTURE
(a)	(b)	(c)	(d)	(e)	(f)
Common Equity	\$ 506,205	31.01%			\$ 506,205
Preferred Stock	0	0.00%			0
Long Term Debt	210,895	12.92%			210,895
Long Term Debt	14,638	0.90%			14,638
Long Term Debt	756,069	46.31%			756,070
Long Term Debt	5,000	0.31%			5,000
Customer Deposits	121,150	7.42%			121,151
Short Term Debt	(2,773)	-0.17%			(2,773)
Short Term Debt	21,440	1.31%			21,441
Tax Credits-Weighted Cost	0	0.00%			0
Deferred Income Taxes	0	0.00%			0
ITC	0	0.00%			0
Other (Explain)	0	0.00%			0
Total	\$ 1,632,624	100.00%	\$ -	\$ -	\$ 1,632,625

Explain below all adjustments made in Columns (e) and (f):							

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2003

ACCT. NO. (a)	(b)	WATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:					
101	Utility Plant In Service	\$ 3,321,548	\$	3,736,200		\$ 7,057,748
102	Utility Plant Leased to					
	Others	0		0		\$ -
103	Property Held for Future		1			
	Use	0		0		\$ _
104	Utility Plant Purchased or					
	Sold	0		0		\$ -
105	Construction Work In					
	Progress	31,283		808,132		\$ 839,415
106	Completed Construction Not					
	Classified	0		0		\$ -
	Rounding					\$ -
	Total Utility Plant	\$ 3,352,831	\$	4,544,332	\$ -	\$ 7,897,163

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment an For any acquisition adjustment approve	d related accumuled by the Commiss	ated amortization sepion, include the Order	parately. r Number.		
(a)	WATER (b)	WASTEWATER (c)	OTHER (d)		TAL ∋)
Acquisition Adjustments (114):		(6)	(4)		÷/
					0
		- -		-	0
		-		 	0
					0
·				-	0
		-		 	0
				 	
Total Plant Acquisition Adjs.	\$	- \$ -		\$	
Accumulated Amortization (115):					
			· · · · · · · · · · · · · · · · · · ·	 	0
			····		0
				<u> </u>	0
				-	0
					0
					0
		-			0
Total Accumulated Amortization	\$	- \$ -		\$	-
Net Acquisition Adjustments	\$	- \$		\$	_

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

		WATER	WA	STEWATER	OTHER*		TOTAL
(a)		(b)		(c)	(d)		(e)
Balance first of year Credit during year:	\$	245,857	\$	609,252	\$0	\$	855,109
Accruals charged:	1						
to Account 108.1 (1)	\$	57,401	\$	98,811	\$0	ŀ	156,212
to Account 108.2 (2)		0	1	0	0		0
to Account 108.3 (3) Other Accounts (specify):	İ	0		. 0	0		0
, , , , , , , , , , , , , , , , , , , ,		0		0	0		0
		_	l	_	0		0
Salvage		0		0	0		0
Other credits (specify):	1	0		0	0	İ	0
	\vdash	0	├	0	0	┝	0
Total credits	\$	303,258	\$	708,063	0	\$	1,011,321
Debits during year:							
Book cost of plant retired	\$	-	\$	-	0	\$	-
Cost of removal		0		0		ľ	0
Other debits (specify)		0		0	0		0
Rounding	⊢	0		0	0	-	0
Total debits	\$	-	\$	-	0	\$	-
Balance end of year	\$	303,258	\$	708,063	\$ -	\$	1,011,321

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	None	None	•	None
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	None	None	None	None
Total debits	None	None	None	None
Balance end of year	None	None	None	None

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

YEAR OF REPORT DECEMBER 31, 2003

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		GED OFF
DESCRIPTION OF CASE	INCURRED	DURIN	G YEAR
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0	0	\$ -
	0	0	
Total	\$0		\$ -

NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.						
DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)		
Well sites "C" (unavailable for service)	\$ 31,186			\$ 31,186 0		
				0		
Total NonUtility Property	\$ 31,186			\$ 31,186		

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	None
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	None

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 1	23 1	thru 127.		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)			E	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	_\$ _\$ _\$		\$	
Total Investment In Associated Companies	_\$ _\$ 		\$	None
UTILITY INVESTMENTS (ACCT.124):	_\$		\$	
Total Utility Investments	_\$ _\$ _\$		\$	None
OTHER INVESTMENTS (ACCT. 125):	 \$ \$		\$.	
Total Other Investments	\$			None
SPECIAL FUNDS (ACCTS. 126 & 127): Restricted Cash Deposits			\$	None
Total Special Funds			\$;	None

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.				
Description (a)				TOTAL (b)
14/				(0)
Accounts Receivable:				
Customer Accounts Receivable (Acct. 141)				
Water	\$	51,361		
Wastewater	\$	42,022		
Total Customer Accounts Receivable			_\$	93,383
Other Accounts Receivable (Acct. 142):				
Total Other Accounts Receivable			-	0
Notes Receivable (Acct. 144):				
Summer Bay		41,539		
Southlake Dev Ltd		225,671		
Total Notes Receivable				267,211
Total Accounts & Notes Receivable			\$	360,594
Accumulated Provision for Uncollectible Accounts (Acct. 143):				
Balance first of the year	\$	<u>-</u>		
Add: Provision for uncollectibles for current year				
Collections of accounts previously written off				
Utility accounts				
Others				
Total Additions		-		
Deduct accounts written off during year:				
Utility accounts	\$	-		
Others				
Total accounts written off	\$			
Balance at the end of the year			\$	<u> </u>
Total Accounts and Notes Receivable - Net			\$	360,594

