

### **WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

WS654-01-AR Country Club of Sebring 3035 Wynstone Drive Sebring, FL 33875-4745

Submitted To The

### STATE OF FLORIDA



02 MAY -6 // 1111: 18

### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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### REPORT OF

COUNTRY CLUB	OF SEBRING UTIL	ITIES ("CCSU")	
3035 WYNSTONE L SEBRING FL 33	(EXACT NAME OF	UTILITY) 4800 HAW BRANCH ROAD SEBRING-FL 33875	)
XBRING FL 33 Mailing Addres	875 ss	Street Address	County
Telephone Number <u>863 - 385-63</u>	330		3/17/92
Fax Number 863 - 386 - 1	817	E-mail Address	
Sunshine State One-Call of Florida, Inc.	Member No.		
Check the business entity of the utility as	filed with the Internal Reve	enue Service:	
Individual Sub Chapter	-	1120 Corporation	Partnership
Name, Address and phone where record 3035 WYNSTONE DRIVE	ls are located: R. GREE	HARRIS	
3035 WYNSTONE DRIVE	SEBRING FL.	3387S 863-385	5-6330
Name of subdivisions where services are	provided: THE	COUNTRY CLUB OF SE	BRING
	CONTACTS:		
			Salary
Name	Title	Principle Business Address	Charged Utility
Person to send correspondence: R. GREG HARRIS	MANAGER	3035 WYNGTONE DR SEBRING FL 33875	
Person who prepared this report: R. GREG HARRIS	MANAGER		
Officers and Managers: R. GREG HARRIS	MANAGER		\$ <i>13464</i>
ROLAND A. HARRIS	PRESIDENT	TAMPA FL	\$ <u>- 0 -</u> \$
	42.0		\$
Report every corporation or person owning securities of the reporting utility:	ng or holding directly or indi	rectly 5 percent or more of the vo	oting
Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
ROLAND A. HARRIS	100%	TAMPA FL	\$ <u>- 0 ·</u>
			\$
			\$
<u> </u>			\$

<i>II</i> _	.1		
CCSU	,		
LUSIX			

### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 84305 8728 6530	\$ 54070 9883 	\$	\$ <u>/38375</u> 
Total Gross Revenue		\$ <u>99563</u>	\$ <u>70946</u>	\$	\$ <u>/70509</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 578/5	\$ <u>46861</u>	\$	\$_104676
Depreciation Expense	F-5	36516	16215		52731
CIAC Amortization Expense_	F-8		<u></u>		
Taxes Other Than Income	F-7	10256	7997	<del></del>	18253
Income Taxes	F-7				
Total Operating Expense		\$ <u>10458 7</u>	71073		\$ <u>175660</u>
Net Operating Income (Loss)		\$ <u>(5024)</u>	\$ <u>{127}</u>	\$	\$ <u>\(\( 5151\)</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$	\$	\$
Net Income (Loss)		\$ <u>(8324)</u>	\$ <u>\\</u> 904}	\$	\$ <u>{10228</u> }

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			·
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ 2107629	\$ 2017462
Amortization (108)	F-5,W-2,S-2	<u> 158 993</u>	706262
Net Utility Plant		\$ <u>1348 636</u>	\$ <i>13112</i> 00
Cash Customer Accounts Receivable (141) Other Assets (Specify):		\(\begin{aligned} \left\ 1792\right\\ 15380\\ \end{aligned}	2792 13961
Total Assets		\$ <u>/362224</u>	\$ <u>1327953</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211)	F-6	325012	71/1 41/2
Retained Earnings (215) Propietary Capital (Proprietary and	F-0	335812	346040
partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224) Accounts Payable (231)	F-6	\$ 96572	\$ <u>///257</u>
Notes Payable (232)			
Customer Deposits (235)Accrued Taxes (236)		18843	18253
Other Liabilities (Specify)		78043	
Advances for Construction		76311	
Contributions in Aid of	F ^	_	052/42
Construction - Net (271-272)	F-8	<u>834686</u>	852403
Total Liabilities and Capital	e ·	\$ <u>1362224</u>	\$ <u>1327953</u>

11	11		
"CCSU			
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UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2001

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ <i>1459837</i>	\$ 647792	\$	\$ 2/07629
Construction Work in				
Other (Specify)				
Total Utility Plant	\$_ <i>1459837</i>	\$_647792	\$	\$ <u>2107629</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 437286	\$ 268976	\$	\$ 706262
Add Credits During Year:  Accruals charged to  depreciation account Salvage	\$ <u>36516</u>	\$ <u>/62/5</u>	\$	\$ <u>52731</u>
Other Credits (specify)				
Total Credits	\$ 36516	\$ <u>16215</u>	\$	\$ <u>5273/</u>
Deduct Debits During Year:  Book cost of plant  retired Cost of removal Other debits (specify)	\$ 	\$	\$	\$ 
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 473802	\$ <u>285/91</u>	\$	\$ <u>758993</u>

