## OFFICIAL COPY Public Service Commission Do Not Remove from this Office

#### CLASS "A" OR "B"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

WS638-06-AR Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

07 APR 19 FM 3: 49

ECONOMIC PERMIT

CERTIFICATION
State of Florida
County of Lake
Jeff Cagan makes oath
(Name of Affiant)
and says that he is President/Director
(Official Title of Affiant)
of Southlake Utilities, Inc.
(Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
information, and belief, all statements of fact contained in the said report are
true and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
during the period from and including January 1, 2006, to and including
December 31, 2006.
(Signature of Affiant)
<b>30.</b> (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Subscribed and sworn to before me, a Notary Purble
in and for the State and County named, thisday of
APRIL , 20 <b>07</b> .
My commission expires
Hitt
(Signature of oath administer) ARY PUBLIC-STATE OF FLORIDA
Kimberly L. Kitchen Commission # DD562060
Expires: JUNE 11, 2010 BONDED THRU ATLANTIC BONDING CO., INC.

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# **EXECUTIVE SUMMARY**

CERTIFICATION (	OF ANNUAL REPORT					
UTILITY NAME: S	outhlake Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 2006				
I HEREBY C	ERTIFY, to the best of my kn	owledge and belief:				
YES NO						
(x)()1.	The utility is in substantial co Uniform System of Accounts Florida Public Service Comn	prescribed by the				
YES NO						
(x)() 2.	The utility is in substantial co applicable rules and orders of Service Commission	mpliance with all of the Florida Public				
YES NO						
(x)()3.	There have been no commu- agencies concerning noncor					
·	deficiences in, financial repo	rting practices that				
	could have a material effect	on the financial				
	statement of the utility.					
YES NO						
(x)()4.	The annual report fairly repre- condition and results of oper					
	respondent for the period pro-	esented and other				
	information and statements as to the business affairs of					
	true, correct and complete for					
	it represents.					
Items Cert	ified					
1. 2. 3.	4.					
(x) (x) (x	() (x)	*				
	Jeff Cagan, Presid	ent/Director				
1. 2. 3.	1					
()()()						
not be certific	four items must be certified Y ed by both officers. The items d be indicated in the approprises.	s being certified by the				
NOTICE: Section	837.06, Florida Statutes, pro	vides that any person who				
knowing	ly makes a false statement in	writing with the intent to				
	a public servant in the perfor					
be guilty of a misdeameanor of the second degree						

(Exact Name of Utility)  List below the exact mailing address of the utility for which normal correspondence should be sent:  Southlake Utilities, Inc. 16554 Cagan Crossings Boulevard Suite #2  Clermont, Florida 34714  Telephone: (352) 394-8898  Fax Number: (352) 394-8894  Sunshine State One-Call of Florida, Inc. Member Number: SUI476  Name and address of person to whom correspondence concerning this report should be addressed:  David deNagy  DBN Management  205 Seamist Court  Ponte Vedra Beach, FL 32082  Telephone: (904) 710-2029  List below the address of where the utility's books and records are located:  Southlake Utilities, Inc. 16554 Cagan Crossings Boulevard Suite #2  Clermont, Florida 34714  Telephone: (352) 394-8898  List below any groups auditing or reviewing the records and operations:  Date of original organization of the utility: August 27, 1990  Check the appropriate business entity of the utility as filed with the Internal Revenue Service:  [ ] Individual [ ] Partnership [ X] Sub S Corporation [ ] 1120 Corporation  List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:  Name  1. Richard Direhaus	
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5 percent or more of the voting securities of the utility:  Name  1. Richard Driehaus	
Name 1. Richard Driehaus	
1. Richard Driehaus	Percent
1. Richard Driehaus	Ownership
	73.43%
	22.54%

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
James Ade (904) 858-0123	Attorney	James L. Ade, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management	Accounting
		1	

<sup>(1)</sup> Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2006

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 2,454 metered customers. It is anticipated that the company will serve approximately 13,750 housing units by the year 2012 with average annual growth of 630 units over that period.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

UTILITY NAME: Southlake Utilities, Inc.	YEAR OF REPORT
	DECEMBER 31, 2006
PARENT / AFFILIATE ORGANIZATION CHART	

Current as of: December 31, 2006

E UTILITY. THIS (	AN ORGANIZATIONAL CHART THA CHART MUST ALSO SHOW THE REL STED ON E-7, E10(a), AND E-10(b).	
	Please refer to schedule E-2.	

YEAR OF REPORT DECEMBER 31, 2006

#### COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

#### COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

		<b>-</b>	
NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT DECEMBER 31, 2006

#### BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	3	EXPENSES	3
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	

YEAR OF REPORT DECEMBER 31, 2006

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUAL	CHARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
Southlake Development, LTD	Land Lease	1993 (99 years)		Annual Interest

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment
  - purchase, sale or transfer of land and structures
  - purchase, sale or transfer of securities
  - noncash transfers of assets
  - noncash dividends other than stock dividends
  - writeoff of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

    (d) Enter the net book cost for each item
  - reported.
  - (e) Enter the net profit or loss for each item (column (c) - column (d)).
  - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET VALUE
(a)	(b)	(c)	(d)	(e)	(f)
, ,					
1					
-					
1					
1					
1					1

# FINANCIAL SECTION

YEAR OF REPORT DECEMBER 31, 2006

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
	Utility Plant Less: Accumulated Depreciation	F-7	12,948,837	14,776,845
	and Amortization	F-8	1,515,165	1,889,062
114-115	Net Plant Utility Plant Acquisition		11,433,672	12,887,783
114-115	Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.		0	0
	Total Net Utility Plant		11,433,672	12,887,783
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	31,186	31,186
122	Less: Accumulated Depreciation and Amortization		0	0
	Net Nonutility Property		31,186	31,186
123	Investment In Associated Companies	F-10	О	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		199,275	164,434
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds		_	_
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less Accumulated Provision for			
	Uncollectible Accounts	F-11	443,712	471,952
145	Accounts Receivable from Associated Companies	F-12	0	0
146	Notes Receivable from Associated	F-12	0	0
151-153	Companies Material and Supplies	1-12		
161	Stores Expense		0	0
162	Prepayments		0	0
171	Accrued Interest and Dividends Receivable		0	0
172	Rents Receivable		Ö	Ö
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	0	0
	Total Current and Accrued Assets		642,987	636,387
		L	L	L

YEAR OF REPORT DECEMBER 31, 2006

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d) ·	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	0	C
182	Extraordinary Property Losses	F-13	0	C
183	Preliminary Survey & Investigation Chgs		0	(
	FAS 109 Regulatory Assets		0	(
184	Clearing Accounts		0	C
185	Temporary Facilities		0	C
186	Misc. Deferred Debits	F-14	787,858	787,858
187	Research & Development Expenditures		0	C
190	Accumulated Deferred Income Taxes	1 -	0	С
	Total Deferred Debits		787,858	787,858
	TOTAL ASSETS AND OTHER DEBITS		12,895,703	14,343,214
	NOTES TO THE BALANCE SHI	EET		
The sp	pace below is provided for important notes reg	garding the	e balance sheet.	
				· · · · · · · · · · · · · · · · · · ·

## UTILITY NAME: Southlake Utilities, Inc. YEAR OF REPORT DECEMBER 31, 2006 COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	`´ o´l	) O
	Capital Stock Subscribed		0	0
	Capital Stock Liability for		-	
203,200	Conversion		0	ol
207	Premium on Capital Stock		Ö	0
209	Reduction in Par or Stated Value			-
203	of Capital Stock		0	0
210	Gain on Resale or Cancellation of		•	
210	Reacquired Capital Stock	1	0	0
211	Other Paid-In Capital		(5,040,540)	(6,540,575)
212	Discount on Capital Stock		0	0
212	Capital Stock Expense		0	ő
	Retained Earnings	F-16	433,748	371,689
214-213	Reacquired Capital Stock	' '	0	0 , 5 . 0
210	Reacquired Capital Stock		ŭ	
218	Proprietary Capital (Proprietorship			
210	and Partnership Only)	1	0	0
	Total Equity Capital		(4,614,292)	(6,176,385)
	LONG-TERM DEBT			
221	Bonds	F-15	0	0
222	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long-Term Debt	F-17	(756,069)	(756,069)
				,
	Total Long-Term Debt		(756,069)	(756,069)
	CURRENT AND ACCRUED LIABILITIES			
224	Accounts Payable		(52,930)	(40,532)
231	Notes Payable	F-18	0	0
232 233	Accounts Payable to Associated Co.	F-18	١	ا آ
		F-18	0	Ö
234	Notes Payable to Associated Co.	1 - 10	(183,322)	_
235	Customer Deposits Accrued Taxes	1	(121,520)	, , ,
236		F-19	(121,320)	(110,021)
237	Accrued Interest	1 - 19		
238	Accrued Dividends			
239	Matured Long-Term Debt	1	1	1
240 241	Matured Interest Miscellaneous Current and Accrued			
241	Liabilities	F-20	(419,435)	(419,437)
	Total Current and Accrued		(777,207)	(781,206)
	Liabilities		(111,201)	1 (101,200)
	1		<u> </u>	

