CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

Public Service Commission
Do Not Remove From This Office

WS638-20-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

533-W \$ 464-5

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2020

CERTIFICATION	
State of Florida_	La mai de como de la c
County of Lake	
Jeffrey Cagan makes oath	
(Name of Affiant)	
and says that he is President/Director (Official Title of Affiant)	
of Southlake Utilities, Inc. (Exact Legal Title or Name of Respondent)	
that he/she has examined the foregoing report; that to the best of his knowledge,	
information, and belief, all statements of fact contained in the said report are	
true and the said report is a correct statement of the business affairs of the	
above named respondent in respect to each and every matter set forth therein	
during the period from and including January 1, 2020, to and including	
December 31, 2020.	
(\$)gnature of Affiant)	
Subscribed and sworn to before me, a	
in and for the State and County named, this day of	
Opril, 2021.	
My commission expires <u>Jonuary 28</u> , 20 <u>22</u> .	
Danes a me Donal al	
NANCYA. MCDONALD Commission # GG 146701 Expires January 28, 2022 Bonded Thru Troy Fain Insurance 800-385-7019	

CERTIFICATION (OF ANNUAL REPORT	
UTILITY NAME: S	outhlake Utilities, Inc.	YEAR OF REPORT DECEMBER 31, 2020
I HEREBY C	ERTIFY, to the best of my kno	owledge and belief:
	The utility is in substantial cor Uniform System of Accounts Florida Public Service Comm	prescribed by the
	The utility is in substantial cor applicable rules and orders o Service Commission	
	There have been no commun agencies concerning noncom deficiences in, financial repor could have a material effect o statement of the utility.	pliance with, or ting practices that
	The annual report fairly repre- condition and results of opera respondent for the period pre information and statements p as to the business affairs of the true, correct and complete for it represents.	ations of the sented and other resented in the report he respondent are
Items Certi 1. 2. 3. (x) (x) (x	4.	* ident/Director
1. 2 . 3. ()()()()	4.	·

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

(Exact Name of Utility)	ate: December 31, 2020
I ist below the exact mailing address of the utility for which normal correspondence	
should be sent:	
Should be sont.	
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714 Telephone: (352) 394-8898	
Fax Number: (352) 394-8894	
	····
Sunshine State One-Call of Florida, Inc. Member Number: SUI476	
Name and address of person to whom correspondence concerning this report should be addressed:	
David deNagy	
DBN Management, LLC	
205 Seamist Court	
Ponte Vedra Beach, FL 32082 Telephone: (904) 710-2029	
List below the address of where the utility's books and records are located:	
Southlake Utilities. Inc.	
16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898	
Southlake Utilities, Inc. 16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898 List below any groups auditing or reviewing the records and operations:	
16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898 List below any groups auditing or reviewing the records and operations:	
16554 Cagan Crossings Boulevard Suite #2 Clermont, Florida 34714 Telephone: (352) 394-8898	
Clermont, Florida 34714 Telephone: (352) 394-8898 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: August 27, 1990 Check the appropriate business entity of the utility as filed with the Internal	
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Clermont, Florida 34714 Telephone: (352) 394-8898 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: August 27, 1990 Check the appropriate business entity of the utility as filed with the Internal Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation List below every corporation or person owning or holding directly or indirectly	
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Clermont, Florida 34714 Telephone: (352) 394-8898 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: August 27, 1990 Check the appropriate business entity of the utility as filed with the Internal Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility: Name	Ownership
Clermont, Florida 34714 Telephone: (352) 394-8898 List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: August 27, 1990 Check the appropriate business entity of the utility as filed with the Internal Revenue Service: [] Individual [] Partnership [] Sub S Corporation [X] 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE OR	ORGANIZATIONAL UNIT	USUAL PURPOSE FOR CONTACT
COMPANY REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting

- (1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

EXECUTIVE SUMMARY

General Instructions

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

Executive Summary			
Schedule	Page	Schedule	Page
Certification	E-1	Business Contracts With Officers,	
General Informatiom	E-2	Directors and Affiliates	E-7
Directory of Personnel Who Contact	ļ	Affiliation of Officers & Directors	E-8
the Florida Public Service Commission	E-3	Businesses Which Are A Byproduct,	
Company Profile	E-4	Coproduct or Joint Product Result	
Parent/Affiliate Organization Chart	E-5	of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions With Related	
•		Parties - Part I and II	E-10
	Financ	ial Section	
Schedule	Page	Schedule	Page
Comparative Balance Sheet - Assets		Bonds	F-15
and Other Debits	F-1	Statement of Retained Earnings	F-16
Comparative Balance Sheet - Equity		Advances from Associated Companies	F-17
Capital and Liabilities	F-2	Other Long Term Debt	F-17
Comparative Operating Statement	F-3	Notes Payable	F-18
Year End Rate Base	F-4	Accounts Payable to Assoc. Companies	F-18
Year End Capital Structure	F-5	Accrued Interest and Expense	F-19
Capital Structure Adjustments	F-6	Misc. Current & Accrued Liabilities	F-20
Utility Plant	F-7	Advances For Construction	F-20
Utility Plant Acquisition Adjustments	F-7	Other Deferred Debits	F-21
Accumulated Depreciation	F-8	Contributions In Aid Of Construction	F-22
Accumulated Amortization	F-8	Accumulated Amortization of CIAC	F-22
Regulatory Commission Expense -		Reconciliation of Reported Net Income	
Amortization of Rate Case Expense	F-9	with Taxable Income for FIT	F-23
NonUtility Property	F-9		
Special Deposits	F-9		
Investments and Special Funds	F-10		
Accounts and Notes Receivable - Net	F-11		
Accounts Receivable from Assoc. Companies	F-12		
Notes Receivable from Assoc. Companies	F-12		
Misc.Current & Accrued Liabilities	F-12		
Unamortized Debt Discount/Exp/Premium	F-13		
Extraordinary Property Losses	F-13		
Miscellaneous Deferred Debits	F-14		
Capital Stock	F-15		

TABLE OF CONTENTS

Water Operation Section				
Schedule	Page	Schedule	Page	
Water Listing of System Groups	W-1	CIAC Additions/Amortization	W-8	
Year End Water Rate Base	W-2	Water Operating Revenue	W-9	
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10	
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,		
Basis for Water Depreciation Charges	W-5	Source Supply	W-11	
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12	
Reserve	W-6	Calculation of ERC's	W-13	
Contributions in Aid of Construction	W-7	Other Water System Information	W-14	
Sewer Op	eratio	n Section		
Schedule	Page	Schedule	Page	
Wastewater Listing of System Groups	S-1	CIAC Additions/Amortization	S-8	
Year End Wastewater Rate Base	S-2	Wastewater Operating Revenue	S-9	
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-10	
Wastewater Utility Plant Accounts	S-4	Calculation of ERC's	S-11	
Basis for Water Depreciation Charges	S-5	Wastewater Treatment Plant Information	S-12	
Analysis of Entries in Wastewater		Other Wastewater System Information	S-13	
Depreciation Reserve	S-6			
Contributions in Aid of Construction	S-7			

YEAR OF REPORT DECEMBER 31, 2020

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 3,043 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

YEAR OF REPORT DECEMBER 31, 2020

PARENT / AFFILIATE ORGANIZATION CHART

COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).
Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2020

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan William J. Deas	Director Director	1	\$ 0

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	NAME AND ADDRESS OF AFFILIATED ENTITY
Not Applicable		\$

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

•			
NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT DECEMBER 31, 2020

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	3	EXPENSES	3
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	NO.	EXPENSES INCURRED	ACCT. NO.
None	\$		\$		\$	
				:		

YEAR OF REPORT DECEMBER 31, 2020

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUAL	CHARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
None				

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
- noncash transfers of assets
- noncash dividends other than stock dividends
- writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None					
				:	

E-10(b)

YEAR OF REPORT DECEMBER 31, 2020

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

		DEE I	DDE: #0110	OUDDENT
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
	Utility Plant Less: Accumulated Depreciation	F-7	17,544,720	17,817,484
	and Amortization	F-8	(8,783,365)	(9,225,709)
444445	Net Plant		8,761,354	8,591,775
114-115	Utility Plant Acquisition	F-7		^
440	Adjustments (Net)	F-/		0
116	Other Utility Plant Adj.		0	0
	Total Net Utility Plant		8,761,354	8,591,775
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	0	0
122	Less: Accumulated Depreciation and Amortization		0	0
	Net Nonutility Property		0	0
				ا م
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
424	Oneh		1,326,402	1,812,010
131	Cash	F-9	1,320,402	_
132	Special Deposits	F-9	٥١	0
133	Other Special Deposits	F-9	١	U
134	Working Funds		اه	0
135	Temporary Cash Investments Accounts and Notes Receivable, Less		ا	U
141-144	Accumulated Provision for	1		
	Uncollectible Accounts	F-11	435,551	425,760
145	Accounts Receivable from Associated		433,331	425,760
145		F-12	اها	0
146	Companies		١	U
146	Notes Receivable from Associated Companies	F-12	اه	0
154 152	Material and Supplies	[-12	l "	U
161	Stores Expense		اه	0
162	Prepayments	1	0	0
171	Accrued Interest and Dividends		١	U
'''	Receivable	İ	ol	0
172	Receivable	1	اه	0
172	Accrued Utility Revenues		ا	0
173	Misc. Current and Accrued Assets	F-12	756,069	756,069
117				
	Total Current and Accrued Assets]	2,518,023	2,993,839
L		L	l	

