### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

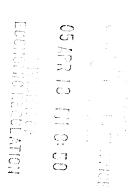
OF

WS654-04-AR R. Greg Harris Country Club of Sebring 3035 Wynstone Drive Sebring, FL 33875-4745

Submitted To The

### STATE OF FLORIDA





### **PUBLIC SERVICE COMMISSION**

**FOR THE** 

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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### FINANCIAL SECTION

### REPORT OF

Coun	TRY CLUB UTILITIES	Inc	
3035 WYNSTONE DRIVE	(EXACT NAME OF U	TILITY) 1800 HAW BRANCH RD	
SEBRING FL 35875		SEBRING FL H	16HLANDS
Mailing Addres		Street Address	County
141Gming 1 144. 44			
Telephone Number 863 385	<u> </u>	ate Utility First Organized	3/17/92
Fax Number <u>863 - 385 -</u>	<i>6330</i> E-	-mail Address	
Sunshine State One-Call of Florida, Inc.	Member No.		
Check the business entity of the utility as	filed with the Internal Revenue	e Service:	
☐ Individual ☑ Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and phone where record 3035 WYN STONE 1	ls are located: R. GREG DRIVE SEBRING F	HARRIS L 33875 863	-385-6330
Name of subdivisions where services are	e provided: THE Cou	STRY CLUB OF SEBRI	NG
Tallo of Sasarrase market and			
	CONTACTS:		
	T		Salary
			Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence:	Tiuo	3035 LUYNSTONE DR	<u> </u>
R. GREC- HARRIS	PRESIDENT	SEARING FL 33875	4
N. UKEL- FIMAKIS	I NEW/DETO:	- CONTINUE OF GROOM	
Person who prepared this report:		1	1
R. G.K.G. HARRIS	PRESIDENT	/(	1
N. UKEU MAKKIN	- RESIDENCE		
Officers and Managers:			1
JANET HARRIS	SECRETARY		\$ _ 0 .
			\$
R. GREG- HARRIS	PRESIDENT	it	\$ - 0-
			\$
			\$
Report every corporation or person owni	Ing or holding directly or indirect	ctly 5 percent or more of the vo	<u>I</u> oting
securities of the reporting utility:			
	Percent		Salary
	Ownership in		Charged
Name	Utility	Principal Business Address	Utility
R. GREG- HARRIS	100%	SEARING FL	\$
			\$
			<b> \$</b>
			\$
			\$
			\$
			\$

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-,	$\Lambda$	17	LL	
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UTILITY	NAME:	"CCU

### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 100922 5223 6500	\$ <u>65362</u> <u>7644</u> <u>6912</u>	\$	\$ <u>166284</u> 12867 13412
Total Gross Revenue		\$ 112645	\$ 79918	\$	\$ <u>192563</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 90693	\$ <u>62401</u>	\$	\$ <u>/53094</u>
Depreciation Expense	F-5	36868	<u> 16379</u>		53247
CIAC Amortization Expense_	F-8	, m.			
Taxes Other Than Income	F-7	4644	<u> 3386</u>		<u> </u>
Income Taxes	F-7				-
Total Operating Expense		\$ <u>132205</u>	82166	-	\$ <u>214371</u>
Net Operating Income (Loss)		\$ (19560)	\$ (2248)	\$	\$ <u>\\\ 21808</u> \\
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>{34810</u> }	\$ <u>\(\square\)</u>	\$	\$ <u>_{45313</u> 7

11	n	A	u	ě
	L	C	U	

UTILITY NAME:	"ccu"