UTILIT	Y NAME: Southlake Utilities, Inc.	YEAR OF REPORT						
		<u>l</u>	DECEMBER 31	1, 2006				
COMPA	ARATIVE BALANCE SHEET - EQUITY CAPITAL	AND LI	ABILITIES					
ACCT.		REF.	PREVIOUS	CURRENT				
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR				
(a)	(b)	(c)	(d)	(e)				
(α)	DEFERRED CREDITS							
		F 40	0	0				
251	Unamortized Premium on Debt	F-13 F-20	0	0				
	Advances for Construction		- 1	0				
253	Other Deferred Credits	F-21	0	١				
255	Accumulated Deferred Investment							
	Tax Credits		0	0				
	FAS 109 Regulatory Liability		0	- 1				
	Total Deferred Credits		0	0				
	OPERATING RESERVES							
261	Property Insurance Reserve		اه	0				
	Injuries and Damages Reserve		0	0				
263	Pensions and Benefits Reserve		0	ol				
265	Miscellaneous Operating Reserves		0	o l				
203	IMISCENATIONS Operating Reserves							
	Total Operating Reserves		0	0				
	CONTRIBUTIONS IN AID OF CONSTRUCTION							
1	Contributions In Aid of Construction	F-22	(8,362,347)	(8,571,955)				
272	Accumulated Amortization of Contributions In Aid of Construction	F-22	1,614,213	1,942,403				
	Total Net C.I.A.C.		(6,748,134)	(6,629,553)				
	ACCUMULATED DEFERRED INCOME TAXES							
		1						
281	Accumulated Deferred Income Taxes -							
	Accelerated Depreciation		0	0				
282	Accumulated Deferred Income Taxes -							
	Liberalized Depreciation		0	0				
283	Accumulated Deferred Income Taxes -							
	Other		0	0				
	Total Accum. Deferred Income Taxes		0	0				
	TOTAL EQUITY CAPITAL AND LIBILITIES		(12,895,703)	(14,343,214)				
1								

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2006

OTHER THAN REPORTING SYSTEMS (h)	0	0	0	0	c	0	0	0	0	0	0	0	0	0	0	0	O	0	0	0	0	0	0	
WASTEWATER SCHEDULE S-3 REP (g)	(701,373)	0	(701,373)	834,413	233 144	(212,415)	20,728	0	0	73,970	0	0	0	0	0	0	929,112	227,739	0	0	0	0	227,739	
WATER SCHEDULE W-3 (f)	(948,992)	0	(948,992)	516,854	165 360	(115,774)	49,596	0	0	85,114	0	0	0	0	0	0	651,564	(297,428)	0	0	0	0	(297,428)	
CURRENT YEAR (e)	(1,650,365)	0	(1,650,365)	1,351,267	308 513	(328,189)	70,324	0	0	159,084	0	0	0	0	0	0	1,580,675	(68)(69)	0	0	0	0	(689'69)	
REF. PAGE (c)	F-3(b)	F-3(b)		F-3(b)		F-22		F-3(b)	F-3(b)	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3			F-3(b)					H
PREVIOUS YEAR (d)	(1,588,178)	0	(1,588,178)	1,126,073	200 117	(309,050)	(6,633)	0	0	157,134	0	0	0	0	0	0	1,273,274	(314,905)	0	0	0	0	(314,905)	
ACCOUNT NAME (b)	UTILITY OPERATING INCOME Operating Revenues	469,530 Less: Guaranteed Revenue and AFPI	Net Operating Revenues	Operating Expenses	Dancociation Evapored	Less: Amortization of CIAC	Net Depreciation Expense	Amortization of Utility Plant Acquisition Adjustment	Amortization Expense (Other than CIAC)	Taxes Other Than Income	Current Income Taxes	Deferred Federal Income Taxes	Deferred State Income Taxes	Provision for Deferred Income Taxes - Credit	ITCs Deferred to Future Periods	ITC Restored to Operating Income	Utility Operating Expenses	Net Utility Operating Income	Add Back: Guaranteed Revenue and AFPI		Gains (Losses) from Disposition of Utility Property	Allowance for Funds Used During Construction	Total Utility Operating Income	-
ACCT. NO. (a)	400	469,530		401	101	T		406		408	409	410.10	410.11	411.10	412.10	412.11			469 530 7		T			

### UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

#### YEAR OF REPORT DECEMBER 31, 2006

ACCT.	PREVIOUS	RFF	CURRENT
NO. ACCOUNT NAME	YEAR	PAGE	YEAR
(a) (b)	(d)	(c)	(e)
Total Utility Operating Income [From	(u)	(0)	(0)
Page F-3(a)	(314,905)		(69,689)
OTHER INCOME AND DEDUCTIONS	(314,303)		(03,003)
OTHER INCOME AND DEDUCTIONS			
415 Revenues From Merchandising, Jobbing			
and Contract Deductions	0		0
416 Costs and Expenses of Merchandising,			
Jobbing and Contract Work	0		0
419 Interest and Dividend Income	0		o
420 Allowance for Funds Used During Construction	0		o
421 Nonutility Income	0		o
426 Miscellaneous Nonutility Expense	0		l ol
Total Other Income and Deductions	0		0
TAXES APPLICABLE TO OTHER INCOME			
408.20 Taxes Other Than Income	0		0
409.20 Income Taxes	0		ا ا
410.20 Provision for Deferred Income Taxes	0		ا ا
411.20 Provision for Deferred Income Taxes - Credit	0		ا أ
412.20 Investment Tax Credits - Net	0		ا ما
412.30 Investment Tax Credits Restored to	J	ŀ	
Operating Income	0		ol
		1	
Total Taxes Applicable To Other Income	0		0
Interest Expense			
427 Interest Expense	8,418	F-19	7,630
428 Amortization of Debt Discount & Expense	0,110	F-13	0
429 Amortization of Premium on Debt	0	F-13	ا أ
The first the state of the stat		1	
Total Interest Expense	8,418		7,630
Extraordinary Items			
433 Extraordinary Income	0		0
434 Extraordinary Deductions	0	1	0
409.30 Income Taxes, Extraordinary Items	0		
Table 1 axes, Extraordinary items	U	1	
Total Extraordinary Items	0	_	0
]			
NET INCOME	(306,487)		(62,059)

#### YEAR OF REPORT DECEMBER 31, 2006

	COLLEGE DE VEAR END DATE DAGE					
	SCHEDULE OF YEAR END RATE BASE					
						051455
ACCT.	40001111711445	REF.		WATER		SEWER
NO.	ACCOUNT NAME	PAGE		UTILITY		UTILITY
(a)	(b)	(c)		(d)		(e)
4044407	11877 DI 41 O : 40		_	7 450 070	_	7 047 070
101/107	Utility Plant In Service (4)	F-7	\$	7,458,970	\$	7,317,876
	Less:					
100	Nonused and Useful Plant (1)			224 225		1 00 1 707
108	Accumulated Depreciation	F-8		684,295		1,204,767
110	Accumulated Amortization	F-8		0		0
271	Contributions In Aid of Construction	F-22		(3,625,646)		(4,946,309)
252	Advances for Construction	F-20		0	<u> </u>	0
				0.440.000		4 400 000
	Subtotal		\$	3,149,029	\$	1,166,800
	:					
	Additions:					
272	Accumulated Amortization of CIAC	F-22		709,333		1,233,069
					l	
					١.	
	Subtotal		\$	3,858,362	\$	2,399,869
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			248,149		154,347
	Other (Specify):					
	Rate Base		\$	4,106,511	\$	2,554,215
	Utility Operating Income		\$	(297,428)	\$	227,739
	Achieved Rate of Return			7.24%		-8.92%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake does not capitalize interest.

YEAR OF REPORT DECEMBER 31, 2006

#### SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	6,176,385	86.57%	13.11%	11.35%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	756,069	10.60%	6.25%	0.66%
Customer Deposits	202,310	2.84%	6.00%	0.17%
Short Term Debt	0	0.00%	12.92%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 7,134,764	100.00%		12.18%

(1) If the utility's capital structure is not used, explain which capital structure	e is used.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### **APPROVED RETURN ON EQUITY**

Current Commission approved Return on Equity:	13.11%
Commission order approving Return on Equity:	24564

#### APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

<sup>(2)</sup> Should equal amounts on Schedule F-6, Column (g).