YEAR OF REPORT DECEMBER 31, 2003

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies s	seperately.	
DESCRIPTION (a)	·	TOTAL (b)
	Total	\$None

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

Report each note receivable from associated compnaies	seperately.		
DESCRIPTION (a)		INTEREST RATE (b)	TOTAL (c)
		% % %	
	Total	76	\$ None

MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	Balance End of Year (b)	
Miscellaneous accruals	\$. 4,398
Total Miscelleaneous Current and Accrued Assets	_\$	4,398

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium seperately for	each security issue.	
	AMOUNT	
	WRITTEN OFF	
	DURING YEAR	BALANCE
(a)	(b)	(c)
Unamortized Debt Discount and Expense (Acct. 181):	·	
FUNB - 11/25/98		\$ 652
FUNB - 01/26/99		2,093
FUNB - 12/30/99		860
FUNB - 01/01/01		2,908
Total Unamortized Debt Discount and Expense	0	\$ 6,513
		•
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	None

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	(6)
Total Extraordinary Property Losses	None
Total Extraordinary Froperty E03303	140116

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Amount Written-Off During Year (b)		Year-End Balance (c)	
Deferred Rate Case Expense (Class A Utilities:Account 186.1)				
	\$ -			
Total Deferred Rate Case Expense	\$ -		-	
Other Deferred Debits (Acct. 186.2)		•		
Deferred AFPI Project Costs	\$ -			
			-	
			-	
		_		
Total Other Deferred Debits	\$ -		785,080	
	· · · · · · · · · · · · · · · · · · ·			
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$ -	¢	1,928	
negulatory Assets		_ <u> </u>	1,920	
Total Regulatory Assets	\$ -		1,928	
Total Miscellaneous Deferred Debits	\$ -	\$	787,008	

YEAR OF REPORT DECEMBER 31, 2003

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
(a)	(b)		(c)
COMMON STOCK	•		
Par or stated value per share	 \$	۱ \$	7,500
Shares authorized		-	7,500
Shares issued and outstanding		-	7,500
Total par value of stock issued		\$	7,500
Dividends declared per share for year	Non	е	None
PREFERRED STOCK	·		
Par or stated value per share	Non	e	None
Shares authorized	Non	е	Non
Shares issued and outstanding	Non	е	None
Total par value of stock issued	Non	е	Non
Dividends declared per share for year	Non	е	Non

ount 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

Description of Obligation (Including Date of Issue and Date of Maturity)	RATE	EREST FIXED OR VARIABLE *	PRINCIPAL AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%	e-140,	
	%	·	
	%		
	%		
Market 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00 - 1.00	%		
	%		
		Total	None
* For variable rate obligations, provide the basis for the rate (e.	g., prıme + 2%, etc.).		

STATEMENT OF RETAINED EARNINGS

	 Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 				
ACCT. NO. (a)		Description (b)	AMOUNTS (c)		
215	Unappropriated Retained Earnings: Balance beginning of year	- and the state of	\$ (1,152,322		
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:				
	Rounding_		0		
	Total Credits_ Debits:		\$ -		
8	Total Debits _ Balance transferred from Income Appropriations of Retained Earnings: -		\$ - 30,972		
437	Total Appropriations of Retained Earnings_ Dividends Declared: Preferred Stock Dividends Declared		\$ - \$ -		
438	Common Stock Dividends Declared		0		
			 		
215 214	Balance end of year_ Appropriated Retained Earnings (state balanc purpose of each appropriated amount at yea	e and	\$ (1,121,350)		
214	Total Appropriated Retained Earnings_		\$ -		
	Total Retained Earnings_	· · · · · · · · · · · · · · · · · · ·	\$ (1,121,350)		
	Notes to Statement of Retained Earnings:				

YEAR OF	REPORT	
DECEMBE	ER 31, 2003	3

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.		TOTAL
		(b)
DESCRIPTION		
(a)		
	Total	None
	Total	None

OTHER LONG-TERM DEBT (ACCOUNT 224)

	INT	EREST	·
Description of Obligation (Including			PRINCIPAL
Date of Issue and Date of Maturity)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
	(d)	(e)	(f)
Land Lease Obligation	6.50%	Plus GDPD Index	\$ 756,069
FUNB 12/30/99	%		210,895
FUNB 12/17/99	%		14,638
N/P LT Shareholder Loan	%		1,154,294
Ron Allen 11/25/99	%		5,000
	%		
	%		
	%		
	%		
	%		
		Total	\$ 2,140,896

 $^{^{\}star}$ For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

YEAR OF REPORT DECEMBER 31, 2003

NOTES PAYABLE (ACCTS. 232 and 234)

NOTES PAYABLE (AC	CIS. 232 a	and 234)	
	INT	EREST	
DESCRIPTION OF OBLIGATION			PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATUR	ANNUAL	FIXED OR	AMOUNT PER
	RATE	VARIABLE *	BALANCE SHEET
(a)	(d)	(e)	(f)
Account 232 - Notes			
Payable:			
FUNB - 12/30/99	9.50%		\$ 21,440
FUNB - 12/17/99	9.50%		(2,773)
Total Account 232			\$ 18,667
Account 234 - Notes			
Payable To Associated			
Companies:			
Ada			
Advances from Parent Company			
		-	
Total Account 234			None
I Star / 1000arit EUT			INONE
* F			

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.			
DESCRIPTION		TOTAL	
(a)		(b)	
SLCF	 	14,	829
SL Inc.		5,	114
Cagan			559
		-	
	Total	\$ 32,	501

