CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS654-03-AR
Country Club of Sebring
3035 Wynstone Drive
Sebring, FL 33875-4745

Submitted To The

STATE OF FLORIDA



CONSTRUCTOR AM 9: 26
ECONSTRUCTOR REGULATION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

	C _c		UTILITIES INC ("	'ccu")
3035 WYN	ISTONE DRIVE	(EXACT NAME	OF UTILITY) 4800 HAW BRANCH	Ro
SEBRING	FL 33875		SEBRING FL 33875	HIGHLAND.
	Mailing Addre	SS	Street Address	County
Telephone Number	863-385	5-6330	Date Utility First Organized	3/17/92
Fax Number	863 -385	5-6330	E-mail Address	
Sunshine State One-	Call of Florida, Inc.	Member No.		
Check the business e	entity of the utility as	s filed with the Internal Re	evenue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and p	phone where record	s are located:	GREG HARRIS	
3035	WYNSTONE DE	INE SEBRING F	L 33875 863	-385-6330
Name of subdivisions	where services are	e provided: Tue	COUNTRY CLUB OF SEB	e inic
			COMOTRY - COS OF CCS	<u> </u>
		CONTACT	S·	
				Salary
Name	9	Title	Principle Business Address	Charged Utility
Person to send corres	spondence:		3035 WYNSTONE DR	Othicy
R. GREG HAR	RIS	MANAGER	SEARING FL 33875	1
Person who prepared	this report:		\mathcal{L}	
R. GREG HAR		MANAGER		
Officers and Manager	·c·			
R. GREG HA		MANAGER	//	\$ - 0 -
7				\$
ROLAND A. H	ARRIS	PRESIDENT	TAMPA FL	\$ -0-
				\$
Poport over cornerat	ion or norser comi	an an hald' P O		
securities of the repor	tina utilitv:	ng or nolding directly or in	ndirectly 5 percent or more of the vo	oting
		Percent		Salary
Name		Ownership in	Bringinla Buginaga Address	Charged
ROLAND A.	HARRIS	Utility 18570	Principle Business Address TAMPA FL	Utility \$ ~ ()-
		100 10	170111 1 / L	\$
-				\$
				\$
				\$
				\$
	i			

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 89326 1454 6412	\$ <u>58964</u> 9179 	\$	\$ 148290 16633 13519
Total Gross Revenue		\$ <u>103192</u>	\$ 75250	\$	\$ 178442
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 81036	\$ <u>49230</u>	\$	\$ 130266
Depreciation Expense	F-5	36696	16332		53028
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	4542	3407		7949
Income Taxes	F-7				
Total Operating Expense		\$ <u>122274</u>	68969		\$ <u>191243</u>
Net Operating Income (Loss)		\$ (19082)	\$ 6281	\$	\$ <u>{12801}</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$	\$	\$ 5437
Net Income (Loss)		\$ (24519)	\$ <u>6281</u>	\$	\$ <18 238>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous
	, ugo	i cai	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 2118779	\$ 2115047
Accumulated Depreciation and			
Amortization (108)	F-5,W-2,S-2	864957	811929
Net Utility Plant		\$ <u>1253822</u>	\$ 1303118
Cash Customer Accounts Receivable (141) Other Assets (Specify):		1185	2542 73504
Total Assets		\$ 1271657	\$ _1318 164
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)Retained Earnings (215)	F.C.		
Propietary Capital (Proprietary and	F-6	260987	179225
partnership only) (218)	F-6		
Total Capital		\$ 260987	\$ <u>279225</u>
Long Term Debt (224) Accounts Payable (231)	F-6	\$ 66217	\$ 86496
Notes Payable (232) Customer Deposits (235)			
Accrued Taxes (236)		300	1 = 1/2
Other Liabilities (Specify)		19612	6242
DUE TO CAITNEY ENTERPRISES INC DUE TO ROH		32436 92054	32436 102352
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8	510276	37/355
Total Liabilities and Capital		\$ <u>981882</u>	\$ 878106

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"Ccu"	
CCU	

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2003

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>1468878</u>	\$_64990 <u>1</u>	\$	\$ 2118779
Other (Specify)				
Total Utility Plant	\$ 1468878	\$ <u>649901</u>	\$	\$ 2118779

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 510452	\$ 301477	\$	\$ 811929
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 36696	\$ /6332	\$	\$ 53028
Total Credits	\$ 36696	\$ <u>1633</u> Z	\$	\$ 53028
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 547148	\$_ <u>317809</u>	\$	\$ <u>864957</u>

CAPITAL STOCK (201 - 204)

N/A	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		
	İ	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): INCOME/(Loss)	\$\frac{2792.25}{\left\(18238 \right\)}	\$
Balance end of year	<u>260987</u>	\$