<sup>(3)</sup> Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

YEAR OF REPORT DECEMBER 31, 2006

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity	\$ 6,176,385				\$ 6,176,385
Preferred Stock Long Term Debt	756,069				756,069
Customer Deposits	202,310				202,310
Short Term Debt	0				0
Tax Credits-Weighted Cos					0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 7,134,764	\$ -	\$ -	\$ -	\$ 7,134,764

(1) Explain below all adjustments made in Columns (e) and (f):

#### UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2006

ACCT.						OTHER THAN REPORTING		
NO.			WATER	WAS	STEWATER			TOTAL
(a)	(b)		(c)		(d)	(e)		(f)
	Plant Accounts:							
101	Utility Plant In Service	\$	6,078,589	\$	7,317,876		\$	13,396,464
102	Utility Plant Leased to Others		0		0		\$	-
103	Property Held for Future Use		0		0		\$	-
104	Utility Plant Purchased or Sold		0		0		\$	-
105	Construction Work In Progress		1,380,381		0		\$	1,380,381
106	Completed Construction Not Classified		0		0		\$	_
	Rounding Total Utility Plant	\$	7,458,970	\$	7,317,876	\$ -	\$	14,776,845
	rotal othing i fairt	Ť	.,,		.,,,		Ť	

#### UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment an For any acquisition adjustment approve	d related accumuled by the Commiss	lated amortization seption, include the Orde	oarately. r Number.	
	WATER	WASTEWATER	OTHER	TOTAL
(a)	(b)	(c)	(d)	(e)
Acquisition Adjustments (114):				
		_		
				   \$
Total Plant Acquisition Adjs.	\$	- \$ -		\$
Accumulated Amortization (115):				
Total Accumulated Amortization	\$	<u>- \$ - </u>		\$
Net Acquisition Adjustments	\$	- \$ -		\$

#### ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110

	Γ,	NATER	WA	STEWATER	OTHER*	TOTAL
(a)		(b)		(c)	(d)	(e)
Balance first of year Credit during year: Accruals charged:	\$	523,651	\$	991,514	\$0	\$ 1,515,165
to Account 108.1 (1) to Account 108.2 (2)	\$	165,369 0	\$	233,144 0	\$0 0	398,513 0
to Account 108.3 (3) Other Accounts (specify):		0		0	0	0
		U		U	0	0
Salvage Other credits (specify):		0 0		0	0	0
Other credits (specify).		0		0	0	Ö
Total credits	\$	689,021	\$	1,224,657	0	\$ 1,913,678
Debits during year:  Book cost of plant retired  Cost of removal	\$	4,726 0	\$	19,890 0	0	\$ 24,616 0
Other debits (specify) Rounding		0		0	0 0	0
Total debits	\$	4,726	\$	19,890	0	\$ 24,616
Balance end of year	\$	684,295	\$	1,204,767	\$ -	\$ 1,889,062
·						

#### ACCUMULATED AMORTIZATION (ACCT. 110

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	None	None	None	None
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	None	None	None	None
Total debits	None	None	None	None
Balance end of year	None	None	None	None

<sup>(1)</sup> Account 108 for Class B utilities.

<sup>(2)</sup> Not applicable for Class B utilities.(3) Account 110 for Class B utilities.

YEAR OF REPORT DECEMBER 31, 2006

UTILITY NAME: Southlake Utilities, Inc.

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED		GED OFF IG YEAR
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0	0	\$ -
	0	0	-
Total	\$0		\$ -

#### **NONUTILITY PROPERTY (ACCT. 121)**

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property. BEGINNING **ENDING** YEAR YEAR DESCRIPTION BALANCE ADDITIONS REDUCTIONS **BALANCE** (b) (c) (d) (e) (a) \$ 31,186 31,186 Well site "C" (unavailable for service) \$ 0 0 0 \$ 31,186 31,186 Total NonUtility Property \$

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	None
Other Special Deposits (Acct 133):	·
Total Other Special Deposits:	None
i	

YEAR OF REPORT DECEMBER 31, 2006

#### INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.					
	FACE OR YEAR END AR VALUE BOOK COST (b) (c)				
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):  \$	\$				
Total Investment In Associated Companies\$	\$ <u>None</u>				
UTILITY INVESTMENTS (ACCT.124):	*				
Total Utility Investments	\$ None				
(C)	\$				
Total Other Investments	\$ None				
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	count 127):  Sount 127):  Sount 127):  Sount 127):  Sount 127):				
Total Special Funds	\$None				

#### ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Report hereunder all accounts and notes receivable included in Accounts 144. Amounts included in Accounts 142 and 144 should be listed indi		
Description (a)		TOTAL (b)
Accounts Receivable:		
Customer Accounts Receivable (Acct. 141 Water	\$ 107,817	* .
Wastewater	\$ 96,925	
Total Customer Accounts Receivable		\$ 204,742
Other Accounts Receivable (Acct. 142):		
	\$ -	
Total Other Accounts Receivable		0
Notes Receivable (Acct. 144):		
Summer Bay Southlake Dev Ltd	41,539 225,671	
Total Notes Receivable  Total Accounts & Notes Receivable  Accumulated Provision for Uncollectible Accounts (Acct. 143):  Balance first of the year  Add: Provision for uncollectibles for current year  Collections of accounts previously written off  Utility accounts  Others	\$ -	267,211 \$ 471,952
Total Additions  Deduct accounts written off during year:  Utility accounts  Others	\$ -	
Total accounts written off		
Balance at the end of the year  Total Accounts and Notes Receivable - Net		\$ <u>-</u> \$ 471,952
Total Accounts and Notes Receivable - Net		ψ <del>4</del> /1, <del>33</del> 2_

YEAR OF REPORT	
DECEMBER 31, 2006	

None

Report each account receivable from associated companies	seperate	elv.	
DESCRIPTION	оорогия		TOTAL
(a)			(b)
		Total	\$ None
NOTES RECEIVABLE FROM ASSOCIATED COMPA	NIES (A	CCT. 146)	
Report each note receivable from associated compnaies sep	perately.		
		INTEREST	TOTAL
DESCRIPTION (a)		RATE (b)	TOTAL (c)
		%	
		%	
		% %	
		%	
	Tatal		\$ None
	Total		\$None
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - A	ACCOUN	IT 174	
DESCRIPTION - Provide itemized listing (a)			Balance End of Yea

Total Miscelleaneous Current and Accrued Assets

YEAR OF REPORT	
DECEMBER 31, 2006	

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium seperately for each	n security issue.	
	AMOUNT WRITTEN OFF DURING YEAR	
(a)	(b)	(c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$ -
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	None

#### **EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)**

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	None

#### MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Amount Written-Off During Year (b)	Year-End Balance (c)
Deferred Rate Case Expense (Class A Utilities:Account 186.1)		
	\$	
Total Deferred Rate Case Expense	\$	- \$ -
Other Deferred Debits (Acct. 186.2)		
Deferred AFPI Project Costs		<u>-</u> \$ 785,930 
Total Other Deferred Debits	\$	- \$ 785,930
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$	- \$ 1,928
Total Regulatory Assets	\$	\$ 1,928
Total Miscellaneous Deferred Debits	\$	- \$ 787,858

YEAR OF REPORT DECEMBER 31, 2006

#### CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Ra (b		Total (c)
COMMON STOCK			
Par or stated value per share	l s	1   \$	(7,500)
Shares authorized			7,500
Shares issued and outstanding		-	7,500
Total par value of stock issued		- 5	\$ (7,500
Dividends declared per share for year		None	None
PREFERRED STOCK			
Par or stated value per share		None	None
Shares authorized		None	None
Shares issued and outstanding		None	None
Total par value of stock issued		None	None
Dividends declared per share for year		None	Non

ount 204 not applicable for Class B utilities.

#### **BONDS - ACCOUNT 221**

Description of Obligation (Including Date of Issue and Date of Maturity)	INT	EREST FIXED OR VARIABLE *	PRINCIPAL AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
(-7)			
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	None
* For variable rate obligations, provide the basis for the rate (	e.g., prime + 2%, etc.).		

#### **STATEMENT OF RETAINED EARNINGS**

	<ol> <li>Dividends should be shown for each class and Show amounts of dividends per share.</li> <li>Show separately the state and federal income Account No. 439.</li> </ol>			
ACCT. NO. (a)		Description (b)	AM	OUNTS
215	Unappropriated Retained Earnings:  Balance beginning of year Changes to account:		\$	433,748
439	Adjustments to Retained Earnings (requires Commission approval prior to use):		\$	<u>-</u>
	Rounding			0
	Total Credits Debits:	3	\$	-
435 436	Total Debits Balance transferred from Income Appropriations of Retained Earnings:	3	\$	- (62,059)
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared		\$ \$	-
438	Common Stock Dividends Declared Rounding			0
			\$	
215 214	Balance end of year Appropriated Retained Earnings (state balance a purpose of each appropriated amount at year er	nd	\$	371,689
214	Total Appropriated Retained Earnings		\$	
	Total Retained Earnings		\$	371,689
	Notes to Statement of Retained Earnings:			

YEAR OF REPO	DRT
DECEMBER 31,	2006

UTILITY NAME: Southlake Utilities, Inc.

# ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.		TOTAL (b)
DESCRIPTION (a)		
	Total	None

# OTHER LONG-TERM DEBT (ACCOUNT 224)

	INTEREST		
Description of Obligation (Including Date of Issue and Date of Maturity)  (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
Land Lease Obligation	6.25%	Plus GDPD Index	\$ (756,069)
	%		
	%		
	%		
	%		
	%		
	%		
	%	:	
	%		
	%		
		Total	\$ (756,069)

<sup>\*</sup> For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

NOTES PAYABLE (ACCTS. 232 and 234)

NOTES PAYABLE (AC	CTS. 232	and 234)		
	INTEREST			
DESCRIPTION OF OBLIGATION			PRINCIPAL	
(INCLUDING DATE OF ISSUE AND DATE OF MATUR	ANNUAL	FIXED OR	AMOUNT PER	
	RATE	VARIABLE *	BALANCE SHEET	
(a)	(d)	(e)	<u>(f)</u>	
Account 232 - Notes Payable:				
Total Account 232			\$ -	
Account 234 - Notes				
Payable To Associated				
Companies:				
Advances from Parent Company				
Advances non-raion company				
Total Account 234			None	
* Formulable and abligations are vide the basis for the				

<sup>\*</sup> For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233

Report each account payable seperately.			
DESCRIPTI	ON		TOTAL
(a)			(b)
		Total	\$ -

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	DUR	ST ACCRUED ING YEAR	PAID	BALANCE
DESCRIPTION OF DEBT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	DURING YEAR	END OF YEAR
(a) ACCOUNT NO.237.1- Accrued Interest on Long	(b)	(c)	(d)	(e)	(f)
Term Debt:	0	237.1	0	0	0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits					
TOTAL ACCOUNT 237.2	\$ -		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$ -		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 23	7	237	\$0	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
			Φ0		
Less: CAPITALIZED INTEREST F	PORTION OF AFU	IDC:		(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO	ACCOUNT NO. 42	27 (2)	7,630		

Year of Report DECEMBER 31, 2006

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	(\$23)
Payroll Medicare	6
Payroll FIT	(495)
Payroll 401K PreTax W/H	89
Prepaid CIAC - Water	(123,121)
Prepaid CIAC - WasteWater	(295,893)
Total Miscellaneous Current And Accrued Liabilities	\$ (419,437)

# **ADVANCES FOR CONSTRUCTION (ACCT.252)**

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					****
Total Water	\$0		\$0	\$0	\$0
Wastewater	40		\$0	\$0	\$0
Total Wastewater	\$0		\$0	\$0	φ0
TOTAL	\$0		\$0	\$0	\$0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

UTILITY NAME: Southlake Utilities, Inc.

## CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

	Water	Wastewater	W & WW Other Than Reporting	
Description	(W-7)	(S-7)	System	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year:	(3,542,449)	(4,819,899)	_	(8,362,348)
balance lirst or year.	(3,342,443)	(4,013,033)		(0,002,040)
Add credits during year:	(83,197)	(126,410)	-	(209,607)
Less debits charged during the year:	_		_	-
Total Contributions in Aid of Construction	\$ (3,625,646)	\$ (4,946,309)	\$ -	\$ (8,571,955)

# ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

			W & WW Other	
	Water	Wastewater	Than Reporting	
Description	W-8(a)	S-8(a)	System	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year	593,560	1,020,654		1,614,213
Debits during year:	115,774	212,415		328,189
Credits during year:	_	_		-
Total Accumulated Amortization of CIAC	\$ 709,333	\$ 1,233,069	-	\$ 1,942,403

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	AMOUNT
	I .	
(a)	(b)	(c)
Net Income for the Year	F-3c	\$ (62,059)
Reconciling items for the year:		(02,000)
	[	
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on with money design and the second or second		
Deduction on return not charged against book income:		
Federal Tax Net Income		(62,059)
State Income Tax Expense		0
Computation of tax:		_
Federal Income Tax Expense		0
Investment Tax Credit		0
Deferred Federal Income Tax Expense		0
Total Federal Income Tax Expense		0
The second secon		

# WATER OPERATION SECTION

**GROUP** 

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	
	30.00	

## SCHEDULE OF YEAR END WATER RATE BASE

r			
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service (4)	W-4(b)	6,078,589
107	Construction Work-in-Process	F-7	1,380,381
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	684,295
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(3,625,646)
252	Advances for Construction	F-20	-
	Subtotal	ļ	\$ 3,149,029
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	709,333
	Subtotal		\$ 3,858,362
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		248,149
	Other (Specify):		
	Water Rate Base		\$ 4,106,511
		1,,,,	(007.100)
	Water Operating Income	W-3	\$ (297,428)
		1	
	Achieved Rate of Return		7.24%

## NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake does not capitalize interest.

# WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
	( )	)	
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(948,992)
469	Less: Guaranteed Revenue and AFPI	W-9	0
			(0.40.000)
ļ	Net Operating Revenues		\$ (948,992)
		NA 40(=)	£10.054
401	Operating Expenses	W-10(a)	\$ 516,854
400	Danca sisting Evenes	\M 6(0)	165,369
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	(115,774)
	Less. Amortization of CIAC	VV-0(a)	(110,774)
	Net Depreciation Expense		\$ 49,596
	Not Boprosidion Expense		
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	,		
	Taxes Other Than Income:		
408.10	Utility Regulatory Assessment Fee		42,705
	Property Taxes		35,236
408.12	Payroll Taxes		7,173
408.13	Other Taxes and Licenses		0
			DE 444
408	Total Taxes Other Than Income	-	\$ 85,114
400 40	Income Toyler		0
	Income Taxes  Deferred Federal Income Taxes		0
	Deferred State Income Taxes	<u> </u>	0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
	ITC Restored to Operating Income		0
112	The received to open stang		
	Utility Operating Expenses		\$ 651,564
	Net Utility Operating Income		\$ (297,428)
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others		0
414	Gains (Losses) from Disposition of Utility Property	ļ	
420	Allowance for Funds Used During Construction		0
	T 4 111877 O 2 2 2 4 5 5 7 7 1 2 2		(207.428)
	Total Utility Operating Income	J	\$ (297,428)

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

# 31, 2006

WATER UTILITY PLANT MATRIX

### 33,389 22,682 629 570 9,457 GENERAL PLANT (2) 8 1,833,642 191,105 310,885 185,049 8,182 (4) TRANSMISSION 3,626,486 DISTRIBUTION 1,097,623 PLANT 133,286 682,090 WATER TREATMENT 72,390 902,627 PLANT ල (j) OF SUPPLY AND PUMPING PLANT 0 18.985 1,452,844 1,433,859 (2) SOURCE Ξ INTANGIBLE PLANT 62,993 63,243 250 Ξ (g) 185,049 8,182 62,993 133,286 18,985 72,390 0 22,682 629 570 6,078,589 250 14,860 1,833,642 191,105 310,885 9,457 682,090 1,433,859 1,097,623 CURRENT YEAR Ð 0 00 0 0 **ADJUSTMENTS** RETIREMENTS 0 0 0 0 4,726 0 4,726 **e** 0 15,574 530 532,133 177,872 230,559 9,221 98,377 ADDITIONS 9 62,993 133,286 682,090 1,660,496 629 18,985 72,390 185,049 8,182 236 570 5,551,182 295,311 250 22,152 867,064 ,335,482 14,860 PREVIOUS YEAR <u>ပ</u> s ઝ မှာ Other Plant & Misc. Equipment Tools, Shop and Garage Equip. Infiltration Galleries & Tunnels Meters and Meter Installations Structures and Improvements Other Tangible Plant Property Held For Future Use Lake River and Other Intakes Power Generation Equipment Water Treatment Equipment Power Operated Equipment Fransmission & Distribution Office Furniture and Equip Communication Equipment Transportation Equipment Miscellaneous Equipment Distribution Reservoirs & Collecting & Impounding ACCOUNT NAME Laboratory Equipment and and Land Rights Pumping Equipment Wells and Springs Stores Equipment Unclassified Plant Total Water Plant Supply Mains Organization Standpipes Franchises Reservoirs Rounding Services Mains 333 334 335 339 340 342 343 345 302 304 305 306 308 308 309 310 320 330 347 348 Š. 301 311 341 <u>a</u>

# W-4(a & b)

 $\label{thm:continuous} \textbf{UTILITY NAME: Southlake Utilities, Inc.}$ 

System Name/County: Lake

# DECEMBER 31, 2006

YEAR OF REPORT

# BASIS FOR WATER DEPRECIATION CHARGES

[		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
IACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

YEA
UTILITY NAME: Southlake Utilities, Inc.
System Name/County: Lake
ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

YEAR OF REPORT DECEMBER 31, 2006 ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