YEAR OF REPORT DECEMBER 31, 2003

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	1	ST ACCRUED ING YEAR	INTEREST PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO.237.1-					·
Accrued Interest on Long Term Debt:					
Telli Debi.	10,163	237.1	0	0	10 162
	10,103	237.1	U	0	10,163
TOTAL ACCOUNT 237.1	10,163		0	0	10,163
ACCOUNT NO.237.2					
Accrued Interest on other liabilities:					
Customer Deposits					
TOTAL ACCOUNT 237.2	\$ -		\$0	\$0	\$ -
TOTAL ACCOUNT NO. 237 (1)	\$ 10,163		\$0	\$0	10,163
INTEREST EXPENSED:				(1) Must agree	to F-2(a), Beginr
TOTAL ACCRUAL ACCOUNT 23	37	237	\$0	and Ending	balance of accru
Less: CAPITALIZED INTEREST	PORTION OF AF	UDC:		interest.	
				(2) Must agree year interest	to F-3(c), current expense.
				, 50	
NET INTEREST EXPENSED TO	ACCOUNT NO. 4	127 (2)	\$0		

Year of Report DECEMBER 31, 2003

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	Φ . (C 7CA)
Payroll Medicare	\$ (6,764)
Payroll FIT	(1,593) (8,664)
Prepaid CIAC - Water	123,121
Prepaid CIAC - WasteWater	295,893
Total Miscellaneous Current And Accrued Liabilities	\$ 401,993

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater					
Total Wastewater	\$0		\$0	\$0	\$0
					:
TOTAL	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT DECEMBER 31, 2003

OTHER DEFERRED CREDITS (ACCOUNT 253)

	Amount Written-off	Year-End
Description - Provide itemized listing	During Year	Balance
(a)	(b)	(c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		

Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

YEAR OF REPORT DECEMBER 31, 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

			W & WW Other	
	Water	Wastewater	Than Reporting	
Description	(W-7)	(S-7)	System	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year:	2,219,556	2,952,189	-	5,171,745
Add credits during year:	652,649	1,020,025	-	1,672,674
Less debits charged during the year:	_	_	<u>-</u>	-
Total Contributions in Aid of Construction	\$ 2,872,205	\$ 3,972,214	\$ -	\$ 6,844,419

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

	Water	Wastewater	W & WW Other Than Reporting	
Description	(W-8(a))	(S-8(a))	System	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year	295,759	488,713		784,472
Debits during year:	78,265	148,946		227,211
Credits during year:	-	_		-
Total Accumulated Amortization of CIAC	\$ 374,024	\$ 637,659	\$ -	\$ 1,011,683

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	AMOUNT
(a)	(b)	(c)
Net Income for the Year	F-3c	\$ 30,972
Reconciling items for the year:		
Taxable income not reported on books:		
		· · · · · · · · · · · · · · · · · · ·
Deductions recorded on books not deducted for return:		
Deductions recorded on books not deducted for return:		
		o

Income recorded on books not included in return:		
moone reserved on besite not morated in return.		
	· · · · · · · · · · · · · · · · · · ·	
Deduction on return not charged against book income:		
		0
Federal Tax Net Income		30,972
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense		o
Investment Tax Credit		О
Deferred Federal Income Tax Expense		o
Total Federal Income Tax Expense		o

WATER OPERATION SECTION

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering sheedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
101	Utility Plant In Service	W-4(b)	3,321,548
	Less:	-	
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	303,258
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	2,872,205
252	Advances for Construction	F-20	-
	Subtotal		\$ 146,085
	·		
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	374,024
	Subtotal		\$ 520,109
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
<u>-</u>	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		49,169
	Other (Specify):		
	Water Bate Base		ф 500 070
	Water Rate Base		\$ 569,278
	Water Operating Income	_{W-3}	\$ 114,034
	, , , , , , , , , , , , , , , , , , , ,		
	Achieved Rate of Return		20.03%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	(0)	(6)	(e)
İ	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	540,784
469	Less: Guaranteed Revenue and AFPI	W-9	0
	Net Operating Revenues		\$ 540,784
401	Operating Expenses	W-10(a)	\$ 393,351
403	Depreciation Expense		57,401
	Less: Amortization of CIAC	W-8(a)	78,265
	Net Depreciation Expense		\$ (20,864)
406	Amortization of Utility Plant Acquisition Adjustment		0
407	Amortization Expense (Other than CIAC)	F-8	0
	,		
	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		24,335
	Property Taxes		25,274
	Payroll Taxes		4,653
408.13	Other Taxes and Licenses		0
408	Total Taxes Other Than Income		£4,000
400	Total Taxes Other Man Income		\$ 54,263
400 10	Income Taxes		
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		. 0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 426,750
	Net Utility Operating Income		\$ 114,034
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others		0
414	Gains (Losses) from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Total Hilita On austina In a see		
	Total Utility Operating Income		\$ 114,034

WATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT DECEMBER 31, 2003 WATER UTILITY PLANT MATRIX