PROPRIETARY CAPITAL (218)

	N/A	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):		\$	\$
Balance end of year		\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
4 @ 24000 FROM INDIVIDUALS 3 @ 10000 FROM INDIVIDUALS 1 @ 5000 FROM INDIVIDUAL 1 @ 18000 FROM INDIVIDUAL Total	8 60 8 24 8 24 8 48	\$ 30019 15598 2600 18000 \$ 66217

TAX EXPENSE

(a) s	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property taxRegulatory assessment feeOther (Specify)	4542	3407		7949
Total Tax Expense	\$ 4542	\$ 3407	\$	\$ 7949

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
SPENCER GILL A+D WATER SYSTEMS PUCH UTILITIES POLSTON ENGINEERING CAITNEY ENTERPRISES	\$ 2415 \$ 18900 \$ 7508 \$ \$ 15523 \$ \$ \$	\$ 845 \$ 18098 \$ 2000 \$ 8358 \$ \$ \$ \$	READ + INSTALL METERS PROVIDE CHEMICALS TESTING, CONSULTING, REPAIRS, CHEMICALS + SLUDGE REMOVAL CONSULTING- CONSULTING

IIT	ILIT	'V N	ABA	E •
v.		1 11		┗.

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a) ⁻²	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 955514 12600 \$	\$ 377038 15600 \$	\$ <u>/3 32552</u> <u> </u>
3) 4) 5)	Total Deduct charges during the year Balance end of year	968114	392638	1360752
(6) (7)	Less Accumulated Amortization Net CIAC	<u>365791</u> \$_602323	144 485 \$ 248 \$ 5 3	\$ 850476
		-		·

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
NONE				
Sub-total		-	\$	\$
Report below all capa extension charges ar charges received du	nd customer conne	ection		
Description of Charge	Number of Connections	Charge per Connection		
CUSTOMER PLANT CAPACITY CHARGES	24	\$	\$	15600
Total Credits During Year (Must agre	e with line # 2 abo	ve.)	\$_12600	\$ 15600

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ <u>341589</u> <u>24202</u>	<u>Wastewater</u> \$ <u>134667</u> 9817	Total \$ 476256 34018
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 365791	\$ <u></u>	\$ 510276

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	"ccu"
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YEAR OF REPORT DECEMBER 31 2003

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1) N/A

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	<u>.</u> %
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	11.29 %
Commission Order Number approving AFUDC rate:	25788

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ** UTILITY NAME: YEAR OF REPORT

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

N/A

DECEMBER 31, 2003

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

•
- All All All All All All All All All Al
THE RESERVE THE PROPERTY OF THE PARTY OF THE
- 17 July 19 19 19 19 19 19 19 19 19 19 19 19 19

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 17630	\$	\$	\$ 17630
302	Franchises			,	T
303	Land and Land Rights	Ì			
304	Structures and Improvements	12000			12000
305	Collecting and Impounding				
	Reservoirs	45000			45000
306	Lake, River and Other		·		
207	Intakes				
307 308	Wells and Springs	6000			6000
300	Infiltration Galleries and				
309	TunnelsSupply Mains	(/200			<u></u>
310	Power Generation Equipment	11000			11000
311	Pumping Equipment	15000			15000
320	Water Treatment Equipment	<u>26000</u> <u>5187</u>			26000
330	Distribution Reservoirs and	- 3767			5187
	Standpipes				
331	Transmission and Distribution				
	Lines	12185			12185
333	Services				
334	Meters and Meter				
	Installations	4706	3732		8438
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				,
340	Miscellaneous Equipment Office Furniture and				
540		1500			
341	Equipment Transportation Equipment	7300			/500
342	Stores Equipment	3916			3916
343	Tools, Shop and Garage				
	Equipment_				
344	Laboratory Equipment				
345	Power Operated Equipment	35000			35000
346	Communication Equipment				
347	Miscellaneous Equipment	6637			6637
348	Other Tangible Plant UNKNOWN PLLOCATION				6007
		1263385		4	1263385
	Total Water Plant	\$ 1465156	\$	\$	\$ 1468878

"Ccu."

