CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT So Not Remove & a this Office

OF

WS638-14-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2014

15 APR 28 AM 7: 41

COMMISSION

CERTIFICATION
State of Florida
County of Lake
Jeffrey Cagan makes oath (Name of Affiant)
and says that he is President/Director
(Official Title of Affiant)
of Southlake Utilities, Inc.
(Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
information, and belief, all statements of fact contained in the said report are
true and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
during the period from and including January 1, 2014, to and including
December 31, 2014.
(Signature of Affiant)
(eignatare er/tinant/
Subscribed and sworn to before me, a Notice Rubling
in and for the State and County named, this 22nd day of
<u>Qpr.)</u> , 2015.
My commission expires Jonus 26, 2015 NANCY A. MCDONALD
Commission # FF 058718 Expires January 28, 2018 Bended they trop Fath insurance 200-395-7019
(Signature of oath administer)

General Instructions

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
 Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT YEAR OF REPORT UTILITY NAME: Southlake Utilities, Inc. **DECEMBER 31, 2014** I HEREBY CERTIFY, to the best of my knowledge and belief: YES NO (x)() 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission YES NO (x)() 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission YES NO (x)() 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility. YES NO (x)() 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 1. 2. 3. 4. Jeffrey Cagan, President/Director (x)(x)(x)(x)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

()()()()

1. 2. 3. 4.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

ANNUAL REPORT OF: COUNTY: Lake	
Southlake Utilities, Inc.	Date: December 31, 2014
(Exact Name of Utility)	
\	
ist below the exact mailing address of the utility for which normal correspondence	
nould be sent:	
outhlake Utilities, Inc.	
6554 Cagan Crossings Boulevard Suite #2	
ermont, Florida 34714 Telephone: (352) 394-8898	
Fax Number: (352) 394-8894	
unshine State One-Call of Florida, Inc. Member Number: SUI476	
Inshine State One-Gall of Florida, inc. Member Number. 501476	
ame and address of person to whom correspondence concerning this report should addressed:	
avid deNagy	
BN Management	
95 Seamist Court	
onte Vedra Beach, FL 32082 Telephone: (904) 710-2029	
st below the address of where the utility's books and records are located:	
outhlake Utilities, Inc.	
S554 Cagan Crossings Boulevard Suite #2	
ermont, Florida 34714 Telephone: (352) 394-8898	
ate of original organization of the utility: August 27, 1990	
heck the appropriate business entity of the utility as filed with the Internal levenue Service:	
[] Individual [] Partnership [X] Sub S Corporation [] 1120 Corporation	
[] matricular [] rather sinb [M] cas c corporation [] matricular	
st below every corporation or person owning or holding directly or indirectly	
st below every corporation or person owning or holding directly or indirectly	Percent
st below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:	Percent Ownership
st below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility: Name	Percent Ownership 73.43%
st below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility: Name Richard Driehaus	Ownership 73.43%
st below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility: Name Richard Driehaus	Ownership 73.43%
st below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility: Name Richard Driehaus	Ownership 73.43%
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ist below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility:	Ownership 73.43%
st below every corporation or person owning or holding directly or indirectly percent or more of the voting securities of the utility: Name Richard Driehaus	Ownership 73.43%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

TITLE	ORGANIZATIONAL	USUAL PURPOSE
OR	UNIT	FOR CONTACT
POSITION	TITLE (3)	WITH COMMISSION
President	Soutlake Utilities, Inc.	Operations & Administration
Attorney	William J. Deas, P.A.	Legal & Regulatory
Consultant	The Ridgetop Group	Administration & Engineering
Consultant	DBN Management	Accounting
•		
	OR POSITION President Attorney Consultant	OR POSITION President Attorney Consultant OR UNIT TITLE (3) Soutlake Utilities, Inc. William J. Deas, P.A. The Ridgetop Group

- (1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2014

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 3,016 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

ı	ITII	ITY	NAME:	Southlake	l Itilities	Inc

YEAR OF	REF	ORT
DECEMBER	31	2014

PARENT / AFFILIATE ORGANIZATION CHART

	NIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF ST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND
THE OTILITY. THIS CHART MOS	
	Please refer to schedule E-2.
	ricase feldi (di scribatale L-2.

YEAR OF REPORT DECEMBER 31, 2014

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

YEAR OF REPORT	
December 31, 2014	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT DECEMBER 31, 2014

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES		EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACC NO.
None	\$		\$		\$	
	<u>.</u>					
	i					

YEAR OF REPORT DECEMBER 31, 2014

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
None	17)	17)	1-7	X-7

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- Below are examples of some types of transactions to include;
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
 - noncash transfers of assets
 - noncash dividends other than stock
 - writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR	NET	GAIN	FAIR
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	воок	OR	MARKET
		PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
(-)	(-)	(7)		(-/	
1					{
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1					
None					
1					
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FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106 108-110	Utility Plant Less: Accumulated Depreciation	F-7	15,792,244	16,096,039
100-110	and Amortization	F-8	(6,133,262)	(6,534,972)
114-115	Net Plant Utility Plant Acquisition		9,658,982	9,561,067
114-115	Adjustments (Net)	F-7		n
116	Other Utility Plant Adj.	' '	0	0
	Total Net Utility Plant		9,658,982	9,561,067
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	o	-0
122	Less: Accumulated Depreciation and Amortization		0	0
	Net Nonutility Property		0	-0
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
5	CURRENT AND ACCRUED ASSETS			
131	Cash		1,832,100	1,664,176
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments		. 0	0
141-144	Accounts and Notes Receivable, Less			
	Accumulated Provision for	l -	504 500	500.040
	Uncollectible Accounts	F-11	561,502	569,246
145	Accounts Receivable from Associated	_{- 40}		_
4.40	Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	0	0
151-153	Material and Supplies	' ' ' '		
161	Stores Expense		0	0
162	Prepayments		Ö	0
171	Accrued Interest and Dividends			
	Receivable		0	0
172	Rents Receivable		0	0
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	756,070	756,069
	Total Current and Accrued Assets		3,149,673	2,989,493

YEAR OF REPORT	
DECEMBER 31, 2014	

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	О	
182	Extraordinary Property Losses	F-13	0	
183	Preliminary Survey & Investigation Chgs		0	
	FAS 109 Regulatory Assets		0	
184	Clearing Accounts		0	
185	Temporary Facilities		0	
186	Misc. Deferred Debits	F-14	787,857	836,6
187	Research & Development Expenditures		0	
190	Accumulated Deferred Income Taxes	-	0	
	Total Deferred Debits		787,857	836,6
	TOTAL ASSETS AND OTHER DEBITS		13,596,512	13,387,2
	NOTES TO THE BALANCE SHEET			

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	What is a second of the second	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(a)	(b)	(0)	(4)	(6)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	(1,555)	(1,500)
202,205	Capital Stock Subscribed	1-10	_	_
203,206	Capital Stock Liability for			
200,200	Conversion			
207	Premium on Capital Stock		_	
209	Reduction in Par or Stated Value			
200	of Capital Stock		_	_
210	Gain on Resale or Cancellation of			
	Reacquired Capital Stock		_	_
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock		(0). 20,000)	- (5,1-5,000)
213	Capital Stock Expense		_	_
214-215	Retained Earnings	F-16	(249,999)	(13,853)
216	Reacquired Capital Stock	' '	(210,000)	(15,555)
218	Proprietary Capital (Proprietorship			
	and Partnership Only)		_	_
	,,,			
	Total Equity Capital		(6,978,488)	(6,742,342)
	LONG-TERM DEBT			
004	Bonds	F-15		
221 222		F-10	-	-
222	Reacquired Bonds	F-17	-	-
223	Advances from Associated Companies Other Long-Term Debt	F-17	•	_
224	Other Long-Term Debt	[-17]	-	
	Total Long-Term Debt		_	-
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(117,806)	(117,982)
231	Notes Payable	F-18	(117,000)	(117,802)
232	Accounts Payable to Associated Co.	F-18	_	
234	Notes Payable to Associated Co.	F-18		_
234	Customer Deposits	1-10	(250,563)	(256,437)
235	Accrued Taxes		(152,544)	(149,043)
237	Accrued Interest	F-19	(102,044)	(143,043)
238	Accrued Dividends		_	_
239	Matured Long-Term Debt		_	-
240	Matured Interest		-	-
241	Miscellaneous Current and Accrued			
	Liabilities	F-20	(673)	(152,878)
	Total Current and Accrued			
	Liabilities		(521,589)	(676,341)