<u>(c)</u>		PLANT					0	0																					21,871	0	0	629	0	236	0	0	570	0	0		23.356
(4) TRANSMISSION	AND	PLANT	•				0	0									0				31,414		1,348,809	119,459	229,343	185,049		7,467													1.921.541
	WATER	PLANT	€				133,287	671,622									72,390	14,860																							892.160
SOURCE	OF SUPPLY	PLANT	£				22,821	0		0		379,442		0	0	18,985	0																								421.248
Ξ	L Q	PLANT	(b)			62,993													0																						63.243
	<u>.</u>	YEAR	: : :	0	250	62,993	156,108	671.622		О	0	379.442		0	0	18,985	72,390	14,860	0		31,414		1,348,809	119,459	229,343	185,049		7,467	21,871	0	0	629	0	236	0	0	570	0	0	0	3.321.548
		ADJUSTMENTS	i i i	0	0	0	0	0		0	0	0		0	0	0	0	0	0		0		0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		BETIBEMENTS	Θ)		0	0	0	0		C	0	0		0	0	0	0	0	0		0		0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ADDITIONS	(0	0	0	0	0	400.234		С	0	290.423		0	0	0	18,412	3,948	0		0		403,225	39,380	16,945	38,834		0	009	0	0	0	0	0	0	0	0	0	0	0	1.212.002
		YEAR		0	250	62,993	156,108	271.388	i	C	0	89.019		0	0	18,985	53,978	10,912	0		31,414		945,584	80,079	212,398	146,215		7,467	21,271	0		629		236	0	0	220	0	0	0	2.109.546
		ACCOUNT NAME	(d)	Misc. Intangible Plant	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding	Beservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries and	Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment		Distribution Reservoirs and	Standpipes	Transmission and Distribution	Mains	Services	Meters and Meter Installations	Hydrants	Other Plant and Miscellaneous	Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Property Held For Future Use	Rounding	Unclassified Plant	Total Water Plant
	1	2 5	<u>@</u>	Т	301	Т	-	304	\top	Т	$\overline{}$	307	1	308		Г		320				331				335			340 (\neg			_		347		-			İ

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE		DEPRECIATION
1		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
		·		
304	Structures and Improvements	- 33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16	·	6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment		·	
347	Miscellaneous Equipment			
	Other Tangible Plant	10		10.00%
	-			
*	Water Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

RESERVE BALANCE AT END	OF YEAR	(C+T-K)	0	0	13,035		0	0	27,817		0	0	8,872	24,705	1,895		7,576		132,741	12,402	42,990	21,393		2,811	6,234	0	0	296	0	186	0	0	304	0	303,258	
TOTAL CHARGES TO	RESERVE	(g-h-l-g) (x)	0	0	0		0	0	O		0	0	0	0	О		0		0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	
OTHER CHARGES	0 10	. U (!)	,				0	0			0	0	0											0	0	0	0	0	0	0	0	0	0	0	0	
COST	TO 1	16 (E)					0	0	0		0	0					0		0	0	0	0		0	0		0	0	0	0	0	0	0	0	0	
SALVAGE	AND	HONDANCE (h)			0		0	0	0		0	0	0	0	0		О		О			0		0			0	0	0		0	0	0	0	0	
	PLANT				0		0	0	0		0	0					0		0	0	0	0		0			0	0	0		0	0	0	0	0	
CREDITS TO	HESERVE	(a + (£) p)	0	0	8,740		0	0	3,367		0	0	949	2,896	556		848		22,090	2,002	10,854	3,246		299	1,434	0	0	42	0	20	0	0	57	0	57,401	
OTHER CREDITS	* =/\0	(e)	0	0	0		0	0	0		0	0	0	0	0		0		0	0	0	0		0	0	0	0	0	0	0	0	0	0		0	
ACCRUALS BOOKED	DI DESERVE	(d)	0	0	8,740		0	0	3,367		0	0	949	2,896	556		848		22,090	2,002	10,854	3,246		299	1,434	0	0	42	0	20	0	0	57	0	57,401	
RESERVE BALANCE	OF VEAB	(0)	0	0	4,295		0	0	24,450		0	0	7,923	21,809	1,339		6,728		110,651	10,400	32,136	18,147		2,512	4,800	0	0	254	0	166	0	0	247	0	245,857	
	ACCOLINT NAME	(a)	Organization	Franchises	Structures and Improvements	Collecting and Impounding	Reservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries and	Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and	Standpipes	Transmission and Distribution	Mains	Services	Meters and Meter Installation	Hydrants	Other Plant and Miscellaneous	Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Water Plant In Service	
TUU	- 2 2 2 2 2 2	(a)			_	305 (_	$\overline{}$	307		_	308	-		320			331		333	334	332	339	\neg	\neg	_			_	345		347				

YEAR ENDING: DECEMBER 31, 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

REFERENCE	١	WATER
(b)		(c)
	\$	2,219,556
W-8(a)	\$	230,425
W-8(b)	\$	422,224
	\$	652,649
		002,010
	\$	-
	\$	2,872,205
amount is determ	nined.	
-		
	W-8(a) W-8(b)	(b) \$ W-8(a) \$ W-8(b) \$ \$

YEAR ENDING: DECEMBER 31, 2003

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS (b)		AMOUNT
(a)	(D)	(c)	(d)
Plant Capacity Charges	444	\$ 433.00	\$ 192,344
Meter Fees			27,345
Mains/Other			10,736
Total Credits			\$ 230,425

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

	l M	/ater
Description	(W	-8(a))
(a)	1	(b)
		(~)
Balance first of year		295,759
Debits during year:		
Accruals charged to Account 272		78,265
Other debits (specify):		
Total Debits:		78,265
Credits during the year(specify):		
Total Credits:	\$	
Balance end of Year	\$	374,024

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year

was received during the year.		
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
Lake County Fire Station #94	Property	30,375
Sunrise Commercial	Property	57,253
Silver Creek S/D Unit One	Property	43,705
Southlake Complex LLC	Property	15,346
High Grove - Unit One	Property	178,716
Sunrise Lakes Unit 2A	Property	35,404
Summer Bay Parcel 14	Property	61,425
eammer Bay Fureer F1	1 Topolity	01,425