RESERVE BALANCE AT END	OF YEAR	(c+f-k)	0	0	74,838		0	0	114,895	0	0	11,720	35,564	3,924	47.069	200	238,001	24,957	84,030	33,718	3,767	10,669	0	0	424	0	244	0	0	475	0	1	684,295	
TOTAL CHARGES TO	RESERVE	(g-h+l+j) (k)	0	0	0		0	0	0	0	0	0	0	0	0		(4,726)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	(4,726)	
OTHER CHARGES	<u>ი</u>	RESERVE *	0	0	0		0	0	0	0	0	0	0	0	c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(	0	
COST	Б	REMOVAL (i)	0	0	0	,	0	0	0	0	0	0	0	0	c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(	0	
		INSURANCE (h)		0	0		0	0	0	0	0	0	0	0	c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	C	0	
	PLANT		0	0	0		0	0	0	0	0	0	0	0	c		4,726	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	4,726	
TOTAL CREDITS TO	RESERVE	(a + p)	0	0	20,667		0	0	45,938	0	0	949	3,620	929	26 523	200	41,107	4,778	15,061	4,108	327	1,495	0	0	42	0	20	0	0	25	0		165,369	
OTHER	으 2	RESERVE * (e)		0	0		0	0	0	0	0	0	0	0	C		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
ACCRUALS BOOKED	2	RESERVE (d)	0	0	20,667		0	Э	45,938	0	0	946	3,620	929	26 523	21	41,107	4,778	15,061	4,108	327	1,495	0	0	42	0	20	0	0	22	0	0	165,369	
RESERVE BALANCE	AT BEGINNING	OF YEAR (c)	0	0	54,170	(	0	Э	68,957	0	0	10,771	31,944	3,248	20.546		201,620	20,179	696'89	29,610	3,440	9,174	0	0	382	0	225	0	0	418	0	0	150,526	
		ACCOUNT NAME (b)	Organization	Franchises	Structures and Improvements	Collecting and Impounding	Keservoirs	Lake River and Other Intakes	Wells and Springs	Infiltration Galleries & Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs & Standbines	Transmission & Distribution	Mains	Services	Meters and Meter Installation	Hydrants	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Water Plant		
H C	ACC.	(a)	301		304			7		$\neg$				320	330			333			339	340	341	342	343	344		346		348				

W-6 (a & b)

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2006

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

	<u> </u>	Ι	
DESCRIPTION	REFERENCE		WATER
(a)	(b)		(c)
Balance first of Year		\$	(3,542,449)
Dalance hist of real		۴	(5,542,449)
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$	(83,197)
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$	<u>-</u>
Total Credits		\$	(83,197)
Total ordano		-	(00,107)
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)		\$	
Total Contributions in Aid of Construction		\$	(3,625,646)
  If any prepaid CIAC has been collected, provide a supporting schedule showing how the	amount is detern	nined	<b>i</b> .
Explain below all debits charged to Account 271 during the year:			
	7.7.7.		

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2006

# WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	144	\$ 433.00	(62,436.29)
Meter Fees			(8,422.00)
Mains/Other			(12,338.83)
Total Credits			\$ (83,197)

# ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

- · · ·		Water
Description	1	W-8(a)
(a)	L	(b)
Balance first of year		593,560
Debits during year:		
Accruals charged to Account 272		115,774
Other debits (specify):		
		-
Total Debita:		115 774
Total Debits:	<u> </u>	115,774
Credits during the year(specify):		
Total Credits:	\$	-
Balance end of Year	\$	709,333

## WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

was received during the year.		
DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	AMOUNT (c)
		(0)
		***************************************
	Total Credits	\$0
	Total Credits	\$0
<u> </u>		

# System Name/County: Lake WATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			
	Metered Water Revenue:			
	Sales to Residential Customers	1,757	1,758	\$ (454,122)
1	Sales to Commercial Customers	640	644	(442,490)
1	Sales to Industrial Customers	0	0	0
1	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings		· · · · · · · · · · · · · · · · · · ·	
	Total Metered Sales	2,397	2,402	(896,612)
l	Fire Protection Revenue:			
I	Public Fire Protection			
462.2	Private Fire Protection	52	52	(35,975)
	 			(25.275)
	Total Fire Protection Revenue	52	52	(35,975)
404	Other Color To Bulkin A. H. W.			
464 465	Other Sales To Public Authorities			
466	Sales To Irrigation Customers Sales For Resale			
467	Interdepartmental Sales			0
407	Interdepartmental Sales			
	Total Sales Of Water	2,449	2,454	(932,587)
	Total Galos of Water	2,440	2,404	(332,307)
				:
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for I	i Funds Prudently	l Invested - AFPI)	ol
	Forefeited Discounts			Ŭ
1 1	Miscellaneous Service Revenues			(16,405)
	Rents From Water Property			(10, 100)
	Interdepartmental Rents			
474	Other Water Revenues			0
	Total Other Water Revenues			(16,405)
	Total Water Operating Revenues			\$ (948,992)
				· · · · /
	* customer is defined by Rule 25-30.210(1), Flori	ida Administrative	e Code.	
	• • • • • • • • • • • • • • • • • • • •			L

System Name/County: Lake UTILITY NAME: Southlake Utilities, Inc.
WATER UTILITY EXPENSE ACCOUNTS
YEAR OF REPORT
DECEMBER 31, 2006

WATER EXPENSE ACCOUNT MATRIX

E YEAR OPERATIONS  (C) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	SUPPLY AND TREE EXPENSES - MAINTENANCE OPER (e) 11,871 0 0 0 0 0 0 0 0 0	TREATMENT TREATMENT EXPENSES - CPERATIONS MAINTENNCE (f) 11,871 (g) 11,871 (g) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		T&D EXPENSES - OPERATIONS (h) 11,871 0 0	T&D EXPENSES - MAINTENANCE (i) 11,871 0 0	CUSTOMER ACCOUNTS EXPENSE (f) 0 0	A&G EXPENSES (K) 11,871 0 0 675
ACCOUNT NAME  (b) Salaries and Wages - Employees Salaries/Wages Officers, Directors and Others Officers, Directors and Others Officers, Directors and Others Officers, Directors and Others Officers Officers, Directors and Others Officers Offic				(h) 11,871 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MAINTENANCE (1) (1) (1) (2) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	EXPENSE (j) 0 0 0	(k) 11,871 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Salaries and Wages - University         (University)         (University)           Salaries/Wages Officers, Directors and Others         0         0           Employee Pensions and Benefits         0         0           Purchased Water         0         0           Purchased Power         85,920         0           Fuel for Power Purchased         1,708         0           Chemicals         4,723         675           Contractual Services - Eng.         17,604         675           Contractual Services - Acct.         15,763         675           Contractual Services - Legal         40,358         675           Contractual Services - Legal         40,358         675	0 0 0 675	,920 ,708 ,708 ,675	78,1	78, 87			(K) 11,871 0 0 675 17,604
Salaries/Magnetic Strategy         Contractual Services - Legal         Contractual Services - Legal         Contractual Services - Legal         Contractual Services - Legal         40,358           Contractual Services - Legal         Contractual Services - Legal         40,358         67,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11,671 0 0 0 1,708 25,939 675 675	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0		675 17,604 17,604
Employee Pensions and Benefits         0           Purchased Water         0           Purchased Water         0           Purchased Power         1,708           Fuel for Power Purchased         1,708           Chemicals         25,939           Materials and Supplies         4,723         67           Contractual Services - Eng.         17,604           Contractual Services - Acct.         15,763           Contractual Services - Legal         40,358           Contractual Services - Legal         68,600           Contractual Contractual Services - Legal         68,600	675	85,920 1,708 25,939 675	0 0 0 275	675	0 0 922	0	675
Purchased Water         0           Purchased Power         85,920           Fuel for Power Purchased         1,708           Chemicals         25,939           Materials and Supplies         4,723           Contractual Services - Eng.         17,604           Contractual Services - Acct.         15,763           Contractual Services - Legal         40,358           Contractual Services - Management Fees         58,600	675	85,920 1,708 25,939 675	0 0 675	675	0 0 929	0	675
Purchased Power         85,920           Fuel for Power Purchased         1,708           Chemicals         25,939           Materials and Supplies         4,723           Contractual Services - Eng.         17,604           Contractual Services - Acct.         15,763           Contractual Services - Legal         40,358           Contractual Services - Management Fees         58,600	675	85,920 1,708 25,939 675 8 664	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	675	0 0	0	675
Fuel for Power Purchased         1,708           Chemicals         25,939           Materials and Supplies         4,723           Contractual Services - Eng.         17,604           Contractual Services - Acct.         15,763           Contractual Services - Legal         40,358           Contractual Services - Management Fees         58,600	675	1,708 25,939 675 8 675	0 0 675	675	0 0	0	675
Chemicals         25,939           Materials and Supplies         4,723           Contractual Services - Eng.         17,604           Contractual Services - Acct.         15,763           Contractual Services - Legal         40,358           Contractual Services - Management Fees         58,600	675	25,939 675 8 664	675	675	675	0	17,604
Materials and Supplies         4,723           Contractual Services - Eng.         17,604           Contractual Services - Acct.         15,763           Contractual Services - Legal         40,358           Contractual Services - Management Fees         58,600	675	675	675	675	675	0	17,604
Contractual Services - Eng. 17,604 Contractual Services - Acct. 15,763 Contractual Services - Legal 40,358 Contractual Services - Management Fees 58,600		0 777					17,604
Contractual Services - Acct. 15,763 Contractual Services - Legal 40,358 Contractual Services - Management Fees 58,600		2 A A A A					45 762
Contractual Services - Legal 40,358 Contractual Services - Management Fees 58,600	-	0 74					00/0
Contractual Services - Management Fees 58,600	C	0 777					40.358
Contracting Consists Tooling	C	9 EE1					58,600
Collinacidal del vices - Lestilly	•	-00,0	0	0	0	0	0
Contractual Services - Other	37,920	0	0	5,551	0	0	27,535
Rental of Building/Real Property							15,378
642 Rental of Equipment 0 0 0	0	0	0	0	0	0	0
nses	0	0	0	0	0	0	4.713
656 Insurance - Vehicle 0							
7 Insurance - General Liability 0							0
658 Insurance - Worker's Compensation 11,943							11,943
							0
660 Advertising Expense							0
Regulatory Commission Expenses							
							0
Bad Debt Expense						1,246	
675 Miscellaneous Expenses 0 48,429 0	0	24,596	0	0	0	6,276	17,557
Rounding							
Total Water Utility Expenses \$ 516,854 \$ 34,424 \$	50,466 \$	159,259 \$	12,546 \$	18,096	\$ 12,546	\$ 7,522	\$ 221,996