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d) .	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13	-	-
252	Advances for Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment Tax Credits			
1	FAS 109 Regulatory Liability		-	-
	Total Deferred Credits		_	-
	Total Deletted Cledits			-
	OPERATING RESERVES			
	Property Insurance Reserve		-	-
	Injuries and Damages Reserve		-	-
263	Pensions and Benefits Reserve		-	-
265	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves			-
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	F-22	(10,448,121)	(10,743,398)
272	Accumulated Amortization of Contri-			` ' '
	butions In Aid of Construction	F-22	4,351,685	4,774,864
	Total Net C.I.A.C.		(6,096,435)	(5,968,534)
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
201	Accelerated Depreciation		_	_
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes -			
	Other		-	-
	Total Accum. Deferred Income Taxes		-	
	TOTAL EQUITY CAPITAL AND LIBILITIES		(13,596,512)	(13,387,217)
			(10,000,012)	(,0,00,1217)
	Lancard Control Contro			

UTILITY NAME: Southlake Utilities, Inc.
COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2014

ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER	OTHER THAN
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3	REPORTING SYSTEMS
(a)	(b)	(d)	(c)	(e)	(f)	_ (g)	(h)
400	UTILITY OPERATING INCOME Operating Revenues	(2,241,060)	F-3(b)	(2,182,105)	(1,040,671)	(1,141,433)	
469.530	Less: Guaranteed Revenue and AFPI	(2,241,000)	F-3(b)	(2, 102, 103)	(1,040,071)	(1,141,433)	0
469,530		(2,241,060)	F-3(b)	(0.400.405)	(1,040,671)	(4.444.420)	
	Net Operating Revenues	(2,241,000)		(2,182,105)	(1,040,071)	(1,141,433)	
401	Operating Expenses	1,279,774	F-3(b)	1,506,764	535,087	971,677	0
403	Depreciation Expense	481,077		495,685	231,506	264,179	0
	Less: Amortization of CIAC	(413,951)	F-22	(423,179)	(140,685)	(282,494)	0
	Net Depreciation Expense	67,127		72,506	90,821	-18,315	0
406	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0	0	0
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	. 0
407	Taxes Other Than Income	226,160	W/S-3	212,389	103,927	108,462	0
408	Current Income Taxes	220,100	W/S-3	212,369	103,927	100,402	
410.10	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
410.10	Deferred State Income Taxes	0	W/S-3	0	0	0	0
	Provision for Deferred Income Taxes - Credit		W/S-3	0	0	0	
411.10 412.10		0	W/S-3	0	0	0	0
	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	0
412.11	ITC Restored to Operating Income	0	VV/S-3		U		U
	Utility Operating Expenses	1,573,061		1,791,659	729,835	1,061,824	0
	Net Utility Operating Income	(667,999)		(390,446)	(310,836)	(79,609)	0
400 500	Add Bada Completed Brown and ASD		F 0(t)				
469,530	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
413	Income from Utility Plant Leased to Others	0 01 100		0	0	0	0
414	Gains (Losses) from Disposition of Utility Property	31,186		0	0	0	0
420	Allowance for Funds Used During Construction	0		01	0	0	0
	Total Utility Operating Income	(636,813)		(390,446)	(310,836)	(79,609)	0

A15					r
(a) (b) (d) (c) (e) Total Utility Operating Income [From Page F-3(a) OTHER INCOME AND DEDUCTIONS 415 Revenues From Merchandising, Jobbing and Contract Deductions 416 Costs and Expenses of Merchandising, Jobbing and Contract Work 419 Interest and Dividend Income 420 Allowance for Funds Used During Construction 421 Nonutility Income 426 Miscellaneous Nonutility Expense Total Other Income and Deductions TAXES APPLICABLE TO OTHER INCOME 408.20 Income Taxes 410.20 Provision for Deferred Income Taxes 411.20 Investment Tax Credits - Net 10 Operating Income Total Taxes Applicable To Other Income Operating Income Interest Expense 427 Interest Expense Extraordinary Items (636,813) (390,446 (636,813) (390,446 (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (636,813) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81) (64,81)	1	ACCOUNT NAME			
Total Utility Operating Income (From Page F-3(a) OTHER INCOME AND DEDUCTIONS (636,813) (390,448 (636,813) OTHER INCOME AND OTHER INCOME (636,813) OTHER INC	1	1.0000000000000000000000000000000000000			
Page F-3(a) (390,446 C390,446 C390,4	(4)		(4)	(-)	(=)
A15			(636,813)		(390,446)
A16 Costs and Expenses of Merchandising, Jobbing and Contract Work 0 1 1 1 1 1 1 1 1 1					
A16 Costs and Expenses of Merchandising, Jobbing and Contract Work 0 1 1 1 1 1 1 1 1 1					
A16	415	Revenues From Merchandising, Jobbing	1		
Jobbing and Contract Work		and Contract Deductions	0		0
1	416	Costs and Expenses of Merchandising,			
Allowance for Funds Used During Construction		Jobbing and Contract Work	1		0
A21		l .	1		0
A26 Miscellaneous Nonutility Expense		1	1		0
Total Other Income and Deductions	1		1		0
TAXES APPLICABLE TO OTHER INCOME	426	Miscellaneous Nonutility Expense	0		0
TAXES APPLICABLE TO OTHER INCOME					
Taxes Other Than Income 0 0 0 0 0 0 0 0 0		Total Other Income and Deductions	0		0
Taxes Other Than Income 0 0 0 0 0 0 0 0 0		TAVES AND LOAD E TO STUED MOOMS			
100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100		TAXES APPLICABLE TO OTHER INCOME			
100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100	409.20	Toyon Other Than Income			١
A10.20 Provision for Deferred Income Taxes 0 (1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20 1.20		1			
A11.20	i				ا م
412.20 Investment Tax Credits - Net					ا آ
412.30 Investment Tax Credits Restored to Operating Income	1	I	1		ا م
Operating Income	1		Ĭ		Ĭ
Total Taxes Applicable To Other Income Interest Expense Interest Expense 427 Interest Expense 428 Amortization of Debt Discount & Expense 429 Amortization of Premium on Debt Total Interest Expense Extraordinary Items O (1) (2) (3) (4) (4) (5) (6) (7) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9	712.00		1 0		0
Interest Expense					
Interest Expense 979 F-19 1,599	-	Total Taxes Applicable To Other Income	l 0		0
427 Interest Expense 979 F-19 1,59° 428 Amortization of Debt Discount & Expense 0 F-13 0 429 Amortization of Premium on Debt 0 F-13 0 Total Interest Expense 979 1,59° Extraordinary Items 1,59°					
428 Amortization of Debt Discount & Expense 0 F-13 0 Amortization of Premium on Debt 0 F-13 0 Total Interest Expense 979 1,59		Interest Expense		1	
428 Amortization of Debt Discount & Expense 0 F-13 0 Amortization of Premium on Debt 0 F-13 0 Total Interest Expense 979 1,59					
429 Amortization of Premium on Debt 0 F-13 0 Total Interest Expense 979 1,59	1	1	979	l	1,591
Total Interest Expense 979 1,59	1	·	0	1	0
Extraordinary Items	429	Amortization of Premium on Debt	0	F-13	0
Extraordinary Items			0.70		4.504
		Total Interest Expense	979		1,591
		Future and in any Items			
433 Extraordinary Income 0		Extraordinary items			
1 100 lawrengerial months	433	Extraordinary Income	0		0
	1	1		1	0
	1			1	0
		,		1	
Total Extraordinary Items 0		Total Extraordinary Items	0		0
NET INCOME (635,834) (388,855		NET INCOME	(635,834)]	(388,855)
				1	

	SCHEDULE OF YEAR END RATE BASE			Τ	
ACCT.		REF.	WATER	1	SEWER
NO.	ACCOUNT NAME	PAGE	UTILITY		UTILITY
(a)	(b)	(c)	(d)	\perp	(e)
101/107	Utility Plant In Service (4)	F-7	\$ 8,331,825	\$	7,764,213
	Less:				
	Nonused and Useful Plant (1)				101,970
108	Accumulated Depreciation	F-8	2,727,227	7	3,807,745
110	Accumulated Amortization	F-8		+	0
271	Contributions In Aid of Construction	F-22	(4,401,922)		(6,341,476)
252	Advances for Construction	F-20	(0
	Subtotal		\$ 1,202,676	\$	(2,486,977)
			1,202,070	╁	(=,:00,07.7)
	Additions:				
272	Accumulated Amortization of CIAC	F-22	1,685,712		3,089,152
	Subtotal		\$ 2,888,388	\$	602,175
ř	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	l		0
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	C		0
	Working Capital Allowance (3)		66,886	3	121,460
	Other (Specify):				
	Rate Base		\$ 2,955,274	\$	723,634
				+	
	Utility Operating Income		\$ (310,836)	\$	(79,609)
	Achieved Rate of Return		10.52%	,	11.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT
DECEMBER 31, 2014

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

	PERCENTAGE		ACTUAL	WEIGHTED
	DOLLAR	R OF COST		COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	6,742,342	96.34%	9.67%	9.32%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	256,437	3.66%	6.00%	0.22%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 6,998,779	100.00%		9.54%

(1) If the utility's capital structure is not used, explain which capital structure is used.	