	Total Credits	\$422,224
	Total Ofeuits	φ422,224

427622.6

W-8(b)

WATER OPERATING REVENUE

ACCT		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
400	Water Sales:			
460	Unmetered Water Revenue			
404.4	Metered Water Revenue:	007	4 0 4 4	
1	Sales to Residential Customers	607	1,014	\$ 165,194
	Sales to Commercial Customers	580	592	331,430
	Sales to Industrial Customers	0	. 0	0
1	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings		· · · · · · · · · · · · · · · · · · ·	
	Total Metered Sales	1,187	1,606	496,624
	Total Metered Sales	1,107	1,000	490,024
	Fire Protection Revenue:			
462 1	Public Fire Protection			
i .	Private Fire Protection	40	50	32,019
102.2	i iivate i iic i foteetion	40	30	32,019
	Total Fire Protection Revenue	40	50	32,019
				02,010
464	Other Sales To Public Authorities			·
1	Sales To Irrigation Customers		-	
1	Sales For Resale			0
i i	Interdepartmental Sales			
	Total Sales Of Water	1,227	1,656	528,643
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for	· Funds Prudently	Invested - AFPI)	0
: 1	Forefeited Discounts]	ĺ	
471	Miscellaneous Service Revenues			12,140
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			0
	Total Other Water Revenues			12,140
	Total Water Operating Revenues			\$ 540,784
	* customer is defined by Rule 25-30.210(1), Flor	ida Administrative	e Code.	

UTILITY NAME: Southlake Utilities, Inc.
WATER UTILITY EXPENSE ACCOUNTS
YEAR OF REPORT
DECEMBER 31, 2003

WATER EXPENSE ACCOUNT MATRIX

.7	BINOMER	ACCOUNTS A&G	<u>~</u>	(J) (K)	7,484	0 0	0					747 747	62,695	15,546	61,226	60,739	0 0	0 40,074	15,870	0	0 4,063		0	776,6	0	0		0		096	1,927 1,927		3,634 \$ 279,747
ø.		S.	MAINTENANCE EX	(i)	7,484	0				0		747					0	0		0	0										1,927		\$ 10,158 \$
rú	28	EXPENSES -	OPERATIONS	(h)	7,484	0						747					0	0		0	0										1,927		\$ 10,158
4.	WATER	EXPENSES -	MAINTENANCE	(g)	7,484	0				0	0	747					0	0		0	0										1,927		\$ 10,158
ωi	WATER	EXPENSES -	OPERATIONS	(t)	7,484	0			39,205	326	9,495	747					0	0		0	0										1,927		\$ 59,183
ςi	SOURCE OF	EXPENSES -	MAINTENANCE	(e)	7,484	0				0		747					0	0		0	0										1,927		\$ 10,158
Ψ.	SOURCE OF	EXPENSES -	OPERATIONS	(p)	7,484	0		0	0	0		747					0	0		0	0										1,927		\$ 10,158
		CURRENT	YEAR	(c)	52,388	0	0	0	39,205	326	9,495	5,972	62,695	15,546	61,226	60,739	0	40,074	15,870	0	4,063	0	0	9,377	0	0		0	0	096	15,416	0	\$ 393,351
			ACCOUNT NAME	(q)	Salaries and Wages - Employees	Salaries/Wages Officers, Directors and Others	Employee Pensions and Benefits	Purchased Water	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services - Eng.	Contractual Services - Acct.	Contractual Services - Legal	Contractual Services - Management Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Worker's Compensation	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	(Amortization of Rate Case Expense)	Regulatory Commission Expenses - Other	Bad Debt Expense	Miscellaneous Expenses	Rounding	Total Water Utility Expenses
		ACCT.	ġ.	\neg	601					_			631	632	633	634	635					929	657	658		099		999		029	675		

W-10(a & b)

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake County

Year of Report: December 31, 2003

	1 14/ 1				
	Water		Water Used for	Total Water	Water Sold
	Purchased	Finished Water	Line Flushing,	Pumped and	to
	for Resale	Pumped from	Fighting, Fires,	Purchased (Omit	Customers
Month	(Omit 000's)	Well's (Omit 000's)	Etc.	000's) [(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		26,347		26,347	22,905
February		24,106		24,106	25,345
March		26,802		26,802	19,968
April		29,916		29,916	26,074
May		36,115		36,115	30,326
June		32,662		32,662	30,453
July		32,607		32,607	31,086
August		27,774		27,774	30,297
September		30,121		30,121	25,082
October		36,268	·	36,268	31,319
November		34,996		34,996	32,574
December		36,643		36,643	32,213
Total for Year	-	374,357	-	374,357	337,642

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

List for each source of supply:	Capacity of Well	Gallons Per Day from Source	Type of Source
Well B (1994)	1.728 mgd	.358 mgd	Ground
Well D (1994)	1.008 mgd	.358 mgd	Ground

W-11

Group	
System	

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2003

Water Treatment Plant Information

(Provide a separate sheet for each water treatment facility)

Permitted Capacity of Plant (GPD):

2,916,000

Location of measurement of capacity

(I.e., wellhead, Storage Tank):

Between wells and storage.

Type of Treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):

Disinfection using liquid chlorine

Lime Treatment

Unit Rating (I.e., GPM. Pounds per Gallon):

Not applicable.

Manufacturer:

Not applicable.

Filtration

Type & Size of Area:

Not applicable.

Pressure (in square feet):

Not applicable.

Manufacturer:

Not applicable.

Gravity (in GPM/square feet): Not applicable.

Manufacturer:

Not applicable.