YEAR OF REPORT DECEMBER 31, 2020

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	o	•
182	Extraordinary Property Losses	F-13	o l	(
183	Preliminary Survey & Investigation Chgs		0	(
	FAS 109 Regulatory Assets		0	1
184	Clearing Accounts		0	+
185	Temporary Facilities	1	0	004.00
186	Misc. Deferred Debits	F-14	805,733	801,26
187 190	Research & Development Expenditures Accumulated Deferred Income Taxes	1 1	0	
190	Accumulated Deferred income Taxes		<u>_</u>	
	Total Deferred Debits		805,733	801,26
	TOTAL ASSETS AND OTHER DEBITS		12,085,110	12,386,87
The s	NOTES TO THE BALANCE SH pace below is provided for important notes re		e balance sheet.	
The s			e balance sheet.	
The s			e balance sheet.	
The s			e balance sheet.	
The s			e balance sheet.	
The s			e balance sheet.	
The s			e balance sheet.	
The s			e balance sheet.	
The s			e balance sheet.	

UTILITY NAME: Southlake Utilities, Inc.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

		I	DDE1/101/10	ALIBBELIT
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	-	-
202,205	Capital Stock Subscribed		-	-
203,206	Capital Stock Liability for			
·	Conversion		-	-
207	Premium on Capital Stock		-	-
209	Reduction in Par or Stated Value	!		
	of Capital Stock		-	-
210	Gain on Resale or Cancellation of			
	Reacquired Capital Stock		-	-
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
	Discount on Capital Stock		-	(0,1,
	Capital Stock Expense		-	_
	Retained Earnings	F-16	68,124	(203,263)
	Reacquired Capital Stock	' '	-	(200,200)
2.0	Noadquilea Capital Otoat	1 1		
218	Proprietary Capital (Proprietorship	1 1		
2.0	and Partnership Only)	1 1	_	_
	and I arthership Only)			
	Total Equity Capital	1	(6,660,365)	(6,931,752)
	Total Equity Capital		(0,000,000)	(0,001,102)
	LONG-TERM DEBT			
221	Bonds	F-15	- :	-
	Reacquired Bonds		-	-
	Advances from Associated Companies	F-17	-	-
224	Other Long-Term Debt	F-17	-	•
	Total Long-Term Debt		<u> </u>	-
	CURRENT AND ACCRUED LIABILITIES			
	CORRENT AND ACCROED LIABILITIES			
231	Accounts Payable		(186,500)	(186,500)
232	Notes Payable	F-18	(100,500)	(100,500)
	Accounts Payable to Associated Co.	F-18	-	
234	Notes Payable to Associated Co.	F-18	-	_
235		1-10	(72,844)	(72,844)
	Customer Deposits		(72,644) (74,944)	
	Accrued Taxes	F-19	(74,944)	(09,090)
	Accrued Interest	[-19	-	-
	Accrued Dividends		-	-
239	Matured Long-Term Debt		•	-
240	Matured Interest	1	-	-
241	Miscellaneous Current and Accrued	F-20	(2.400)	(70.245)
	Liabilities	F-20	(3,108)	(79,315)
	Total Current and Accrued			
	Liabilities		(337,397)	(428,557)
	Liabilitie		(007,007)	(420,007)
L			L	L

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT		REF.	PREVIOUS	CURRENT
ACCT. NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
		(c)	(d)	(e)
(a)	(b) DEFERRED CREDITS	(6)	(u)	(e)
	DEFERRED GREDITS			
251	Unamortized Premium on Debt	F-13	_	_
	Advances for Construction	F-20	_	_
	Other Deferred Credits	F-21	_	
	Accumulated Deferred Investment			
-00	Tax Credits		-	_
	FAS 109 Regulatory Liability		-	
	Total Deferred Credits		-	_
]				
	OPERATING RESERVES			
261	Property Insurance Reserve		-	. <u>-</u>
	Injuries and Damages Reserve		_	-
	Pensions and Benefits Reserve		-	-
	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves		-	<u> </u>
į	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	F-22	(12,087,282)	(12,512,210)
	Accumulated Amortization of Contri-		(12,000)	(1,5 1,)
]	butions In Aid of Construction	F-22	6,999,933	7,485,641
			, ,	
	Total Net C.I.A.C.		(5,087,349)	(5,026,570)
1	ACCUMULATED DEFERRED INCOME TAXES			
	Tame	1		
281	Accumulated Deferred Income Taxes -			
000	Accelerated Depreciation		-	-
282	Accumulated Deferred Income Taxes -			
283	Liberalized Depreciation Accumulated Deferred Income Taxes -		-	-
203	Other		_	_
			_	_
	Total Accum. Deferred Income Taxes	'		<u>-</u>
	TOTAL EQUITY CAPITAL AND LIBILITIES		(12,085,110)	(12,386,878)
	TOTAL EQUIT CAPITAL AND LIBILITIES		(12,000,110)	(12,300,070)
		L	1	

UTILITY NAME: Southlake Utilities, Inc.
COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2020

ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER	OTHER THAN
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3	REPORTING SYSTEMS
(a)	(b)	(d)	(c)	(e)	(f)	(g)	(h)
(-/		\\-\\-\\-\	- \-'-		\ <i>\</i>		<u></u>
	UTILITY OPERATING INCOME						
400	Operating Revenues	(2,170,492)	F-3(b)	(2,107,361)	(862,385)	(1,244,976)	0
469,530	Less: Guaranteed Revenue and AFPI	-	F-3(b)	•			0
	Net Operating Revenues	(2,170,492)		(2,107,361)	(862,385)	(1,244,976)	0
					1		
401	Operating Expenses	1,738,732	F-3(b)	1,608,392	435,115	1,173,277	0
403	Depreciation Expense	448,017		442,344	264,809	177,534	0
	Less: Amortization of CIAC	(465,078)	F-22	(485,708)	(168,665)	(317,042)	0
	Net Depreciation Expense	(17,061)		(43,364)	96,144	(139,508)	0
406	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0	0	0
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	0
408	Taxes Other Than Income	212,756	W/S-3	208,189	70,441	137,748	0
409	Current Income Taxes	0	W/S-3	0	0	0	0
410.10	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
410.11	Deferred State Income Taxes	0	W/S-3	0	0	0	0
411.10	Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0	0
	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	0
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0	0
	Utility Operating Expenses	1,934,427		1,773,217	601,700	1,171,517	0
	Net Utility Operating Income	(236,065)		(334,144)	(260,685)	(73,460)	0
	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
413	Income from Utility Plant Leased to Others	0		0	0	0	0
414	Gains (Losses) from Disposition of Utility Property	0		0	0	0	0
420	Allowance for Funds Used During Construction	0		0	0	0	0
	Total Utility Operating Income	(236,065)		(334,144)	(260,685)	(73,460)	0

UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2020

ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(c)	(e)
\ \\	Total Utility Operating Income [From	\ <u>-</u> '	(5/	(5)
	Page F-3(a)	(236,065)		(334,144)
	OTHER INCOME AND DEDUCTIONS	(200,000)		(001,111)
	OTTIEN MOOME AND DEDOOMONG			
415	Revenues From Merchandising, Jobbing			
'''	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	l 0		o
419	Interest and Dividend Income	ا ŏ	1	Ŏ
420	Allowance for Funds Used During Construction	l ŏ		Ö
421	Nonutility Income	l ŏ	i	ő
426	Miscellaneous Nonutility Expense	ا ة		ő
420	IMISCENATIONS NOTHING Expense	<u>°</u>		
	Total Other Income and Deductions	l o		o
	Total Other moonle and beddonone			<u>~</u>
	TAXES APPLICABLE TO OTHER INCOME			
	TAXED AT LIDABLE TO OTHER INCOME.			
408 20	Taxes Other Than Income	0		0
	Income Taxes	Ĭŏ		ŏ
	Provision for Deferred Income Taxes	Ö		ő
	Provision for Deferred Income Taxes - Credit	٥		ő
	Investment Tax Credits - Net	0		ő
	Investment Tax Credits - Net	Ů		· · ·
712.00	Operating Income	1 0		0
	Operating income			
	Total Taxes Applicable To Other Income	0		0
	Total Taxes Applicable To Outer Insente	<u>-</u>		
	Interest Expense			
	microst Expones			
427	Interest Expense	l o	F-19	0
428	Amortization of Debt Discount & Expense	ا ة	F-13	Ö
429	Amortization of Premium on Debt	ا م	F-13	ő
120	, another to the following on Bobt		` . `	
	Total Interest Expense	l 0		0
	Total Intologic Expolice			
	Extraordinary Items		!	
	End do landly floring			
433	Extraordinary Income	l o		ol
434	Extraordinary Deductions	Ö		ől
	Income Taxes, Extraordinary Items	Ö		ő
			1	
	Total Extraordinary Items	O		ol
			1	
	NET INCOME	(236,065)	1	(334,144)
			1	
	<u> </u>	1		