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
	E 5 14 4 0 4	0 9 19 4 6 9 11	6 3 40 77 6
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>2129824</u>	\$ <u>2118779</u>
Amortization (108)	F-5,W-2,S-2	918202	864597
, , , , , , , , , , , , , , , , , , , ,	, ,		
Net Utility Plant		\$ 1211622	\$ 1253822
Not ounly hard			
Cook		6806	1185
CashCustomer Accounts Receivable (141)		<u>6806</u> 16389	1185
Other Assets (Specify):			
		\$ 1234817	\$ 1271657
Total Assets		\$ <u>  1237077</u>	\$ <u>                                     </u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6	***************************************	
Other Paid in Capital (211)	F.0	235000	210000
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	<u> </u>	260987
partnership only) (218)	F-6		
			2 007
Total Capital		\$ <u>189687</u>	\$ 260987
Long Term Debt (224)	F-6	\$ 240773	\$ 66217
Accounts Payable (231)			
Notes Payable (232)			-300
Customer Deposits (235)		8721	19612
Accrued Taxes (236) Other Liabilities (Specify)			17012
DUE TO CAITNEY ENTERPRISES			32436
DUE TO RGH		177775	92054
DUE TO RAHARRIS		59145	
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	544872	510276
Total Liabilities and Capital		\$ <u></u>	\$981882
			<u> </u>

UTILITY NAME: "CCU	· · · · · · · · · · · · · · · · · · ·
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### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 1474654	\$655 <i>i70</i>	\$	\$ 2129824
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$ <u>1474654</u>	\$ <u>655170</u>	\$	\$ <u>2129824</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 547148	\$ <u>317807</u>	\$	\$ 864955
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$ <u>36868</u> ———	\$	\$	\$ <u>53247</u> ———
Total Credits	\$\$	\$ /6379	\$	\$
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$_ <u>584016</u>	\$ <u>.334186</u>	\$	\$ <u>918202</u>

**UTILITY NAME:** 

YEAR OF REPORT DECEMBER 31, 2004

### CAPITAL STOCK (201 - 204)

N/A	Common Stock	Preferred Stock
Par or stated value per share		

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  TwcomE/(Loss)	\$ <u> </u>	\$
Balance end of year	\$ <u>{453i3</u> }	\$

### PROPRIETARY CAPITAL (218)

N/A	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT ( 224 )

	Inte	rest	Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
HIGHLANDS INDEPENDENT BANK SEBRING FL	- 7	60	\$ 170574
40 24000 FROM INDIVIDUALS		60	-74.74
2@ 10000 AND 1@5000 FROM INDIVIOUALS	_ &	24	25000
1@ 42027 FROM LINDIVIDUAL	arepsilon	48	37.725
Total			\$ 240 773

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	4644	3386		<u>8030</u>
Total Tax Expense	\$ <u>#644</u>	\$3386	\$	\$ <u>803c</u>

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
SPENCER GILL A+D WATER SYSTEMS PUGH UTILITIES	\$	\$ /250 \$	READ & INSTALL METERS PROVIDE CHEMICALS TESTING CONSCILTING REPAIRS CHEMICALS & SCUDGE REMOVAL

UTIL	ITY	ΝΔ	M	F	•

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 968114 10500	\$ <u>392638</u> 13000	\$ <u>  360752</u>   23500  \$
3) 4) 5)	Total Deduct charges during the year Balance end of year	978614	4056.38	1384252
6)	Less Accumulated Amortization	390241	154625	<u>34487</u> 2
7)	Net CIAC	\$ <u>588367</u>	\$ <u>251013</u>	\$ <u>83938</u> 0

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
None				
Sub-total			<b> </b> \$	\$
Report below all cap extension charges a charges received du	nd customer connec			
Description of Charge	Number of Connections	Charge per Connection		
CUSTOMER PLANT CAPACITY CHARGES	20	\$ <u></u>	\$ <u>/0500</u>	\$ <u>13000</u>
	-			
Total Credits During Year (Must agr	ee with line # 2 abov	/e.)	\$ <u>/0500</u>	\$ <u>13000</u>

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ <u>365782</u> 24465	<u>Wastewater</u> \$ <u> </u>	Total \$ <u>510266</u> _34606
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 390247	\$ 154625	\$ <u>_544872</u>

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	"ccu"	YEAR OF REPORT
		DECEMBER 31, 2004