### CAPITAL STOCK (201 - 204)

N/A	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		-
Shares issued and outstanding		*
Total par value of stock issued		

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  NET /NCOME 〈LOSS〉	\$ 346040 \(\langle \langle 0228 \rangle	\$
Balance end of year	\$ <u>335812</u>	\$

### PROPRIETARY CAPITAL (218)

N/A	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	s	\$

### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
4 @ 24000 FROM INDIVIOUALS 7 @ 5000 FROM INDIVIOUALS 3 @ 5000 FROM INDIVIOUALS	8 60 8 24 8 24	\$ 69954 18197 8421
Total		\$ <u>96572</u>

UTILITY NAME: "CCSU	ι"
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### TAX EXPENSE

(a)	Water Wastewater (b) (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

to \$000 or more,				
Name of Recipient	Water Amount	Wastewater Amount	Description of Service	
SHORT UTILITIES PYC CHLORINATION SUPPLY PLIGH UTILITIES THR TAPPING SERVICE POLSTEN ENGINEERING REXEL MADER ELECTRIC HEARTLAND ELECTRIC RILES PUMP	\$ 3747 \$ 1653 \$ 650 \$ 1500 \$ 3200 \$ 6100 \$ 7289 \$ \$	\$ 7619 \$ 14008 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	SYSTEM TESTS - CONSULTING CONSULTING + CONSTRUCTION TESTING, CONSULTING, CONSTRUCTION PLANT UPGRADE CONSULTING + PLANT UPGRADE ELECTRICAL - PLANT UPGRADE PLANT UPGRADE PLANT UPGRADE PUMPS + SERVICE ON UPGRADE	لہہ

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2) 3) 4)	Balance first of yearAdd credits during year  Total Deduct charges during the year	\$ <u>925463</u> \$ <u>6825</u> <u>932288</u>	\$ <u>336889</u> \$ <u>8450</u> <u>345339</u>	\$ <u>/26235</u> 2 \$ /5275 <u>/27762</u> 7
5) 6) 7)	Balance end of year Less Accumulated Amortization  Net CIAC	<u>317 701</u> \$ <u>614 \$87</u>	<u> </u>	<u>4<b>42</b> 94</u> / \$ <u>834686</u>

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
NONE				
	pacity charges, main		\$	\$
Description of Charge	Number of Connections	Charge per Connection		
CUSTOMER PLANT CAPACITY CHARGES (TAP FEES)	/3	\$ 1375	\$682 <u>5</u>	\$ 
Total Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$ <u>68.25</u>	\$ <u>8450</u>

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	Water \$ 293957 23744	Wastewater \$ //5992 9248	Iotal \$ <u>409949</u> 32992
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>3/770/</u>	\$ <u>/25240</u>	\$ <u>442941</u>

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

	7 0 0 0 11	
UTILITY NAME:	CCSU	YEAR OF REPORT
		DECEMBER 31 2001

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		<u> </u>	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	1/.29 %
Commission Order Number approving AFUDC rate:	25788

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

	" 11	
UTILITY NAME:	CCSU	YEAR OF REPORT
		DECEMBER 31, 2001

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

N/A

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for ÁFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$  \$	\$ 	\$  \$	\$ 	\$

(1) Explain below all adjustments made in Column (e):

### WATER OPERATING SECTION

LITI	LITY	NΙΛ	ME.
u		13/4	IVI C.

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	INTEREST Organization ENGINEERING PERM	<b>SC</b>	\$ 17130	œ	¢ .
302	Franchises	Ψ	\$ <u>17630</u>	\$	\$
303	Land and Land Rights				
304	Structures and Improvements		12000		
305	Collecting and Impounding				
	Reservoirs		45000		
306	Lake, River and Other				
	Intakes				
307	Wells and Springs		6000		
308	Infiltration Galleries and				
	Tunnels				
309	Supply MainsPower Generation Equipment		11000		
310 311	Power Generation Equipment	<del></del>	15000	<del> </del>	
320	Pumping Equipment Water Treatment Equipment		26000		
330	Distribution Reservoirs and		4500		<del></del>
330	Standpipes		į		
331	Transmission and Distribution	<del></del>			
	Lines		12185		
333	Services				
334	Meters and Meter				
	Installations		4000		
335	HydrantsBackflow Prevention Devices				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
341	Equipment Transportation Equipment	<u></u>	1500		
341	Stores Equipment				
343	Tools, Shop and Garage				
343	Equipment				
344	Laboratory Equipment			<del> </del>	
345	Power Operated Equipment		35000		
346	Communication Equipment				
347	Miscellaneous Equipment		6637		
348	Other Tangible Plant				
	Total Water Plant	\$ <u>1263385</u>	\$ <u>196452</u>	\$·	\$ <u>145 9837</u>