YEAR OF REPORT DECEMBER 31, 2020

	SCHEDULE OF YEAR END RATE BASE				_	
	CONEDULE OF TEACERD TOTALE BAGE				-	· · · · · · · · · · · · · · · · · · ·
ACCT.		REF.		WATER		SEWER
NO.	ACCOUNT NAME	PAGE		UTILITY		UTILITY
(a)	(b)	(c)		(d)		(e)
(ω)	(5)	(0)		(-/		(5)
101/107	Utility Plant In Service (4)	F-7	\$	9,342,527	\$	8,474,957
	Less:					
	Nonused and Useful Plant (1)					71,974
108	Accumulated Depreciation	F-8		4,259,022		4,966,687
110	Accumulated Amortization	F-8		0		0
271	Contributions In Aid of Construction	F-22		(5,318,921)		(7,193,289)
252	Advances for Construction	F-20		0		0
	Subtotal		\$	(235,416)	6	(3,756,993)
	Sublotai		*	(233,410)	*	(3,730,993)
	Additions:					
272	Accumulated Amortization of CIAC	F-22		2,600,684		4,884,956
212	Accumulated Amortization of CiAC	1-22		2,000,004		4,004,000
	Subtotal		\$	2,365,268	\$	1,127,963
			-			
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			54,389		146,660
	Other (Specify):					
	Rate Base		\$	2,419,658	\$	1,274,623
					 	
	Utility Operating Income		\$	(260,685)	\$	(73,460)
	Achieved Rate of Return			10.77%		5.76%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	6,931,752	98.96%	9.67%	9.57%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	72,844	1.04%	6.00%	0.06%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 7,004,596	100.00%		9.63%

(1)	If the utility's cap	ital structure is no	ot used, explain	wnich capital str	ucture is usea.		
							

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

⁽²⁾ Should equal amounts on Schedule F-6, Column (g).

⁽³⁾ Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

YEAR OF REPORT DECEMBER 31, 2020

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity	\$ 6,931,752				\$ 6,931,752
Preferred Stock	0				0
Long Term Debt	0				0
Customer Deposits	72,844				72,844
Short Term Debt	0				0
Tax Credits-Weighted Cos	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 7,004,596	\$ -	\$ -	\$ -	\$ 7,004,596

(1) Explain below all adjustments made in Columns (e) and (f):	

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2020

ACCT. NO. (a)	(b)	WATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
	Plant Accounts:						
101	Utility Plant In Service	\$ 9,342,527	\$	8,440,822		\$	17,783,349
102	Utility Plant Leased to Others	0		0		\$	-
103	Property Held for Future Use	0		0		\$	-
104	Utility Plant Purchased or Sold	0		0		\$	-
105	Construction Work In Progress	0		34,135		\$	34,135
106	Completed Construction Not Classified	0		0		\$	-
	Rounding Total Utility Plant	\$ 9,342,527	\$	8,474,957	\$ -	\$	17,817,484

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report each acquisition adjustment and For any acquisition adjustment approved	related accumul by the Commiss	ated amortization seption, include the Order	arately. Number.	
(a)	WATER (b)	WASTEWATER (c)	OTHER (d)	TOTAL (e)
Acquisition Adjustments (114):				
				Ç
				
		-		(
				(
			· · · · · · · · · · · · · · · · · · ·	(
Total Plant Acquisition Adjs.	\$	- \$ -	• • • • • • • • • • • • • • • • • • •	\$
Accumulated Amortization (115):				
				(
		_		
				(
				(
				(
Total Accumulated Amortization	\$	- \$ -		\$
Net Acquisition Adjustments	\$	- \$ -		\$0.0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

		WATER	W/	STEWATER	OTHER*	Г	TOTAL
(a)		(b)	L	(c)	(d)	L	(e)
Balance first of year	\$	(3,994,212)	\$	(4,789,153)	\$0	\$	(8,783,365)
Credit during year: Accruals charged:	ŀ		İ				
to Account 108.1 (1)	\$	(266,242)	\$	(183,724)	\$0	l	(449,965)
to Account 108.2 (2)		0		0	0	l	0
to Account 108.3 (3)	ı	0		0	0	l	0
Other Accounts (specify):			i				
		0	l	0	0	İ	0
0-1		^		•	0		0
Salvage		0 1,432		0 6,190	0		7,622
Other credits (specify): See W6(a&b)		1,402	ĺ	0,190	0		7,022
Gee Wo(adb)	\vdash		┢		<u>_</u>	┢	
Total credits	\$	(4,259,022)	\$	(4,966,687)	0	\$	(9,225,709)
Debits during year:							
Book cost of plant retired	\$	-	\$	-	0	\$	-
Cost of removal		0	İ	0	_		0
Other debits (specify)		0	ĺ	0	0	1	0
Rounding	-	0	\vdash	0	0	⊢	0
Total debits	\$	-	\$	-	0	\$	-
Balance end of year	\$	(4,259,022)	\$	(4,966,687)	\$ -	\$	(9,225,709)

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	\$0	\$0	\$0	\$0
Other accounts (specify)				
Total credits Debits during year: Book cost of plant retired Other debits (specify)	0	0	0	0
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

- (1) Account 108 for Class B utilities.
 (2) Not applicable for Class B utilities.
 (3) Account 110 for Class B utilities.

UTILITY NAME: Southlake Utilities, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED		GED OFF NG YEAR
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0		\$0
	0		-
		<u> </u>	
Total	\$0		\$0

NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a book cost of \$25,000 or more included n Account 121. Other items may be grouped by classes of property.						
DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)		
	\$ -		\$ -	\$ - 0		
				0		
				J		
Total NonUtility Property	\$ -			<u>s -</u>		

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$0
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	\$0

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 12	3 thru 127.	
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE I (b)	BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123):	\$	
\$ \$ \$ Total Investment In Associated Companies	<u></u> \$	
UTILITY INVESTMENTS (ACCT.124): \$ \$ \$ \$	\$	
Total Utility Investments (ACC1.124): S S S Total Utility Investments	<u></u> \$	
OTHER INVESTMENTS (ACCT. 125): \$ \$ \$ \$	\$	
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	Account 127): \$	0
Total Special Funds	\$	0

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

144. Amounts included in Accounts 142 and 144 shot	· · · · · · · · · · · · · · · · · · ·		
Descriptio (a)		٦	TOTAL (b)
Accounts Receivable:			
Customer Accounts Receivable (Acct. 141			
Water	\$ 64,847		
Wastewater	\$ 93,702		
Total Customer Accounts Receivable		\$	158,549
Other Accounts Receivable (Acct. 142):			
	\$ -		
Total Other Accounts Receivable			0
Notes Receivable (Acct. 144):			
Summer Bay	41,539		
Southlake Dev Ltd	225,671		
Total Notes Receivable			267,211
Total Accounts & Notes Receivable		\$	425,760
Accumulated Provision for Uncollectible Accounts (Ac	ect. 143):		
Balance first of the year	\$ -		
Add: Provision for uncollectibles for current year			
Collections of accounts previously written off			
Utility accounts			
Others			
Total Additions	\$ -		
Deduct accounts written off during year:			
t Military and a secondar	\$ -		
Others			
Total accounts written off	\$ -		
Balance at the end of the year		\$	-
Total Accounts and Notes Receivable - Net		\$	425,760

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.			
(a)		T	OTAL (b)
		•	
	Total		\$0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT.	146)		
Report each note receivable from associated compnaies seperately.			
DESCRIPTION	INTEREST RATE	т	OTAL
DESCRIPTION	(b)	<u>'</u>	(c)
W	% %		
	% %		
	%		
Total			\$0
	<u> </u>		
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUN	T 174		
DESCRIPTION - Provide itemized listing (a)			(b)
Land Lease		. \$	756,069
		•	
Total Miscelleaneous Current and Accrued Assets		\$	756,069

UTILITY NAME: Southlake Utilities, Inc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

