## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

## **ANNUAL REPORT**

**OF** 

WS638-08-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



REGULATION

ALUMBA PUBLIC SERVI

FOR THE

YEAR ENDED DECEMBER 31, 2008

CERTIFICATION
State of Florida
County of Lake
(Name of Affiant)
and says that he is President/Director (Official Title of Affiant)
of Southlake Utilities, Inc.
(Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
information, and belief, all statements of fact contained in the said report are
true and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
during the period from and including January 1, 2008, to and including
December 31, 2008.
(Signature of Affiant)
(O)Ortaliano Ornimanily
Subscribed and sworn to before me, a
in and for the State and County named, thisday of
19pril , 2009.
My commission expires
(Signature of oath administer)
OTARY PUBLIC-STATE OF FLORIDA
Kimberly L. Kitchen Commission # DD562060 Expires: JUNE 11, 2010
BONDED THRU ATLANTIC BONDING CO., INC.

#### General Instructions

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
   Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

CERTIFICATION OF ANNUAL REPORT	
	YEAR OF REPORT
UTILITY NAME: Southlake Utilities, Inc.	DECEMBER 31, 2008
I HEREBY CERTIFY, to the best of my knowl	ledge and belief:
YES NO	
(x)() 1. The utility is in substantial compl	liance with the
Uniform System of Accounts pre Florida Public Service Commiss	ion
YES NO	
(x)() 2. The utility is in substantial compl	liance with all
applicable rules and orders of th Service Commission	e Florida Public
YES NO	
(x)() 3. There have been no communica	tions from regulatory
agencies concerning noncomplia deficiences in, financial reporting	ance with, or g practices that
could have a material effect on t statement of the utility.	he financial
YES NO (x)() 4. The annual report fairly represen	nts the financial
condition and results of operation respondent for the period preser	
information and statements pres	ented in the report
as to the business affairs of the r true, correct and complete for the	
it represents.	•
Items Certified	
1. 2. 3. 4. (x) (x) (x) (x)	*
Cagan, President/I	Director
ĺ	
1. 2. 3. 4.	
()()()()	*
* Each of the four items must be certified YES o	r NO. Each item need
not be certified by both officers. The items bei	ng certified by the
officer should be indicated in the appropriate a the signature.	irea to the left of
NOTICE: Section 837.06, Florida Statutes, provides	s that any person who

knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

Southlake Utilities, Inc. (Exact Name of Utility)  Date: December 31, 20  List below the exact mailing address of the utility for which normal correspondence should be sent:  Southlake Utilities, Inc. 6554 Cagan Crossings Boulevard Suite #2  Jermont, Florida 34714  Telephone: (352) 394-8598 Fax Number: (352) 394-8598 Fax Number: (352) 394-8694  Junishine State One-Call of Florida, Inc. Member Number: SUI476  Jame and address of person to whom correspondence concerning this report should e addressed:  avid deNagy BN Management 15 Seamist Court  more Verdia Beach, FL 32082  Telephone: (904) 710-2029  st below the address of where the utility's books and records are located:  buthlake Utilities, Inc. 554 Cagan Crossings Boulevard Suite #2  ermont, Florida 34714  Telephone: (352) 394-8898  st below any groups auditing or reviewing the records and operations:  te of original organization of the utility: August 27, 1990  leck the appropriate business entity of the utility as filed with the Internal venue Service:  J Individual [] Partnership [X] Sub S Corporation [] 1120 Corporation	ANNUAL REPORT OF:	
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22.54%		
	erirey Cagan	22 54%
		25.0470

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	TITLE	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE (1)(2)	POSITION	UNIT TITLE (3)	FOR CONTACT WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
James Ade (904) 858-0123	Attorney	James L. Ade, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management	Accounting

<sup>(1)</sup> Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

COMPANY PROFILE

YEAR OF REPORT DECEMBER 31, 2008

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 2,398 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

PARENT / AFFILIATE ORGANIZATION CHART

YEAR OF REPORT DECEMBER 31, 2008

HART MUST ALSO SHOW THE RELATIONSHIP BETWEE TED ON E-7, E10(a), AND E-10(b).	
Please refer to schedule E-2.	

YEAR OF REPORT DECEMBER 31, 2008

#### COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME SPENT AS OFFICER OF **OFFICERS** NAME TITLE UTILITY SALARY Jeffrey Cagan President 25% \$0 William J. Deas Secretary Less than 1% \$0

#### **COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

YEAR OF REPORT December 31, 2008

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	NAME AND ADDRESS OF AFFILIATED ENTITY
lot Applicable		\$

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

YEAR OF REPORT DECEMBER 31, 2008

## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, first the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	OF AFFILIATION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director		Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT DECEMBER 31, 2008

# BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS	· · ·	REVENUES	2 1	EVDENOS	
					EXPENSE	0
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT NO.
None	\$		\$		\$	
				:		

YEAR OF REPORT DECEMBER 31, 2008

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale, purchase or transfer of various products

		<del>,</del>		
			ANNUA	L CHARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	
None	,(U)	(5)	(0)	(e)

#### UTILITY NAME: Southlake Utilities, Inc. BUSINESS TRANSACTIONS WITH RELATED PARTIES (cont'd)

YEAR OF REPORT DECEMBER 31, 2008

## Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment
- purchase, sale or transfer of land and structures
- purchase, sale or transfer of securities
- noncash transfers of assets
- noncash dividends other than stock dividends
- writeoff of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book cost for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKE
(a)	(b)	PRICE (c)	VALUE (d)	LOSS (e)	VALUE (f)
one		1			
		j			
		[			

E-10(b)

# FINANCIAL SECTION

YEAR OF REPORT DECEMBER 31, 2008

## COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT	I.	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
		1 1 1 1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<del>  (e)</del>
1	UTILITY PLANT			1
101-10	6 Utility Plant	F-7		1
108-11	0 Less: Accumulated Depreciation	F-/	15,768,538	15,113,919
	and Amortization	F-8	2,328,181	2.700.000
			2,520,101	2,790,069
114 11	Net Plant		13,440,357	12,323,850
' ' ' ' '	5 Utility Plant Acquisition Adjustments (Net)			
116	Other Utility Plant Adj.	F-7	ا م	C
	i may v man, v caj,	}	0	
	Total Net Utility Plant	1 1	13,440,357	12,323,850
	OTHER PROPERTY AND INVESTMENTS	1		
! !	THE THE PART AND INVESTIGENTS			
121	Nonutility Property	F-9	31,186	31,186
122	Less: Accumulated Depreciation			01,100
	and Amortization	1	0	0
	Net Nonutility Property		24.400	
	, roporty	-	31,186	31,186
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	ől	0
125	Other Investments	F-10	0	ő
120-127	Special Funds	F-10	0	0
	Total Other Property & Investments			_
	in the second se	} <u> -</u>	0	0
	CURRENT AND ACCRUED ASSETS			
121				
131 132	Cash Special Deposits	ĺ	371,767	629,696
133	Other Special Deposits	F-9	0	0
134	Working Funds	F-9	0	0
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less		1	١
ļ	Accumulated Provision for			
145	Uncollectible Accounts Accounts Receivable from Associated	F-11	533,296	528,492
140	Companies	F-12		
146	Notes Receivable from Associated	F-12	0	0
]	Companies	F-12	0	o
	Material and Supplies			ŭ
	Stores Expense Prepayments	1	0	0
	Accrued Interest and Dividends		0	0
	Receivable			
172   F	Rents Receivable		0	0
173	Accrued Utility Revenues		٠,	١
174 N	Misc. Current and Accrued Assets	F-12	0	756,069
1	Total Current and Accrued Assets			
			905,063 [	1,914,257

YEAR OF REPORT DECEMBER 31, 2008

## COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

NO. (a)	ACCOUNT NAME	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS	,(9)	(0)	<u>(e)</u>
181 182	Unamortized Debt Discount & Expense Extraordinary Property Losses	F-13	0	
183	Preliminary Survey & Investigation Chas	F-13	0	
404	FAS 109 Regulatory Assets		(768)	
184 185	Clearing Accounts Temporary Facilities		0	
186	Misc. Deferred Debits	F-14	0   787,858	707.45
187	Research & Development Expenditures	1, ,,	0	787,85
190	Accumulated Deferred Income Taxes		0	
	Total Deferred Debits		787,090	787,85
	TOTAL ASSETS AND OTHER DEBITS		15,163,696	15,057,15
		<del></del> -		
The sp	NOTES TO THE BALANCE SHE race below is provided for important notes reg		palance sheet.	
Γhe sp			palance sheet.	
The sp			palance sheet.	
The sp			palance sheet.	
The sp			palance sheet.	

