## CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

OF

WS652-03-AR FIMC Hideaway, Inc. P. O. Box 1435 Gainesville, FL 32602-1435

Submitted To The

## STATE OF FLORIDA



## **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2003

Form PSC/ECR 006-W (Rev. 12/99)

## FINANCIAL SECTION

	REPORT OF	4	
The second secon	EXACT NAME OF	a way	
Mailing Addre	C HIDEAUXAY S	The confidence of 33 Street Address	LED ATE
Telephone Number 353-37	7-5Leve5 1	Date Utility First Organized	1/23/198
Fax Number 💰 355-3	3-927L	-mail Address	
Sunshine State One-Call of Florida, Inc.	Member No.		
Check the business entity of the utility as	s filed with the Internal Reven	ue Service:	
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and phone where record	Is are located: Hide Cons	Michand, Fl 3:	Legic
Name of subdivisions where services are	e provided: + () () Cou	way Adult Con	Ytiquad
	CONTACTS:		
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:  Person who prepared this report:	President	POBOX 1435 GENESVILLE, FX	
Amy m. Tate	Boxkeeper	Same	
Officers and Managers:			\$ 25335
			\$ \$ \$
Report every corporation or person owning securities of the reporting utility:	ng or holding directly or indire	ctly 5 percent or more of the vo	ting
Name	Percent Ownership in	Driver I. D.	Salary Charged
FIMC Inc.		Principle Business Address  10 Box (33)  Gainesville Fl  32002	Utility \$
			\$ \$ \$ \$

## INCOME STATEMENT

141	Ref.			-	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial Industrial  Multiple Family  Guaranteed Revenues  Other (Specify)		\$ 31788	\$ <u>\$1479</u>	\$	\$ 43267
Total Gross Revenue		\$3C1C#	\$21479	\$	\$ <u>43267</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 48489)	\$(2,2013)	\$	\$(40503)
Depreciation Expense	F-5	(4)140>	(4212)		<8322>
CIAC Amortization Expense_	F-8	1			,
Taxes Other Than Income	F-7	(371)	(988)		(1359)
Income Taxes	F-7				
Total Operating Expense		(3300D)	(27213)	111111111111111111111111111111111111111	(50213)
Net Operating Income (Loss)		(1919)	(5734)	\$	\$ (6)467
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		<1212>	\$(5734)	<b>\$</b>	(6146)

UTILITY NAME: FIMC Hidaway, Inc.

YEAR OF REPORT DECEMBER 31, 2003

## COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:	٠		
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ 545139	\$ 342139
Amortization (108)	F-5,W-2,S-2	(169611)	(161259)
Net Utility Plant		\$ 72548	\$ 80880
CashCustomer Accounts Receivable (141)		6274	3170
Other Assets (Specify):	12	\$879	210 8819
Total Assets		\$ 871063	\$ 92909
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	7000 38000 34488	73,73,7 7000 7000
Total Capital	, ,	\$ 81488	\$ 88434
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$	\$
Advances for Construction Contributions in Aid of Construction - Net (271-272)  Total Liabilities and Capital	F-8	671063	447 <u>5</u> \$ 92969

UTILITY NAME: FIME Hideaway, Inc.

YEAR OF REPORT DECEMBER 31, 2003

## **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ 151284	\$120855	\$	\$24913J
Other (Specify)				
Total Utility Plant	\$121284	\$ <u>190822</u>	\$	\$ <u>\$</u> 242139

## ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$71364	\$ 89895	\$	\$/Le/259
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$ 4140	\$ 4515	\$	\$_8355
Total Credits	\$4140	\$ 4212	\$	\$ 8355
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	*h/h	\$ <u>m/m</u>	\$	\$ <u>\( \int\) \( \int\) \( \) \( \)</u>
Total Debits  Balance End of Year	\$75504	\$ <u>n/a</u> \$ <u>94107</u>	\$ \$	\$ <u>                                     </u>

UTILITY NAME:

FIMC Hideanay, Inc.