W-12 Group:

System:

Calculation of the Water System Meter Equivalents

1				Total Number of
Meter Size	Type of Meter	Equivalent Factor	Number of Meters	Meter Equivalent
(a)	(b)	(c)	(d)	(cxd) (e
All Residential		1.0		-
5/8"	Displacement	1.0	1,465	1,465.0
3/4"	Displacement	1.5		-
. 1"	Displacement	2.5	58	145.0
1 1/2"	Displacement or Turbine	5.0	20	100.0
2"	Diplacement, Compound or Turbine	8.0	56	448.0
3"	Displacement	15.0	3	45.0
3"	Compound	16.0		-
3"	Turbine	17.5		-
4"	Diplacement or Compound	25.0	3	75.0
4"	Turbine	30.0		-
6"	Diplacement or Compound	50.0	1	50.0
6"	Turbine	62.5		-
8"	Compound	80.0		-
8"	Turbine	90.0		-
10"	Compound	115.0		-
10"	Turbine	145.0		-
12"	Turbine	215.0		_

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

Group:__ System:_

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation:	374,357,000	Annual Demand (Gals)	
	365	Days	
	1,025,636	Gals/Day	
	350	Gals/ERC	
	2,930	ERCs	•

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2003

OTHER WATER SYSTEM INFORMATION

F	urnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 2,930
2.	Maximum number of ERC's * which can be served. 12,336
3.	Present system connection capacity (in ERC's *) using existing lines. 5,000
4.	Future connection capacity (in ERC's *) upon service area buildout
5.	Estimated annual increase in ERC's*
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required? 1,500 gpm - 4 hrs.
7.	Attach a description of the fire fighting facilities. Hydrants and private fire lines.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP? 2000
10.	If the present system does not meet the requirements of DEP rules:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for sunding the required upgrading. balance to be acquired debt.
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID# <u>3354916</u>
12.	Water Management District Consumptive Use Permit # WC35-251071
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance? N/A
An E	ERC is determined based on the calculation n the bottom of page W-13.
	W-14 Group

System

WASTEWATER OPERATION SECTION

GROUP

NUMBER

WASTEWATER LISTING OF SYSTEM GROUPS

SYSTEM NAME/COUNTY

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

NUMBER

01012m 1/4m2/000111	Nomber								
O HALL HERE'S LONG TO LONG TO STATE OF THE CONTROL	404.0								
Southlake Utilities, Inc./Lake County	464-S								
<u> </u>									
·									
		<u> </u>							

SCHEDULE OF YEAR END WASTEWATER RATE BASE

			I	
ACCT.		REF.		WATER
NO.	ACCOUNT NAME	PAGE		UTILITY
(a)	(b)	(c)		(d)
				(4)
101	Utility Plant In Service	S-4(a)		3,736,200
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6(b)		708,063
110	Accumulated Amortization			-
271	Contributions In Aid of Construction	S-7		3,972,214
252	Advances for Construction	F-20		-
	·			
	Subtotal		\$	(944,077)
	Adds:			
272	Accumulated Amortization of CIAC	S-8(a)		637,659
	Subtotal		\$	(306,418)
·				
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		0
	Working Capital Allowance (3)			65,840
	Other (Specify):			
	Wastewater Rate Base		\$	(240,578)
	Wastewater Operating Income	S-3	\$	(77,617)
	Achieved Rate of Return			0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.

WASTEWATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
		1 (-)	(0)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	448,329
530	Less: Guaranteed Revenue and AFPI	S-9(a)	0
	Net Operating Revenues		\$ 448,329
401	Operating Expenses	S-10(a)	\$ 526,724
403	Depreciation Expense	S-6(a)	98,811
	Less: Amortization of CIAC	S-8(a)	148,946
	Net Depreciation Expense		\$ (50,135)
406	Amortization of Utility Plant Acquisition Adjustment	 	0
407	Amortization Expense (Other than CIAC)	F-8	0
400.40	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		20,175
	Property Taxes		24,530
	Payroll Taxes Other Taxes and Licenses		4,653
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 49,358
1. 400	Total raxes office main moonic		Ψ 49,336
409 10	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	<u> </u>		
	Utility Operating Expenses		\$ 525,946
	Net Utility Operating Income		\$ (77,617)
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others		0
414	Gains (Losses) from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	T-1-111077 O 1		
	Total Utility Operating Income		\$ (77,617)

WASTEWATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT DECEMBER 31, 2003

WASTEWATER UTILITY PLANT MATRIX

(5)	GENERAL	PLANT				0	0															20,969	0	0	0	0	236	0	0	1,075	0	0	3 22,280	
(4) TREATMENT	AND	PLANT (k)				507,861	630,728									0	905,893	0	0		20,629												\$ 2,065,112 \$	
(3)	SYSTEM					0	0							0	25,685																		\$ 25,685	
(2)	COLLECTION	PLANT (i)				0	0	197,988	890,405	333,056	150,986	0	0								0												\$ 1,572,435	
(1)	INTANGIBLE	PLANT	9		50,438																												\$ 50,688	
	CURRENT	YEAR (q)	0	250	50,438	507,861	630,728	197,988	890,405	333,056	150,986	0	0	0	25,685	0	905,893	0	0		20,629	20,969	0	0	0	0	236	0	0	1,075	0	0	\$ 3,736,200	
		ADJUSTMENTS (f)	0	O	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	
		RETIREMENTS (e)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	
		ADDITIONS (d)	0	0	0	0	125,449	26,487	159,597	120,602	79,167	0	0	0	1,896	0	1,153	0	0		3,881	009	0	0	0	0	0	0	0	0	0	0	518,833	
	PREVIOUS	YEAR (c)	0	250	50,438	507,861	505,279	171,501	730,808	212,454	71,819	0	0	0	23,789	0	904,740	0	0		16,748	20,369	0	0	0	0	236	0	0	1,075	0	0	3,217,367	
		ACCOUNT NAME (b)	Misc. Intangible Plant	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Receiving Wells	Pumping Equipment	Reuse Mains	Treatment and Disposal Equip.	Plant Sewers	Outfall Sewer Lines	Other Plant and Miscellaneous	Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Unclassified Plant	Rounding	Total Sewer Plant	
	ACCT.	Ö. Ö				353						364		370		375				389 (_	393	_				398				

YEAR OF REPORT DECEMBER 31, 2003

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
<u>3</u> 70	Receiving Wells			
	Pumping Equipment	25		4.00%
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment		·	
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			
	·			•

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should nade in this line only.