YEAR OF REPORT DECEMBER 31, 2008

#### COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock issued	F-15	0	, o
	5 Capital Stock Subscribed		0	0
203,20	6 Capital Stock Liability for Conversion		0	0
207	Premium on Capital Stock	1 1	ő	0
209	Reduction in Par or Stated Value		ĭ	U
1	of Capital Stock	] [	o	0
210	Gain on Resale or Cancellation of		ĭ	·
-	Reacquired Capital Stock		o l	0
211	Other Paid-In Capital		(7,040,590)	(7,040,590)
212	Discount on Capital Stock		o´	O O
213	Capital Stock Expense	1 1	0	0
214-21	Retained Earnings	F-16	(369,166)	(197,951)
216	Reacquired Capital Stock		0	0
218	Proprietary Capital (Proprietorship and Partnership Only)			_
	and Faithership Only)		0	0
	Total Equity Capital		(7,417,256)	(7,246,041)
	LONG-TERM DEBT			1
221	Bonds	F-15	0	0
222	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long-Term Debt	F-17	0 1	Vone
	Total Long-Term Debt		0	0
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(32,309)	(89,191)
232	Notes Payable	F-18	0	` o'l
233	Accounts Payable to Associated Co.	F-18	0	0
234	Notes Payable to Associated Co.	F-18	0	0
235	Customer Deposits		(212,083)	(210,975)
236	Accrued Taxes	1 1	(80,131)	(78,735)
237 238	Accrued Interest	F-19	0	0
239	Accrued Dividends Matured Long-Term Debt		0	0
240	Matured Interest		0	0
241	Miscellaneous Current and Accrued		U	0
	Liabilities	F-20	(419,700)	(419,695)
	Total Current and Accrued			
į	Liabilities		(744,223)	(798,596)
			·	

YEAR OF REPORT DECEMBER 31, 2008

#### COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCOUNT NAME (b)  DEFERRED CREDITS  Unamortized Premium on Debt Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits FAS 109 Regulatory Liability Total Deferred Credits  OPERATING RESERVES  Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve Miscellaneous Operating Reserves	F-13 F-20 F-21	YEAR (d) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	YEAR (e) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DEFERRED CREDITS  Unamortized Premium on Debt Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits FAS 109 Regulatory Liability Total Deferred Credits  OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve	F-13 F-20	0 0 0 0	0 0 0
Unamortized Premium on Debt Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits FAS 109 Regulatory Liability Total Deferred Credits  OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve	F-20	0 0 0 0	0 0
Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits FAS 109 Regulatory Liability Total Deferred Credits  OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve	F-20	0 0 0 0	0 0 0
Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits FAS 109 Regulatory Liability Total Deferred Credits  OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve	F-20	0 0 0 0	0 0 0
Other Deferred Credits Accumulated Deferred Investment Tax Credits FAS 109 Regulatory Liability Total Deferred Credits  OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve		0 0 0	0 0 0
Tax Credits FAS 109 Regulatory Liability Total Deferred Credits  OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve		0	0
FAS 109 Regulatory Liability  Total Deferred Credits  OPERATING RESERVES  Property Insurance Reserve  Injuries and Damages Reserve  Pensions and Benefits Reserve		0	0
Oral Deferred Credits  OPERATING RESERVES  Property Insurance Reserve  njuries and Damages Reserve Pensions and Benefits Reserve		0	0
OPERATING RESERVES Property Insurance Reserve njuries and Damages Reserve Pensions and Benefits Reserve			
Property Insurance Reserve njuries and Damages Reserve Pensions and Benefits Reserve		0	0
njuries and Damages Reserve Pensions and Benefits Reserve		0	0
njuries and Damages Reserve Pensions and Benefits Reserve			
ensions and Benefits Reserve		اً و	ő
Miscellaneous Operating Reserves	l	1 0	0
		0	0
otal Operating Reserves		0	0
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions In Aid of Construction Coumulated Amortization of Contri-	F-22	(9,280,789)	(9,656,460)
butions in Aid of Construction	F-22	2,278,571	2,643,945
otal Net C.I.A.C.		(7,002,217)	(7,012,515)
CCUMULATED DEFERRED INCOME TAXES			
ccumulated Deferred Income Taxes -		0.1	0
ccumulated Deferred Income Taxes -		U	U
Liberalized Depreciation		0	o
ccumulated Deferred Income Taxes -			_
Other		0	0
		0	0
otal Accum. Deferred Income Taxes			(15,057,151)
CI A CI L	cumulated Deferred Income Taxes - accelerated Depreciation cumulated Deferred Income Taxes - aberalized Depreciation cumulated Deferred Income Taxes - action that is a second to the cumulated Deferred Income Taxes - action	cumulated Deferred Income Taxes - coclerated Depreciation cumulated Deferred Income Taxes - iberalized Depreciation cumulated Deferred Income Taxes - ither al Accum. Deferred Income Taxes	cumulated Deferred Income Taxes - accelerated Depreciation 0 cumulated Deferred Income Taxes - iberalized Depreciation 0 cumulated Deferred Income Taxes - other 0

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2008

			_																 					,
OTHER THAN REPORTING SYSTEMS (h)	0	0	0	0	C	0	0	C	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
WASTEWATER SCHEDULE S-3 (9)	(695,972)	0	(695,972)	930,202	261 990	(239,887)	22,103		0	97,398	0	0	0	0	0	0	1,049,703	353,731	0	0	(51,939)	0	301,792	
WATER SCHEDULE W-3 (f)	(890,217)	0	(890,217)	588,519	100 808	(125,486)	74,412	C	0	106,139	0	0	0	0	0	0	769,070	(121,148)	0	0	(12,398)	0	(133,546)	
CURRENT YEAR (e)	(1,586,189)	0	(1,586,189)	1,518,721	461 888	(365,373)	96,515	c	0	203,536	0	0	0	0	0	0	1,818,772	232,583	0	0	(64,337)	0	168,246	
REF. PAGE (c)	F-3(b)	F-3(b)		F-3(b)		F-22		E-3(h)	F-3(b)	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3	W/S-3			F-3(b)					
PREVIOUS YEAR (d)	(1,643,631)	0	(1,643,631)	1,387,902	A30 110	(336, 169)	102,950	c	0	163,893	0	0	0	0	0	0	1,654,744	11,113	0	0	0	0	11,113	
ACCOUNT NAME (b)	UTILITY OPERATING INCOME Operating Revenues	Less: Guaranteed Revenue and AFPI	Net Operating Revenues	Operating Expenses	Danzeriation Evnence	Less: Amortization of CIAC	Net Depreciation Expense	Amortization of Hillin Plant Acquisition Adjustment	Amortization Expense (Other than CIAC)	Taxes Other Than Income		Deferred Federal Income Taxes	Deferred State Income Taxes			ITC Restored to Operating Income	Utility Operating Expenses	Net Utility Operating Income	469,530 Add Back: Guaranteed Revenue and AFPI	Income from Utility Plant Leased to Others	Gains (Losses) from Disposition of Utility Property	Allowance for Funds Used During Construction	Total Utility Operating Income	
ACCT. NO. (a)	400	469.530		401	403			406	Т	408	409	410.10	410.11			412.11			469,530		$\neg$	420		

F-3 (a & b)

## UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

#### YEAR OF REPORT DECEMBER 31, 2008

ACCT.		BBEVIOUS	DEE	CURRENT
NO.		PREVIOUS	1	CURRENT
1	ACCOUNT NAME	YEAR	PAGE	
(a)	(b)   Total Utility Operating Income [From	(d)	(c)	(e)
	Page F-3(a)	11 112		168,246
	OTHER INCOME AND DEDUCTIONS	11,113	-	100,240
	OTHER INCOME AND DEDUCTIONS	İ		
415	Revenues From Merchandising, Jobbing			
1	and Contract Deductions			0
416	Costs and Expenses of Merchandising,			]
	Jobbing and Contract Work	1 0		o
419	Interest and Dividend Income	ا ٥	İ	ō
420	Allowance for Funds Used During Construction	1 0		ō
421	Nonutility Income	0	<b>!</b>	o
426	Miscellaneous Nonutility Expense	٥		ĺ
			1	
	Total Other Income and Deductions	0		0
	TAXES APPLICABLE TO OTHER INCOME			
400 00	T Other TI	1		_
	Taxes Other Than Income Income Taxes	0		0
	Provision for Deferred Income Taxes	0		0
	Provision for Deferred Income Taxes  Provision for Deferred Income Taxes - Credit	0		0
	Investment Tax Credits - Net			0
	Investment Tax Credits Restored to	١		0
412.00	Operating Income	ا ه	ļ	0
	Operating meanie	<u> </u>	<u> </u>	
	Total Taxes Applicable To Other Income	ا م	- 1	0
			Ì	
ľ	Interest Expense		İ	
	_		I	
427	Interest Expense	4,100	F-19	2,969
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	4,100		2 060
	Total linesest Expense	4,100	Ī	2,969
	Extraordinary Items		1	ŧ
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0	İ	οj
409.30	Income Taxes, Extraordinary Items	0	_	0
į	Total Extraordinant Itams	ا	İ	
ļ	Total Extraordinary Items	0	-	0
	NET INCOME	15,213		171,215
	i		F	
	······································		l.	

#### YEAR OF REPORT DECEMBER 31, 2008

	SCHEDULE OF YEAR END RATE BASE					
ACCT.		REF.		WATER		SEWER
NO.	ACCOUNT NAME	PAGE		UTILITY		UTILITY
(a)	(b)	(c)		(d)		(e)
		•				
101/107	Utility Plant In Service (4)	F-7	\$	7,815,256	\$	7,298,663
İ		ŀ				
	Less:	-				
	Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8		1,070,061	_	1,720,008
110	Accumulated Amortization	F-8		0	$ldsymbol{ld}}}}}}$	0
271	Contributions In Aid of Construction	F-22	L	(3,969,151)		(5,687,309)
252	Advances for Construction	F-20		0		0
	<u></u>				١.	
	Subtotal		\$	2,776,044	\$	(108,655)
	Additions:					
272	Accumulated Amortization of CIAC	F-22		953,322		1,690,623
					ŀ	
	Subtotal		\$	3,729,367	\$	1,581,968
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			564,572		239,487
	Other (Specify):					
			_		_	
	Rate Base	].	\$	4,293,939	\$	1,821,455
j			_		_	
	Utility Operating Income	ļ	\$	(133,546)	\$	301,792
	Achieved Date of Date	ļ		5.445		
	Achieved Rate of Return			3.11%		-16.57%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2008

## SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

	DOLLAR	PERCENTAGE	ACTUAL	WEIGHTED
0, 100 07 0 15 17 1	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	7,246,041	97.17%	13.11%	12.74%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	6.25%	0.00%
Customer Deposits	210,975	2.83%	6.00%	0.17%
Short Term Debt	0	0.00%	12.92%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 7,457,016	100.00%		12.91%

(1) If the utility's capital structure is not used, explain which capital structure is used.	