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 247/48*
Credits (h)	<u> </u>
Debits (g)	\$
Accumulated Depreciation Balance Previous Year (f)	\$ 210452
Depr. Rate Applied (e)	% %
Average Salvage in Percent (d)	% %
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
Acct. No. (a)	304 305 305 307 308 308 310 311 320 331 333 334 335 336 336 339 341 342 343 344 345 347 348

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	3	
No.	Account Name	Amount
601 603 604	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority StockholdersEmployee Pensions and Benefits	\$
610 615 616	Purchased Water Purchased Power Fuel for Power Production	/0882
618 620 630	Chemicals	1965J 3601
	Billing Professional Testing Other	1076 5757 780 17696
640 650 655	Rents Transportation Expense	1394
665 670 675	Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense	256
3,0	Miscellaneous Expenses Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	<u>16980</u> \$ <u>81036</u> *

WATER CUSTOMERS

Description (a)	Type of Meter **	Equivalent Factor	Start of Year	ctive Customers End of Year	Total Number of Meter Equivalents (c x e)
Residential Service	(b)	(c)	(d)	(e)	(f)
5/8" 3/4" 1" 1 1/2" General Service 5/8"	D D D,T	1.0 1.5 2.5 5.0	11 16 259	11 16 284	11 24 710
3/4" 1" 1 1/2" 2" 3" 3" 3"	D D,T D C T	1.5 2.5 5.0 8.0 15.0 16.0	3	3	4.5 2.5 8
Unmetered Customers Other (Specify) ザパ	D				17.5
** D = Displacement C = Compound T = Turbine		Total	_293	317	7:17.5

UTILITY NAME:	"ccu"
SYSTEM NAME:	

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		5715 7570 7136 7241 10784 7725 5990 5795 6437 7310 8775 8265			6518 7513 8087 7823 9612 7151 6207 6590 5369 9218 9218 9288 8373
If water is purchased for	or resale, indicate th	ne following:		s below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	10" 8" 6" 4" 2"	2800 8060 5140 1650 300			2800 8060 5140 /650 300

UTILITY NAME:	"ccu"	
SYSTEM NAME:		

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1984	2000	·	-
Depth of Wells	1352 10" 800 75 VT	1180 8" 550 25 TURBINE		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL (2) PNEUMATIC 1000 EQ ELEVATED	STEEL (2) PNEUMATIC 1000 ER ELEVATED		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	QE VT 75HP	BURKLEY HORITONTAL SPLIT 40 HP	CASE	
Pumps ManufacturerType	GE			
Capacity in GPMAverage Number of Hours	1300	800		
Operated Per Day Auxiliary Power	1.0 175 KW	23,0 175 KW		

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purcha	sed Water etc.)	, <u>, , , , , , , , , , , , , , , , , , </u>
Permitted Gals. per day	44000	T ,	
Type of Source	GROUND		
	WATER TREATME	NT EACH ITIES	
List for each Water Treatment F		VI FACILITIES	
Туре	LIQUID CL2		T
Make			
Permitted Capacity (GPD)	597800		
High service pumping			
Gallons per minute	800		
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			-
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	LIQUID		
Ozone			
Other			
Auxiliary Power	175 κω		

UTILITY NAME:	"ccu"	
SYSTEM NAME:		

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve648	
2. Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines	-
4. Future connection capacity (in ERCs *) upon service area buildout	
5. Estimated annual increase in ERCs *	
6. Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities. 22 HYDRANTS 4 BLOWOFFS	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. N/A	
9. When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. \mathcal{N}/\mathcal{A}	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID# 5284076	
12. Water Management District Consumptive Use Permit # 20-007704, 62	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
	!
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

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UTILITY NAME:	ccu
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WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 832	٤	\$	\$ 832
352	Franchises				
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force		-		
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment PERC POUDS	8550)		8550
381	Plant Sewers				
382	Outfall Sewer Lines	2649	}		2649
389	Other Plant and Miscellaneous				
	Equipment	1230	>		1230
390	Office Furniture and				
	Equipment				
391	Transportation Equipment	2109			2109
392	Stores Equipment				· · · · · · · · · · · · · · · · · · ·
393	Tools, Shop and Garage				
	Equipment]
394	Laboratory Equipment				
395	Power Operated Equipment		-		
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant LNKNOWN ALLOCATION	462 634069			<u>462</u> 634069
	Total Wastewater Plant	\$ 649901	\$	\$	\$ 649901 *

^{*} This amount should tie to sheet F-5.

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UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	3/7809 *
Acc B En (f	<u> </u>
Credits (h)	м — — — — — — — — — — — — — — — — — — —
Debits (9)	\$
Accumulated Depreciation Balance Previous Year (f)	\$ 301477
Depr. Rate Applied (e)	%%%%%%%%
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Measuri
Acct. No. (a)	354 365 360 361 362 363 364 365 370 370 371 381 382 389 391 391 392 393 394 395 396 397

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	3	
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	4500
715	Purchased Power	52.02
716	Fuel for Power Production	
718	Chemicals	5195
720	Materials and Supplies	2116
730	Contractual Services:	
	Billing	580
	Professional	4439
	Testing	3434
	Other	9800
740	Rents	
750	Transportation Expense	748
755	Insurance Expense	1607
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	189
770	Bad Debt Expense	1248
775	Miscellaneous Expenses	10172
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$_ <u>49230</u> *