YEAR OF REPORT

DECEMBER 31, 2003

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

RESERVE BALANCE	AT END	OF YEAR	(c+f-k)	(a)	0	0	36,763	39,554	102,523	37,005	11,762	0	0	0	3,256	0	466,709	0	0		3,752	5,967	0	0	0	0	186	0	0	588	(2)	208 063		
TOTAL	δ	RESERVE	(g-h+l+j)	(K)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	£	1	
ОТНЕВ	CHARGES	0	RESERVE *			0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	£	9	
	COST	P	REMOVAL	()			0								0	0	0				0	0	0	0	0	0	0	0	0	0	0	£	9	
			INSURANCE	4																	0	0	0	0	0	0	0	0	0	0	0	€	1	
				(6)			0								0		0	0			0	0	0	0	0	0	0	0	0	0	0	6	•	
TOTAL CREDITS	<u>٥</u>	RESERVE	(a + p)	(I)	0	0	15,953	5,711	16,224	5,311	1,889	0	0	0	955	0	50,326	0	0		940	1,374	0	0	0	0	20	0	0	108	0	6	╫	
OTHER	CREDITS	<u>٥</u>	RESERVE *	(a)																												C		
ACCRUALS	воокер	ဥ	RESERVE	(D)			15,953	5,711	16,224	5,311	1,889				955		50,326				940	1,374					20			108		000	110,05	
RESERVE	BALANCE	AT BEGINNING	OF YEAR	(2)	0	0	20,810	33,843	86,299	31,694	9,873	0	0	0	2,301	0	416,383	0	0		2,812	4,593	0	0	0	0	166	0	0	480	(2)	000	203,600	
			ACCOUNT NAME	(a)	Miscellaneous Intangible Plant	Franchises	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations					Plant Sewers	Outfall Sewer Lines	Other Plant and Miscellaneous	Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Rounding	Total Depreciable Sewer Plant	001200	
		ACCT.	93	a		352	354	360	361	362	363	364	365	370	371	375	380	381	382	389		390	391	392	393	394	395	396	397	398				

YEAR	ENDING:
DECEME	RER 31 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	١ ١	WATER (c)
			(-/
Balance first of Year		\$	2,952,189
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	0.0(0)		500.00
Contributions received from developer or contractor agreements in cash or property	S-8(a) S-8(b)	\$	530,621 489,404
contributions received from developer of contractor agreements in cash of property	3-0(0)	•	409,404
Total Credits		\$	1,020,025
Long Dabita Charged During the Very			
Less Debits Charged During the Year: (All debits charged during the year must be explained below)		١.	
(All debits charged during the year must be explained below)	L	\$	
Total Contributions in Aid of Construction		\$	3,972,214
If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain below all debits charged to Account 271 during the year:	amount is determ	ined.	·
	•		
			· · · · · · · · · · · · · · · · · · ·

YEAR ENDING: DECEMBER 31, 2003

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	517	\$ 970.00	\$ 501,221
Collection Mains/Other			29,401
			·
Total Credits			\$ 530,621

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

		Water
Description	(W-8(a))
(a)		(b)
Balance first of year		488,713
Debits during year:		
Accruals charged to Account 272		148,946
Other debits (specify):		
Total Debits:		148,946
Credits during the year(specify):		
	<u> </u>	
·	<u> </u>	
	1.	
Total Credits:	\$	-
	1.	
Balance end of Year	\$	637,659

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property

was received during the year.		
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
Sunrise Commercial	Property	28,364
Silver Creek - Unit One	Property	115,137
Southlake Complex LLC	Property	19,549
High Grove - Unit One	Property	177,581
Sunrise Lakes Unit 2A	Property	92,259
Summer Bay Parcel 14	Property	56,514
·		·
	Total Credits	\$489,404
	rotal Gredits	φ409,404

SEWER OPERATING REVENUE

YEAR OF REPORT DECEMBER 31, 2003

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	Operating Revenues:			
	Flat Rate Revenues:			
l .	Residential Revenues			
i .	Commercial Revenues		7.1.	
1	Industrial Revenues			
I	Revenues From Public Authorities			
1	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
			·	
	Total Flat Rate Revenues	0	0	0
1	Measured Revenues:			
1	Residential Revenues	607	976	\$ 127,071
	Commercial Revenues	580	465	321,258
i	Industrial Revenues			
L .	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
	Total Measured Revenues	1,187	1,441	448,329
	Total Measured Hevenues	1,107	1,441	440,329
523	Revenues From Public Authorities	<u> </u>		
1	Revenues From Other Systems			
1 1	Interdepartmental Revenues			
	Totals	1,187	1,441	448,329
	Other Sewer Revenues:			
530	Guaranteed Revenues			
532	Forfeited Discounts			
534	Rents From Sewer Property			
535	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
	Total Other Wastewater Revenues			0
			[
	<u></u>			.
	Total Wastewater Operating Revenues			\$ 448,329
			ļ	

WASTEWATER OPERATING REVENUE

LOOT		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.	4.	CUSTOMERS	1	1
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales		,	
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues	<u> </u>		
	Commercial Reuse Revenues			
l	Industrial Reuse Revenues			
i	Public Authorities Reuse Revenues			
	Other Revenues			
1	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems	·		
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ 448,329
	* customer is defined by Rule 25-30.210(1), Flor	ida Administrativ	e Code.	