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	13.11%
Commission order approving Return on Equity:	24564

#### APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	· · · · · · · · · · · · · · · · · · ·
Commission order approving AFUDC rate:	

If any utility capitalized any charge in fieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT DECEMBER 31, 2008

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS	OTHER (1) ADJUSTS.	CAPITAL STRUCTURE
		(6)	(d)	(e)	(f)
Common Equity	\$ 7,246,041		•		\$ 7,246,041
Preferred Stock	0				7,240,041
Long Term Debt	0		†		- 0
Customer Deposits	210,975				210.075
Short Term Debt	0		<del>                                 </del>		210,975
Tax Credits-Weighted Cos	0		<del></del>		0
Deferred Income Taxes	0				- 0
ITC	0				0
Other (Explain)	0			-	0
Total	\$ 7,457,016	\$ -	\$ -	¢	\$ 7.457.040
			<b>y</b> -	\$	\$ 7,457,016

(1) Explain below all	adjustments made	e in Columns (e	e) and (f):		
		<u> </u>			
	<u></u>				_
			-,	 	
				 <del></del>	

#### UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2008

ACCT. NO. (a)	(b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	i -	TAL f)
	Plant Accounts:					
101	Utility Plant In Service	\$ 7,026,146	\$ 7,298,663		<b>\$ 14</b> ,3	324,809
102	Utility Plant Leased to Others	0	0		\$	
103	Property Held for Future Use	0	0		\$	
104	Utility Plant Purchased or Sold	0	0		\$	
105	Construction Work In Progress	789,110	0			89,110
106	Completed Construction Not Classified	0	0	# EV-71 EV. 1	\$	03,110
	Rounding Total Utility Plant	\$ 7,815,256	\$ 7,298,663	\$ -	\$	13,919

#### UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment a For any acquisition adjustment appro	and related accumu ved by the Commiss	lated amortization sepsion, include the Orde	parately. r Number.	
(a)	WATER (b)	WASTEWATER (c)	OTHER (d)	TOTAL (e)
Acquisition Adjustments (114):				
		-		
Total Plant Acquisition Adjs.	\$	- \$ -		\$
Accumulated Amortization (115):				
				0
				(
				C
				0
Total Accumulated Amortization	\$ -	\$ -		\$
Net Acquisition Adjustments	\$	\$		\$

## ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

			STEWATER	1 OTHER*		TOTAL
	(b)	<u> </u>	(c)	(d)		(e)
s	870,163	\$	1,458,018	\$0	\$	2,328,181
\$	199,898	\$	261,990	\$0		461,888
	0		0	0		0
	0	:	0	0		0
	0		0	ő	1	0
	0		0 0	0		0
\$	1,070,061	\$	1,720,008	0	\$	2,790,069
\$		\$	-	0	\$	-
	0		Ō	0		0 0 0
\$		\$		0	\$	
\$	1,070,061	\$	1,720,008	\$ -	\$	2,790,069
	\$ \$	\$ 199,898 0 0 0 0 0 \$ 1,070,061 \$ -	\$ 199,898 \$ 0 0 0 0 0 0 \$ 1,070,061 \$ \$ - \$	\$ 870,163 \$ 1,458,018  \$ 199,898 \$ 261,990 0 0 0 0 0 0 0 0 0 0 0 0 \$ 1,070,061 \$ 1,720,008  \$ - \$ - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$ 870,163 \$ 1,458,018 \$0  \$ 199,898 \$ 261,990 \$ 1,070,061 \$ 1,720,008 0 \$ - \$ - 0 0 0 0 0 0 \$ - \$ - 0 0 0 0 0 0 0 0 0 0 \$ - \$ - 0	\$ 870,163 \$ 1,458,018 \$ 50 \$ \$ 199,898 \$ 261,990 \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

#### ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	None	None	None	None
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	None	None	None	None
Total debits	None	None	None	None
Balance end of year	None	None	None	None

<sup>(1)</sup> Account 108 for Class B utilities.

<sup>(2)</sup> Not applicable for Class B utilities.(3) Account 110 for Class B utilities.

YEAR OF REPORT DECEMBER 31, 2008

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED		RGED OFF ING YEAR
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0	0	-
		0	
	<del></del>		
Total	\$0		\$ -

#### **NONUTILITY PROPERTY (ACCT. 121)**

Report seperately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property. BEGINNING ENDING YEAR YEAR DESCRIPTION BALANCE ADDITIONS REDUCTIONS BALANCE (a) (b) (c) (d) (e) Well site "C" (unavailable for service) 31,186 \$ \$ 31,186 0 0 Total NonUtility Property \$ 31,186 \$ 31,186

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	None
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	None

## INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Ac	counts 123 thru	127.	
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	PAR		EAR END OOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	•		
	\$	\$ <u>_</u>	
	*		
Total Investment in Associated Companies	· <b></b>	* <u>_</u>	None
UTILITY INVESTMENTS (ACCT.124):		•	
	\$	* _	
Total Utility Investments			
Total Utility Investments		* <u> </u>	None
OTHER INVESTMENTS (ACCT. 125):			
		\$ _ 	
	Ψ		
Total Other Investments		\$ <u></u>	None
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B t	Utilities: Account		
		\$ 	None
Total Special Funds		\$	None
			İ

#### ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

		(h)
ĺ		(b)
137,695		
123,586		
	\$	261,282
-		
		(
41,539		
225,671		
		267,211
	\$	528,492
	_	
-		
i		
-		
	_\$_	-
	\$	528,492
_		\$ \$

YEAR OF REPORT DECEMBER 31, 2008

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.		
(a)		TOTAL (b)
	Total	None
NOTES RECEIVABLE FROM ASSOCIATED CON	PANIES (ACCT. 146)	
Report each note receivable from associated compnaies seperately.		
DESCRIPTION	INTEREST RATE (b)	TOTAL (c)
	%	
	%	
	Total%	None
MISCELLANEOUS CURRENT AND ACCRUED ASS	SETS - ACCOUNT 174	
DESCRIPTION - Provide itemized listing (a)		(b)
Land Lease (* see note)		756,069
Total Miscelleaneous Current and Accrued Assets		756,069

<sup>\*</sup>The Company does not own the land devoted to utility use, but instead has a long term lease for the land. An annual lease payment has been correctly booked as an operating expense, which was based on a lease amortization schedule that reflected a principal amount of \$756,069 that was originally booked incorrectly as a long term debt of the company.

YEAR OF REPORT DECEMBER 31, 2008

UTILITY NAME: Southlake Utilities, Inc.

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

(a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$
Jnamortized Premium on Debt (Acct. 251):		
otal Unamortized Premium on Debt	None	None

#### **EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)**

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
otal Extraordinary Property Losses	None

#### **MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186**

Description - Provide Itemized Listing (a)	Amount Written-Off During Year (b)		Year-End Balance (c)	
Deferred Rate Case Expense (Class A Utilities:Account 186.1)				
Total Deferred Rate Case Expense	\$	<u> </u>	_	
Other Deferred Debits (Acct. 186.2)				
Deferred AFPI Project Costs	\$		785,930	
		<u> </u>	<u>-</u> -	
Total Other Deferred Debits	\$	- \$	785,930	
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$	- \$	1,928	
			1,1020	
Total Regulatory Assets	\$	\$	1,928	
Total Miscellaneous Deferred Debits	\$	<u>- \$</u>	787,858	

YEAR OF REPORT DECEMBER 31, 2008

## CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)	İ	Total (c)
COMMON STOCK			
Par or stated value per share	s 1	<b>S</b>	(7,500
Shares authorized		<del>                                     </del>	7,500
Shares issued and outstanding	_	†	7,500
Total par value of stock issued		\$	(7,500
Dividends declared per share for year	None		None
PREFERRED STOCK			
Par or stated value per share	None		None
Shares authorized	None	,	None
Shares issued and outstanding	None		None
Total par value of stock issued	None		None
Dividends declared per share for year	None	_	None

Account 204 not applicable for Class B utilities.

#### **BONDS - ACCOUNT 221**

_	INTEREST		PRINCIPAL
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEE
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%	47	
	%		
	%		
	%		
400.044	%		
	%		
or variable rate obligations, provide the basis for the rate (		Total	Nor

### STATEMENT OF RETAINED EARNINGS

	<ol> <li>Dividends should be shown for each class and Show amounts of dividends per share.</li> <li>Show separately the state and federal income t Account No. 439.</li> </ol>		
ACCT NO. (a)		Description (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:  Balance beginning of year		\$ (369,167
439	Adjustments to Retained Earnings (requires Commission approval prior to use):  Credits:		\$ -
	Rounding		<u> </u>
			\$ -
435 436	Appropriations of Retained Earnings:		\$ - 171,215
437	Total Appropriations of Retained Earnings  Dividends Declared:  Preferred Stock Dividends Declared		\$ -
438	Common Stock Dividends Declared	1	0
		<u> </u>	\$ -
215 214	Balance end of year	]	\$ (197,952)
214	Total Appropriated Retained Earnings		\$ -
	Total Retained Earnings		\$ (197,951)
	Notes to Statement of Retained Earnings:		

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

### ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.		TOTAL
DESCRIPTION		(b)
(a)		
**************************************		
		···
		<u></u>
		, <u>, .</u>
	·	<del></del>
	Total	None
	Total	14016

### OTHER LONG-TERM DEBT (ACCOUNT 224)

Description (OLD III III III III	INTE	REST	]	
Description of Obligation (Including Date of Issue and Date of Maturity)  (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)	
See footnote*			\$	
	%			
	%			
	%			
	%			
	%			
	%		<u></u>	
	% %		***	
·	%		<del></del>	
	<del>                                     </del>			
		Total	None	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

NOTES PAYABLE (ACCTS. 232 and 234) INTEREST **DESCRIPTION OF OBLIGATION** PRINCIPAL (INCLUDING DATE OF ISSUE AND DATE OF MATURANNUAL FIXED OR AMOUNT PER RATE VARIABLE \* **BALANCE SHEET** (a) (d) (e) (f) Account 232 - Notes Payable: Total Account 232 Account 234 - Notes Payable To Associated Companies: Advances from Parent Company Total Account 234 None

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable s	eperately.		
-	DESCRIPTION		TOTAL
	(a)	 	(b)
		 	<u> </u>
	***************************************		
	<del></del>		
		Total	\$ -