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1) $\Lambda / \int \Omega$

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	11.29%
Commission Order Number approving AFUDC rate:	25788

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	"ccu"	YEAR OF REPORT
		DECEMBER 31, 2004

### **SCHEDULE "B"**

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

				N/A	
Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

Total

## WATER OPERATING SECTION

ITILITY NAME:	"CCL
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### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ <u>11630</u>	\$	\$	\$ 17630
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	12000			12000
305	Collecting and Impounding Reservoirs	45000			45000
306	Lake, River and Other Intakes				
307	Wells and Springs	6000			6000
308	Infiltration Galleries and Tunnels				
309	Supply Mains	11000			11000
310	Power Generation Equipment		4945		19945
311	Pumping Equipment				26000
320	Water Treatment Equipment	<u> 5187</u>			5187
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines				12185
333	Services				
334	Meters and Meter				
	Installations	<u>8438</u>	3.196		12234
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and  Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	1500			1500
341	Transportation Equipment	<u> 1500</u> <u> 3916</u>			3916
342	Stores Equipment				
343	Tools, Shop and Garage  Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment	35000			35000
346	Communication Equipment				
347	Miscellaneous Equipment	6637	***************************************		6637
348	Other Tangible Plant แม่หมังนั้ <b>ฟ</b> ALLOCA TIGI				
		1263385	Dog 12		1263385
	Total Water Plant	\$ <u>1468878</u>	\$ 8741	\$	\$ 1477619
		<u> </u>	<u> </u>		

"כפת "

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Average Salvage Depr. in Rate Percent Applied (d) (e)	Average Salvage Depr. in Rate Percent Applied (d) (e)	Depr. Rate Applied (e)	•		Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
			% %%			9	# #	- - - - -
% %%			% %					
ting Equipment %			%					
%			%					
Irans. & Dist. Mains			%   					
%sno			%%					
Equipment			% %					
Transportation Equipment % % % % % Stores Equipment % % % % % % 7 tools. Shop and Garage			%					
Equipment			%%					
%			%%%					
Totals				₩	547148	\$ 3686 <u>8</u>	& S	\$ 584016 *

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits_ Purchased Water Purchased Power Fuel for Power Production Chemicals_ Materials and Supplies Contractual Services: Billing Professional	/0960
640 650 655 665 670 675	TestingOther	5311 3288 

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	11	11	11
3/4"	D	1.5	16	16	24
1"	D	2.5	284	304	760
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5	3	3	4.5
1"	D	2.5	i		2.5
1 1/2"	D,T	5.0			
2"	D,C,T	8.0		.3	24
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify) ナ"	<u>D</u>	115			17,5
** D = Displacement C = Compound T = Turbine		Total	317	<u> 339</u>	843,5

UTILITY NAME:	"ccu"	
SYSTEM NAME:		

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February_ March April_ May June July August September October November December Total for Year		8416 9225 9002 9421 9284 9750 8891 4398 3946 6926 est 9250 est 97459			9/16 7204 7542 11243 9352 71178 8471 6938 4283 6320 9913 7923
If water is purchased for Vendor	·		:	below:	

### est = Estimated Due To Damage Tometers From Hurricanes MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC	10" 8" 6" 4" 2"	2800 8060 5140 1650 300	3913		2800 11973 5140 1650 300

UTILITY NAME:	"ccu"	YEAR OF REPORT
0112111110/m21		DECEMBER 31, 2004
SYSTEM NAME:		

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	<u> 1984</u>	2000		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	1352 10" 800 75 VT	1180 8" 550 25 TURBINE		
* Submersible, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STERL (2) PALLUMATIC 1000 EL ELEVATED	STEEL (2) PNEUMATIE 1000 Ca ELEVATED		

### **HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	<u>GE</u> VT 15	BURKLRY HORIZONTAL S 40	PLTTCASE	
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	1.300 1.0 175 KW	23.0 115 KW		

UTILITY NAME:	"ccu"	
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### **SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )				
Permitted Gals. per day Type of Source	44000 Erouna			