W-10(a & b)

**Utility Name:** 

Southlake Utilities, Inc.

System Name/County: Lake County

Year of Report: December 31, 2006

	T Water	r	Water Used for		
		F1.1.1 1.34.4		<b>_</b>	
	Purchased	Finished Water	Line Flushing,	Total Water Pumped	
	for Resale	Pumped from	Fighting, Fires,	and Purchased	Water Sold to
Month	(Omit 000's)	Well's (Omit 000's)	Etc.	(Omit 000's) [(b)+(c)-	Customers (Omi
(a )	(b)	(c)	(d)	(d)] (e)	000's)(f)
January		55,680	499	55,181	52,899
February		51,125	784	50,341	52,813
March		62,936	305	62,631	58,650
April		64,609	102	64,507	71,529
May		65,025	90	64,935	64,020
June		61,645	22	61,623	63,936
July		59,604	29	59,575	56,612
August		58,763	26	58,737	60,139
September		49,834	22	49,812	48,594
October		57,092	28	57,064	56,083
November		51,200	370	50,830	54,723
December		50,271	107	50,164	44,621
*** Total for Year	_	687,784	2,384	685,400	684,619

<sup>\*\*\*</sup> Total finished water includes 2.884 MG pumped from Well "A" which is untreated. This water is used for irrigation only and is not interconnected to finished water supply system. If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

List for each source of supply:	Capacity of Well	Gallons Per Day from Source	Type of Source
		l i	
Well A (1992)	1.500 mgd	.063 mgd	Ground
Well B-R (2004)	4.000 mgd	.453 mgd	Ground
Well D (1994)	1.008 mgd	1.263 mgd	Ground
Well F (2006)	Const. Complete - No	ot Permitted	Ground
	For Use at End Of 2	2006	

**Utility Name:** 

System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2006

**Water Treatment Plant Information** 

(Provide a separate sheet for each water treatment facility)

Permitted Capacity of Plant (GPD):

2,916,000

Location of measurement of capacity

(I.e., wellhead, Storage Tank):

Between wells and storage.

Type of Treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):

Hypochlorite solution

**Lime Treatment** 

Unit Rating (I.e., GPM. Pounds per Gallon):

Manufacturer:

Not applicable.

Not applicable.

**Filtration** 

Type & Size of Area:

Not applicable.

Pressure (in square feet):

Not applicable.

Manufacturer:

Not applicable.

Gravity (in GPM/square feet): Not applicable.

Manufacturer:

Not applicable.

Year of Report: December 31, 2006

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter	Equivalent Factor	Number of Number of Meters Beginning Meters Installed	Number of Meters Installed	Number of Meters End of	Total Number of Meter Fauivalents
(a)	(p)		of Year (d)	in Year (e)	Year (f)	(cxf) (g)
All Residential		1.0				
2/8"	Displacement	1.0	2,096	95	2.191	2.191.0
3/4"	Displacement	1.5			•	
-	Displacement	2.5	99	8	74	185.0
1 1/2"	Displacement or Turbine	2.0	23	3	26	130.0
2"	Diplacement, Compound or Turbine	8.0	72	6	81	648.0
3"	Displacement	15.0	3	3	9	0.06
3"	Compound	16.0			1	
3"	Turbine	17.5				•
4"	Diplacement or Compound	25.0	3		3	75.0
4"	Turbine	30.0			1	
9	Diplacement or Compound	20.0	3		3	150.0
.9	Turbine	62.5			•	
8	Compound	0.08			•	•
8	Turbine	0.06			1	1
10"	Compound	115.0				
10"	Turbine	145.0			1	1
12"	Turbine	215.0			1	
			2,266	118	2,384	3,469.0
		Total Water System Meter Equivalents	otor Equivalents			
		Total Water Oystern IVI	eter Equivalents			

# Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit, 000) / 365 days/ 350 gallons per day)

ERC Calculation:	684,619,000 Annual Demand (Gals)
	365 Days
	1,875,668 Gals/Day
	350 Gals/ERC
	5,359 ERCs

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

**Year of Report:** December 31, 2006

# OTHER WATER SYSTEM INFORMATION

F	urnish information below for each system. A separate	page should	be supplied where necessary.
1.	Present ERC's * the system can efficiently serve.	5,359	NOTE: this is from W13 (row B45)
2.	Maximum number of ERC's * which can be served.	11,000	
3.	Present system connection capacity (in ERC's *) using ex	isting lines	8,000
4.	Future connection capacity (in ERC's *) upon service area	buildout	3,000
5.	Estimated annual increase in ERC's*. 40	<u>)</u>	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?  1,500 gp	Yes m - 4 hrs.	
7.	Attach a description of the fire fighting facilities. <u>Hydrants</u>	and private f	ire lines.
8.	Describe any plans and estimated completion dates for an	y enlargeme	nts or improvements of this system.
	A 1.5 MGD Crom GST was constructed and placed into se	ervice in 2006	S
9.	When did the company last file a capacity analysis report	with the DEP	? 2006
10.	If the present system does not meet the requirements of D	EP rules:	
	a. Attach a description of the plant upgrade necessary to r	neet the DEP	rules.
	b. Have these plans been approved by DEP?	_	
	c. When will construction begin?		
	d. Attach plans for sunding the required upgrading.		
	balance to be acquired debt. e. Is this system under any Consent Order with DEP?	No	
11.	Department of Environmental Protection ID#	3354916	
12.	Water Management District Consumptive Use Permit #	WC35-2510	71
	a. Is the system in compliance with the requirements of the	CUP? _	Yes
	b. If not, what are the utility's plans to gain compliance?	N/A	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of page W-13.

# WASTEWATER OPERATION SECTION

**GROUP** 

## **WASTEWATER LISTING OF SYSTEM GROUPS**

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	464-S	

# SCHEDULE OF YEAR END WASTEWATER RATE BASE

	The state of the s		
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	
(a)	(b)	(c)	(d)
		(-)	(4)
101	Utility Plant In Service (4)	S-4(a)	7,317,876
107	Construction Work-in-Process	F-7	_
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	1,204,767
110	Accumulated Amortization		_
271	Contributions In Aid of Construction	S-7	(4,946,309)
252	Advances for Construction	F-20	- (1,212,22)
	Subtotal		\$ 1,166,800
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	1,233,069
	Subtotal		\$ 2,399,869
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		154,347
	Other (Specify):		
	Wastewater Rate Base		\$ 2,554,215
	Wastewater Operating Income	S-3	\$ 227,739
	Achieved Rate of Return		-8.92%

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake does not capitalize interest.