<sup>\*</sup> For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

YEAR OF REPORT DECEMBER 31, 2008

### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCEDURIN		ST ACCRUED ING YEAR	INTEREST PAID	BALANCE	
DESCRIPTION OF DEBT	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR	END OF YEAR	
ACCOUNT NO.237.1-	(2)	(0)	(d)	(e)	<u>(f)</u>	
Accrued Interest on Long Term Debt:						
	0	237.1	0	0	0	
TOTAL ACCOUNT 237.1	0		0	0	0	
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits						
TOTAL ACCOUNT 237.2	\$ -		\$0	\$0	\$0	
TOTAL ACCOUNT NO. 237 (1)	\$ -		\$0	\$0	\$0	
NTEREST EXPENSED: FOTAL ACCRUAL ACCOUNT 23'	7	227		(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	•	
TOTAL ACCION 23	<u>/</u>	237	\$0			
.ess: CAPITALIZED INTEREST F	PORTION OF AFU	DC:		(2) Must agree to F-3(c), current year interest expense.		
IET INTEREST EXPENSED TO A	ACCOUNT NO. 42	7 (2)	2,969			

Year of Report DECEMBER 31, 2008

### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Year (\$23) 6 (495)
6 (495)
6 (495)
(495)
(168)
(123,121)
 (295,893)
 (419,695)
 \$

### **ADVANCES FOR CONSTRUCTION (ACCT.252)**

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater  Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

### OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing  (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

### CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	
Balance first of year:	(3,939,479)	(5,341,309)	<u>-</u>	(9,280,788)
Add credits during year:	(29,672)	(346,000)	-	(375,672)
Less debits charged during the year:	_	-		
Total Contributions in Aid of Construction	\$ (3,969,151)	\$ (5,687,309)	\$ -	\$ (9,656,460)

### ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Wate W-8( (b)	1	Wastewater S-8(a) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year	827	7,836	1,450,736		2,278,572
Debits during year:	125	5,486	239,887		 365,373
Credits during year:		-			 <u> </u>
Total Accumulated Amortization of CIAC	\$ 953	3,322 \$	1,690,623	\$ -	\$ 2,643,945

Computation of tax: Federal Income Tax Expense

Deferred Federal Income Tax Expense Total Federal Income Tax Expense

Investment Tax Credit

0000

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

<ol> <li>The reconciliation should include the same detail as furnished on S return for the year. The reconciliation shall be submitted even ever for the year. Descriptions should clearly indicate the nature of each computation of all tax accruals.</li> <li>If the utility is a member of a group which files a consolidated Federincome with taxable net income as if a separate return were to be fit to be eliminated in such consolidated return. State names of group group member, and basis of allocation, assignment, or sharing of the group members.</li> </ol>	n though there is no tand reconciling amount a caral tax return, reconcilied, indicating interconcilied, indicating indicating interconcilied, indicating in	exable income and show the le reported net impany amounts
DESCRIPTION		
	REF	AMOUNT
(a)	(b)	(c)
Net Income for the Year		
Reconciling items for the year:	F-3c	\$ 171,21
Taxable income not reported on books:  Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal Tax Net Income		171,215
State Income Tax Expense		n.

## WATER OPERATION SECTION

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Southlake Utilities, Inc./Lake County	533-W	

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2008

### SCHEDULE OF YEAR END WATER RATE BASE

		<del></del>	
ACCT.		REF.	VALATED
NO.	ACCOUNT NAME	PAGE	WATER
(a)	(b)	'	)
		(c)	(d)
101	Utility Plant In Service (4)	W-4(b)	7,026,146
107	Construction Work-in-Process	F-7	7,020,140
	Less:		709,110
·	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	1,070,061
110	Accumulated Amortization	1 - 7 (- 7	1,070,001
271	Contributions In Aid of Construction	W-7	(3,969,151)
252	Advances for Construction	F-20	(0,000,101)
	Subtotal	]	\$ 2,776,044
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	953,322
	Subtotal		\$ 3,729,367
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		564,572
	Other (Specify):		
[,	Water Rate Base		\$ 4,293,939
			\$ 4,293,939
1	Water Operating Income	W-3	\$ (133,546)
	Achieved Rate of Return		3.11%

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2008

### WATER OPERATING STATEMENT

<u></u>				
ACCT		REF.	T-	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)		(e)
	UTILITY OPERATING INCOME			
400	Operating Revenues			
469	Less: Guaranteed Revenue and AFPI	W-9	ļ	(890,217)
	2000. Oddraniced Nevende and AFFI	W-9	<del> </del> -	0
	Net Operating Revenues		\$	(890,217)
401	Operating Expenses	W-10(a)	\$	588,519
403	Depreciation Expense	W-6(a)		
	Less: Amortization of CIAC	W-8(a)	ļ	199,898 (125,486)
		11 O(a)		(125,400)
	Net Depreciation Expense		\$	74,412
406	Amortization of Utility Plant Acquisition Adjustment	F-7		0
407	Amortization Expense (Other than CIAC)	F-8		0
408.10	Taxes Other Than Income: Utility Regulatory Assessment Fee			40,060
408.11	Property Taxes			59,000
408.12	Payroll Taxes	<u> </u>		7,079
408.13	Other Taxes and Licenses			0
408	Total Taxes Other Than Income		\$	106,139
409.10	Income Taxes	i		o
	Deferred Federal Income Taxes			0
	Deferred State Income Taxes			0
411.10	Provision for Deferred Income Taxes - Credit			0
412.10	ITCs Deferred to Future Periods			0
412.11	ITC Restored to Operating Income			0
	Utility Operating Expenses		\$	769,070
	Net Utility Operating Income		\$	(121,148)
[,	Add Back:			
469	Guaranteed Revenue and AFPI	W-9		0
413	Income from Utility Plant Leased to Others			0
414 (	Gains/Losses from Disposition of Utility Property		******	(12,398)
420	Allowance for Funds Used During Construction			0
	Total Utility Operating Income		\$	(133,546)

W-4(a & b)

YEAR OF REPORT DECEMBER 31, 2008

> UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

×
MATE
ANT
WATER UTILITY PLANT MATRIX
ER UT
S

(5)	GENERAL	: : :			0	0																23 792	0	0	679	0	9,457	0	0	570	0	-	
(4) TRANSMISSION	AND DISTRIBUTION PLANT	0			0	0							0			1,190,779	2612040	269 067	333 885	230,293	8.182												
(3)	WATER TREATMENT PLANT	(i)			0	705,767							87,371	14,860							0												
(2) SOURCE	OF SUPPLY AND PUMPING PLANT	(h)			0	0	0	0	1,455,360	0	0	18,985	0								0												
Ē	INTANGIBLE	(6)	250	62,993																	0												
	CURRENT YEAR	(I)	72 250	62,993	0 202	/02,/6/	0	0	1,455,360	0	0 1	18,985	67,371	14,000	1.190.779		2,612,949	269,967	333,885	230,299	8,182	23,/92	2 0	029		9 457			570		, -	0	7 000 440
	ADJUSTMENTS		0	1133 2061	007,001)		0	0	D						0		0	0	0	0	0		0 0	0	C	0	C		0	0	0	0	(123 206)
-	RETIREMENTS	(a)		0	0		0	0	000	0 0			0 0		0	1	0	0	0		2 0			0	0	0	0	0	0	0	0	0	c
	ADDITIONS (d)	C		C	0		0	0	0	0	0	7 437	C		0	i i	2,503	0 727	40,704				0	0	0	0	0	0	0	0	0	0	14.704
	PREVIOUS YEAR (c)	\$ 250	62.		\$ 705,767		9 64	\$ 1455.360		S	\$ 18.985	ľ			\$ 1,190,779		260,067			1	\$ 23.792		\$	\$ 679		\$ 9,457	٠		\$ 570	ا ج	٠	•	\$ 7,144,729
	ACCOUNT NAME (b)	Organization		⊢	nents	<del> </del>	and Other Intakes	+-	leries & Tunnels	H	quipment		uipment		Standpipes		Se	nd Meter Installations	┿	nent	-	uipment	1	Sarage Equip	_	_	<u>+</u>	ment	+	reid For Future Use		Unclassified Plant	Total Water Plant
(	ACCT NO (a)	301			304	305	$\top$	307			7		320		330	331		T	335						$\top$	040	7	7 0 5 0	_†_	+	+	1	

YEAR OF REPORT DECEMBER 31, 2008

### BASIS FOR WATER DEPRECIATION CHARGES

		<del></del>		
		AVERAGE	AVERAGE	DEPRECIATION
ACCT		SERVICE	NET	RATE APPLIED
NO.		LIFEIN	SALVAGE IN	IN PERCENT
1	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
224				
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
	Transportation Equipment			0.07 /6
	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			0.2370
	Power Operated Equipment	12		8.33%
	Communication Equipment			0.55 /6
	Miscellaneous Equipment	<del>-</del>	· · · · ·	
	Other Tangible Plant	10		10.00%
	3,2,2 1 12.11			10.00 /6
*	Water Plant Composite Depreciation Rate	ł		i
	- Samponio Deprociation Nate	<del></del>		
1				