YEAR OF REPORT DECEMBER 31, 2003

## CAPITAL STOCK (201 - 204)

3/11 TIAL 3100K (201 - 204)		
	Common Stock	Preferred Stock
Par or stated value per share	100	
RETAINED EARNINGS ( 215 )		
	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$43234
Balance end of year	_ \$	32e488
PROPRIETARY CAPITAL ( 218	nla	
	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$
LONG TERM DEBT ( 224 )	nIn	
Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Total		l <sub>s</sub> [

UTILITY NAME:	EInc	Hideaway	litro.
		1	,

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax	.  \$	\$	\$	\$
Taxes Other Than Income: State ad valorem tax	-			
Local property tax Regulatory assessment fee Other (Specify)				
Total Tax Expense	\$	\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
\\	\$	\$	
	\$	\$	
	\$	\s\ -	
	\$	\\ \dagger \	
	-   <del>\$</del>	•	
	-   \$	¢	
	-   <del>"</del>	Φ	
<u></u>			

## CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year	\$ 3087.5 \$ 3087.5	\$ 3087.5 \$ 3087.5	\$ 4475 \$ 1700 \$ [0175]

ADDITIONS TO CONTRIB		CONSTRUCTION	DURING YEAR (CI	REDITS)
Report below all developers or c agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewater
		Cash	820	820
Sub-total			\$ 850	\$ 850
Report below all cap extension charges a charges received du	nd customer conne- ring the year.	ction		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 abov	/e.) <b></b>	\$ <u>820</u>	\$ 850
	ACCUMULATED A	MORTIZATION OF	CIAC (272)	nh
Balance First of Year Add Debits During Year:		<u>Water</u> \$	<u>Wastewater</u> \$	Total \$
Deduct Credits During Year:				
Balance End of Year (Must agree w	ith line #6 above.)	\$	\$	\$

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\* UTILITY NAME: YEAR OF REPORT DECEMBER 31 2003 SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	<u></u> %
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

## APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	. %
Commission Order Number approving AFUDC rate:	

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: FIMC-Hideaway Inc.

YEAR OF REPORT DECEMBER 31, 2003

## **SCHEDULE "B"**

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS					
Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

- 4
Charles and the second

## WATER OPERATING SECTION

## WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301 302 303 304 305 306 307 308	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and	520059 25744 25744	\$	\$	\$2659 3858 29744
309 310 311 320 330 331 333 334 335 336 339	TunnelsSupply MainsPower Generation EquipmentPumping EquipmentWater Treatment EquipmentDistribution Reservoirs and StandpipesTransmission and Distribution LinesServicesMeters and Meter InstallationsHydrantsBackflow Prevention DevicesOther Plant and	9505 519 2845 31463 300			2525 2843 34413 5345 5345
340 341 342 343 344 345 346	Miscellaneous Equipment Office Furniture and         Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage         Equipment Laboratory Equipment Power Operated Equipment Communication Equipment				
347 348	Miscellaneous Equipment Other Tangible Plant  Total Water Plant	\$\langle 21284	\$	\$	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

UTILITY NAME: FINX HICPCLISCY IN C.

YEAR OF REPORT DECEMBER 31, 2003

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	
Credits (h)	25 24 24 24 24 24 24 24 24 24 24 24 24 24
Debits (g)	φ · · · · · · · · · · · · · · · · · · ·
Accumulated Depreciation Balance Previous Year (f)	\$28.0 \$4.0 \$4.0 \$4.0 \$4.0 \$4.0 \$4.0 \$4.0 \$4
Depr. Rate Applied (e)	X
Average Salvage in Percent (d)	% %%% %%%% %%%%% % %%% %%%%% %%%%% %%%%%
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Transportation Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Office Furniture and Garage Equipment Transportation Equipment Communication Equipment Office Furniture and Garage Equipment Transportation Equipment Office Furniture and Garage Equipment Tools, Shop and Garage Equipment Office Equipment Other Tangible Plant
Acct. No.	304 305 306 307 308 311 320 331 333 333 334 334 334 347 347 348

\* This amount should tie to Sheet F-5.

## WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	s 14105
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	Sincella
604	Employee Pensions and Benefits	1 SQ IU
610	Purchased Water	
615	Fulchased Fower	110
616	Fuel for Power Production	
618	Chemicals and Supplies	
620	Materials and Supplies	35-2
630	Contractual Services:	200
1	Billing	1881
	Professional	
1	Testing	
	Other	
640	Rents	3390
650	Transportation Expense	376
655	Insurance Expense	- CXAC
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	937
670	Bad Debt Expense	
675	Miscellaneous Expenses	7170
		<del>- 7</del> 10
	Total Water Operation And Maintenance Expense	\$ 18 419G .
	* This amount should tie to Sheet F-3.	10101

## **WATER CUSTOMERS**

Description	Type of Meter **	Equivalent Factor	Number of A Start of Year	ctive Customers End of Year	Total Number of Meter Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3"	D D D,T D D D,T D,C,T D C	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	108	108	
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	108	108	- 1 10 - 10 - 10 - 10 - 10 - 10 - 10 -

UTILITY NAME: FTVOC-H	deancof Itrc
SYSTEM NAME:	

## PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		27 C C C C C C C C C C C C C C C C C C C			210.4 2014 2014 2014 2014 2014 2014 2014 201
If water is purchased for VendorPoint of delivery  If water is sold to other				below:	

## MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe Pipe	Year		Abandoned	Year
Cast Trun? PVC	Vac	5500			5500
		——————————————————————————————————————			
	**				
	Pok + a st +			7.74	
			544-94- VVA		

UTILITY NAME:_	FIMC-Hideaway	Inc.
SYSTEM NAME:	1	

## **WELLS AND WELL PUMPS**

, (a)	(b)	(c)	(d)	(e)
Year Constructed	1976	1976	1994	
Types of Well Construction and Casing	Cable Steelcase	Calote Steel Case		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP	120-EM (6)-FF	45057m	100 ft 506Pm	
Motor Type * Yields of Wells in GPD Auxiliary Power	2500 min	2500 min	-3#1	
* Submersible, centrifugal, etc.				

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 25400 Ground	Steel Eleveted		

HIGH SERVICE PUMPING

	T	1		1 1
(a)	(b)	(c)	(d)	(e)
Motors			\\\\	<del>                                     </del>
Manufacturer				
Type				
Rated Horsepower			5 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	
<u>Pumps</u>				
Manufacturer				
Type			PH	
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power		THE SECTION AND ADDRESS OF THE SECTION ADDRESS OF THE S		
	100000000000000000000000000000000000000			
	· · · · · · · · · · · · · · · · · · ·	L		

UTILITY NAME: FINC-Hidraway

YEAR OF REPORT DECEMBER 31, 2003

## **SOURCE OF SUPPLY**

List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	200000	000 000	
Type of Source			
F			
Á.			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Type	Electore	5 lectric	
Make	( hem tec	Chem-Tec	
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			·
Gravity GPD/Sq.Ft		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Disinfection			
Chlorinator	HAU TOWASTIR	Automotic	
Ozone		1	
Other			
Auxiliary Power			······································

UTILITY NAME: TTMC-Hideanay JInc.