(a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Amount Written-Off During Year (b)	Year-End Balance (c)	
Misc Deferred Debits (Tank Painting 186.1)			
Tank Painting (five year amort 2019 to 2023)	\$ (4,468)	\$ 13,407	
Total Deferred Debits Expense	\$ (4,468)	\$ 13,407	
Deferred Debits (Acct. 186.4)			
Deferred AFPI Project Costs	<u> </u>	\$ 785,930	
	-		
Total Other Deferred Debits	<u> </u>	\$ 785,930	
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	<u>\$</u> -	\$ 1,928	
Regulatory Assets		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Total Regulatory Assets	<u>\$</u>	\$ 1,928	
Total Miscellaneous Deferred Debits	\$ (4,468)	\$ 801,265	

YEAR OF REPORT DECEMBER 31, 2020

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
COMMON STOCK Par or stated value per share	 s	s	(7,500
Shares authorized	Ψ	. *	7,500
Shares issued and outstanding		.+	7,500
Total par value of stock issued		\$	(7,500
Dividends declared per share for year	Non	е	None
PREFERRED STOCK			
Par or stated value per share	Non	e	None
Shares authorized	Non	е	None
Shares issued and outstanding	Non	е	None
Total par value of stock issued	Non	е	None
Dividends declared per share for year	Non	е	None

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

	INT	EREST	PRINCIPAL	
Description of Obligation (Including Date of		FIXED OR	AMOUNT PER	
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%			
	% %			
· · · · · · · · · · · · · · · · · · ·	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
		Total	\$0	
For variable rate obligations, provide the basis for the rat	e (e.g., prime + 2%, etc.).	•		

STATEMENT OF RETAINED EARNINGS

	Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. Show separately the state and federal income tax effect of items shown in			
	Account No. 439.			
ACCT. NO. (a)	Description (b)		ΑN	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year Changes to account:	\$	<u>; </u>	68,124
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:			
	Rounding			
	Total Credits Debits: A/R Adjustment	1 %		(62,757)
435 436	Total Debits Balance transferred from Income Appropriations of Retained Earnings:	\$	<u> </u>	(62,757) (334,144)
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared	\$		-
438	Common Stock Dividends Declared Rounding			0
	Total Dividends Declared			_
215 214	Balance end of year	\$		(203,263)
į				
214	Total Appropriated Retained Earnings	\$		<u>-</u>
	Total Retained Earnings	\$		(203,263)
	Notes to Statement of Retained Earnings:			

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

	TOTAL (b)
lotai	\$0
	Total

OTHER LONG-TERM DEBT (ACCOUNT 224) *

Description of Obligation (Including Date of Issue and Date of Maturity) (a)	INTEREST ANNUAL FIXED OR VARIABLE * (d) (e)		PRINCIPAL AMOUNT PER BALANCE SHEET (f)
			\$ -
	%		
	%		
	%		
	%		···
	%		
	%		
	%		
	%		
	%		
		Total	\$0

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

UTILITY NAME: Southlake Utilities, Inc.

NOTES PAYABLE (ACCTS. 232 and 234)

NOTES PATABLE (ACCT	o. Zoz anu	234)	
	INT	EREST	
DESCRIPTION OF OBLIGATION	···············		PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATUR			AMOUNT PER
	RATE	VARIABLE *	
(a)	(d)	(e)	(f)
Account 232 - Notes Payable:			
Total Account 232			\$0
Account 234 - Notes			
Payable To Associated			
Companies:			
Advances from Parent Company			
Total Account 234			\$0
	I	L	L

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
		·
	7-4-1	**
	Total	\$0

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	DUR	ST ACCRUED ING YEAR	INTEREST PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO.237.1-					
Accrued Interest on Long]	
Term Debt:		007.4	••		**
	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2			74.31		
Accrued Interest on other	1				
liabilities:					
Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED:				(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
TOTAL ACCRUAL ACCOUNT 23	7	237	\$0		
Less: CAPITALIZED INTEREST	PORTION OF AFI	UDC:			
				(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO	ACCOUNT NO. 4	27 (2)	\$0		

Year of Report DECEMBER 31, 2020

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance End O Year
Payroll FICA	\$ (74,404
Payroll Medicare	(271
Payroll FIT	(81
Payroll 401K PreTax W/H	(5,707
Payroll 401K Loan Repay	1,148
Total Miscellaneous Current And Accrued Liabilities	\$ (79,315

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water			<i>)</i>		
Total Water	\$0		\$0	\$0	\$0
Wastewater					
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2020

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(5,141,797)	(6,945,485)	-	(12,087,282)
Add credits during year:	(177,124)	(247,804)	-	(424,928)
Less debits charged during the year:	_	<u>-</u>	-	-
Total Contributions in Aid of Construction	\$ (5,318,921)	\$ (7,193,289)	\$ -	\$ (12,512,210)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)	Wastewater S-8(a) (c)	W & WW Other Than Reporting System (d)	
Balance first of year	2,432,019	4,567,914		6,999,933
Debits during year:	168,665	317,042		485,708
Credits during year:	-	•		•
Total Accumulated Amortization of CIAC	\$ 2,600,684	\$ 4,884,956	\$ -	\$ 7,485,641

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	AMOUNT
(a)	(b)	(c)
(7)		
Net Income for the Year	F-3c	\$ (334,144)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
		3
Fodoral Tou Not Income	i	¢ (004.444)
Federal Tax Net Income		\$ (334,144)
State Income Tax Expense		0
Computation of tax: Federal Income Tax Expense		^
Investment Tax Credit	1	0
Deferred Federal Income Tax Expense	[0
Total Federal Income Tax Expense	[]	0
total tederal module Tax Expense		<u> </u>

WATER OPERATION SECTION

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shcedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
	500 W	
Southlake Utilities, Inc./Lake County	533-W	
		<u> </u>

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2020

SCHEDULE OF YEAR END WATER RATE BASE

	T		
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
(4)			
101	Utility Plant In Service (4)	W-4(b)	9,342,527
107	Construction Work-in-Process	F-7	•
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(4,259,022)
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	(5,318,921)
252	Advances for Construction	F-20	•
	Subtotal		\$ (235,416)
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	2,600,684
	1		
	Subtotal		\$ 2,365,268
444	Plus or Minus:	F-7	0
114	Acquisition Adjustments (2)	F-/	0
115	Accumulated Amortization of	F-7	0
	Acquisition Adjustments (2)	F-/	54,389
	Working Capital Allowance (3) Other (Specify):		54,369
	Other (Specify):		
	Water Rate Base		\$ 2,419,658
	Water Operating Income	W-3	\$ (260,685)
	Achieved Rate of Return		10.77%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME	REF. PAGE	CURRENT
(a)			· VLAD
			YEAR (e)
	(b)	(c)	(e)
l II	JTILITY OPERATING INCOME		
	Operating Revenues	W-9	(862,385
469 L	ess: Guaranteed Revenue and AFPI	W-9	0
N	Net Operating Revenues		\$ (862,385
401	Operating Expenses	W-10(a)	\$ 435,115
403 C	Depreciation Expense	W-6(a)	264,809
L	Less: Amortization of CIAC	W-8(a)	168,665
N	Net Depreciation Expense		\$ 96,144
406	American of Hillity Plant Acquisition Adjustment	F-7	0
406 A	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-8	0
407	Amortization Expense (Other than OlAC)	1 -0	
l l	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		38,807
	Property Taxes		16,836
408.12 F	Payroll Taxes		14,798
408.13 C	Other Taxes and Licenses		
408 T	Total Taxes Other Than Income		\$ 70,441
400 40	and Table		
	ncome Taxes Deferred Federal Income Taxes		0
	Deferred Federal Income Taxes Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit	 	0
	TCs Deferred to Future Periods		0
	TC Restored to Operating Income		0
712.11	TO Restored to Operating moorne		<u>_</u>
ι	Utility Operating Expenses		\$ 601,700
1	Net Utility Operating Income		\$ (260,685
^	Add Back:		
	Guaranteed Revenue and AFPI	W-9	0
413 lı	ncome from Utility Plant Leased to Others		0
	Gains/Losses from Disposition of Utility Property		
420 A	Allowance for Funds Used During Construction		0
Т	Total Utility Operating Income		\$ (260,685