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2008

# DECEMBER 31, 2008

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

Particle   Particle	RESERVE BALANCE AT END OF YEAR (c+f-k)	()	0	0	117.249	(		0	211,464		0	13,618	43,554	5,276	440	110,113	350.628	37,469	116,605	42,938	4,422	13,806	0	0	609	0	1,820	0	0	589	0		1,0/0.061
ACCOUNT NAME	TOTAL CHARGES TO RESERVE (g-h+l+j)	(K)	0	0	0	C		0	5,6	0	⇒ •	0	0		c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
ACCOUNT NAME ACTION AND CREATER ACCRUALS OTHER CREATER TO TABLE ACCRUALS OTHER TO TABLE ACCRUALS OTHER TO TABLE ACCRUALS OTHER TO TABLE ACCCUUNT NAME CLEAR ACCOUNT NAME CLEAR ACCOUNT NAME CLEAR ACCCUUNT NAME NAME CLEAR ACCCUUNT NAME NAME NAME NAME NAME NAME NAME NAME	OTHER CHARGES TO RESERVE	(3)	0	0	0	C				0		0			C		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	C	>
ACCOUNT NAME ACTION AND CREATER ACCRUALS OTHER CREATER TO TABLE ACCRUALS OTHER TO TABLE ACCRUALS OTHER TO TABLE ACCRUALS OTHER TO TABLE ACCCUUNT NAME CLEAR ACCOUNT NAME CLEAR ACCOUNT NAME CLEAR ACCCUUNT NAME NAME CLEAR ACCCUUNT NAME NAME NAME NAME NAME NAME NAME NAME	COST OF REMOVAL	(E)	0	0	0	C	0	C	,		0	5 0			0		0	0	0	0	0	0	5	0	5 0		5	0	Q.	0	0	C	
ACCOUNT NAME	SALVAGE AND INSURANCE	Œ		<b>&gt;</b> 0		0	0	0		0 0	0	0	0	2	0		0	0	0	0	0	0	5	0		5 0		0	5 6	) ·	0	C	
ACCOUNT NAME (b) (c) (d) (d) (d) (e) (d) (e) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	PLANT RETIRED	-(6)	0		0	0	0	0	С	c	С	, ,	-	,	0	(	0	0	J (	0	0		5					5		3 0	3	0	
ACCOUNT NAME	CREDITS TO TO RESERVE (d+e)	E		21 386	000,13	0	0	48,463	0	0	949		676		32,151	0.00	00,833	0,/48	10,3/3	0,113	7 507	/oc'-	2	47	10	788		5	22	ò	0	199,898	
ACCOUNT NAME	OTHER CREDITS TO RESERVE	(2)				0	0	0	0	0	0	0	0		0	c	2 0	0	0		0							0			7	0	
ACCOUNT NAME  (b)  zetion ises ires and improvements ires and improvements ing and Impounding outs ing and Impounding outs ing and Impounding outs ing and Impounding outs ing and Impounding outs ing and Impounding outs iver and Other Intakes ind Springs ind Springs ind Springs ind Springs ind Springs ind Reservoirs & ing Equipment freatment Equipment incation Reservoirs & ins and Meter Installation is and Meter Installation is and Meter Installation is and Meter Installation is and Meter Installation is and Meter Installation is incation Equipment curniture and Equip iory Equipment incation Equipment ortation Equipment aneous Equipment anguible Plant epreciable Water Plant vice	ACCRUALS BOOKED TO RESERVE		, ,	21 385		0	0	48,463	0	0	946	4,183	929		32,151	00000	6 740	16 575	2,0,0	327	1 587	C	C	42	C	788	C		25	5		199,898	
ACCOUNT NAME  (b)  zetion ises ires and improvements ring and Impounding ours iver and Other Intakes ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Springs ind Meter Installation is and Meter Installation is and Meter Installation is and Meter Installation is and Meter Installation is incomment incation Equipment is increase Equipment increation Equipment increation Equipment increation Equipment increation Equipment increation Equipment increation Equipment increation Equipment increation Equipment increation Equipment increation Equipment increation Equipment increase Equipment	RESERVE BALANCE AT BEGINNING OF YEAR			95.864		0	0	163,000	0	0	12,669	39,372	4,600		77,962	280 775	30,720	100 030	37 826	4 094	12 219	0	0	467	0	1,032	C	0	532		,	870,163	
ACCT. NO. (a) 301 Organization 304 Sirror 305 Residual 306 Lakes 306 Residual 307 Welking 308 Infiffit 308 Infiffit 308 Infiffit 309 Supp 309 Supp 300 Supp 300 Office 300 Offic	ACCOUNT NAME	Organization	1	1				- 1								Mains					7				_	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Water Plant	In Service	

W-6 (a & b)

YEAR ENDING: DECEMBER 31, 2008

### CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION	REFERENCE		WATER
(a)	(b)		(c)
Balance first of Year		s	/2.020.47
A.11.0		٠	(3,939,47
Add Credits During Year:		i	
Contributions received from capacity, Main extension and customer connection charges	W-8(a)	s	(29,67)
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	s	(29,67
	11 0(B)		
Total Credits		s	(29,672
D.12 At		Ť	(20,07)
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)		\$	
		<del>-</del>	<del></del>
Total Contributions in Aid of Construction		\$	(3,969,151
f any prepaid CIAC has been collected, provide a supporting schedule showing how the a	amount is determ	ined.	
Explain below all debits charged to Account 271 during the year:			
		-	

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2008

### WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHAR	GE PER ECTION (c)	Al	MOUNT (d)
Plant Capacity Charges Meter Fees	45	\$	433.00		(19,683)
Mains/Other					(6,614) (3,375)
Total Credits				\$	(29,672)

### ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

		Water
Description		W-8(a)
(a)		(b)
Balance first of year		827,836
Debits during year:		
Accruals charged to Account 272	L.	125,486
Other debits (specify):		
		-
Total Debits:		105.400
Total Debits.		125,486
Credits during the year(specify):		
Total Credits:	\$	<u>.</u>
Balance end of Year	\$	953,322

### WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

	INDICATE	
DESCRIPTION	"CASH" OR	
(a)	"PROPERTY"	AMOUNT
(a)	(b)	(c)
lone		
10110		
		<del></del>
		<del></del>
· · · · · · · · · · · · · · · · · · ·		
		<del></del>
		<del></del> -
	<del> </del>	<del></del>
		<del></del>
		<del> </del>
		<del></del>
	<del></del>	
······································		
		······································
		<del></del>
	Total Credits	***
	Total Oreults	\$0.00

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2008

### WATER OPERATING REVENUE

ACCT		BEGINNING YEAR NO.	YEAR END NUMBER	<del></del>
NO.		CUSTOMERS		AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			<del>                                     </del>
460	Unmetered Water Revenue			
	Metered Water Revenue:		<u> </u>	
	Sales to Residential Customers	1,759	1,724	\$ (394,343)
461.2	Sales to Commercial Customers	663	582	(427,688)
	Sales to Industrial Customers	0	0	(12.,030
	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,422	2 200	(930,000)
		2,422	2,306	(822,032)
	Fire Protection Revenue:			
462.1	Public Fire Protection		1	
	Private Fire Protection	58	92	(54.041)
		- 30	92	(54,041)
	Total Fire Protection Revenue	58	92	(54,041)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
	Sales For Resale			0
467	Interdepartmental Sales			
	Total Sales Of Water	2,480	2,398	(876,073)
	Other Water Revenues:	<u> </u>		_
	Guaranteed Revenues (including Allowance for I Forefeited Discounts	~unds Prudently I I	nvested - AFPI)	. 0
1	Miscellaneous Service Revenues		1	(4.4.4.5)
1	Rents From Water Property		ļ	(14,145)
	nterdepartmental Rents			
	Other Water Revenues		ļ	0
			}	
	Total Other Water Revenues			(14,145)
]	Fotal Water Operating Revenues		Ī	\$ (890,217)
	· •			+ (000,217)
	customer is defined by Rule 25-30.210(1), Florid	da Administrative	Code.	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2008

## WATER UTILITY EXPENSE ACCOUNTS

	<del></del> -	SES		14 760	0	1 175			Γ		290	11,216	13,500	873	59,700	6,600	c	5,413	0	6.640	Γ	0	12.557	0	0	Γ	0	Γ	Γ	3,711		32
8		A&G EXPENSES	<u>\$</u>	7								11	13,	44	59	9		15,		9			12.6							3.7		\$ 190,735
7	CUSTOMER	ACCOUNTS EXPENSE	(0	O	0						0					0	400		0	0									8,082	9.624		\$ 18,106
9	T&D	EXPENSES -	(i)	14,760	0				0		290					0	0		0	0										3,711		19,060
ις	T&D	OPERATIONS	( <del>L</del> )	14,760	0						ORG					0	0		0	0										3,711	-+	\$ 000'S
.4 WATER	TREATMENT	MAINTENANCE	(6)	14,760	0				0	0 00	OSC					0	Э	· ·	3	Э										3,711	10.060	000.5
.3 WATER	TREATMENT EXPENSES.	OPERATIONS	(1)	14,750	0		220 99	1/8/00	2,940	467,02	OSC				0.524	3,024			2 0										7.000	UDS CI	\$ 138 444 €	
.2 SOURCE OF	SUPPLY AND EXPENSES -	MAINTENANCE	14 760	2007	3					590					-		7			>									3 711	2	19.060	-4
SOURCE OF	SUPPLY AND EXPENSES.	OPERATIONS	14 750	r c	0				,	590						145 932		C	0						-	•			3 711		\$ 164,993 \$	
	CURRENT	YEAR (c)	103 321		1 175	2	226 99	2 940	28.254	4,128	11.216	13,500	44,873	59 700	16.224	146,332	15 413	0	6 640		C	12 557	0	С		0	0	8.082		C	\$ 588,51	
		ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries/Wages Officers Directors and Others	Employee Pensions and Benefits	Purchased Water	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services - Eng.	Contractual Services - Acct	Contractual Services - Legal	Contractual Services - Management Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Worker's Compensation	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	(Amortization of Rate Case Expense)	Regulatory Commission Expenses - Other	Bad Debt Expense	Miscellaneous Expenses	Rounding	Total Water Utility Expenses	9
	ACCT.	(a) S	601	603	604	610	615	616	618	620	631	632	633	634	635	636	641	642	920	656	657	658	629	960		- T	Т		675			

W-10(a & b)

Utility Name: Southlake Utilities, Inc. System Name/County: Lake County

Year of Report: December 31, 2008

Month (a)	Water Purchased for Resale (Omit 000's) ( b )	Untreated Water Pumped from Well "A" (Omit 000's) ( c )	Finished Water Pumped from Well's (Omit 000's) ( d )	Water Used for Line Flushing, Fighting, Fires, Etc. ( e )	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)- (e) (f)	Water Sold to Customers (Omit 000's) ( g)
January		213	46,311	15	46.509	48,251
February		201	41,241	10	41,432	41,438
March	[	224	44,747	20	44,951	39,165
April		200	45,679	10	45,869	50,280
May		261	57,305	15	57,551	50,802
June		75	52,996	10	53,061	58,225
July			48,286	20	48,266	46,273
August	<u> </u>	··-	44,661	15	44,646	46,202
September	T	67	43,146	10	43,203	43,216
October		74	51,211	20	51,265	49,882
November		263	44,896	10	45,149	39,660
December		217	45,126	20	46,323	46,632
Total for Year		1,795	566,605	175	568.225	560,026

Difference in water pumped and water sold is attributed to GST storage and lag in meter reading dates over end of month pump date.