LINKHOWN T ALLOCATION

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

* This a		344 345 346 347 348	340 341 342 343	333 333 335 336	309 310 311 320	304 305 306 307	Acct. No.
<ul> <li>This amount should tie to Sheet F-5.</li> </ul>	Totals	Equipment  Laboratory Equipment  Power Operated Equipment  Communication Equipment  Miscellaneous Equipment  Other Tangible Plant	Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage	Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous	Tunnels  Tunnels  Supply Mains  Supply Mains  Power Generating Equipment  Pumping Equipment  Punter Treatment Equipment  Distribution Reservoirs &	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs_	Account (b)
							Average Service Life in Years (c)
		%%%%%	%%% %	2 %%%%%		                 	Average Salvage in Percent (d)
		%%%%%	               	8 88888	%%%%%	%%% %	Depr. Rate Applied (e)
	\$ 437286					<b>м</b>	Accumulated Depreciation Balance Previous Year (f)
	\$					φ	Debits (g)
	\$ 36516					\$	Credits (h)
	\$ 473802*					φ 	Accum. Depr. Balance End of Year (f-g+h=i)

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services: Billing Professional	\$ /825 6732  10186  13/04 7457 695 /6/8
640 650 655 665 670 675	TestingOther	3707 4733 

### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"		1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	// /6 228	11 16 240 3	// 24 595 4.5
Unmetered Customers Other (Specify) ナル	_ <b>D</b>	17.5			17.5
** D = Displacement C = Compound T = Turbine		Total	259	272	660.0

UTILITY NAME:	"CCSU"	_
SYSTEM NAME:		

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		7225 7019 8200 8740 10360 8500 5090 5442 8234 7118 7696 10393	3792	90225	6998 6678 8132 8646 9945 7216 5213 6000 7060 7643 7201 9488
If water is purchased for resale, indicate the following:  Vendor Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:					

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Pvc	10" 8" 6" 4" 2"	2800 8060 5140 1650 300		0	2800 8060 5140 1650 300

UTILITY NAME:	"ccsu "	<del></del>
SYSTEM NAME:		

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing		2000		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	/352 /0" 800 75 YT Cummins 175kw	1/80 8" 550 25 TURBINE		
* Submersible, centrifugal, etc.				

### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL (2) PNEUMATIC 10000 CA ELEVATED	STEEL (2) PNEUMATIC 16000 BA ELEVATED		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower	GE VT TSHP	BURKLEY HORIZONTAL SPI 46 HP	IT CASE	
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	GE 1300 1.0 175 κω	800 23.0 175 κω		

UTILITY NAME:	"ccsu"

### SOURCE OF SUPPLY

	SOURCE OF S	UPPLY	
List for each source of supply	( Ground, Surface, Purcha	ased Water etc. )	
Permitted Gals. per day			
Type of Source	GROUND		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment I	Facility:		
Type	LIQUID CL2	·	
Make	~		
Permitted Capacity (GPD)	597800		
High service pumping			
Gallons per minute	800		
Reverse Osmosis Lime Treatment			
Unit Rating	• •		1
Filtration			
Pressure Sq. Ft			i
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	LIQUID	1	]
Ozone			
Other			
Auxiliary Power	175Kh)		

	COSII		
UTILITY NAME:	CLIU	YEAR OF REPORT	_
		DECEMBER 31, 2001	
SYSTEM NAME:			_

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve630
2. Maximum number of ERCs * which can be served/6/0
3. Present system connection capacity (in ERCs *) using existing lines. 600
4. Future connection capacity (in ERCs *) upon service area buildout. /050
5. Estimated annual increase in ERCs *60
6. Is the utility required to have fire flow capacity?   No  N/A
7. Attach a description of the fire fighting facilities. 22 HYDRANTS 4 BLOWOFFS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 5284076
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>

### WASTEWATER OPERATING SECTION

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352	Franchises	\$	\$ 832	\$	\$
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment			<del></del>	
360 361	Collection Sewers - Force Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers	,			
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal		0.555		
204	Equipment PERC PONOS		8550	<del></del>	
381 382	Plant Sewers Outfall Sewer Lines		2649		
389	Other Plant and Miscellaneous		2647		
309	Equipment FENCING TREE		1230		
390	Office Furniture and Remova. Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
1	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment		- // 2		
398	Other Tangible Plant		462		
	Total Wastewater Plant	\$ <u>634069</u>	\$ <u>13723</u>	\$	\$ <u>647792</u> *