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

⁽³⁾ Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	PER	NON	NON		
	BOOK	UTILITY	JURIS.	OTHER (1)	CAPITAL
CLASS OF CAPITAL	BALANCE	ADJUSTS.	ADJUSTS	ADJUSTS.	STRUCTURE
(a)	(b)	(c)	(d)	(e)	(f)
Common Equity	\$ 6,742,342				\$ 6,742,342
Preferred Stock	0				0
Long Term Debt	0				0
Customer Deposits	256,437				256,437
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 6,998,779	\$ -	\$ -	\$ -	\$ 6,998,779

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2014

ACCT. NO. (a)	(b)	WATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
- 1	Plant Accounts:						1
101	Utility Plant In Service	\$ 8,331,825	\$	7,764,213		\$	16,096,039
102	Utility Plant Leased to Others	О		o		\$	-
103	Property Held for Future Use	 0		0		\$	-
104	Utility Plant Purchased or Sold	0		0		\$	_
105	Construction Work In Progress	0		0		\$	_
106	Completed Construction Not Classified	 0		0		\$	-
	Rounding					\$	-
ļ	Total Utility Plant	\$ 8,331,825	\$	7,764,213	\$ -	5	16,096,039

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment and relat For any acquisition adjustment approved by the				
	WATER	WASTEWATER	OTHER	TOTAL
(a)	(b)	(c)	(d)	(e)
equisition Adjustments (114):				
				
				+
		1		
Total Plant Acquisition Adjs.	\$	- \$	V-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	\$
Accumulated Amortization (115):				
				
Total Accumulated Amortization	\$	- \$ -		\$
Net Acquisition Adjustments	\$	- \$ -		\$(
, ·				

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

		WATER	WAST	EWATER	OTHER*	Т	TOTAL
(a)	(a) (b)			(c)	(d)	L	(e)
Balance first of year	\$	(2,495,721)	\$	(3,637,541)	\$0	\$	(6,133,262)
Credit during year: Accruals charged:	1		ĺ				
to Account 108.1 (1)	\$	(231,506)	s	(264,179)	\$0		(495,685)
to Account 108.2 (2)	'	0	Ť	0	0		(400,000)
to Account 108.3 (3)		0		0	0		0
Other Accounts (specify):							
		0		0	0		0
					0		0
Salvage		0		0	0	ŀ	0
Other credits (specify): See W6(a&b)		U		0	0		0
See Wo(add)	-	0			. 0		
Total credits	\$	(2,727,227)	\$	(3,901,720)	0	\$	(6,628,947)
Debits during year:							
Book cost of plant retired	\$	-	\$	93,975	0	\$	93,975
Cost of removal		0		0			0
Other debits (specify)		0		0	0		0
Rounding	<u> </u>	0		0	0		0
Total debits	\$	-	\$	93,975	0	\$	93,975
Balance end of year	\$	(2,727,227)	\$	(3,807,745)	\$ -	\$	(6,534,972)

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	\$0	\$0	\$0	\$0
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	0
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.
(3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGED OFF DURING YEAR			
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT		
(a)	(b)	(c)	(d)		
	\$0		\$0		
	0		-		
Total	\$0		\$0		

NONUTILITY PROPERTY (ACCT. 121)

DESCRIPTION (a)		EGINNING YEAR BALANCE (b)	ADDITIONS (c)	RED	DUCTIONS (d)	YE BAL	DING EAR ANCE (e)
Well site "C" (unavailable for service)	\$	31,186		\$	(31,186)	\$	(0
			==a ·				· ·
Total NonUtility	Property \$	31,186				\$	(0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132);	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.			-	-
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)		FACE OR PAR VALUE (b)		YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	\$		\$	
	\$ \$ \$			
Total Investment In Associated Companies	\$		\$	0
UTILITY INVESTMENTS (ACCT.124):	\$		\$	
	\$ \$ \$			
Total Utility Investments	\$		\$	0
OTHER INVESTMENTS (ACCT. 125):	\$		\$	
	\$ \$ \$			
Total Other Investments	\$		\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):			\$	0
			-	
Total Special Funds	_		\$	0

UTILITY NAME: Southlake Utilities, Inc.

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Description			TOTAL
(a)			(b)
4.7			
Accounts Receivable:			
Customer Accounts Receivable (Acct. 141):			
Water	\$ 154	,642	
Wastewater		,393	
Total Customer Accounts Receivable		\$	302,0
Other Accounts Receivable (Acct. 142):			
	\$		
Total Other Accounts Receivable			
Iotes Receivable (Acct. 144):			
Summer Bay	4	1,539	
Southlake Dev Ltd	22	5,671	
Total Notes Receivable			267,
Total Accounts & Notes Receivable			569,2
accumulated Provision for Uncollectible Accounts (Acct. 143):			
Balance first of the year	\$	_	
Collections of accounts previously written off			
Utility accounts			
Others			
Total Additions	\$		
Deduct accounts written off during year:	*		
Utility accounts	\$	-	
Others			
Total accounts written off	\$		
Balance at the end of the year		\$	

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.			
(a)			TOTAL (b)
		_	
		-	
	Total		\$(
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)			
Report each note receivable from associated compnaies seperately.			
DESCRIPTION	INTEREST RATE (b)		TOTAL (c)
	%		
	%		
	% %		
Total			\$6
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174			34861
DESCRIPTION - Provide itemized listing (a)			(b)
Land Lease		- - \$	756,069
		- · -	
Total Miscelleaneous Current and Accrued Assets		\$	756,069

YEAR OF REPORT DECEMBER 31, 2014

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium seperately for each security issue.		
(a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	\$0

YEAR OF REPORT DECEMBER 31, 2014

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Wri	mount tten-Off ing Year (b)	Year-End Balance (c)		
Misc Deferred Debits (Tank Painting 186.1)					
Tank Painting		12,200	\$	48,800	
Total Deferred Debits Expense	\$	12,200	\$	48,800	
Deferred Debits (Acct. 186.4)					
Deferred AFPI Project Costs			\$	785,930	
		-		-	
Total Other Deferred Debits	\$	-	\$	785,930	
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets			\$	1,928	
				771	
Total Regulatory Assets	\$		\$	1,928	
Total Miscellaneous Deferred Debits	\$	12,200	\$	836,658	

YEAR OF REPORT DECEMBER 31, 2014

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
COMMON STOCK			
Par or stated value per share	\$ 1	\$	(7,500)
Shares authorized		1	7,500
Shares issued and outstanding			7,500
Total par value of stock issued		\$	(7,500)
Dividends declared per share for year	Non	9	None
PREFERRED STOCK			
Par or stated value per share	Non	э	None
Shares authorized	Non	Э	None
Shares issued and outstanding	Non	е	None
Total par value of stock issued	Non	е	None
Dividends declared per share for year	Non	Э	None
		1	

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

	INTER	INTEREST	
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	\$0
* For variable rate obligations, provide the basis for the rate (e.g.	, prime + 2%, etc.).		