# **WASTEWATER OPERATING STATEMENT**

ACCT.		DEE	CUDDENT
NO.	ACCOUNT NAME	REF.	CURRENT
(a)		PAGE	YEAR
(a)	(b)	(c)	(e)
	UTILITY OPERATING INCOME		
400			
530	Operating Revenues	S-9(a)	(701,373)
330	Less: Guaranteed Revenue and AFPI	S-9(a)	0
	Not Operating Revenues	J	
	Net Operating Revenues	<u> </u>	\$ (701,373)
401	Operating Functions	l	
401	Operating Expenses	S-10(a)	\$ 834,413
400			
403	Depreciation Expense	S-6(a)	233,144
	Less: Amortization of CIAC	S-8(a)	(212,415)
1	N 15		
	Net Depreciation Expense		\$ 20,728
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
1	Taxes Other Than Income:		
408.1	Utility Regulatory Assessment Fee		31,562
	Property Taxes		35,236
	Payroll Taxes		7,173
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 73,970
409.1	Income Taxes		0
410.10	Deferred Federal Income Taxes		0
410.11	Deferred State Income Taxes		0
411.10	Provision for Deferred Income Taxes - Credit		0
412.10	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 929,112
			323,112
	Net Utility Operating Income		\$ 227,739
	7		\$ 227,739
	Add Back:		
530	Guaranteed Revenue and AFPI	8 0(0)	۱
	Income from Utility Plant Leased to Others	S-9(a)	0
414	Gains (Losses) from Disposition of Utility Property		0
	Allowance for Funds Used During Construction		0
720	Allowance for Funds Osed Duning Construction		0
	Total Utility Operating Income		
	rotal othicy Operating mounte		\$ 227,739

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WASTEWATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT DECEMBER 31, 2006

# WASTEWATER UTILITY PLANT MATRIX

(2)	I V	PLANT	€			0	0	0																	21,780	0	0	0	0	9,457	0	0	1,075	0	(1)	32,310	
(4) TREATMENT						558,446	2,558,279	58,923												0	1,632,754	181,286	0	42,652												\$ 5,032,340 \$	
(3)	SYSTEM	PLANT	9			0	0	0									0	33,776	0																	\$ 33,776	
(2)	COLLECTION	PLANT	0			0	0	0	519,834	1,094,174	335,140	219,613	0	0	0	0								0												\$ 2,168,762	
<del>(</del> )	INTANGIRIE	PLANT	(h)	250	50,438																															\$ 50,688	
	CURRENT	YEAR	(g)	250	50,438	558,446	2,558,279	58,923	519,834	1,094,174	335,140	219,613	0	0	0	0	0	33,776	0	0	1,632,754	181,286	0	42,652	21,780	0	0	0	0	9,457	0	0	1,075	0	(1)	\$ 7,317,876	
		ADJUSTMENTS	(f)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		RETIREMENTS	(e)	0	0	0	0	0	19,890	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19,890	
		SNO	<b>(</b> 0	0	0	0	22,343	0	118,002	0	0	0	0	0	0	0	0	8,091	0	0	321,085	0	0	0	230	0	0	0	0	9,221	0	0	0	0	0	479,271	
	PREVIOUS	YEAR	<u>ق</u>				\$ 2,535,937		\$ 421,722	-		\$ 219,613	- \$	- \$	- \$	-	٠	\$ 25,685	- \$	- \$	Ļ	\$ 181,286			\$ 21,250	- \$	- \$	- \$	- \$	\$ 236	- \$	- \$	\$ 1,075	- \$	(1)	\$ 6,858,495	
		ACCOU	(a)		Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	H	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Installations	-	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Mains	d Disposal Equip.	Plant Sewers	Outfall Sewer Lines	Other Plant & Misc. Equipment	Office Furniture and Equip.		Stores Equipment	Tools, Shop and Garage Equip		Power Operated Equipment	ıt	Miscellaneous Equipment	Other Tangible Plant	ed Plant	Rounding	er Plant	
	ACCT	<u>8</u>	(a)	321	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	330	391	392	393	394	395	396	397	398				

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake BASIS FOR WASTEWATER DEPRECIATION CHARGES

		T		
		AVERAGE		DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			0.0.70
1 1	Stores Equipment			
1	Tools, Shop and Garage Equipment			
	Laboratory Equipment			
1	Power Operated Equipment	12		8.33%
1 1	Communication Equipment	·-		0.0070
	Miscellaneous Equipment			
1	Other Tangible Plant	10		10.00%
				10.0070
*	Sewer Plant Composite Depreciation Rate			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2006

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

RESERVE BALANCE	AT END	OF YEAR	(c+f-k)		100	100,003	9,4,6	174,000	171,000	27 204	7,704					0 00	0,499	C	660 579	13.596	000,01	900	10 221	0	0	C	0	244		C	910			1,204,767	
				1	4	4	1	_	_	$\downarrow$	ļ	1	_	_	↓	$\perp$	$\perp$				L	L	L	L	L	L	L	L				L		છ	
TOTAL	10	RESERVE	(g-h+l+j)	(V)			(40,000)	(19,090)									0	C								0	0	0	c		c			(19,890)	
l						+	+	+	+	+	+	+	+	$\perp$	+	+	$\perp$		+	+	-	╀	╀	$\perp$	1	╀	╀_	╀	Ļ	$\downarrow$	1	$\perp$	-	\$	
OTHER	CHARGES	2	RESERVE *															C								0	0	0	C					\$	
						1			5		0						<del>,</del>	0	,	6	0	0	6	0	0	6	0	6	0	0	0	6	+	-	
	COST	Р	REMOVAL																															\$	
	111		ḿ	c	0	0	0		0	0	0	0	,	c	0	0	<del>,</del>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	$\vdash$	-	
	SALVAGE	AND	INSURANCE (h)																															\$	
		(	_				9 890	3	c	0		C	0			0	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		6	
		PLANT	KETIRED (a)	(3)			19.8																											\$ 19,890	
				c	25	46	92	15	62	92	6	-	6	,	-	180	<u>;</u>	0	35	7.	0	-	35	0	0	0	0	20	0	0	108	0	╁		
TOTAL	٥	RESERVE	(a + e)		79.375	29.	16 336	24 291	83	5,776						1 18			81,855	9,064		2,371	1,435					2			10			233,144	
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OTHER	CREDITS	01	(e)																																
rs		Ų	ш	0	79,375	2.946	16.336	291	8,379	5,776	0	0	0	0	0	1.189		0	81,855	9,064	0	2,371	1,435	0	0	0	0	20	0	0	108	0		44	
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ACC	8	Д	ĺ																														·		
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N.	SE SE		ź	Ī	106,488	1,473	56,465	146,769	53,734	21,508					ľ	5,310			578,724	4,532	)	6,697	8,786					225	0	0	802	0		991,514	
RESERVE	BALANCE	DEGININII	<u>.</u>		100	ľ	2	14	5	7						,			228	7			٦					ļ						991	
R	/8 F	AT BEGINNING	Ō																																
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		ACCOUNT NAME	(p)		npro	n Eq	S - F	.s - G	g Str	omer	Devi	Insta		Insta		ent	sion (	E	ispos		es	<u>й</u>	ind E	idip.	اب	Gara	men	EG.		uip	ant		Sev		
		NOC.	۲)		nd Ir	ratio	ewer	ewer	ectin	Cust	ring	ring	ces	rs &	/ells	uipm	smiss	Syste	밀	S	듸	ž	ure a	띩	men	and	gib	ated	on	JS Ec	e B		iable		
		ACC		ses	res a	Sene	on S	on S	Col	s to (	easu	easn	Servi	Vete	۸ gr	g Eq	Trans	tion	ent a	3wer	Sewe	aut	urnit	ntati		힑	ory E	per	nicat	neor	angit	g	prec	eg	
				Franchises	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters & Installations	Receiving Wells	Pumping Equipment	Reuse Transmission &	Distribution System	Treatment and Disposal Equip.	Plant Sewers	Outfall Sewer Lines	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Rounding	Total Depreciable Sewer Plant	In Service	
		<u> </u>	$\dashv$			-				_			-					$\dashv$		$\neg$	$\neg$	_		_	$\neg$	$\neg$	$\neg$	-	$\neg$	-	$\neg$	8	Tot	1	
	T.C.CA	S S	(a)	352	354	355	360	361	362	363	364	365	366	367	370	371		375	98	381	382	389	330	391	392	393	394	395	336	397	398				

Note: accounts 355 and 381 use a 5% depreciation rate.