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

							(1)	(2) SOURCE	(3)	(4) TRANSMISSION	(5)
								OF SUPPLY	WATER	AND	OFNEDAL
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS		ADJUSTMENTS **	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)		<u>(f)</u>	(g)	(h)	<u>(i)</u>	(j)	(k)
	Organization	250	0	0	0	250	250				
	Franchises	62,993	0	0	0	62,993	62,993				
	Land and Land Rights	77,019	0	0	0	77,019		0	77,019	0	0
	Structures and Improvements	803,653	0	0	0	803,653		0	803,653	0	0
	Collecting & Impounding			'				_			
	Reservoirs	0	0	0	0	0		0			
306	Lake River and Other Intakes	0	0	0	0	0		0			
307	Wells and Springs	2,128,513	0	0	0	2,128,513		2,128,513			
308	Infiltration Galleries & Tunnels	0	0	0	0	0		0			
309	Supply Mains	0	0	0	0	0		0			
310	Power Generation Equipment	18,985	0	0	0	18,985		18,985			
311	Pumping Equipment	143,259	0	0	0	143,259		0	143,259	0	
	Water Treatment Equipment	27,356	1,866	0	0	29,223			29,223		
	Distribution Reservoirs &										
330	Standpipes	1,190,779	0	0	ol	1,190,779		1		1,190,779	
	Transmission & Distribution	.,,,									
331	Mains	3,257,856	0	l o	o	3,257,856				3,257,856	
	Services	367,238	70,275	0	0	437,513				437,513	
	Meters and Meter Installations	641,948	57,941	0	0	699,889				699,889	
	Hydrants	344,745	26,910	Ö	0	371,655				371,655	
	Other Plant & Misc. Equipment		20,510	ō	Ö	26,008	0	0	Ō	26,008	
	Office Furniture and Equip.	9,111	0	ō	0	9,111					9,111
	Transportation Equipment	40,641	0	0	0	40,641	<u> </u>				40,641
	Stores Equipment	0	0	0	Ö	0					0
343	Tools, Shop and Garage Equip	•	0	ō	Ö	679					679
	Laboratory Equipment	0.0	0	ō	0	0				 	0
	Power Operated Equipment	9,457	. 0	0	Ö	9,457					9,457
	Communication Equipment	0,407	0	0	0	0,407			 	 	0,107
	Miscellaneous Equipment	0	0	0	Ö	0					0
	Other Tangible Plant	35,045	0	0	0	35,045			 		35,045
	Property Held For Future Use	35,045	0	0	0	35,045	 				35,045
				<u> </u>	0		ļ				0
	Rounding	0	0	0		0					U
	Unclassified Plant	0	0	0	0	0					
	T-A-114/-A DiA	A 0.405 FOE	450.000			0.040.507	60.040	0.447.400	4.052.454	E 002 600	04 024
	Total Water Plant	\$ 9,185,535	156,992	0	0	9,342,527	63,243	2,147,498	1,053,154	5,983,699	94,934

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.	1	LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
*	Water Plant Composite Depreciation Rate			
			l	

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

YEAR OF REPORT DECEMBER 31, 2020

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

				·	TOTAL					TOTAL	RESERVE
1		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	TO		SALVAGE	соѕт	CHARGES	TO	AT END
ACCT.		AT BEGINNING	TO	TO	RESERVE	PLANT	AND	OF	TO	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(d+e) (f)	(g)	(h)	(i)	(i)	(g-,,,,,) (k)	(I)
	Organization	0	(4)	(e) 0	''' 0	(9)		0	0	0	0
	Franchises	0	0	0		0	0	0	0	0	- 0
	Structures and Improvements	(420,935)	(24,351)		(24,351)					-	(445,286)
	Collecting and Impounding	(420,000)	(24,001)	-	(24,001)						(410,200)
	Reservoirs	_	_	_	_	_	_	_	_	_	_
	Lake River and Other Intakes		<u> </u>				-			_	
	Wells and Springs	(966,183)	(70,879)		(70,879)		-			-	(1,037,063)
	Infiltration Galleries & Tunnels	(300,103)	(10,019)		(10,619)		-	-			(1,007,000)
	Supply Mains	-	-	-	-		-		-		
	Power Generation Equipment	(18,985)		-		-					(18,985)
310	Pumping Equipment	(121,873)	(7,163)		(7,163)		<u> </u>		-		(129,035)
	Water Treatment Equipment	(18,537)	(1,287)		(1,287)			-	-		(19,824)
	Distribution Reservoirs &	(10,537)	(1,201)		(1,207)	<u> </u>	-	-	-	-	(18,024)
	Standpipes	(463,774)	(32,151)		(32,151)	_		_	_	_	(495,925)
	Transmission & Distribution	(403,774)	(32, 151)		(32, 131)		-	•	-		(480,820)
	Mains	(4 404 400)	/7E 009\		(75,908)				_		(1,267,376)
	Services	(1,191,468) (133,874)	(75,908)	-	(10,059)	-	-			-	(143,934)
	Meters and Meter Installation	(454,682)	(10,059) (33,546)	•	(33,546)	-	-	-	-		(488,228)
				-		-	-		-		(121,777)
339	Hydrants	(114,463)	(7,314)	-	(7,314) (872)	<u>-</u>			-		(10,114)
	Other Plant & Misc. Equipment	(9,242)	(872)	-			-	-	<u> </u>	-	(36,293)
	Office Furniture and Equip.	(33,583)	(2,711)	-	(2,711)	-	-				(30,293)
	Transportation Equipment	-	-	-	-	-		-	-	-	<u> </u>
	Stores Equipment	- (070)		-	-	-	-		-		- (070)
	Tools, Shop and Garage Equip.	(679)	-	-		-	•	-		-	(679)
	Laboratory Equipment	*	-	-		-	-		-	<u> </u>	
	Power Operated Equipment	(9,457)		•		-	-	•	<u> </u>	<u> </u>	(9,457)
	Communication Equipment	<u> </u>		-	•	-	-	-	-	-	-
	Miscellaneous Equipment	-	<u>-</u>		-	-	-	-		-	-
348	Other Tangible Plant	(36,477)		-			-	-	1,432	1,432	(35,045)
 		-	-	-	-	-	-	-	-	-	-
	Total Depreciable Water Plant		(000 0 10)		(000 0 :0)				4 4		(4.000.000
	In Service	(3,994,212)	(266,242)	-	(266,242)		-	•	1,432	1,432	(4,259,022)
			j								

YEAR ENDING: DECEMBER 31, 2020

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of Year		\$	(5,141,797)
Add Credits During Year: Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$	(79,940)
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$	(97,185)
Total Credits		\$	(177,124)
Less Debits Charged During the Year: (All debits charged during the year must be explained below)			
Total Contributions in Aid of Construction		\$	(5,318,921)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain below all debits charged to Account 271 during the year.	amount is determi	ine d .	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2020

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	791	\$ 433.00	\$ (342,500)
Offsite Facilities			
Total Credits			\$ (342,500)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)
(4)	
Balance first of year	\$ 2,432,019
Debits during year:	
Accruals charged to Account 272	 168,665
Other debits (specify):	
	-
Total Debits:	168,665
Credits during the year(specify):	
Total Credits:	 0
Balance end of Year	\$ 2,600,684

2,600,684.31

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property

was received during the year.		
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
(a)		
7 0 1 1 10 0	- Proporti	(07.195)
The Orchard at Cagan Crossings	Property	(97,185)
		
		· ····
		12227
	Total Credits	(\$97,185)

W-8(b)

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			
	Metered Water Revenue:			
	Sales to Residential Customers	2,566	2,526	(415,001)
	Sales to Commercial Customers	361	354	(428,915)
	Sales to Industrial Customers	0	0	-
	Sales to Public Authorities	0	0	•
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,927	2,880	(843,916)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	102	103	(9,859)
	Total Fire Protection Revenue	102	103	(9,859)
464	Other Sales To Public Authorities			
	Sales To Irrigation Customers			
	Sales For Resale			-
467	Interdepartmental Sales			
:	Total Sales Of Water	3,029	2,983	(853,775)
469 470	Other Water Revenues: Guaranteed Revenues (including Allowance for Forefeited Discounts	Funds Prudently	Invested - AFPI)	
	Miscellaneous Service Revenues			(8,610)
	Rents From Water Property			(0,010)
	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			(8,610)
	Total Water Operating Revenues			\$ (862,385)
	* customer is defined by Rule 25-30.210(1), Flor	ı ida Administrative	e Code.	

WATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6	.7	.8
			SOURCE OF	SOURCE OF	WATER	WATER	.5	.0	.,	.0
di .			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
NO.	ACCOUNT NAME	YEAR		MAINTENANCE					EXPENSE	EXPENSES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Salaries and Wages - Employees	102,131	14,590	14,590	14,590	14,590	14,590	14,590	0/	14,590
603	Salaries/Wages Officers, Directors and Others	0	0	0	14,550	0	14,550	0	0	0
604	Employee Pensions and Benefits	22,871	Residence And							22,871
	Purchased Water	0	0							
_	Purchased Power	73,158	0		73,158					
616	Fuel for Power Purchased	1,794	0	0	1,794	0		0		
	Chemicals	17,217	, i		17,217	0		Control of the Control		
620	Materials and Supplies	3,684	526	526	526	526	526	526	0	526
	Contractual Services - Eng.	625	0.00						4.500	625
	Contractual Services - Acct.	6,285								6,285
	Contractual Services - Legal	31,250								31,250
	Contractual Services - Management Fees	21,900								21,900
	Contractual Services - Testing	14,891	0	0	14,891	0	0	0	0	0
	Contractual Services - Other	60,392	0	0	0	60,392	0	0	0	0
	Rental of Building/Real Property	4,300	0	0	0	0	0	0	0	4,300
	Rental of Equipment	0	0	0	0	0	0	0	0	0
650	Transportation Expenses	2,926	0	0	0	0	0	0	0	2,926
656	Insurance - Vehicle	0	0	0	0	0	0	0	0	0
657	Insurance - General Liability	5,872	0	0	0	0	0	0	0	5,872
658	Insurance - Worker's Compensation	8,442	0	0	0	0	0	0	0	8,442
659	Insurance - Other	0	0	0	0	0	0	0	0	0
660	Advertising Expense	0	0	0	0	0	0	0	0	0
	Regulatory Commission Expenses									
666	(Amortization of Rate Case Expense)	0	0	0	0	0	0	0	0	0
667	Regulatory Commission Expenses - Other	0	0	0	0	0	0	0	0	0
	Bad Debt Expense	0	0	0	0	0	0	0	0	0
675	Miscellaneous Expenses	57,376	26,157	0	0	0	0	0	0	31,220
	Rounding	0								
	Total Water Utility Expenses	\$ 435,115	\$ 41,273	\$ 15,116	\$ 122,177	\$ 75,509	\$ 15,116	\$ 15,116	\$ -	\$ 150,807