STATEMENT OF RETAINED EARNINGS

	1. Dividends should be shown for each class and series of capital	stock.		
	Show amounts of dividends per share.			
	2. Show separately the state and federal income tax effect of item	s shown in		
	Account No. 439.			
ACCT				
ACCT.		Description	Λ.	MOLINITO
NO.	(h)	Description	Ai	MOUNTS
(a)	(b)			(c)
215	Unappropriated Retained Earnings:			
210	Balance beginning of year		\$	(249,999)
	Changes to account:		Ψ	(240,000)
439	Adjustments to Retained Earnings (requires			
	Commission approval prior to use):			
	Crodite:		\$	_
			<u> </u>	
	Total Credits	Land Acquisition		
	Debits: A/R Adjustment	Land Acquisition		625,000
				<u></u>
	Total Debits		\$	625,000
435	Balance transferred from Income			(388,855)
436	Appropriations of Retained Earnings:			
i				
	Total Appropriations of Retained Earnings		\$	-
	Dividends Declared:			
437	Preferred Stock Dividends Declared		\$	
400	0			
438	Common Stock Dividends Declared			0
	Rounding			
	Total Dividenda Declared		\$	
	Total Dividends Declared		Φ	
215	Balance and of year		\$	(13,854)
	Appropriated Retained Earnings (state balance and		Ψ	(10,004)
214	purpose of each appropriated amount at year end):			
	parpose of each appropriates amount at your energh			
214	Total Appropriated Retained Earnings		\$	
	Total Retained Earnings		\$	(13,853)
	Notes to Statement of Retained Earnings:			

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2014

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.	TOTAL
	(b)
DESCRIPTION	, , , , , , , , , , , , , , , , , , , ,
(a)	
Total	\$0

OTHER LONG-TERM DEBT (ACCOUNT 224) *

	INTER	EST			
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)		
	%		-		
	%				
	%				
	%				
	%				
	% %				
	%				
- AAND	%				
		Total	\$0		

 $^{{}^{\}star}$ For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

YEAR OF REPORT DECEMBER 31, 2014

NOTES PAYABLE (ACCTS. 232 and 234) INTEREST **DESCRIPTION OF OBLIGATION** PRINCIPAL (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) ANNUAL FIXED OR AMOUNT PER RATE VARIABLE * BALANCE SHEET (a) (d) (e) (f) Account 232 - Notes Payable: Total Account 232 \$0 Account 234 - Notes Payable To Associated Companies: Advances from Parent Company Total Account 234 \$0

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		·	
DESCRIPTION		TOTAL	
(a)		(b)	
·			
	·		
		•	
	Total		\$0

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

YEAR OF REPORT	_
DECEMBER 31, 2014	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	1	ACCRUED G YEAR	INTEREST PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO.237.1-		` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `			
Accrued Interest on Long					
Term Debt:					
	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0		0 0
ACCOUNT NO.237.2					
Accrued Interest on other					
liabilities:					
Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 237		237	\$0	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
			-		
Less: CAPITALIZED INTEREST PORTI	ON OF AFUDC:			(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO ACCO	OUNT NO. 427 (2)		\$ 1 <u>,</u> 591		

Year of Report DECEMBER 31, 2014

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End Of Year
Payroll FICA	\$ (498)
Payroll Medicare	(441)
Payroll FIT	(1,091)
Payroll 401K PreTax W/H	(848)
Accrued Expenses - Consulting	(150,000)
Total Miscellaneous Current And Accrued Liabilities	\$ (152,878)

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water Wastewater	\$0		\$0	\$0	\$0
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT DECEMBER 31, 2014

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT	
DECEMBER 31, 2014	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(4,305,778)	(6,142,343)	_	(10,448,121)
Add credits during year:	(96,144)	(199,133)	_	(295,277)
Less debits charged during the year:				
Total Contributions in Aid of Construction	\$ (4,401,922)	\$ (6,341,476)	\$ -	\$ (10,743,398)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)		Water W-8(a) (b)	Wastewater S-8(a) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year		1,545,027	2,806,658		4,351,685
Debits during year:		140,685	282,494		423,179
Credits during year:	_	_	_		<u> </u>
Total Accumulated Amortization of CIAC	\$	1,685,712	\$ 3,089,152	\$ -	\$ 4,774,864

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	AMOUNT
(a)	(b)	(c)
Net Income for the Year	F-3c	\$ (388,855)
Reconciling items for the year:		
-		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Deductions recorded on books not deducted for retain.		
Income recorded on books not included in return:	İ	
Deduction on return not charged against book income:		
A CONTRACTOR OF THE CONTRACTOR		
The state of the s		
Federal Tax Net Income		\$ (388,855)
State Income Tax Expense		0
Computation of tax:		
Federal Income Tax Expense		0
Investment Tax Credit		0
Deferred Federal Income Tax Expense		0
Total Federal Income Tax Expense		0

WATER OPERATION SECTION

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2014

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	

CERTIFICATE

YEAR OF REPORT DECEMBER 31, 2014

SCHEDULE OF YEAR END WATER RATE BASE

		Т	
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
			(4)
101	Utility Plant In Service (4)	W-4(b)	8,331,825
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(2,727,227
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(4,401,922
252	Advances for Construction	F-20	-
	Subtotal		\$ 1,202,676
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	1,685,712
	Subtotal		\$ 2,888,388
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	(
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	(
	Working Capital Allowance (3)		66,886
	Other (Specify):		
	Western Besse		\$ 2,955,274
	Water Rate Base		Ψ 2,935,274
	Water Operating Income	W-3	\$ (310,836)
	Achieved Rate of Return		10.52%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	
		(c)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(1,040,671)
469	Less: Guaranteed Revenue and AFPI	W-9	(1,040,071)
	Net Operating Revenues		\$ (1,040,671)
			(1,6 16,61 1)
401	Operating Expenses	W-10(a)	\$ 535,087
			300,007
403	Depreciation Expense	W-6(a)	231,506
	Less: Amortization of CIAC	W-8(a)	140,685
		11 5(4)	140,003
	Net Depreciation Expense		\$ 90,821
			Ψ 30,021
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
107	THIO REGION EXPENSE (Other than on to)	1-0	
	Taxes Other Than Income:		
408.10	Utility Regulatory Assessment Fee		46,830
408.11	Property Taxes		48,504
408.12	Payroll Taxes		8,593
408.13	Other Taxes and Licenses		0,000
100110	Carlot reaced and Electrical		
408	Total Taxes Other Than Income		\$ 103,927
	Total takes still (mail insents		100,021
409 10	Income Taxes		0
	Deferred Federal Income Taxes		0
410.11	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 729,835
	Net Utility Operating Income		\$ (310,836)
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	0
413	Income from Utility Plant Leased to Others		0.
414	Gains/Losses from Disposition of Utility Property		
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (310,836)

YEAR OF REPORT DECEMBER 31, 2014

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

							(1)	(2) SOURCE OF SUPPLY	(3) WATER	(4) TRANSMISSION AND	(5)
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS **	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)
301	Organization	250	0	0	0	250					
302	Franchises	62,993	0	0	0	62,993	62,993				
303	Land and Land Rights	75,900	1,119	0	0	77,019		0	77,019	0	
304	Structures and Improvements	753,687	0	0	0	753,687		0	753,687		
305	Collecting & Impounding Reservoirs	0	0	0	0			0			
306	Lake River and Other Intakes	0	0	0	0	0		0			
307	Wells and Springs	1,459,660	668,853	0	0	2,128,513		2,128,513			
308	Infiltration Galleries & Tunnels	0	0	0	0	0		0		1 • 1 • 1 • 1 • 1 • 1 • 1 • 1 • 1	
309	Supply Mains	0	0	0	0	0		0			
310	Power Generation Equipment	18,985	0	0	0	18,985		18,985			
311	Pumping Equipment	134,319	0	0	0	134,319		0	134,319		
320	Water Treatment Equipment	23,635	1,392	0	0	25,027		0	25,027		
330	Distribution Reservoirs & Standpipes	1,190,779	0	0	0	1,190,779				1,190,779	1:1:1:1:1:1:1:1:1:1:1:1:1:1:1:1:1:1:1:1:
331	Transmission & Distribution Mains	2,770,330	0	0	0	2,770,330				2,770,330	
333	Services	292,486	0	0	0	292.4861		3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		292,486	
334	Meters and Meter Installations	492,034	46,272	0	0	538,306				538,306	
335	Hydrants	257,466	0	0	0	257,466				257,466	
339	Other Plant & Misc. Equipment	8,182	0	0	0	8,182	0	0	0	8,182	
340	Office Furniture and Equip.	28,301	0	0	0	28,301			11:11:11:11:11		28,30
341	Transportation Equipment	0	0	0	0	0					
342	Stores Equipment	0	0	0	0	0					
343	Tools, Shop and Garage Equip.	679	0	0	0	679					679
344	Laboratory Equipment	0	0	0	0	0					
345	Power Operated Equipment	9,457	0	0	0	9,457			1::::::::::::::::::::::::::::::::::::::	: • : • : • : • : • : • : • :	9,45
346	Communication Equipment	0	0	0	0	0					
347	Miscellaneous Equipment	0	0	0	0	0					
348	Other Tangible Plant	35,045	0	0	0	35,045					35,04
-	Property Held For Future Use	\$ -	0	0	0	0					
	Rounding	\$ -	0	0	0	0					
	Unclassified Plant	\$ -	0	0	0	0					
	Total Water Plant	\$ 7,614,189	717,636	0	0	8,331,825	63,243	2,147,498	990,052	5,057,550	73,48