WASTEWATER CUSTOMERS

			Number of Active Customers at Number of				
	Type of	Equivalent	Start	End er E	quivalents		
Description	Meter **	Factor	of Year	of Year	(cxe)		
(a)	(b)	(c)	(d)	(e)	(f)		
Residential Service					_		
All meter sizes	D	1.0	287	312	312		
				<u> </u>			
General Service							
5/8"	D	1.0					
3/4"	D	1.5	3	3	4.5		
1"	D .	2.5					
1 1/2"	D,T	5.0					
2"	(D)C,T	8.0	1		8		
3"	D	15.0					
3"	С	16.0					
3"	Т	17.5					
	.*						
Unmetered Customers							
Other (Specify) 🕬	D	17.5		·l	17.5		
			•				
** D = Displacement			7/2	217	2.12		
C = Compound		Total	293	317	342		
T = Turbine							

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate		2			
data on pump					
Year installed	1984	1994			
Rated capacity	8600	8000			
Size	_				
Power:					
Electric	_ 150 amp	150amp			
Mechanical	/	/			
Nameplate data of motor					

SERVICE CONNECTIONS

Size (inches)	4"		_	
Type (PVC, VCP, etc.)	PVC	 	 	
Average length	1	 	 	
Number of active service		 	 	
connections	317			
Beginning of year	317 293 24 - 317	 	 	
Added during year	24	 	 	
Retired during year		 	 	
End of year	317	 	 	
Give full particulars concerning	<u> </u>	 	 	
inactive connections	ļ			
		 	 	
		 	 	

COLLECTING AND FORCE MAINS

		Collectin	g Mains			Force	e Mains	
Size (inches) Type of main Length of main (nearest	8" PVC	6" PVC			8" PVC			
foot) Begining of year Added during year	15089	3150			3910			
Retired during year End of year	15089	3150			3910			

MANHOLES

End of Year 56	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	4" PRECAST 56			
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UTILITY NAME:CC	u						
SYSTEM NAME:	VIVI-2-				AR OF REP MBER 31 2		
TREATMENT PLANT							
ManufacturerType "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	CONS 85 C PERC	ED AIR RETE 000 0381 PONDS					
	MAS	TER LIFT S	TATION PUN	1PS			
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	MAROLF 8000 AEABODY BARJES 4.5						
	PUMPIN	IG WASTEV	VATER STAT	ISTICS			
Months	Gallons of Treated Wastewater		Effluent Reuse Gallons to Customers		Effluent Gallons Disposed of on site		
January February March April May June July August September October November December Total for year	39 c 43 c 44 45 c 44	000 000 000 000 000 000 000 000			504	000	

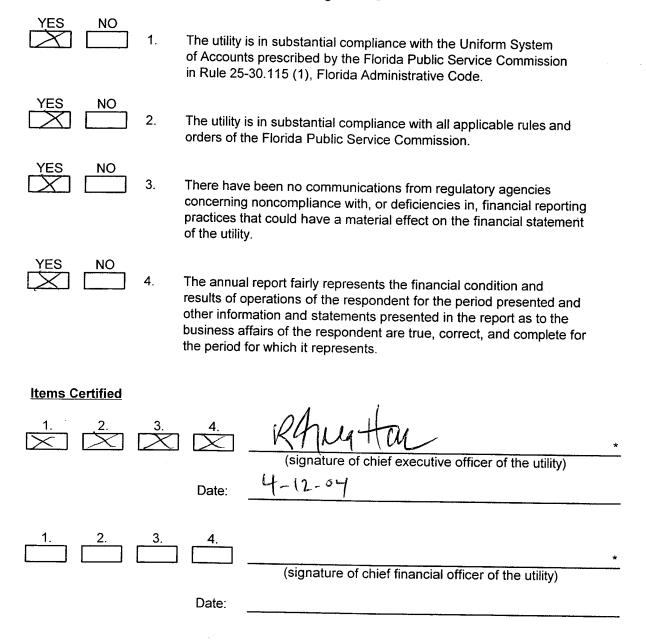
UTILITY NAME:	"ccu"	
SYSTEM NAME:		

GENERAL WASTEWATER SYSTEM INFORMATION

	Present number of ERCs* now being served
2.	Maximum number of ERCs* which can be served.
	Present system connection capacity (in ERCs*) using existing lines378
	503
	ruture connection capacity (in ENCs) upon service area buildout.
5.	Estimated annual increase in ERCs*.
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system 人の いだ
	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?MARCH 2000
	Has the utility been required by the DEP or water management district to implement reuse? If so, what are the utility's plans to comply with this requirement?
	. When did the company last file a capacity analysis report with the DEP?
10.	. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
11.	b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
11.	b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.