Year of Report: December 31, 2020

Utility Name: System Name/County: Southlake Utilities, Inc. Lake County

	Water Purchased for Resale	Untreated Water Pumped from Well "A"	Finished Water	Water Used for Line Flushing,	Total Water Pumped and	Water Sold to
		(Omit 000's) (c		Fighting, Fires,	Purchased (Omit 000's)	Customers (Omit 000's) (g)
Month (a)	(b))	(Omit 000's) (d)	Etc. (e)	[(b)+(c)+(d)-(e)(f)	
January		0	44,007	0.8	44,006	42,72
February	-	35	43,169	0.8	43,203	42,56
March	-	185	50,555	1.0	50,739	42,11
April	-	289	49,777	0.8	50,065	50,38
May	-	276	50,092	0.7	50,367	43,74
June	-	150	48,011	1.3	48,160	44,40
July	-	245	50,673	0.7	50,917	48,07
August	-	285	47,382	0.9	47,666	46,72
September	-	306	43,921	1.0	44,226	37,66
October	-	101	47,151	0.8	47,251	47,63
November	-	308	46,788	1.0	47,095	36,63
December	-	272	48,936	0.9	49,207	40,8
Total for Year		2,452	570,462	11	572,903	523,5

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.
110t upphodoic.

List for each source of	supply:	Capacity of Well	Gallons Per Day from Source	Type of Source
			(ADF-MGD)	
Well A (1992)	(Max withdrawal by CUP)	500 GPM	0.005	Ground
Well B-R (2004)		1,400 GPM	1.064	Ground
Well D (1994)		1,000 GPM	0.452	Ground
Well F (2006)		50 GPM (Blending)	0.072	Ground
		ļ	 	
			 	
				

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2020

Water Treatment Plant Information (Provide a separate sheet for each water treatment facility)							
Permitted Capacity of Plant (GI	PD): <u>2,916,</u>	000					
Location of measurement of ca (I.e., wellhead, Storage Tank):		wells and stora	ge.	-			
Type of Treatment (reverse os	mosis, sedimentation,	chemical, aeral	ed, etc.):	Disinfection using liquid chlorine			
Lime Treatment							
Unit Rating (I.e., GPM. Pounds Manufacturer.	per Gallon):		Not applicable. Not applicable.	- -			
	Filtratio	n					
Type & Size of Area:	Not applicable.						
Pressure (in square feet):	Not applicable.		Manufacturer:	Not applicable.			
Gravity (in GPM/square feet):	Not applicable.		Manufacturer:	Not applicable.			

Utility Name:

Southlake Utilities, Inc.

System Name/County:

Lake

Year of Report: December 31, 2020

Calculation of the Water System Meter Equivalents

			Number of Meters	Number of		Total Number of
	Type of Meter		Beginning of Year	Meters Installed	Number of Meters	Meter Equivalents
Meter Size (a)	(b)	Equivalent Factor (c)		in Year (e)	End of Year (f)	(cxf) (g)
All Residential		1.0				-
5/8"	Displacement	1.0	2,777	152	2,929	2,92
3/4"	Displacement	1.5		-	-	
1"	Displacement	2.5	97	1	98	24
1 1/2"	Displacement or Turbine	5.0	38	2	40	20
2"	Diplacement, Compound or Turbine	8.0	112	-	112	89
3"	Displacement	15.0	10	-	10	1:
3"	Compound	16.0		•	•	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	
4"	Turbine	30.0		-	-	
6"	Diplacement or Compound	50.0	3	•	3	1
6"	Turbine	62.5		-	-	
8"	Compound	80.0	3	-	3	2
8"	Turbine	90.0		•	-	
10"	Compound	115.0		•	-	
10"	Turbine	145.0		-	-	
12"	Turbine	215.0			-	
			3,043	155	3,198	4,88

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

523,529,000	0 Annual Demand (Gals)	
365	35 Days	
1,434,326	6 Gaİs/Day	
350	50 Gals/ERC	
4,098	8 ERCs	
	36 1,434,32i 35	523,529,000 Annual Demand (Gals) 365 Days 1,434,326 Gals/Day 350 Gals/ERC 4,098 ERCs

Southlake Utilities, Inc. Lake

Year of Report: December 31, 2020

OTHER WATER SYSTEM INFORMATION

F	urnish information below for each system. A separate	e page should	l be supplied \	where necess	ary.	
1.	Present ERC's * the system can efficiently serve.	-	4,098			
2.	Maximum number of ERC's * which can be served.	-	8,500			
3.	Present system connection capacity (in ERC's *) using existing lines.					
4.	Future connection capacity (in ERC's *) upon service ar	4,048				
5.	Estimated annual increase in ERC's*.	150				
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	1,500 gpm - 4	Yes hrs.			
7.	Attach a description of the fire fighting facilities.	Hydrants and p	orivate fire lines	•		
8.	Describe any plans and estimated completion dates for	any enlargen	nents or improv	ements of this	system.	

9.	When did the company last file a capacity analysis repo	ort with the DE	:P?	_	2010	
10.	If the present system does not meet the requirements of	of DEP rules:				
	a. Attach a description of the plant upgrade necessary	to meet the DI	EP rules.			
	b. Have these plans been approved by DEP?					
	c. When will construction begin?					
	d. Attach plans for sunding the required upgrading.					
	balance to be acquired debt. e. Is this system under any Consent Order with DEP?		No			
11.	Department of Environmental Protection ID#		3354916			
12.	Water Management District Consumptive Use Permit #	٠.	2392-9			
	a. Is the system in compliance with the requirements of	f the CUP?	_	Yes		
	b. If not, what are the utility's plans to gain compliance?	?	N/A			
			·····			
	• • • • • • • • • • • • • • • • • • • •					

^{*} An ERC is determined based on the calculation on the bottom of page W-13.

WASTEWATER OPERATION SECTION

GROUP

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

CERTIFICATE

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Countries Helician In all also Countries	464-S	
Southlake Utilities, Inc./Lake County	404-3	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

			
ACCT.	_	REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
404	LUCIO Stant la Cardia (A)	S 4(a)	0 440 922
101	Utility Plant In Service (4)	S-4(a) F-7	8,440,822 34,135
107	Construction Work-in-Process	F-1	34,135
	Less:		74.074
	Nonused and Useful Plant (1)	0.00	71,974
108	Accumulated Depreciation	S-6(b)	(4,966,687)
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	(7,193,289)
252	Advances for Construction	F-20	•
	Subtotal		\$ (3,756,993)
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	4,884,956
	Subtotal		\$ 1,127,963
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		146,660
	Other (Specify):		
	Wastewater Rate Base		\$ 1,274,623
	Wastewater Operating Income	S-3	\$ (73,460)
	Achieved Rate of Return		5.76%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WASTEWATER OPERATING STATEMENT

		l DEC	OURDENT
ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
	UTILITY OPERATING INCOME		
	Operating Revenues	S-9(a)	(1,244,976)
530	Less: Guaranteed Revenue and AFPI	S-9(a)	0
			4 044 070
	Net Operating Revenues		\$ (1,244,976)
		0.40(.)	4 470 077
401	Operating Expenses	S-10(a)	\$ 1,173,277
			477.504
403	Depreciation Expense	S-6(a)	177,534
	Less: Amortization of CIAC	S-8(a)	317,042
	Net Demociation France		¢ (430 500)
ļ	Net Depreciation Expense		\$ (139,508)
400	A di di		
	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-0	<u> </u>
	Taxes Other Than Income:		
			56.024
	Utility Regulatory Assessment Fee		56,024 67,368
400.11	Property Taxes Payroll Taxes	ļ	
426	Misc Non Utility Exp	 	9,438 4,918
420	Wilse Non Ounty Exp	 	4,510
408	Total Taxes Other Than Income		\$ 137,748
1	Total Taxes offer Than moone	 	101,140
400 1	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes	- 	0
	Provision for Deferred Income Taxes - Credit	 	0
	ITCs Deferred to Future Periods	 	0
	ITC Restored to Operating Income		0
	The freedom to operating months		
	Utility Operating Expenses		\$ 1,171,517
	Z COLOR V Francis		
	Net Utility Operating Income		\$ (73,460)
	, - p	 	(12,100)
	Add Back:	1	
	Guaranteed Revenue and AFPI	S-9(a)	0
	Income from Utility Plant Leased to Others	1	0
	Gains/Losses from Disposition of Utility Property		0
	Allowance for Funds Used During Construction		Ö
	***************************************	1	
	Total Utility Operating Income		\$ (73,460)
	Sheremia meenie		(, 0,400)