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	
(a)	(b)	(c)		(100% - d)/ c
()	(*)	(6)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			0.0070
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

					TOTAL					TOTAL	RESERVE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	TO	AT END
ACCT.		AT BEGINNING	TO	TO	RESERVE	PLANT	AND	OF	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE **	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
301	Organization	0	0	0	0	0	0	0	0	0	0
302	Franchises	0	0	0	0	0	0	0	0	0	0
304	Structures and Improvements	(279,612)	(22,837)		(22,837)	-		-			(302,449)
305	Collecting and Impounding Reservoirs	_	_	_	_	_	_	_	_	_	_
306	Lake River and Other Intakes	_	-	-	-						
	Wells and Springs	(552,043)	(59,743)		(59,743)		-			-	(611,786)
308	Infiltration Galleries & Tunnels	-	-		- 1		-		-	-	(3.1.),
309	Supply Mains			-	-	-	-		-		
	Power Generation Equipment	(18,985)	-		-	-	-	-	-		(18,985)
311	Pumping Equipment	(79,586)	(6,716)	-	(6,716)	-		-		-	(86,302)
320	Water Treatment Equipment	(11,684)	(1,107)		(1,107)			-	_	-	(12,791)
330	Distribution Reservoirs & Standpipes	(270,868)	(32,151)	-	(32,151)	-	-	-	-	-	(303,019)
331	Transmission & Distribution Mains	(778,963)	(64,549)	-	(64,549)		-	_	-	-	(843,512)
333	Services	(85,431)	(7,312)	-	(7,312)	-		-	-	-	(92,743)
334	Meters and Meter Installation	(285,987)	(25,754)		(25,754)		-	-		-	(311,742)
335	Hydrants	(78,885)	(5,716)		(5,716)	-	-	-	-	-	(84,600)
339	Other Plant & Misc. Equipment	(8,133)	(49)		(49)	-		-	-		(8,182)
340	Office Furniture and Equip.	(22,385)	(1,280)		(1,280)	-				-	(23,665)
	Transportation Equipment					-		-	-		
	Stores Equipment	-				-			_	-	-
343	Tools, Shop and Garage Equip.	(679)	-		-		-	-			(679)
	Laboratory Equipment	-	-	-						-	
	Power Operated Equipment	(7,030)	(788)		(788)	-		-	- .	-	(7,818)
346	Communication Equipment	-	-		-			<u> </u>			
	Miscellaneous Equipment	-	-		-	-					
348	Other Tangible Plant	(15,451)	(3,504)		(3,504)						(18,955)
	Tatal Dagas sights Water Blant		-						-		
	Total Depreciable Water Plant In Service	(2,495,721)	(231,506)	-	(231,506)	-	-	-	-		(2,727,227)
	tt Accounts 2400 adild avecas de recision										

^{**} Accounts 310: adj'd excess depreciation of asset fully depreciated.

YEAR ENDING:		
DECEMBER 31, 2014		

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

		Т	
DESCRIPTION	REFERENCE		WATER
(a)	(b)	<u></u>	(c)
Balance first of Year		\$	(4,305,778)
Add Credits During Year:			
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$	(96,144)
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$	
Total Credits		\$	(96,144)
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)		\$	
Total Contributions in Aid of Construction		\$	(4,401,922)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determ	ined.		
Explain below all debits charged to Account 271 during the year:			

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2014

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	182	\$ 433.00	(78,985)
Offsite Facilities			(17,159)
Total Credits			\$ (96,144)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description		Water W-8(a)
(a)		(b)
Balance first of year	\$	1,545,027
Debits during year:	Ì	
Accruals charged to Account 272		140,685
Other debits (specify):		
		-
,		
Total Debits:		140,685
Credits during the year(specify):		
Total Credits:		0
Balance end of Year	\$	1,685,712

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property

was received during the year.		
	INDICATE	
	"CASH" OR	
DECORPTION	"DDODEDTY"	AMOUNT
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
N	No.	Name -
None	None	None
	Total Credits	\$0

W-8(b)

YEAR OF REPORT DECEMBER 31, 2014

WATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS*	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,376	2,402	
461.2	Sales to Commercial Customers	329	358	(482,843)
461.3	Sales to Industrial Customers	0	0	-
461.4	Sales to Public Authorities	0	0	•
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,705	2,760	(1,021,611)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	95	91	(10,520)
	Total Fire Protection Revenue	95	91	(10,520)
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Sales Of Water	2,800	2,851	(1,032,131)
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for Funds Pru	l Identiv Invested - AFI	ο ι \	
470	Forefeited Discounts		')	
471	Miscellaneous Service Revenues			(8,540)
472	Rents From Water Property			(0,040)
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(8,540)
	Total Water Operating Revenues			\$ (1,040,671)
	* customer is defined by Rule 25-30.210(1), Florida Admir	istrative Code.		

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

WATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6	.7	.8
			SOURCE OF	SOURCE OF	WATER	WATER				
ì	į į		SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
601	Salaries and Wages - Employees	86,027	12.290	12.290		12,290		12,290	0	12,290
603	Salaries/Wages Officers, Directors and Others	0	(2,200							
604	Employee Pensions and Benefits	1,532			10101010101010	: -: -: -: -: -: -: -: -: -: -: -: -: -:	: : : : : : : : : : : :			1,532
610	Purchased Water	0,002	0							
615	Purchased Power	73,062	0		73 062					
616	Fuel for Power Purchased	2,043	0	0	2.043					
618	Chemicals	18,473			18,473					
620	Materials and Supplies	4,559	651	651	651	651		651	0	651
631	Contractual Services - Eng.	0					:::::::::::::::::::::::::::::::::::::::			0
632	Contractual Services - Acct.	15,663								15,663
633	Contractual Services - Legal	60,000								60,000
634	Contractual Services - Management Fees	39,900								39,900
635	Contractual Services - Testing	17,824	0	0	17,824	0	0	0	0	0
636	Contractual Services - Other	127,271	63,635	0	0	0	0	0	0	63,635
641	Rental of Building/Real Property									9,189
642	Rental of Equipment	0,100	0	0	0	0	0	0	0	0
650	Transportation Expenses	10,952	0	0	0	0	0	0	0	10,952
656	Insurance - Vehicle	1,508	वसम्बद्धार			-:-:-:-:-:-:-:				1,508
657	Insurance - General Liability	13,395								13,395
658	Insurance - Worker's Compensation	3,422		*******		:::::::::::::::::::::::::::::::::::::::				3,422
659	Insurance - Other	0								C
660	Advertising Expense	0								C
	Regulatory Commission Expenses									
666	(Amortization of Rate Case Expense)	0							1::::::::::::::::::::::::::::::::::::::	C
667	Regulatory Commission Expenses - Other	0	:::::::::::::::::::::::::::::::::::::	• • • • • • • • • • • • • • • • • • • •						
670	Bad Debt Expense	8,596	:::::::::::::::::::::::::::::::::::::::						8,596	
675	Miscellaneous Expenses	41,672	2.951	2,951	4,193	2,951	2,951	2,951		
	Rounding	0	2,001	2,001	.,100	2,001	3,001			
	Total Water Utility Expenses	\$ 535,087	\$ 79,528	\$ 15,892	\$ 128,535	\$ 15,892	\$ 15,892	\$ 15,892	\$ 28,368	\$ 235,089

Year of Report: December 31, 2014

Utility Name: System Name/County: Southlake Utilities, Inc. Lake County

Month (a)	Water Purchased for Resale (Omit 000's) (b)	Untreated Water Pumped from Well "A" (Omit 000's) (c)	Finished Water Pumped from Well's (Omit 000's) (d)	Water Used for Line Flushing, Fighting, Fires, Etc. (e)	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)-(e)(f)	Water Sold to Customers (Omit 000's) (g)
January		159	41,172	4	41,327	38,047
February		127	37,543		37,665	37,431
March		137	45,457	4	45,590	36,440
April		141	47,007	3	47,145	42,197
May		149	46,643	4	46,788	42,286
June		127	46,678	3	46,802	48,050
July		139	49,441	4	49,576	44,364
August		150	50,682	3	50,829	44,343
September		131	42,463	4	42,590	41,256
October		150	47,186	3	47,333	37,950
November		188	46,163	4	46,347	38,701
December		145	44,708	4	44,849	37,742
Total for Year		1,743	545,143	45	546,841	488,807

Difference in water pumped and water sold is attributed to GST storage and lag in meter reading dates over end of month pump date.