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2006

# CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of Year		\$	(4,819,899)
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	\$	(126,410)
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$	_
Total Credits		\$	(126,410)
Less Debits Charged During the Year: (All debits charged during the year must be explained below)		\$	
Total Contributions in Aid of Construction		\$	(4,946,309)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain below all debits charged to Account 271 during the year:	amount is determ	nine	d.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2006

# WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	121	\$ 970.00	(117,144.09)
Collection Mains/Other			(9,266.00)
Total Credits			\$ (126,410)

# ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272

Description (a)	V	Vastewater S-8(a) (b)
Balance first of year		1,020,654
Debits during year: Accruals charged to Account 272		212,415
Other debits (specify):		
Total Debits:		212,415
Credits during the year(specify):		
Total Credits:	\$	_
Balance end of Year	\$	1,233,069

# WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property

was received during the year.		
DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	AMOUNT (c)
(ω)	(5)	(6)
		-
	<u> </u>	
· · · · · · · · · · · · · · · · · · ·		
	<b>Total Credits</b>	\$0
		•

ACCT. NO. (a)		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.			INCINDEN	
I I			CUSTOMERS	AMOUNTS
	(b)	(c)	(d)	(e)
		(-)	()	(5)
Operating Revenues:				
Flat Rate Revenues:				
521.1 Residential Revenues				
521.2 Commercial Revenues	5			
521.3 Industrial Revenues				
521.4 Revenues From Public	c Authorities			
521.5 Multiple Family Dwellir	ng Revenues			
521.6 Other Revenues				
Total Flat Rate Reveni	ues	0	0	0
ŀ				
Measured Revenues:				
522.1 Residential Revenues		1,716	1,722	\$ (317,300)
522.2 Commercial Revenues	5	486	479	(384,072)
522.3 Industrial Revenues				, ,
522.4 Revenues From Public	Authorities			
522.5 Multiple Family Dwellir	ng Revenues			
Total Measured Rever	nues	2,202	2,201	(701,373)
523 Revenues From Public	Authorities			
524 Revenues From Other	Systems			
525 Interdepartmental Rev	enues			
Totals		2,202	2,201	(701,373)
Other Sewer Revenue	s:			
530 Guaranteed Revenues	,			
532 Forfeited Discounts				
534 Rents From Sewer Pro	perty			
535 Interdepartmental Ren	ts		ľ	
536 Other Sewer Revenue:	s (Unbilled Revenue)			
Total Other Wastewa	ter Revenues			0
Total Wastewater Ope	rating Revenues			\$ (701,373)
			ľ	

UTILITY NAME: Southlake Utilities, Inc.

# System Name/County: Lake WASTEWATER OPERATING REVENUE

YEAR OF REPORT DECEMBER 31, 2006

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ (701,373)
	·			, , ,
	* customer is defined by Rule 25-30.210(1), Florid	da Administrative C	ode.	

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

# WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

0.12 Reclaimed	Water	Distribution	Expenses	Maintenance	3		•	C								0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0	0	-
0.11 Reclaimed	Water	Distribution	Expenses	Operations	(					0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0	0	ا ج
0.10 Reclaimed	Water	Treatment	Expenses	Maintenance	(1	(11)				2					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0	0	·
0.9 Reclaimed	Water	Treatment	Expenses	Operations			•	C		5			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0	0	•
∞,			-		EXPENSES	10 128	10,120	c	0	5							28,993	15,763	40,358	56,400	0	0	48,899	0	5,153		0	12,139	0		0	0		7,572		225,403 \$
·			CUSTOMER				•	c	>												0	0											1,246	6,276		7,522
œ.	TREATMENT &		_		MAINTENANCE	10 128	2, 20		>							1,529					0	0												1,510		13,167
κί	TREATMENT & T		DISPOSAL		SNO	10 128	10,120		<b>D</b>		0	183,878	117,757		28,294	1,529					12,697	151,540												29,831		535,655
4.	<u> </u>		PUMPING		ANCE	10.128	0,120		>							1,529					0	0												1,510		13.167
ωi			PUMPING		SNO	10 128	23.		<b>&gt;</b>							1,529					0	0												1,510		13,167
<b>c</b> i			COLLECTION		ANCE	10 128	07-101		>							1,529					0	0												1,510		13,167
<del>-</del> -			COLLECTION C		SNO	10.128	2.0	c	ol.							1,529					0	0												1,510		13,167 \$
			_	<u></u>	r r	70 895	200,5	1	0 0		0	183,878	117,757	0	28,294	9,173	28,993	15,763	40,358	56,400	12,697	151,540	48,899	0	5,153	0	0	12,139	0	0	0	0	1,246	51,228	0	\$ 834,413 \$
				,	ACCOUNT NAME	Salaries and Wades - Employees	Salaries and Warder Officers Directors	ond Mojority Chokholdon	majoring Stockholders	Employee Pensions and Denems	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Purchased Power	Chemicals	Materials and Supplies	Contractual Services - Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Management Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building and Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Worker's Compensation	Insurance - Other	Advertising Expense	Amortization of Rate Case Expense	Regulatory Commission Expenses - Other	Bad Debt Expense	Miscellaneous Expenses	Rounding	Total Sewer Utility Expenses \$
				ACCT.	o G	Τ	1	5 6	$\neg$	_			715 Pt	716 Ft	718 CI	720 M	731 C	732 C	733 C	734 C	735 C		741 R	742 R	750 Tr	ul 95/	ul 252	758 In			766 AI	767 R	770 B	775 M	R	

# S-10 (a & b)

Year of Report: December 31, 2006

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

# Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter	Equivalent Factor	Number of Meters Beginning of Year	Number of Meters Number of Meters  Beginning of Year Installed in Year End of Year  (A)	Number of Meters End of Year	Total Number of Meter Equivalents
All Residential		10			5	1
2/8,,	Displacement	1.0	2.096	95	2.191	2.191.0
3/4"	Displacement	1.5				
1.	Displacement	2.5	99	8	74	185.0
1 1/2"	Displacement or Turbine	5.0	23	3	26	130.0
2"	Diplacement, Compound or Turbine	8.0	72	6	81	648.0
3"	Displacement	15.0	3	3	9	0.06
3"	Compound	16.0			r	1
3"	Turbine	17.5			•	1
4"	Diplacement or Compound	25.0	3		3	75.0
4"	Turbine	30.0			1	1
9	Diplacement or Compound	20.0	3	•	3	150.0
9	Turbine	62.5				1
8"	Compound	80.0			•	
8"	Turbine	0.06			1	
10"	Compound	115.0				1
10"	Turbine	145.0				t
12"	Turbine	215.0				1
		Total WasteWater System Meter Equivalents	m Meter Equivalents		1 1	3,469.0
						The state of the s

# Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).
Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit, 000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	252,220,000 Annual Demand (Gals)
	365 Days
	691,014 Gals/Day
	300 Gals/ERC
	2,303 ERCs

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2006

## WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

	Trovide a separate sheet for each wastewater treatment facility.
Permitted Capacity	1.115 mgd Construction Permit
Basis of Permit Capacity (1)	AADF
Manufacturer	unknown
Type (2)	Mix activated sludge process
Hydraulic Capacity	
Average Daily Flow	691,014
Total Gallons of Wastewater Treated	252,220,000
Method of Effluent Disposal	Perc Pond

<sup>(1)</sup> Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

<sup>(2)</sup> Contact stabilization, advanced treatment, etc.

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary. 1. Present ERC's \* the system can efficiently serve. 2,303 NOTE: this is from S11 (row B46) 2. Maximum number of ERC's \* which can be served. 9,460 3. Present system connection capacity (in ERC's \*) using existing lines. 8,000 4. Future connection capacity (in ERC's \*) upon service area buildout. 7,368 5. Estimated annual increase in ERC's\*. 400 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No If so, when? A study is due to be completed by mid-year 2007 9. Has the utility been required by the DEP or water management district to implement reuse? No If so, what are the utility's plans to comply with this requirement? 10. When did the company last file a capacity analysis report with the DEP? 2006 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No.

12. Department of Environmental Protection ID#

FLA010634

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

# Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2006

( a)	( b)	( c)	( d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - ( c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$0.00	\$0.00	\$0.00
Total Metered Sales (461.1 - 461.5)	(896,612.15)	(896,612.15)	0.00
Total Fire Protection Revenue (462.1 - 462.2)	(35,974.56)	(35,974.56)	0.00
Other Sales to Public Authorities (464)	0.00	0.00	0.00
Sales to Irrigation Customers (465)	0.00	0.00	0.00
Sales for Resale (466)	0.00	0.00	0.00
Interdepartmental Sales (467)	0.00	0.00	0.0
Total Other Water Revenues (469 - 474)	(16,405.04)	(16,405.04)	\$0.00
Total Water Operating Revenue	(\$948,991.75)	(\$948,991.75)	\$0.0
Less: Expense for Purchased Water from FPSC-Regulated Utility	0.00	0.00	0.0
Net Water Operating Revenues	(\$948,991.75)	(\$948,991.75)	\$0.0
Explanations:			

# Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2006

(a)	( b)	( c)	( d)
Accounts	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - ( c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	\$0.00	\$0.00	\$0.00
Total Measured Revenues (522.1 - 522.5)	(701,372.79)	(701,372.79)	0.00
Revenues from Public Authorities (523)	0.00	0.00	0.00
Revenues from Other Systems (524)	0.00	0.00	0.00
Interdepartmental Revenues (525)	0.00	0.00	0.00
Total Other Wastewater Revenues (530 - 536)	0.00	0.00	0.00
Reclaimed Water Sales (540.1 - 544)	0.00	0.00	0.00
Total Wastewater Operating Revenue	(\$701,372.79)	(\$701,372.79)	\$0.00
Less: Expense for Purchased Water from FPSC-Regulated Utility	0.00	0.00	0.00
Net Wastewater Operating Revenues	(\$701,372.79)	(\$701,372.79)	\$0.00
Explanations:			