UTILITY NAME: Southlake Utilities, Inc.
SEWER UTILITY EXPENSE ACCOUNTS
YEAR OF REPORT
DECEMBER 31, 2003

SEWER EXPENSE ACCOUNT MATRIX

			ļ	2.	ю.	4.	ર.	9.	7.	ø.
							TREATMENT &	TREATMENT &		
į		!	COLLECTION	COLLECTION	PUMPING	PUMPING	DISPOSAL	DISPOSAL	CUSTOMER	,
ACCI.		COMMEN	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
<u>.</u> @	ACCOUNT NAME	YEAH (c)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE	OPERATIONS (h)	MAINTENANCE (i)	EXPENSE (i)	EXPENSES (k)
	Salaries and Wages - Employees	52.387	7.484	7.484	7.484	7.484	7.484	7.484	0	7.484
Г	Salaries and Wages - Officers, Directors									
703	and Majority Stockholders	0	0	0	0	0	0	0	0	0
704	Employee Pensions and Benefits	0								0
710	Purchased Sewage Treatment	0					0			
711	Sludge Removal Expense	72,570					72,570			
715	Purchased Power	48,324					48,324			
716	Fuel for Purchased Power	0								
718	Chemicals	6,950					6,950			
	Materials and Supplies	2,889	481	481	481	481	481	481		
731	Contractual Services - Engineering	56,705								56,705
732	Contractual Services - Accounting	15,457								15,457
733	Contractual Services - Legal	61,226								61,226
734	Contractual Services - Management Fees	60,739								60,739
735	Contractual Services - Testing	1,710	0	0	0	0	1,710	0	0	0
735	Contractual Services - Other	66,697	0	0	0	0	0	0	0	66,697
741	Rental of Building and Real Property	45,174								42,174
742	Rental of Equipment	0								0
750	Transportation Expenses	4,063								4,063
756	Insurance - Vehicle	0								
	Insurance - General Liability	0								0
	Insurance - Worker's Compensation	9,377								9,377
	Insurance - Other	0								0
760	Advertising Expense	0								
992	Amortization of Rate Case Expense	0								0
79/	Regulatory Commission Expenses - Other	0								0
770	Bad Debt Expense	953							953	
2	775 Miscellaneous Expenses	21,505	0	0	0	0	0	0	0	21,505
	Rounding	0								
	Total Sewer Utility Expenses	\$ 526,724	\$ 7,965	\$ 7,965	\$ 7,965	\$ 7,965	\$ 137,518	\$ 7,965	\$ 953	\$ 348,426
	* NOTE: Southlake Utilities, Inc. did not incur any reclaimed water treatment or distribution expenses.	incur any recl	aimed water tre	eatment or distri	bution expense				-	
1										

S-10 (a & b)

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake

Year of Report: December 31, 2003

Calculation of the Water System Meter Equivalents

				Meter Equivalent
Meter Size	Type of Meter	Equivalent Factor	Number of Meters	(cxd)
(a)	(b)	(c)	(d)	(e)
All Residential		1.0		
5/8"	Displacement	1.0	1,300	1,30
3/4"	Displacement	1.5		
1"	Displacement	2.5	58	14:
1 1/2"	Displacement or Turbine	5.0	20	10
2"	Diplacement, Compound or Turbine	8.0	56	44
3"	Displacement	15.0	3	4
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Diplacement or Compound	25.0	3	7:
4"	Turbine	30.0		
6"	Diplacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		T-4-110/1-10/-1 0 1	· · · · · · · · · · · · · · · · · · ·	0.40
		Total WasteWater Syste	em Meter Equivalents	2,16

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

Group:__ System:_

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 280 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2003

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	.600 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Type (2)	Extended Aeration	
Hydraulic Capacity		
Average Daily Flow	485,512	
Total Gallons of Wastewater Treated	177,212,000	
Method of Effluent Disposal	Perc Pond	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
Group:	
System:	

Year of Report: December 31, 2003

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should b	e supplied where r	necessary.			
1.	Present ERC's * the system can efficiently serve.	1,101				
2.	Maximum number of ERC's * which can be served.	2,000				
3.	Present system connection capacity (in ERC's *) using existing lines.	3,000				
4.	Future connection capacity (in ERC's *) upon service area buildout.	11,694				
5.	Estimated annual increase in ERC's*.	500				
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. Expansion Phase I600 mgd (2002 - completed), Phase 2 - 1.5 mgd (2004) under FDEP permitting 3/04.					
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7.	If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.					
8.	If the utility does not engage in reuse, has a reuse feasibility study bee	n completed?	No			
	If so, when?					
9.	Has the utility been required by the DEP or water management district	to implement reus	se' <u>No</u>			
	If so, what are the utility's plans to comply with this requirement?					
10.	When did the company last file a capacity analysis report with the DEF	?? 2002				
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? c. When will construction begin?	^o rules.				
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	No				
12.	Department of Environmental Protection ID#	FLA010	634		٠	
	* An ERC is determined based on the calculation on S-11.					L

5-13	
Group _	
System_	