If water is purchased for resale, indicate the following:

	Vendor	Not applicable.
[Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.

List for each source of supply:		Capacity of Well	Gallons Per Day from Source	Type of Source
			(ADF-MGD)	
Well A (1992) (Max withdrawa	by CUP)	500 GPM	0.005	Ground
Well B-R (2004)		1,400 GPM	1.064	Ground
Well D (1994)		1,000 GPM	0.452	Ground
Well F (2006)		50 GPM	0.072	Ground
		Const. Complete - Permit	ted	
		In service date Dec. 12	, 2014	

Utility Name: System Name/County:

Southlake Utilities, Inc. Lake

Year of Report: December 31, 2014

(Pr	Water Treatment Plant Information (Provide a separate sheet for each water treatment facility)						
Permitted Capacity of Plant (GPD):	2,916,000						
Location of measurement of capacity (I.e., wellhead, Storage Tank):	Between wells and storag	je.	_				
Type of Treatment (reverse osmosis, se-	dimentation, chemical, aerated, etc.):		Disinfection using liquid chlorine				
:	Lime Treatment						
Unit Rating (I.e., GPM. Pounds per Galle Manufacturer:	on):	Not applicable. Not applicable.	-				
	Filtration						
Type & Size of Area: No.	applicable.						
Pressure (in square feet): No	applicable.	Manufacturer:	Not applicable.				
Gravity (in GPM/square feet): No	applicable.	Manufacturer:	Not applicable.				

Utility Name:

Southlake Utilities, Inc.

System Name/County:

Lake

Year of Report: December 31, 2014

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g)
All Residential		1.0				-
5/8"	Displacement	1.0	2,663	112	2,775	2,775
3/4"	Displacement	1.5		•	-	
1"	Displacement	2.5	88	3	91	228
1 1/2"	Displacement or Turbine	5.0	37		37	185
2"	Diplacement, Compound or Turbine	8.0	95		95	760
3"	Displacement	15.0	9	_	9	135
3"	Compound	16.0		-		-
3"	Turbine	17.5		-	-	-
4"	Diplacement or Compound	25.0	3		3	75
4"	Turbine	30.0		-	-	-
6"	Diplacement or Compound	50.0	3		3	150
6"	Turbine	62.5			-	-
8"	Compound	80.0	3	•	3	240
8"	Turbine	90.0		•	-	-
10"	Compound	115.0		-	-	
10"	Turbine	145.0		-	-	_
12"	Turbine	215.0		-	-	
			2,901	115	3,016	4,548
	Total Water System Meter Equivalents					

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation:	488,807,000 Annual Demand (Gals)	
	365 Days	
	1,339,197 Gals/Day	
1	350 Gals/ERC	
	3,826 ERCs	
		1

Year of Report: December 31, 2014

OTHER WATER SYSTEM INFORMATION

FU	rnish information below for each system. A separate page s	hould be supplied where	necessary.		
1.	Present ERC's * the system can efficiently serve.	3,958			
2.	Maximum number of ERC's * which can be served.	8,330			
3.	Present system connection capacity (in ERC's *) using existing	5,000			
4.	Future connection capacity (in ERC's *) upon service area build	dout.	8,330		
5.	Estimated annual Increase in ERC's*.	100			
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required? 1,50	Yes 0 gpm - 4 hrs.			
7.	Attach a description of the fire fighting facilities. Hydr	ants and private fire lines.			
8.	Describe any plans and estimated completion dates for any en	largements or improvemen	ts of this system.		
9.	. When did the company last file a capacity analysis report with the DEP? 2010				
10.	If the present system does not meet the requirements of DEP r	ules:			
	a. Attach a description of the plant upgrade necessary to meet	the DEP rules.			
	b. Have these plans been approved by DEP?				
	b. Have these plans been approved by DEP? c. When will construction begin?				
	c. When will construction begin? d. Attach plans for sunding the required upgrading.		- 41		
	c. When will construction begin?	No	- N		
11.	c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt.	No 3354916			
11. 12.	c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP?				
	c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID#	3354916 2392	Yes		
	c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit #	3354916 2392	Yes		
	c. When will construction begin? d. Attach plans for sunding the required upgrading. balance to be acquired debt. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID# Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CU	3354916 2392 P?	Yes		

^{*} An ERC is determined based on the calculation on the bottom of page W-13.

WASTEWATER OPERATION SECTION

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2014

GROUP

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	464-S	
		·

CERTIFICATE

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

SCHEDULE OF YEAR END WASTEWATER RATE BASE

		l
	REF.	WATER
ACCOUNT NAME	PAGE	UTILITY
(b)	(c)	(d)
Utility Plant In Service (4)	S-4(a)	7,764,213
Construction Work-in-Process	F-7	_
Less:		
Nonused and Useful Plant (1)		101,970
Accumulated Depreciation	S-6(b)	(3,807,745)
Accumulated Amortization		-
Contributions In Aid of Construction	S-7	(6,341,476)
Advances for Construction	F-20	-
Subtotal		\$ (2,486,977)
Adds:		
Accumulated Amortization of CIAC	S-8(a)	3,089,152
Subtotal		\$ 602,175
Plus or Minus:		
Acquisition Adjustments (2)	F-7	0
Accumulated Amortization of		
Acquisition Adjustments (2)	F-7	0
Working Capital Allowance (3)		121,460
Other (Specify):		
Wastewater Rate Base		\$ 723,634
Wastewater Operating Income	S-3	\$ (79,609)
Achieved Rate of Return		11.00%
	Utility Plant In Service (4) Construction Work-in-Process Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction Subtotal Adds: Accumulated Amortization of CIAC Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Wastewater Rate Base Wastewater Operating Income	ACCOUNT NAME (b) (c) Utility Plant In Service (4) Construction Work-in-Process F-7 Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction S-7 Advances for Construction F-20 Subtotal Adds: Accumulated Amortization of CIAC Subtotal Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) F-7 Working Capital Allowance (3) Other (Specify): Wastewater Rate Base Wastewater Operating Income S-4(a)

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

WASTEWATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
		1 (3)	
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	(1,141,433)
530	Less: Guaranteed Revenue and AFPI	S-9(a)	Ó
	Net Operating Revenues		\$ (1,141,433)
401	Operating Expenses	S-10(a)	\$ 971,677
403	Depreciation Expense	S-6(a)	264,179
	Less: Amortization of CIAC	S-8(a)	282,494
1			
	Net Depreciation Expense		\$ (18,315)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
408.1	Utility Regulatory Assessment Fee		51,365
	Property Taxes		48,504
	Payroll Taxes		8,593
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income	1	\$ 108,462
400	Total Taxes Other Than Income		\$ 108,462
409.1	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		0
	Utility Operating Expenses		\$ 1,061,824
	Net Utility Operating Income		\$ (79,609)
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others		0
414	Gains/Losses from Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		\$ (79,609)