YEAR OF REPORT DECEMBER 31, 2020

WASTEWATER UTILITY PLANT ACCOUNTS

							(1)	(2)	(3)	(4) TREATMENT	(5)
l									SYSTEM	AND	
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f) **	(g)	(h)	(i)	(i)	(k)	(1)
	Organization	250	(4)	(8)	0	250	250	()	V/	117	
	Franchises	50,438	0	Ö	0	50,438	50,438				
	Land and Land Rights	533,941	0	0	0	533,941	00,400	0	0	533.941	0
	Structures and Improvements	2,417,973	6,525	Ö	0	2,424,498		ō	0	2,424,498	Ö
	Power Generation Equipment	181,726	0,020	Ö	0	181,726		0	0	181,726	0
	Collection Sewers - Force	595,140	0	Ö	Ö	595,140		595,140		,	
	Collection Sewers - Gravity	1,433,487	0	Ö	0	1,433,487		1,433,487			
	Special Collecting Structures	361,864	0	0	0	361,864		361,864			
	Services to Customers	339,491	75,112	0	0	414,603		414,603			
	Flow Measuring Devices	0	0	Ö	0	0		0			
	Flow Measuring Installations	0	0	0	0	0		0			
	Reuse Services	0	0	0	0	0		0			
367	Reuse Meters & Installations	0	0	0	0	0		0			
	Receiving Wells	0	0	0	0	0			0		
	Pumping Equipment	369,096	0	0	0	369,096			369,096		
374	Reuse Distribution Reservoirs	0	0	0	0	0			0		
	Reuse Mains	0	0	0	0	0				0	
380	Treatment and Disposal Equip.	1,742,478	0	0	0	1,742,478				1,742,478	
381	Plant Sewers	182,336	0	0	0	182,336				182,336	
382	Outfall Sewer Lines	0	0	0	0	0				0	
	Other Plant & Misc. Equipment		0	0	0	78,558		0		78,558	
390	Office Furniture and Equip.	27,399	0	0	0	27,399					27,399
391	Transportation Equipment	0	0	0	0	0					0
	Stores Equipment	0	0	0	0	0					0
	Tools, Shop and Garage Equip		0	0	0	0					0
	Laboratory Equipment	0	0	0	0	0					0
	Power Operated Equipment	9,457	0	0	0	9,457					9,457
	Communication Equipment	0	0	0	0	0					0
	Miscellaneous Equipment	0	0	0	0	0					0
398	Other Tangible Plant	35,551	0	0	0	35,551					35,551
	Unclassified Plant	0	0	0	0	0					0
	Rounding	0	0	0	0	0					
	Total Sewer Plant	\$ 8,359,185	81,637	0	0	\$ 8,440,822	\$ 50,688	\$ 2,805,094	\$ 369,096	\$ 5,143,538	\$ 72,406
L							<u> </u>			1	

BASIS FOR WASTEWATER DEPRECIATION CHARGES

	r	AVERAGE	AVERAGE	DEPRECIATION
1		SERVICE		RATE APPLIED
ACCT.	l	LIFE IN	SALVAGE IN	
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
1		(c)	(d)	(100%-d)/C
(a)	(b)	(6)	(0)	(6)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
	Sewer Plant Composite Depreciation Rate		ļ	
	Cower Flank Composite Depleciation Rate		l	
	•			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

YEAR OF REPORT DECEMBER 31, 2020

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		1			TOTAL					TOTAL	RESERVE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	ТО		SALVAGE	COST	CHARGES	то	AT END
ACCT.		AT BEGINNING	ТО	TO	RESERVE	PLANT	AND	OF	ТО	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	ີ ຫ້	(g)	(h)	(1)	(i)	(k) "	` (I) ´
	Franchises	,-, o	0	0	0	307	0	0	0	0	0
	Structures and Improvements	(1,266,398)	(75,785)	0	(75,785)	0	0	0	0	0	(1,342,183)
	Power Generation Equipment	(80,476)		0	(9,086)	0	0	0	0	0	(89,563)
	Collection Sewers - Force	(362,765)	(19,818)	0	(19,818)		0	0	0	0	(382,583)
361	Collection Sewers - Gravity	(580,580)	(31,823)	0	(31,823)	0	0	0	0	0	(612,403)
	Special Collecting Structures	(188,986)	(9,047)	0	(9,047)	0	0	0	0	0	(198,032)
	Services to Customers	(127,502)	(9,916)	0	(9,916)	0	0	0	0	0	(137,418)
	Flow Measuring Devices	Ó	O	0	0	0	0	0	0	0	-
	Flow Measuring Installations	0	0	0	0	0	0	0	0	0	-
	Reuse Services	0	0	0	0	0	0	0	0	0	-
367	Reuse Meters & Installations	0	0	0	0	0	0	0	0	0	-
370	Receiving Wells	0	0	0	0	0	0	0	0	0	-
	Pumping Equipment	(190,638)	(14,764)	0	(14,764)	0	0	0		0	(205,402)
	Reuse Transmission &										
375	Distribution System	0	0	0	0	0	0	0	0	0	<u> </u>
380	Treatment and Disposal Equip.	(1,742,478)	0	0	0		0	0	0	0	(1,742,478)
381	Plant Sewers	(125,737)	(9,117)	0	(9,117)	0	0	0	0	0	(134,853)
382	Outfall Sewer Lines	-	-	0	-	0	0	0	0	0	-
389	Other Plant & Misc. Equipment	(44,998)	(4,368)	0	(4,368)	0	0	0	0	0	(49,366)
390	Office Furniture and Equip.	(29,011)	-	0	•	0		0	1,613	1,613	(27,399)
391	Transportation Equipment	0	0	0	0	0	0	0	0	0	-
392	Stores Equipment	0	0	0	0	0	0	0	0	0	•
393	Tools, Shop and Garage Equip.	0	0	0	0	0	0	0	0	0	
	Laboratory Equipment	0	0	0	0	0	0	0	0	0	-
395	Power Operated Equipment	(9,457)	0	0	0	0	0	0	0	0	(9,457)
396	Communication Equipment	0	0	0	0	0	0	0	0	0	**
397	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	-
398	Other Tangible Plant	(40,128)	-	0	•	0	0	0	4,577	4,577	(35,551)
	Rounding	0		0	0	0	0	0	0	0	
	Total Depreciable Sewer Plant										
	In Service	(4,789,153)	(183,724)	0	(183,724)	0	0	0	6,190	6,190	(4,966,687)
		l									

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING: DECEMBER 31, 2020

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	V	Vastewater (c)
Balance first of Year		\$	(6,945,485)
Add Credits During Year: Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	\$	(172,692)
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$	(75,112)
Total Credits		\$	(247,804)
Less Debits Charged During the Year: (All debits charged during the year must be explained below)			12-12-11
Total Contributions in Aid of Construction		\$	(7,193,289)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the Explain below all debits charged to Account 271 during the year:	amount is determ	ined.	