If water is purchased for resale, indicate the following:

V	endor	Not applicable.	
P	oint of Delivery	Not applicable.	

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

List for each source of supply:	Capacity of Well	Gallons Per Day from Source	Type of Source
		(ADF-MGD)	
Vell A (1992)	1,500 GPM	0.005	Ground
Well B-R (2004)	1,400 GPM	1.151	Ground
Well D (1994)	1,000 GPM	0.366	Ground
Vell F (2006)	Const. Complete - No	t Permitted	Ground
	For Use at End Of	2008	

Utility Name:

Southlake Utilities, Inc.

System Name/County:

ka

Year of Report: December 31, 2008

	<b>Wat</b> (Provide a s	e <b>r Treat</b> n eparate she	nent Plant eet for each v	Information vater treatment fac	ility)
Permitted Capacity of Plant (	GPD):	2,916,000	<u>)</u>		
Location of measurement of o (I.e., wellhead, Storage Tank)	capacity :	Between w	vells and stor	age.	
Type of Treatment (reverse o	smosis, sedim	entation, ch	emical, aera	ted, etc.):	Disinfection using liquid chlorine
		Lime Trea	tment		
Unit Rating (I.e., GPM. Pound Manufacturer:	s per Gallon):			Not applicable.	<del></del>
		Filtration			
Type & Size of Area:	Not applicabl	e			
Pressure (in square feet):	Not applicabl	e	i	Manufacturer:	Not applicable.
Gravity (in GPM/square feet):	Not applicabl	ė		Manufacturer:	Not applicable.
					į

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

Year of Report: December 31, 2008

# Calculation of the Water System Meter Equivalents

돌	(cxi) (g)		2,221		213	145	712	135	1		75		150		240	•	1			3 801	2000
Number of Meters End of		2000	7,221	' '	82	67	8	50	•	' (	3		3		3	4	-	1	     	2.442	
Number of Meters Installed in Year				'   C	0 7	-	7	•			1	2	'	•	•		•	-	•	19	otal Water System Meter Equivalents
Meters Beginning Meters Installed of Year (d)		2214		7.6	286	28	Š				2	6	2		2					2,423	Total Water Systen
Equivalent Factor ( c)	1.0	1.0	1.5	2.5	5.0	80	150	16.0	17.5	25.0	30.0	50.0	80.0 80.8	80.0	0.00	20.0	0.01	145.0	215.0		
Type of Meter (b)		Displacement	Displacement	Displacement	Displacement or Turbine	Diplacement, Compound or Turbine		Compound	Turbine	Diplacement or Compound	Turbine	Diplacement or Compound	Turbine	Compound	Turbine	Compound	Tripina	DIIGIS H	lurbine		
Meter Size (a)	All Residential	5/8"	3/4"	-	1 1/2"	2"	3".	3".	3,	- 4	4"	9	9	8,	9,,	10"	10"	12"	7;		

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).
Use one of the following methods:
(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
ERC = (Total SFR gallons sold (omit, 000) / 365 days/ 350 gallons per day)

EEO 024 000 April 5	Soc, 374, oco Allinai Demand (Gais	365 Days	1,536,915 Gals/Day	350 Gals/ERC	4,391 ERCs	W-13
ERC Calculation:						

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2008

### OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 4,391
2.	Maximum number of ERC's * which can be served. 11,000
3.	Present system connection capacity (in ERC's *) using existing lines. 7,000
4.	Future connection capacity (in ERC's *) upon service area buildout.  4,000
5.	Estimated annual increase in ERC's*. 150
6.	Is the utility required to have fire flow capacity?  If so, how much capacity is required?  Yes  1,500 gpm - 4 hrs.
7.	Attach a description of the fire fighting facilities. Hydrants and private fire lines.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP? 2000
10.	If the present system does not meet the requirements of DEP rules:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for sunding the required upgrading.
	balance to be acquired debt. e. Is this system under any Consent Order with DEP?  No
11.	Department of Environmental Protection ID# 3354916
12.	Water Management District Consumptive Use Permit # 2392
	a. Is the system in compliance with the requirements of the CUP?  Yes
	b. If not, what are the utility's plans to gain compliance?  N/A

<sup>\*</sup>An ERC is determined based on the calculation on the bottom of page W-13.

## WASTEWATER OPERATION SECTION

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2008

**GROUP** 

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	464-S	
		····

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2008

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service (4)	S-4(a)	7,298,663
107	Construction Work-in-Process	F-7	
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	1,720,008
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	(5,687,309
252	Advances for Construction	F-20	(3,331,333
1	Subtotal		\$ (108,655
			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	1,690,623
	Subtotal		¢ 4.504.000
	Gablotal		\$ 1,581,968
<del></del>	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		239,487
	Other (Specify):		
	Wastewater Rate Base		\$ 1,821,455
	Wastewater Operating Income	S-3	\$ 301,792
	Achieved Rate of Return		-16.57%

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

### WASTEWATER OPERATING STATEMENT

ACCT		.,	· · · · · · · · · · · · · · · · · · ·	
ACCT.		REF.	ļ	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	ļ	(e)
	LITUATY OREDATING INCOME		1	
400	UTILITY OPERATING INCOME	1		
400	Operating Revenues	S-9(a)	↓	(695,972)
530	Less: Guaranteed Revenue and AFPI	S-9(a)		0
	Net Operating Revenues		_	(005.070)
	Net Operating Nevertues		\$	(695,972)
401	Operating Expenses	S 10(a)	,	000 000
701	Operating Expenses	S-10(a)	\$	930,202
403	Depreciation Expense	S-6(a)		261 000
100	Less: Amortization of CIAC	S-8(a)	<del> </del>	261,990 (239,887)
	LOGO. / WHO ILLUSTON OF ON YO	1 0-0(a)		(239,001)
	Net Depreciation Expense		\$	22,103
		†	<del>                                     </del>	22,103
406	Amortization of Utility Plant Acquisition Adjustment	F-7	ļ	0
407	Amortization Expense (Other than CIAC)	F-8		0
		<del>                                     </del>		
•	Taxes Other Than Income:		ŀ	
408.1	Utility Regulatory Assessment Fee			31,319
	Property Taxes	<del> </del>	ļ ·	59,000
	Payroll Taxes	<u> </u>		7,079
408.13	Other Taxes and Licenses			
j				
408	Total Taxes Other Than Income		\$	97,398
	Income Taxes			0
	Deferred Federal Income Taxes			0
	Deferred State Income Taxes			0
	Provision for Deferred Income Taxes - Credit			0
	ITCs Deferred to Future Periods			0
412.11	ITC Restored to Operating Income			0
	Utility Operating Expenses		\$	1,049,703
		j		
	Net Utility Operating Income		\$	353,731
		,		
	Add Back:			
	Guaranteed Revenue and AFPI	S-9(a)		0
	Income from Utility Plant Leased to Others			0
	Gains/Losses from Disposition of Utility Property		<u></u>	(51,939)
420	Allowance for Funds Used During Construction			0
	Total Utility Operating Income		¢	204 700
	rotal othity Operating moonle		\$	301,792

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2008

### EUEMBER 31, 2008

WASTEWATER UTILITY PLANT ACCOUNTS

	 			Γ	T	7	> <	7	7	Τ	T	Ţ	T	T	T	T	T	T	7	Ţ	Τ	Ţ	Ţ	T	G	ဂ္ဂ	0	5	5	<u>ا</u> [د	516	5 0	١	0	<u>ء</u> [د	=]=	2
( <del>c</del> )	GENERA	PLANT	€																						22 800	0,22					9,457		-	0/0		33.420	
(4) TREATMENT	AND DISPOSAL	PLANT	3			0	2 762 063	500,000	30,923												1 632 754	181 286	007,100	42 652	12,032											\$ 4677678	4
<u>.</u>	SYSTEM PUMPING	PLANT	()			C											c	188 776																		\$ 188.776	
(7)	COLLECTION	PLANT	(i)			C			504 770	1 195 058	335.140	223 133	0	C	C	0	,							C												\$ 2,348,101	
Ē	INTANGIBLE	PLANT	Œ	250	50.438																															\$ 50,688	
	CURRENT	YEAR	(a)	250	50,438	0	2 762 063	58,923	594 770	1.195,058	335,140	223,133	0	0	0	0	O	188.776	C	0	1,632,754	181,286	0	42,652	22,890	0	0	0	0	9.457	0	0	1.075	0	£)	\$ 7,298,663	
		ADJUSTMENTS	<b>(</b>	0	0	(558,446)	0	0	C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(558,446)	
		RETIREMENTS	(e)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ļ
		ADDITIONS	(p)	0	0	0	7,899	0	3,464	0	0	0	0	0	O	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,363	
	PREVIOUS	YEAR	(C	ĺ			2			\$ 1,195,058	335,140		-	-	-			\$ 188,776	-	Ì	1,632,754	181,286		42,652	ĺ	-	-	-	-	9,457	-	-	1,075	1		3 7,317,876	•
^		ACCOUNT NAME	(0)	U			Structures and Improvements \$		Collection Sewers - Force \$		ctures		$\dashv$	Flow Measuring Installations \$		Installations		Pumping Equipment	ution Reservoirs	Reuse Mains	d Disposal Equip.		Outfall Sewer Lines \$	nent		Transportation Equipment \$		de Equip	Laboratory Equipment \$	_	7	ment	ant	Unclassified Plant		Total Sewer Plant	
	ACCT.	) (r	Τ.	_	-	353	_		_		-T	363	т.	1	366	$\neg$		-1	-1			381		····	390	一	寸			395		-+	398		1		