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

WASTEWATER UTILITY PLANT ACCOUNTS

							(1)	(2)	(3) SYSTEM	(4) TREATMENT AND	(5)
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f) **	(g)	(h)	(i)	(i)	(k)	(l)
351	Organization	\$ 250	0	0	0	250	250				
352	Franchises	\$ 50,438	0	0	0	50,438	50,438				
353	Land and Land Rights	\$ 350,585	3,356	0	0	353,941		0	0	353,941	
354	Structures and Improvements	\$ 2,327,124	26,160	0	0	2,353,284		0	0	2,000,201	
355	Power Generation Equipment	\$ 58,923	117,031	0	0			0		175,955	(
360	Collection Sewers - Force	\$ 594,770	0	0	0			594,770			
361	Collection Sewers - Gravity	\$ 1,241,085	0	0	0	1,241,085		1,241,085			
362	Special Collecting Structures	\$ 352,399	0	0	0	352,399		352,399			
363	Services to Customers	\$ 246,741	0	0	0			246,741	: • : • : • : • : • : • : •		
364	Flow Measuring Devices	\$ -	0	0	0	0		0			
365	Flow Measuring Installations	\$ -	0	0	0	0		0			
366	Reuse Services	\$ -	0	0	0	0		0			
367	Reuse Meters & Installations	\$ -	0	0	0			0			
370	Receiving Wells	\$ -	0	0	0	0			0	[: • : • : • : • : • : • : • : •	
371	Pumping Equipment	\$ 329,685	26,844	0	0	356,529			356,529		
374	Reuse Distribution Reservoirs	\$ -	0	0	0	0			0		
375	Reuse Mains	\$ -	0	0	0	0				0	
380	Treatment and Disposal Equip.	\$ 1,684,864	151,589	(93,975)	0	1,742,478				1,742,478	
381	Plant Sewers	\$ 181,286	0	0	0	181,286				181,286	
382	Outfall Sewer Lines	\$ -	0	0	0	0				0	
389	Other Plant & Misc. Equipment	\$ 42,652	0	0	0	42,652		0		42,652	
390	Office Furniture and Equip.	\$ 27,399	0	0	0	27,399					27,399
391	Transportation Equipment	\$ -	0	0	0	0					-
392	Stores Equipment	\$ -	0	0	0	0					
393	Tools, Shop and Garage Equip.	\$ -	0	0	0	0					C
394	Laboratory Equipment	\$ -	0	0	0	0					C
395	Power Operated Equipment	\$ 9,457	0	0	0	9,457					9,457
396	Communication Equipment	\$ -	0	0	0	0					0
397	Miscellaneous Equipment	\$ -	0	0	0	0					C
398	Other Tangible Plant	\$ 35,551	0	0	0	35,551					35,551
	Unclassified Plant	\$ -	0	0	0	0					(
	Rounding	\$ -	0	0	0						
	Total Sewer Plant	\$ 7,533,208	324,980	-93,975	0	\$ 7,764,213	\$ 50,688	\$ 2,434,995	\$ 356,529	\$ 4,849,595	\$ 72,406

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
(4)	(-)			
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake YEAR OF REPORT DECEMBER 31, 2014

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

					TOTAL					TOTAL	RESERVE
,		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
1	1	BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	то	AT END
ACCT.		AT BEGINNING	TO	TO	RESERVE	PLANT	AND	OF.	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
	Franchises	0		(0)	- 0	0					
354	Structures and Improvements	(818,580)	(73,248)		(73,248)			-	-	-	(891,829)
355	Power Generation Equipment	(29,462)	(5,872)		(5,872)	-		-	-		(35,334)
	Collection Sewers - Force	(243,900)	(19,806)		(19,806)			-	-	-	(263,705)
	Collection Sewers - Gravity	(401,341)	(27,552)		(27,552)		-		-	-	(428,893)
	Special Collecting Structures	(135,074)	(8,810)		(8,810)		-	-		-	(143,884)
	Services to Customers	(84,213)	(6,489)	-	(6,489)		-	-	-	- 1	(90,702)
364	Flow Measuring Devices	- 1	- 1	-		-		-	-	-	-
365	Flow Measuring Installations		_		_		_	-	-	-	-
366	Reuse Services		-	-	-	-	-	-	-	-	-
	Reuse Meters & Installations	-	-	-	_		-	-	-	-	
370	Receiving Wells	-	-	-	_			-	-	-	-
	Pumping Equipment	(103,454)	(13,705)		(13,705)	-	-	-		-	(117,159)
	Reuse Transmission & Distribution										
375	System	-	-	-	-	-	-	-	-	-	-
380	Treatment and Disposal Equip.	(1,672,896)	(91,628)	-	(91,628)	93,975	-	-	-	93,975	(1,670,549)
381	Plant Sewers	(71,220)	(9,064)		(9,064)	-	-	-	-	-	(80,284)
382	Outfall Sewer Lines	-	-		-	-		-		-	-
389	Other Plant & Misc. Equipment	(30,090)	(2,371)	-	(2,371)	-	-		-	-	(32,462)
390	Office Furniture and Equip.	(21,496)	(1,290)	-	(1,290)		-	-	-	-	(22,787)
391	Transportation Equipment	-	-	-	-	-	-		-	-	-
392	Stores Equipment	-	-	-	-	-	-		-	-	
393	Tools, Shop and Garage Equip.	-	-	-	-	-	-	-	-	-	-
394	Laboratory Equipment	-	-		-	-	•	-	-	-	
395	Power Operated Equipment	(7,018)	(788)	-	(788)	-	•		-	-	(7,806)
396	Communication Equipment	-	-		-	-		-		-	-
397	Miscellaneous Equipment	-	-	-	-	-		-	-	-	-
398	Other Tangible Plant	(18,797)	(3,555)	-	(3,555)		-		-	-	(22,352)
	Rounding			-	-	-	-	-	-	-	-
	Total Depreciable Sewer Plant										
	In Service	(3,637,541)	(264,179)		(264,179)	93,975	-			93,975	(3,807,745)

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING: DECEMBER 31, 2014

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of Year		\$ (6,142,343)
Add Credits During Year:		
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	\$ (199,133)
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$ -
Total Credits		\$ (199,133)
Less Debits Charged During the Year:		
(All debits charged during the year must be explained below)		\$ _
Total Contributions in Aid of Construction		\$ (6,341,476)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determ	ined.	
Explain below all debits charged to Account 271 during the year:		

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

YEAR ENDING:	
DECEMBER 31, 2014	

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

	NUMBER OF	CHARGE PER	
DESCRIPTION OF CHARGE	CONNECTIONS	CONNECTION	AMOUNT
(a)	(b)	(c)	(d)
Plant Capacity Charges	199	\$ 970.00	(192,965)
Offsite Facilities			(6,168)
Total Credits			\$ (199,133)

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

	V	Vastewater			
Description	1	S-8(a)			
(a)	-	(b)			
Balance first of year	\$	2,806,658			
Debits during year:					
Accruals charged to Account 272		282,494			
Other debits (specify):					
Total Debits:		282,494			
Credits during the year(specify):					
	- 1				
Total Credits:		0			
Balance end of Year	\$	3,089,152			

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property

was received during the year.		
	INDICATE	
	"CASH" OR "PROPERTY"	
DESCRIPTION	"DDCDEDTA"	AMOUNT
DESCRIPTION	PROPERIT	AMOUNT
(a)	(b)	(c)
None	None	None
	7.0.10	
	Total Committee	
	Total Credits	\$0

System Name/County: Lake WASTEWATER OPERATING REVENUE

YEAR OF REPORT DECEMBER 31, 2014

ACCT		BEGINNING	YEAR END	
ACCT. NO.		YEAR NO. CUSTOMERS	NUMBER CUSTOMERS	AMOUNTS
	(b)			
(a)	(b)	(c)	(d)	(e)
	Operating Revenues:			
	Flat Rate Revenues:			
521.1	Residential Revenues	ļ		
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
	Total Flat Rate Revenues	0	0	0
	Measured Revenues:			
522.1	Residential Revenues	2,377	2,406	\$ (605,963)
522.2	Commercial Revenues	287	300	(535,470)
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
		ļ		
	Total Measured Revenues	2,664	2,706	(1,141,433)
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
020	Interdepartmental Neventies			
	Totals	2,664	2,706	(1,141,433)
	Other Sewer Revenues:			
530	Guaranteed Revenues			
532	Forfeited Discounts			
534	Rents From Sewer Property			
535	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
	,			
	Total Other Wastewater Revenues		-	0
	Total Wastewater Operating Revenues			\$ (1,141,433)
		l		

 ${\bf UTILITY\ NAME:\ Southlake\ Utilities,\ Inc.}$

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales		ı	
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:		i	
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			
	Total Reclaimed Water Sales		į	
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ (1,141,433)
	* customer is defined by Rule 25-30.210(1), Florida Admir	istrative Code.		