YEAR ENDING: DECEMBER 31, 2020

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	178	\$ 970.00	\$ (172,692)
Offsite Facilities			
Total Credits			\$ (172,692)

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

	V	Vastewater
Description		S-8(a)
(a)		(b) ´
Balance first of year	\$	4,567,914
Debits during year:		
Accruals charged to Account 272		317,042
Other debits (specify):		
Total Debits:		317,042
Credits during the year(specify):		
Total Credits:		^
Total Ofcuits.		U
Balance end of Year	s	4,884,956
Dalation of tour	Ψ_	1,004,000

YEAR OF REPORT **DECEMBER 31, 2020**

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property

was received during the year.		
was resorted during the year.	INDICATE	
	"CASH" OR "PROPERTY"	
	CASH OK	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
The Orchard at Cagan Crossings	Property	(75,112)
		, , , , , , , , , , , , , , , , , , , ,

	·· ··· ····	
	1 1	
	Total Credits	(\$75,112)
		

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WASTEWATER OPERATING REVENUE

		·		
		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	Operating Revenues:			
	Flat Rate Revenues:			
E21 1	Residential Revenues			
	Commercial Revenues			
	1			
	Industrial Revenues			
	Revenues From Public Authorities			
	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
	Total Flat Rate Revenues	0	0	0
	Measured Revenues:			
522 1	Residential Revenues	2,597	2,558	\$ (648,638)
	Commercial Revenues	350	354	(596,339)
	Industrial Revenues		004	(000,000)
	Revenues From Public Authorities			
	Multiple Family Dwelling Revenues			
322.3				
	Total Measured Revenues	2,947	2,912	(1,244,976)
			<u> </u>	
523	Revenues From Public Authorities			T
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	- November 1			
	Totals	2,947	2,912	(1,244,976)
	Other Cours Bayes			
E20	Other Sewer Revenues:			-
530	Guaranteed Revenues			
532	Forfeited Discounts			
534	Rents From Sewer Property			
535	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
	Total Other Wastewater Revenues			0
				· · · · · · · · · · · · · · · · · · ·
	Total Wastewater Operating Revenues			\$ (1,244,976)

WASTEWATER OPERATING REVENUE

		DECUMENT	VEAD END	
		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER	
NO.		CUSTOMERS *		AMOUNT
(a)	(b)	(c)	(d)	(e)
	Reclaimed Water Sales			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues	ļ		
541.2	Commercial Reuse Revenues	1		
541.3	Industrial Reuse Revenues]	
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues		:	
544	Reuse Revenues from Other Systems			
	•			· ·
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			o
	Total WasteWater Operating Revenues			\$ (1,244,976)
				. (-;= : :;= : 0)
	* customer is defined by Rule 25-30.210(1), Flor	rida Administrative	Code.	

UTILITY NAME: Southlake Utilities, Inc.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2020

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			.1	.2	.3	.4	.5	.6	.7	.8	0.9	0.10	0.11	0.12
							TREATMENT &	TREATMENT &			Reclaimed Water	Reclaimed Water	Reclaimed Water	Reclaimed Water
			COLLECTION	COLLECTION	PUMPING	PUMPING	DISPOSAL	DISPOSAL	CUSTOMER		Treatment Expenses	Treatment Expenses	Distribution Expenses	Distribution Expenses
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Operations	Maintenance
NO.	ACCOUNT NAME	YEAR		MAINTENANCE				MAINTENANCE	EXPENSE	EXPENSES	Орогалого	Maintenance	oporations.	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)
	Salaries and Wages - Employees	164.675	23.525	23,525	23,525	23.525	23,525	23,525	0	23,525	0	0		(0)
	Salaries and Wages - Officers, Directors													01028424
703	and Majority Stockholders	0	0	0	0	0	0	0	0	0	0	0	0	Managara - programma
	Employee Pensions and Benefits	65,722								65.722	0	0	0	
710	Purchased Sewage Treatment	0					0							12
	Sludge Removal Expense	171,672					171,672							
715	Purchased Power	134,925					134,925				0		0	
716	Fuel for Purchased Power	1,414		S. La Company			1,414				0	domestic to	0	
718	Chemicals	43,990					43,990				0	0	0	
720	Materials and Supplies	6,054	0	0	0	0	6.054	0			0	0	0	
731	Contractual Services - Engineering	625								625	0	0	0	
	Contractual Services - Accounting	20,465								20,465	0	0	0	
733	Contractual Services - Legal	93,750								93,750	0	0	0	
	Contractual Services - Management Fees	157,500	5.44 (1) (1) (1) (1) (1)			Uzes Delenion				157,500	0	0	0	
	Contractual Services - Testing	19,518	0	0	0	0	0	19,518	0	0	0	0	0	
736	Contractual Services - Other	189,292	0	147.648	0	0	0	41,644	0	0	0	0	0	
741	Rental of Building and Real Property	3,309	0	0	0	0	0	0	0	3,309	0	0	0	
	Rental of Equipment	0	0	0	0	0	0	0	0	0	0	0	0	
750	Transportation Expenses	3,019	0		0	0	0	0	0	3,019	0	0	0	
756	Insurance - Vehicle	0	0	0	0	0	0	0	0	0	0	0	0	
757	Insurance - General Liability	13,701	0	0	0	0	0	0	0	13,701	0	0	0	
758	Insurance - Worker's Compensation	8,750	0	0	0	0	0	0	0	8,750	0	0	0	
759	Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0	
760	Advertising Expense	0	0	0	0	0	0	0	0	0			NS. 2000 SEVE	
766	Amortization of Rate Case Expense	0	0	0	0	0	0	0	0	0				
767	Regulatory Commission Expenses - Other	0	0	0	0	0	0	0	0	0	0	0	0	
	Bad Debt Expense	195	0	0	0	0	0		0	195				
775	Miscellaneous Expenses	74,701	0	0	0	0	0	47,007	0	27,694	0	0	0	
	Rounding	0												
	Total Sewer Utility Expenses	\$ 1,173,277	\$ 23,525	\$ 171,173	\$ 23,525	\$ 23,525	\$ 381,580	\$ 131,695	\$ -	\$ 418,255	\$ -	\$ -	\$ -	\$

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake

Year of Report: December 31, 2020

Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter	Equivalent Factor	Number of Meters Beginning of Year	Number of Meters Installed in Year	End of Year	Total Number of Meter Equivalent
(a)	(b)	(c)	(d)	(e)	(f)	(cxf) (g)
			· · · · · · · · · · · · · · · · · · ·		1	
All Residential		1.0				
5/8"	Displacement	1.0	2,777	152	2,929	2,9
3/4"	Displacement	1,5		•	•	
1"	Displacement	2.5	97	1	98	
1 1/2"	Displacement or Turbine	5.0	38	2	40	
2"	Diplacement, Compound or Turbine	8.0	112	-	112	
3"	Displacement	15.0	10		10	
3"	Compound	16.0		•	-	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	
4"	Turbine	30.0		•	•	
6*	Diplacement or Compound	50.0	3	•	3	
6"	Turbine	62.5		-	-	
8"	Compound	80.0	3	-	3	
8"	Turbine	90.0		•	•	
10"	Compound	115.0		•		
10"	Turbine	145.0		-	-	
12"	Turbine	215.0		•	-	
·		· · · · · · · · · · · · · · · · · · ·	3,043	155	3,198	4
		Total WasteWater Systematics	m Meter Equivalents			4

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

- (a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	286,320,000 Annual Demand (Gals)	
	365 Days	
	784,438 Gals/Day	
	300 Gals/ERC	
	2,615 ERCs	

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2020

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

11010	to a departite officer for each material a death material	
Permitted Capacity	1.150 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitair	
Type (2)	Modified Complete Mix Activated Sludge Process	
Hydraulic Capacity		
Average Daily Flow	784,438	_, , , , , , , , , , , , , , , , , , ,
Total Gallons of Wastewater Treated	286,320,000	
Method of Effluent Disposal	Rapid Infiltration Basins	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supp	sted where necessary.				
1.	Present ERC's * the system can efficiently serve.	2,615				
2.	Maximum number of ERC's * which can be served.	8,500				
3.	Present system connection capacity (in ERC's *) using existing lines.	2,885				
4.	Future connection capacity (in ERC's *) upon service area buildout.	3,000				
5.	Estimated annual increase in ERC's*.	150				
6.	Describe any plans and estimated completion dates for any enlargements or	r improvements of this system.				
		······································				
7.	If the utility uses reuse as a means of effluent disposal, attach a list of the reprovided to each, if known.	euse end users and the amount	of reuse			
8.	If the utility does not engage in reuse, has a reuse feasibility study been con	mpleted?	Yes			
	If so, when?	2/1/17				
9.	Has the utility been required by the DEP or water management district to im	plement reuse?	Yes			
	If so, what are the utility's plans to comply with this requirement?	Well F is unsuitable for potable	water but W	MD has permi	tted for re-use	
ĺ	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rule	<u>24117</u>				
	b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	No.				
12.	Department of Environmental Protection ID#	FLA010634				

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2020

Bross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
\$0	\$0	\$0
(\$843,916)	(\$843,916)	\$0
(\$9,859)	(\$9,859)	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
(\$8,610)	(\$8,610)	\$0
(\$862,385)	(\$882,385)	\$0
\$0	\$0	\$0
(\$882,385)	(\$862,385)	\$0
	(\$9,859) \$0 \$0 \$0 \$0 (\$8,610) (\$882,385)	(\$9,859) (\$9,859) \$0

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2020

(a)	(b)	(c)	(d)
Accounts	Gross Wastawater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
Total Measured Revenues (522.1 - 522.5)	(\$1,244,976)	(\$1,244,976)	\$0
Revenues from Public Authorities (523)	\$0	\$ 0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
interdepartmental Revenues (525)	\$0	\$0	\$0
Total Other Wastewater Revenues (530 - 538)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
Total Wastewater Operating Revenue	(\$1,244,976)	(\$1,244,976)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Wastewater Operating Revenues	(\$1,244,976)	(\$1,244,976)	\$0
Explanations:			