<sup>\*</sup> This amount should tie to sheet F-5. UNKNOWN ALLOCATION

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2001

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

<del></del>	
Accum. Depr. Balance End of Year (f-g+h=i) (i)	* 7 <i>b1582</i> *
Credits (h)	\$
Debits (9)	<b>↔</b>
Accumulated Depreciation Balance Previous Year (f)	\$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
Depr. Rate Applied (e)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Salvage in Percent (d)	\$\$\frac{8}{8}\frac{8}{
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations Flow Measuring Devices Flow Measuring Devices Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations Flow Measuring Devices Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Miscellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant
Acct. No. (a)	354 362 363 364 365 370 371 381 382 382 383 391 392 394 394 395 396 396 397

\* This amount should tie to Sheet F-5.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710	Salaries and Wages - Employees	6732
711 715 716	Sludge Removal Expense	1 6400
718 720 730	Chemicals	I 4577 I
740	Billing Professional Testing Other	-\ <u>872</u> 6534
740 750 755 765 770	Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense	
775	Miscellaneous Expenses  Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	3757 - \$ 46861 *

### **WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	tive Custom <b>ēra</b> tal N End r E of Year (e)	umber of quivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	_ 256		268_
General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify) 4"	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	2	3	8
** D = Displacement C = Compound T = Turbine		Total	260	273	295.5

### **PUMPING EQUIPMENT**

Lift Station Number		2				
Make or Type and nameplate					-	
data on pump						
			<del></del>			
Year installed	100,	1901				
Year installed		1994				
Size	8000	<u>8600</u>				
Power:				<del></del>		
Electric	150amp	150 amp				ĺ
Mechanical		1204111				
Nameplate data of motor						<del></del>
					<del></del> ,	

### **SERVICE CONNECTIONS**

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	4" PVC			
connections	273 260 13 - 273	 		
Give full particulars concerning inactive connections		 	 	

### **COLLECTING AND FORCE MAINS**

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest	8" PVC	6" PVC		 8" PVC			
foot) Begining of year Added during year	15089	3/50		 3910			
Retired during year End of year	15089	<i>315</i> 0		 3910			

### **MANHOLES**

Size (inches)	4"		
Type of Manhole Number of Manholes: Beginning of year	PRECAST	<del></del>	 
Added during year Retired during year	<u> </u>		 
End of Year	56		 

UTILITY NAME: "CCSU SYSTEM NAME:	L.,				AR OF REP MBER 31_2		
		TREATMEN	IT PLANT				
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	MAROLF EXTENDED AIR CONCRETE RSGOO .0381 PERC PONOS						
MASTER LIFT STATION PUMPS							
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	MAROLF BOOD PEABODY BARNES 4.5 ELECTRIC						
	PUMPIN	IG WASTEW	ATER STAT	TISTICS			
Months	Gallons of Treated Wastewater		Effluent Reuse Gallons to Customers		Effluent Gallons Disposed of on site		
January February March April May June July August September October November December Total for year	1247 1487 1430 1/20 1080 1030 1160 1260 1750 1380 1400 1100		0		15444		
If Wastewater Treatment is pure	chased, indi	cate the ven	dor:				

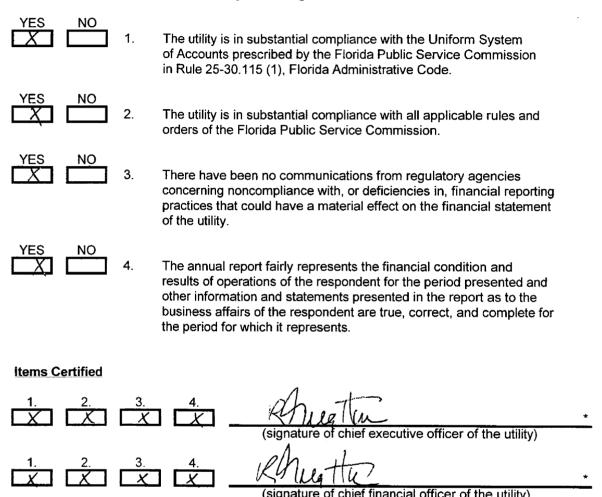
UTILITY NAME:	"ccsu"
SYSTEM NAME:	

### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served364
3. Present system connection capacity (in ERCs*) using existing lines. 378
4. Future connection capacity (in ERCs*) upon service area buildout. 552.
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ul> <li>7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> <li>N/A</li> <li>8. If the utility does not engage in reuse, has a reuse feasibility study been completed?</li> </ul>
If so, when? MARCH_ ZOOO
9. Has the utility been required by the DEP or water management district to implement reuse?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # FACILITY ID = 4028P00507 PERMIT D028124804
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

otice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.