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2014

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			.1	.2	.3	.4	.5	.6	.7	.8	0.9	0.10	0.11	0.12
				-			TREATMENT &	TREATMENT &			Reclaimed Water Treatment	Reclaimed Water Treatment Expenses	Reclaimed Water Distribution Expenses	Reclaimed Water Distribution Expenses
			COLLECTION	COLLECTION	PUMPING	PUMPING	DISPOSAL	DISPOSAL	CUSTOMER		Expenses Operations	Maintenance	Operations	Maintenance
ACCT.	1	CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Operations	Manteriarice
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES		(>	(-)	(0)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
	Salaries and Wages - Employees	139,347	19,907	19,907	19,907	19,907	19,907	19,907	0	19,907				
	Salaries and Wages - Officers, Directors		· · · · · · · · · · · · · · · · · · ·	.:.:::::::	• . • . • . • . • . • . • . • . • . • .	: . : . : . : . : . : .	: • ; • ; • ; • ; • ;	• : • : • : • : • : • :	• • • • • • • • • •	1				
	and Majority Stockholders	0	0	. 0		0	0		0	0	0	0	- 0	
	Employee Pensions and Benefits	1,399			*****		• • • • • • • • • • • • • • • • • • • •			1,399	0		·····	
	Purchased Sewage Treatment	0	سننسنن							ننننن				
	Sludge Removal Expense	117,350			<u> </u>		117,350			1::::::::		<u> </u>		
	Purchased Power	128,821			· · · · · · · · · · · · · · · · · · ·		128,821		: : : : : : : : : : : : : : : : : : : :				- 0	
	Fuel for Purchased Power	1,435					1,435						- 0	
	Chemicals				<u> </u>	• . • . • . • . • . •		: : : . : : : : : : : : : : : : : : : :					0	·····
	Materials and Supplies	5,709		0	0	0	5,709	0		.:.::::::::::::::::::::::::::::::::::::	0	0		
	Contractual Services - Engineering	0			• : • : • : • : • : • : • : • : • : • :					1	0	0	0	
	Contractual Services - Accounting	15,663			• ; • ; • ; • ; • ;		: • : • : • : • : • : • :		· · · · · · · · · · · · · · · · · · ·	15,663		0	0	0
	Contractual Services - Legal	60,000				*********				60,000		0	0	0
	Contractual Services - Management Fees		·:·:·:		: : : : : : : : : :			<u>: • : • : • : • : • : • : • : • : • : •</u>	<u>: • : • : • : • : • : • : • : • : • : •</u>	139,500	0	0	0	- 0
	Contractual Services - Testing	21,659			0		21,659	0	0	0	0	0	0	
	Contractual Services - Other	199,614	0		0		187,414	12,200	0			0	0	0
741	Rental of Building and Real Property	25,949							• : • : • : • : • : •	25,949	0	0	0	0
742	Rental of Equipment	0			1 - 1 - 1 - 1 - 1 -						0	0	0	0
	Transportation Expenses	10,952				•:•:•:•:•:•	•:•:•:•:•	: · : · : · : · : · : · : · : ·	<u>: :::::::</u>	10,952		0	0	- 0
756	Insurance - Vehicle	1,508								1,508		0	0	0
757	Insurance - General Liability	13,395				[:::::::::				13,395		0	0	0
758	Insurance - Worker's Compensation	3,554								3,554	0	0	0	0
759	Insurance - Other	0									0	0	0	0
760	Advertising Expense	0			1 - 1 - 1 - 1 - 1 - 1						· : • : • : • : • : • : • : • : • : • :			
766	Amortization of Rate Case Expense	0								j c				-:-:-:-:
767	Regulatory Commission Expenses - Other	0			•:•:•:•:•:		: <u>-:-:-:</u> :-:			4 0)! C	1 0	1 0	0
770	Bad Debt Expense	8,596							8,596				: • : • : • : •	
775	Miscellaneous Expenses	38,217	2,701	2,701	2,701	2,701	2,701	2,701	15,241	6,768	0	0	0	0
	Rounding	0									0	0	0	0
	Total Sewer Utility Expenses	\$ 971,677	\$ 22,608	\$ 22,608	\$ 22,608	\$ 22,608	\$ 524,004	\$ 34,808	\$ 23,837	\$ 298,596	\$ -	\$ -	\$ -	\$ -

Utility Name:

Southlake Utilities, Inc.

System Name/County:

Lake

Year of Report: December 31, 2014

Calculation of the Water System Meter Equivalents

Meter Size (a)	Type of Meter (b)	Equivalent Factor (c)	Number of Meters Beginning of Year (d)	Number of Meters Installed in Year (e)	Number of Meters End of Year (f)	Total Number of Meter Equivalents (cxf) (g)
All Residential		1.0				_
5/8"	Displacement	1.0	2,663	112	2,775	2,775
3/4"	Displacement	1.5		-		
1"	Displacement	2.5	88	3	91	228
1 1/2"	Displacement or Turbine	5.0	37	-	37	185
2"	Diplacement, Compound or Turbine	8.0	95	-	95	760
3"	Displacement	15.0	9	-	9	135
3"	Compound	16.0				
3"	Turbine	17.5				-
4"	Diplacement or Compound	25.0	3	-	3	75
4"	Turbine	30.0		-		
6"	Diplacement or Compound	50.0	3	-	3	150
6"	Turbine	62.5				-
8"	Compound	80.0	3		3	240
8*	Turbine	90.0		-	-	-
10"	Compound	115.0				-
10"	Turbine	145.0				
12"	Turbine	215.0		-		
2,901 115 3,016					4,548	
Total WastetWater System Meter Equivalents					9,095	

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation: 268,040,0	0 Annual Demand (Gals)
30	5 Days
734,3	6 Gals/Day
30	0 Gals/ERC
2,4	8 ERCs

Southlake Utilities, Inc.

Year of Report: December 31, 2014

WASTEWATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each wastewater treatment facility.

Transaction of the first factor of the first f				
Permitted Capacity	1.150 mgd			
Basis of Permit Capacity (1)	AADF			
Manufacturer	Sanitair			
Туре (2)	Modified Complete Mix Activated Sludge Process			
Hydraulic Capacity				
Average Daily Flow	734,356			
Total Gallons of Wastewater Treated	268,040,000			
Method of Effluent Disposal	Rapid Infiltration Basins			

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied wi	here necessary.			
1.	Present ERC's * the system can efficiently serve.	2,633			
2.	Maximum number of ERC's * which can be served.	3,833			
3.	Present system connection capacity (in ERC's *) using existing lines.	4,428			
4.	Future connection capacity (in ERC's *) upon service area buildout.	8,500			
5.	Estimated annual increase in ERC's*.	100			
6.	Describe any plans and estimated completion dates for any enlargements or impro	ovements of this system.			
l				 	
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the reuse er provided to each, if known.	nd users and the amount of reuse			
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed	1?	Yes		
ŀ	If so, when?	2/1/12	1.11		
9.	Has the utility been required by the DEP or water management district to implement	nt reuse?	No		
	If so, what are the utility's plans to comply with this requirement?	the state of the s			
l					
10.	When did the company last file a capacity analysis report with the DEP?	2/1/12			
11.	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?				
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	No.			
12	Department of Environmental Protection ID#	FI A010634			

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2014

s Water ues Per Return	Difference (b) - (c)
\$0	\$0
,021,611)	\$0
	\$0
	\$0
	\$0
	\$0
\$0	\$0
(\$8,540)	\$0
,040,671)	\$0
\$0	\$0
,040,671)	\$0
	,021,611) (\$10,520) \$0 \$0 \$0 \$0 (\$8,540) ,040,671)

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2014

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
Fotal Measured Revenues (522.1 - 522.5)	(\$1,141,433)	(\$1,141,433)	\$0
Revenues from Public Authorities (523)	\$0	. \$0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
nterdepartmental Revenues (525)	\$0	\$0	\$0
Total Other Wastewater Revenues (530 - 536)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
Total Wastewater Operating Revenue	(\$1,141,433)	(\$1,141,433)	\$0
ess: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Wastewater Operating Revenues	(\$1,141,433)	(\$1,141,433)	\$0
Explanations:			