YEAR OF REPORT DECEMBER 31, 2008

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)  ACCOUNT NAME (b)  (c)  ACCOUNT NAME (c)  (d)  ACCOUNT NAME (c)  (d)  ACCOUNT NAME (c)  (d)  ACCOUNT NAME (c)  (e)  354  355  360  ACCOUNT NAME (c)  ACCOUNT NAM			TAMESIAS		
ACCT					
NO.	ACCT				· - · · · · - · - ·
(a) (b) (c) (d) (e)  354  355  Structures and Improvements 360  Collection Sewers - Force 30  30  3.33%  Collection Sewers - Gravity 362  Special Collecting Structures 363  Services to Customers 364  Flow Measuring Devices Flow Measuring Installations 367  Reuse Services 368  Reuse Meters & Installations 370  Reuse Transmission & Distribution System 380  381  Treatment and Disposal Equipment 382  Other Plant and Miscellaneous Equipment 383  Other Plant and Garage Equipment 394  Power Operated Equipment 395  Power Operated Equipment 396  Miscellaneous Equipment 397  Miscellaneous Equipment 398  Other Tangible Plant  Other Tangible Plant  Other Tangible Plant  10  10  10  10  10  10  10  10  10  1	1				
Structures and Improvements   32   3.13%					(100% - d)/ c
Power Generation Equipment	(a)	(b)	(c)	(d)	(e)
Power Generation Equipment	254	Structure and town of			
Collection Sewers - Force		, ·	32		3.13%
Collection Sewers - Gravity   45   2.22%	l l	· ·		-	
Special Collecting Structures   40   2.50%					
Services to Customers   38   2.63%	1				
Section	1	I			
365         Flow Measuring Installations           366         Reuse Services           367         Reuse Meters & Installations           370         Receiving Wells           371         Pumping Equipment         25           375         Reuse Transmission & Distribution System           380         Treatment and Disposal Equipment         18           381         Plant Sewers           382         Outfall Sewer Lines           389         Other Plant and Miscellaneous Equipment         18           390         Office Furniture and Equipment         15           391         Transportation Equipment         15           392         Stores Equipment         392           393         Tools, Shop and Garage Equipment         394           4394         Laboratory Equipment         12           8.33%         Communication Equipment           996         Miscellaneous Equipment           397         Miscellaneous Equipment           398         Other Tangible Plant         10			38		2.63%
366         Reuse Services         367         Reuse Meters & Installations         370         Receiving Wells         371         371         Pumping Equipment         25         4.00%         4.00%         375         380         Treatment and Disposal Equipment         18         5.56%         380         381         Plant Sewers         382         Outfall Sewer Lines         382         Outfall Sewer Lines         389         Other Plant and Miscellaneous Equipment         18         5.56%         5.56%         390         390         391         Transportation Equipment         15         6.67%         6.67%         391         392         393         394         394         394         394         394         395         396         396         397         398         398         398         399         399         399         399         399         399         390         <	1				·
367         Reuse Meters & Installations           370         Receiving Wells           371         Pumping Equipment         25         4.00%           375         Reuse Transmission & Distribution System           380         Treatment and Disposal Equipment         18         5.56%           381         Plant Sewers         0utfall Sewer Lines         0utfall Sewer Lines         0utfall Sewer Lines           389         Other Plant and Miscellaneous Equipment         15         6.67%           390         Transportation Equipment         15         6.67%           391         Transportation Equipment         15         6.67%           392         Stores Equipment         12         8.33%           393         Tools, Shop and Garage Equipment         12         8.33%           394         Laboratory Equipment         12         8.33%           396         Communication Equipment         12         8.33%           397         Miscellaneous Equipment         10         10.00%					
Receiving Wells   25					
Pumping Equipment   25					
Reuse Transmission & Distribution System	1	•			
Treatment and Disposal Equipment  Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment  Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment  Sommunication Equipment  Miscellaneous Equipment  Other Tangible Plant  18 5.56%	1		25		4.00%
Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Miscellaneous Equipment Other Tangible Plant  Duffice Furniture and Equipment 15 6.67%  15 6.67%  15 6.67%  15 8.33%  10 10.00%	1				
Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant  Double Tangible Plant  18 5.56% 5.67%  15 6.67%  12 8.33%  12 8.33% 10 10.00%	1	Treatment and Disposal Equipment	18		5.56%
Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant  18 5.56% 15 6.67% 15 7.66% 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 15 7.76 16 17 17 18 7.76 18 7.76 18 7.76 19 7.76 10 7	1	Plant Sewers			
Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant  15 6.67% 6.67%  12 8.33% 10 10 10 10 10 10 10 10	1 1	Outfall Sewer Lines			
Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant  Tools, Shop and Garage Equipment Laboratory Equipment Tools, Shop and Garage Equipment Laboratory Equipment Tools, Shop and Garage Equipment Laboratory Equipment Tools, Shop and Garage Equipment Tools, Sho			18		5.56%
392 Stores Equipment Tools, Shop and Garage Equipment 394 Laboratory Equipment 395 Power Operated Equipment 396 Communication Equipment Miscellaneous Equipment Other Tangible Plant  Stores Equipment 12 8.33% 12 8.33% 13 10 10.00%	, ,		15		6.67%
Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant  Tools, Shop and Garage Equipment 12 8.33% 12 8.33% 10 10 10 10 10 10 10	391	Transportation Equipment			
394 395 396 396 397 398 Algorithm Al	392	Stores Equipment			
Power Operated Equipment 12 8.33%  Communication Equipment	393	Tools, Shop and Garage Equipment			
396 Communication Equipment 397 Miscellaneous Equipment Other Tangible Plant  10 10.00%	394	Laboratory Equipment			
396 Communication Equipment 397 Miscellaneous Equipment Other Tangible Plant  10 10.00%	395	Power Operated Equipment	12		8.33%
397 Miscellaneous Equipment Other Tangible Plant  10 10.00%	396	Communication Equipment			
19:3979	i .	· · · · · · · · · · · · · · · · · · ·			
	398	Other Tangible Plant	10		10.00%
* Sewer Plant Composite Depreciation Rate					
* Sewer Plant Composite Depreciation Rate			ļ	1	
	*	Sewer Plant Composite Depreciation Rate	. 1	į	
					····
					ĺ

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2008

# ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

RESERVE BALANCE	OF VEAD	( <del>2</del> +5)			345 222	355,332	10,311	91.139	70 050	800'07	00,910			ם	5	٦	18,501		2 (1)	042,142	37,75		13,011	13,237				0 00	1,020	0	1 175	(7) (7)		\$ 1,720,008
TOTAL CHARGES TO	RESERVE	(i+l+4-6)	S	C	0	0						0 0		0	0	2	0	c		0			2		0 0	0	2 6	5			0 0			
OTHER	10	RESERVE *	9	2	0	0 0		0 0	0		0			0 0		0	0	<u> </u>	0 0			0 0				0 0					0 0	5 0		
1800	, u	REMOVAL	€	0	c	0	0		, c	2	C	0 0		> 0	0	0 0	2			o c	o	0 0	0	> <	o c	0 0	0 0	2 0	, ,	0	0	-		
SALVAGE	AND	INSURANCE	£	0	0	· C		C	C	0		0		0 0	0	, ,		C	C	0			0	) c	0	) 0		0		C	0	c	┼	
	PLANT	RETIRED	(6)	0	0	C		0	0	0	0	0	c		0	0	0	0	c	C	0	C	0	0	C	C	C	С	С	0	0	0	65	
CREDITS TO	RESERVE	(a + p)	€	0	86,329	2.946	19.748	26,530	8,379	5,868	0	0	0	-	0	7 551	201	0	90.781	9.064	0	2.371	1,527	0	0	0	0	788	0	0	108	0	261.990	
OTHER	2	RESERVE *	(e)	0	O	0	0	0	0	0	0	0	0	0	0	-	,	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Q	0	
ACCRUALS BOOKED	δ	RESERVE	(g)	0	86,329	2,946	19,748	26,530	8,379	5,868	0	0	0	0	0	7.551		0	90,781	9.064	0	2,371	1,527	0	0	0	0	788	0	Q	108	0	261,990	
RESERVE BALANCE	AT BEGINNING	OF YEAR	(5)	0	269,003	7,365	71,411	196,470	70,491	33,106	0	0	0	0	0	10.950		0	751,360	22,661	0	11,440	11,711	0	0	0	0	1,032	0	0	1,017	0	1,458,018	
		ACCOUNT NAME	(g)	Franchises	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters & Installations	Receiving Wells	Pumping Equipment	Reuse Transmission &	Distribution System	Treatment and Disposal Equip.	Plant Sewers	Outfall Sewer Lines	Other Plant & Misc. Equipment	Office Furniture and Equip.	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Rounding	Total Depreciable Sewer Plant In Service	
-	ACCT.	<u>S</u>	ē		354				362		-3	365				371	1			381			- [	I		393		395	_		398			

Note: accounts 355 and 381 use a 5% depreciation rate.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2008

### CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION	REFERENCE		WATER
(a)	(b)	$oxed{igspace}$	(c)
Balance first of Year		\$	(5,341,309)
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	s	(346,000)
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$	(0.10,000)
Total Credits		\$	(346,000)
Less Debits Charged During the Year: (All debits charged during the year must be explained below)		\$	
Total Contributions in Aid of Construction		\$	(5,687,309)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the	amount is determ	inec	1.
Explain below all debits charged to Account 271 during the year:			
Explain below an debits charged to Account 27 I during the year.			
			· · · · · · · · · · · · · · · · · · ·

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2008

### WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	354	\$ 970.00	\$ (343,625)
Collection Mains/Other			(2,375)
Total Credits			\$ (346,000)

### ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

	<del>1 .</del>	
	١ ١	Vastewater
Description		S-8(a)
(a)	l	(b)
,	T	. Y. <u>J</u>
Balance first of year		1,450,736
Debits during year:		
Accruals charged to Account 272	L	239,887
Other debits (specify):		
Total Dahita:		220 007
Total Debits:		239,887
Credits during the year(specify):		
Total Credits:	\$	-
Balance end of Year	\$	1,690,623

### WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

DESCRIPTION (a)  PROPERTY (b)  None  None	was received during the year.		
None Service S	DESCRIPTION	"PROPERTY"	AMOUNT
	(a)	(D)	(c)
Total Credits 50	None		
Total Credits \$C			
Total Credits \$6			
Total Credits 50			
Total Credits \$6			,
Total Credits \$6			
Total Credits \$6			
Total Credits \$6			
Total Credits \$6			
Total Credits \$6			
Total Credits \$0			
Total Credits \$0			
Total Credits \$6		-   -	
Total Credits \$6			
Total Credits \$6	-		
Total Credits \$0			
Total Credits \$0			
Total Credits \$6			-
Total Credits \$0			-
		Total Credits	\$0

<u> </u>		LECININING	VEAD END	Τ
ACCT.		BEGINNING YEAR NO.	YEAR END	
NO.			NUMBER CUSTOMERS	ANGUNTO
(a)	(b)	1		
(4)	(0)	(c)	(d)	(e)
	Operating Revenues:			
	Flat Rate Revenues:		:	
521.1	Residential Revenues			
521.2	Commercial Revenues			
	Industrial Revenues			
	Revenues From Public Authorities			
	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
ŀ				
	Total Flat Rate Revenues	0	0	0
	Measured Revenues:			
522 1	Residential Revenues	1,722	1,718	\$ (310,748)
	Commercial Revenues	495	477	(385,223)
	Industrial Revenues	100	7//	(505,225)
	Revenues From Public Authorities		··································	
	Multiple Family Dwelling Revenues			
	Total Measured Revenues	2,217	2,195	(695,972)
	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Totals	2,217	2,195	(695,972)
	Other Source Boughuse:			
530	Other Sewer Revenues:			[
	Guaranteed Revenues		}	
	Forfeited Discounts		,	
	Rents From Sewer Property	İ	-	
- 1	Interdepartmental Rents		}	
336	Other Sewer Revenues (Unbilled Revenue)		ŀ	
	Total Other Wastewater Revenues			0
	Í			
Ì	Total Wastewater Operating Revenues			\$ (695,972)
į				

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2008

### WASTEWATER OPERATING REVENUE

		I DEOLUNIO	VEAREN	
1007		BEGINNING	YEAR END	ĺ
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *		AMOUNT
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales			
	Flat Rate Reuse Revenues:			
1	Residential Reuse Revenues			
ı	Commercial Reuse Revenues			
	Industrial Reuse Revenues			
	Public Authorities Reuse Revenues			
	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:	1		
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			;
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			ļ
	,			
	Total Reclaimed Water Sales			
	Total Houseman Frager Galage			
	Total Other WasteWater Revenues			0
	Total Other Practice Revenues			
	Total WasteWater Operating Revenues			\$ (695,972)
	Total Trastatratel Operating Nevendes	İ	}	Ψ (033,372)
i	* quotomar in defined by Dule 25 20 240/4\ Fleri	 	· ada	
	* customer is defined by Rule 25-30.210(1), Flori	ua Auministrative C	oue.	

UTILITY NAME: Southlake Utilities, Inc. System Name/County; Lake

# WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

0.12	Reclaimed	Water	Distribution	Expenses	Maintenance		<u>(o</u>	0				7						0	0	0	0	0	0	0	0	О	0	٥	0	0	٥			٥		0	0
0.11	Reclaimed			_	Operations A		(u)	0		c	, ,	>			٥	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0	0
0.10	Reclaimed	Water	Treatment		Maintenance		(m)	0		0		-					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			0		0	0
6.0 0	Reclaimed	Water	Treatment	Expenses	Operations		0	0		0		,			0 0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0		,	0		0	0
<b>1</b> 0,					A&G	EXPENSES	( <b>x</b> )	11,085		0	1 130							010	15,9/6	13,500	34.873	29,700	0	0	48,934	0	6,640	,	0 1	12,556	0	-	) )	2		3,213	
·				CUSTOMER	ACCOUNTS	EXPENSE	(a)	`		o							+					,	0	D					1					COV O	200,00	12,637	
P.	•	TREATMENT &		DISPOSAL	EXPENSES -	MAINTENANCE		11,085		0							670	3				,	5 0	0					1						2 242	0,213	
;		TREATMENT &		DISPOSAL		SSO	(U)	11,065		0		C	233.078	115 R41	1 157	34 000	000					190	240.047	19,047											1 061	202,5	# 1 1 1 V
•.				PUMPING		ANCE	(8)	cen		0							043	;				•	0	0									1		3 243	2 4.0	46 244
?				DNIMING	EXPENSES -		11 000	Con'II		0							943	>			+	c	2						-						3.213		45 244
!	_			COLLECTION	MAINTENANOR .		11 005	CONT		0	-						943		+			c	0	>											3.213		15 2/1
					CAPENSES -		11 085	3,	1	0							943					С	o	,	+								-	i	3.213		15 241 \$
							77 596		1,	0	1,130	0	233,078	115,841	1.157	31,996	5,656	15,976	13,500	34.873	59,700	8.061	219.347	48 934	0	6 640	0	0	12,556	0	0	0	0	8.082	36,079	0	930 202
					ACCOUNT NAME	(p)	Salaries and Wages - Employees	Salaries and Wages - Officers Directors	and Majority Stockholsess	d wayoutly stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Purchased Power	Chemicals	Materials and Supplies	Contractual Services - Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Management Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building and Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Worker's Compensation	Insurance - Other	Advertising Expense	Amortization of Rate Case Expense	Regulatory Commission Expenses - Other	Bad Debt Expense	Miscellaneous Expenses	Rounding	Total Sewer Utility Expenses \$
				ACCT.	02	(a)	[	S	703 an	1					- 1					733 Co	734 Co	735 Co	735   Col		742 Rel	750 Tra		_				$\neg \neg$			775 Mis	å	

S-10 (a & b)

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

Year of Report: December 31, 2008

# Calculation of the Water System Meter Equivalents

	2,442	- 19	2,423 m Meter Equivalents	145.0 215.0 2 423 Total WasteWater System Meter Equivalents	
	╄╼╄╼╇			115.0	Compound Turbine
9		1	3	90.0	Turbine
• 6		,	3	62.5	Turbine
3			3	50.0	Diplacement or Compound
•				30.0	Turbine
6		-	8	25.0	Diplacement or Compound
·				17.5	Turbine
•				16.0	Compound
6		,	6	15.0	Displacement
68		2	87	8.0	Diplacement, Compound or Turbine
29		-	28	0.5	Displacement or Turbine
85		6	9/	2.5	Displacement
٠				1.5	Displacement
2.221		7	2,214	1.0	Displacement
				1.0	
0		(e)	(b)	(0)	(9)
End of Year	End	Installed in Year	Beginning of Year	Equivalent Factor   Beginning of Year	Type of Meter
of Meters	Number	Number of Meters   Number of Meters   Number of Meters	Number of Meters		

# Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).
Use one of the following methods:
(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available, use:
(c) If no historical flow data are available, use:
(d) If sold SFR gallons sold (omit, 000); 1365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

254,581,000 Annual Demand (Gals)	365 Days	697,482 Gals/Day	300 Gals/ERC	2,325 ERCs	
ERC Calculation: 254,581		169		2	

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2008

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

Permitted Capacity	1.150 mgd Construction Permit
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitair
Type (2)	Modified Complete Mix Activated Sludge Process
Hydraulic Capacity	
Average Daily Flow	697,482
Total Gallons of Wastewater Treated	254,581,000
Method of Effluent Disposal	Rapid Infiltration Basins

<sup>(1)</sup> Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

<sup>(2)</sup> Contact stabilization, advanced treatment, etc.

Year of Report: December 31, 2008

### OTHER WASTEWATER SYSTEM INFORMATION

_	Furnish information below for each system. A separate page should be	supplied where necessa	агу.			
1	Present ERC's * the system can efficiently serve.	2,306				_
2.	Maximum number of ERC's * which can be served.	8,500				
3.	Present system connection capacity (in ERC's *) using existing lines.	4,000				
4.	Future connection capacity (in ERC's *) upon service area buildout.	4,500				
5.	Estimated annual increase in ERC's*.	86				
6.	Describe any plans and estimated completion dates for any enlargement	nts or improvements of ti	his system.			
						_
7.	If the utility uses reuse as a means of effluent disposal, attach a list of t provided to each, if known.	he reuse end users and	the amount of rec	ıse	 	_
8.	If the utility does not engage in reuse, has a reuse feasibility study been	1 completed?	Yes			
8.	If the utility does not engage in reuse, has a reuse feasibility study been If so, when?					
	, ,	Sep-0				
	If so, when?	Sep-0	06			
9.	If so, when?_ Has the utility been required by the DEP or water management district to	Sep-0	No			
9. 10.	If so, when?  Has the utility been required by the DEP or water management district to the so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP of the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP on the second of the plant upgrade necessary to meet the DEP on the plant upgrad	Sep-0 to implement reuse?	No			
9. 10.	If so, when?  Has the utility been required by the DEP or water management district to the so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP of the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP or water management.	Sep-0 to implement reuse?	No			

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

### Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2008

( a)	( b)	( c)	( d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - ( c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$822,032)	(\$822,032)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$54,041)	(\$54,041)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
Interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$14,145)	(\$14,145)	\$0
Total Water Operating Revenue	(\$890,217)	(\$890,217)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$890,217)	(\$890,217)	\$0
explanations:			

### Reconciliation of Revenue to Regulatory Assessment Fee . Wastewater Operations Class A & B

Company: Southfake Utilities, Inc.
For the Year Ended December 31, 2008

(a)	- (b)	(c)	( d)
Accounts	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - ( c)
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
Total Measured Revenues (522.1 - 522.5)	(\$695,972)	(\$695,972)	\$0
Revenues from Public Authorities (523)	\$0	\$0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
Interdepartmental Revenues (525)	\$0	\$0	\$0
Total Other Wastewater Revenues (530 - 536)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
Total Wastewater Operating Revenue	(\$695,972)	(\$695,972)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Wastewater Operating Revenues	(\$695,972)	(\$695,972)	\$0
xplanations			