SYSTEM NAME:

YEAR OF REPORT DECEMBER 31, 2003

## **GENERAL WATER SYSTEM INFORMATION**

1. Present ERC's * the system can efficiently serve.  2. Maximum number of ERCs * which can be served.  3. Present system connection capacity (in ERCs *) using existing lines.  4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity? If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
2. Maximum number of ERCs * which can be served.  3. Present system connection capacity (in ERCs *) using existing lines.  4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity? If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
<ol> <li>Present system connection capacity (in ERCs *) using existing lines.</li> <li>Future connection capacity (in ERCs *) upon service area buildout.</li> <li>Estimated annual increase in ERCs *.</li> <li>Is the utility required to have fire flow capacity?         <pre>If so, how much capacity is required?</pre> </li> <li>Attach a description of the fire fighting facilities.</li> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li></ol>	
<ol> <li>Estimated annual increase in ERCs *.</li> <li>Is the utility required to have fire flow capacity?         If so, how much capacity is required?         7. Attach a description of the fire fighting facilities.         Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li></ol>	
<ol> <li>Is the utility required to have fire flow capacity?         If so, how much capacity is required?         7. Attach a description of the fire fighting facilities.         8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.         9. When did the company last file a capacity analysis report with the DEP?     </li> <li>If the present system does not meet the requirements of DEP rules, submit the following:         a. Attach a description of the plant upgrade necessary to meet the DEP rules.     </li> </ol>	
<ol> <li>Attach a description of the fire fighting facilities. DDDD</li> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. DDDD</li> <li>When did the company last file a capacity analysis report with the DEP?</li> <li>If the present system does not meet the requirements of DEP rules, submit the following:         <ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul> </li> </ol>	-
<ol> <li>Attach a description of the fire fighting facilities. DDDC</li> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. DDD</li> <li>When did the company last file a capacity analysis report with the DEP?</li> <li>If the present system does not meet the requirements of DEP rules, submit the following:         <ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul> </li> </ol>	
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
<ul><li>10. If the present system does not meet the requirements of DEP rules, submit the following:</li><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li></ul>	e
<ul><li>10. If the present system does not meet the requirements of DEP rules, submit the following:</li><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li></ul>	_
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	_
b. Have these plans been approved by DEP?	
	_
c. When will construction begin?	_
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	_
12. Water Management District Consumptive Use Permit #	_
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
	- -
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:         <ul> <li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li> </ul> </li> </ul>	

## WASTEWATER OPERATING SECTION

## WASTEWATER UTILITY PLANT ACCOUNTS

		T		·	
Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations	4961	\$	\$	\$3057 4961 4961 3057
365	Flow Measuring Installations	3375			2597
371	Receiving WellsPumping Equipment	25501			8568
380	Treatment and Disposal	300		<u></u>	-3302J
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous Equipment				
390	EquipmentOffice Furniture and Equipment			<del></del>	
391	Transportation Equipment	Y MPA			
392	Stores Equipment				<del></del>
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment		•		
396	Communication Equipment	,			
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 50822	\$	\$	\$ <u>2085</u>

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: FILMS HICHCLUSS GATING.

YEAR OF REPORT DECEMBER 31, 2003

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	* * * * * * * * * * * * * * * * * * *
Credits	The state of the s
Debits (g)	φ · · · · · · · · · · · · · · · · · · ·
Accumulated Depreciation Balance Previous Year (f)	2000
Depr. Rate Applied (e)	W
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Service Life in Years (C)	
Account (b)	Structures and improvements  360  361  Collection Sewers - Force  Collection Sewers - Gravity  362  Special Collecting Structures  363  Services to Customers  Flow Measuring Devices  Flow Measuring Installations  Flow Measuring Installations  Receiving Wells  Pumping Equipment  Treatment and Disposal  Equipment  Plant Sewers  Outfall Sewer Lines  Outfall Sewer Lines  Outfall Sewer Lines  Coupment  Office Furniture and  Equipment  Transportation Equipment  Stores Equipment  Transportation Equipment  Stores Equipment  Communication Equipment  Office Furniture and Garage  Equipment  Tools, Shop and Garage  Equipment  Communication Equipment  Other Tangible Plant
Acct. No.	354 355 360 361 362 363 371 371 371 371 371 371 371 371 371 37

This amount should tie to Sheet F-5.

## WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		<u> </u>
No.	Account Name	Amount
701 703	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders	\$ 1465
704	Employee Pensions and Benefits	2640
710	Pürchased Wastewater Treatment	
711	Sludge Removal Expense	<del> </del>
715	Fulchased Power_	919
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	159
730	Contractual Services:	197
	Billing	1821
	Professional	
	resting	
	Other	
740	i venta	3360
750	Transportation Expense	311
755	mourance Expense	710
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	933
770	Bad Debt Expense	
775	Miscellaneous Expenses	470
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$35013·

## **WASTEWATER CUSTOMERS**

			Number of Active Customers al Number of				
	Type of	Equivalent	Start		quivalents		
Description	Meter **	Factor	of Year	of Year	(c x e)		
(a)	(b)	(c)	(d)	(e)	l `m´		
Residential Service			Lat CI	\- \C/	· · · · · · · · · · · · · · · · · · ·		
All meter sizes	D	1.0	108	108			
General Service							
5/8"	D	1.0					
3/4"	D	1.5					
1"	D	2.5					
1 1/2"	D,T	5.0					
2"	D,C,T	8.0					
3"	D	15.0			7777		
3"	С	16.0					
3"	T	17.5					
Unmetered Customers							
Other (Specify)				-, -, -, -, -, -, -, -, -, -, -, -, -, -			
** D = Displacement	· · · · · · · · · · · · · · · · · · ·		1 - CV	1 0			
C = Compound		Total	I INX	110K	i •		
T = Turbine							

		·	OWIFING EC	(0)11 11/12/11				
Lift Station Number Make or Type and nar data on pump	neplate		SE-15 Brines	5 - 75 Burnes				
Year installedRated capacity_ *Size			1974 90688	1974 90688 3"				
Power: Electric Mechanical			ע	<u>x</u>				
Nameplate data of mo	tor		37 H	344				
		SE	PHASE RVICE CON	1 Phast		<del></del>	· · · · · · · · · · · · · · · · · · ·	
Size (inches) Type (PVC, VCP, etc. Average length	)		3:4 pvc 40H					
connections Beginning of year Added during year Retired during year								
End of year Give full particulars co inactive connection	ncerning							
		COL	LECTING A	ND FORCE	MAINS	· · · · · · · · · · · · · · · · · · ·	···········	
		Collectin	ng Mains			Force	Mains	
Size (inches) Type of main Length of main (neare	st Clay	Pic	(lay	Ser				
foot) Begining of year Added during year_ Retired during year_		4500	400	350				
End of year	COPEC	450	400	B30				
			MANH	IOLES				
	Size (inches Type of Mar Number of I Beginning Added dur Retired du End of Yea	nhole Manholes: of year ing year ring year	Precent					

SYSTEM NAME: THE HIDERALY THE.  YEAR OF REPORT DECEMBER 31 2003						
TREATMENT PLANT						
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Majole Extended Agrigation Concrete 20000 PD					
	MASTER LIFT ST	ATION PUMPS	5	1/4		
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)						
	PUMPING WASTEW	ATER STATIST	TICS			
Months	Gallons of Treated Wastewater ທູງ	Effluent Re Gallons t	euse o	Dispo	Gallons sed of site	
January February March April May June	3031			303		
If Wastewater Treatment is purc	chased, indicate the vende	or:				

UTILITY NAME:	FIMC-	Hideaway	Inc
SYSTEM NAME:		1	

## GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served.
2. Maximum number of ERCs* which can be served.
Present system connection capacity (in ERCs*) using existing lines.
Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> </ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
Attach a description of the plant upgrade necessary to meet the DEP rules.      Have these plans been approved by DEP2.
b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# (CC)36/1009-6/m 5 # 3   38 P055
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).</li></ul>

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

## **Items Certified**

1. 2. 3. 4.	Many Jourse Weber Pres - Resigned 12/31/03 (signature of chief executive officer of the utility)
Date:	
1. 2. 3. 4.	(signature of chief financial officer of the utility)
Date:	

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.