### WATER TREATMENT FACILITIES

List for each Water Treatment Facility:  Type	WATER TREATMENT FACILITIES				
Make	List for each Water Treatment F	acility:			
Make	Type	LIGHID CL2			
High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration	Make				
Gallons per minute	Permitted Capacity (GPD)	597800			
Reverse Osmosis Lime Treatment Unit Rating Filtration					
Lime Treatment Unit Rating Filtration		800			
Unit Rating	Reverse Osmosis				
Filtration	Lime Treatment				
1	Unit Rating				
Draggura Ca. Et					
	Pressure Sq. Ft				
Gravity GPD/Sq.Ft	Gravity GPD/Sq.Ft				
Disinfection					
Chlorinator LiquiD	Chlorinator	LIGUID			
Ozone	Ozone				
Other	Other				
Auxiliary Power	Auxiliary Power	175 KW			

UTILITY NAME:	"ccu"	
OVETEN NAME.		

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. 22 HYDRANTS 4 BLOWCFFS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. $\mathcal{N}/\mathcal{A}$
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? $ egthinspace{1mm} e$
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

## WASTEWATER OPERATING SECTION

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JTILITY NAME:	"ceu"

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 832	\$	\$	\$832_
352	Franchises				
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	5269			5269
365	Flow Measuring Installations				
370	Receiving Wells	,			
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment_PERC_PODDS				<u>&amp;550</u>
381	Plant Sewers				
382	Outfall Sewer Lines	2649			2649
389	Other Plant and Miscellaneous				
	Equipment	1230			1230
390	Office Furniture and Equipment				
391	Transportation Equipment	2109			2109
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment		-1		
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	·			
398	Other Tangible Plant  UNKNOWN ALLOCATION	<u>462</u> 634069			634069
	Total Wastewater Plant	l .	\$	\$	\$ 655170 *

<sup>\*</sup> This amount should tie to sheet F-5.

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UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	& 33:4/86 *
Credits (h)	<u> </u>
Debits (g)	\$ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Accumulated Depreciation Balance Previous Year (f)	\$
Depr. Rate Applied (e)	\$\text{\$\circ\$}\text{\$\circ\$}\$\
Average Salvage in Percent (d)	**************************************
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Other Plant and Miscellaneous Equipment Transportation Equipment Stores Equipment Transportation Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Other Tangible Plant
Acct. No. (a)	354 355 360 361 362 363 363 371 380 381 382 383 394 395 396 396 398

This amount should tie to Sheet F-5.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
INO.	Account Name	Amount
701	Salaries and Wages - Employees	\$ —
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	7305
715	Purchased Power	5,93
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	1890
	Professional	3625
	Testing	4625
	Other	6835
740	Rents	
750	Transportation Expense	2865
755	Insurance Expense	1771
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	_ /24
775	Miscellaneous Expenses	- <u>/6737</u> 5329
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ <u>_62401</u> *

### **WASTEWATER CUSTOMERS**

				ctive Customers al N	Į.
	Type of	Equivalent	Start	1	quivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	312	332	332
General Service					
5/8"	D	1.0	2		
3/4"	D	1.5	3	-3	4.5
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,Ć,T	8.0	· · · · · · · · · · · · · · · · · · ·	3	24
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify) 417	<u> </u>	17.5	i		17.5
** D = Displacement			2	220	
C = Compound		Total	_317	339	378
T = Turbine					

### **PUMPING EQUIPMENT**

Lift Station Number Make or Type and nameplate		2	 	 
data on pump			 	 
Year installed	1984	1994	 	 
Rated capacity	8000	8000	 	 
Size		0000	 	 
Power:				 
Electric	150 and	150amp		
Mechanical	,	-	 	 
Nameplate data of motor			 	 

### **SERVICE CONNECTIONS**

Size (inches)	4" PVC	 			
connectionsBeginning of year	3,7	 			
Added during year	317	 		<del></del>	
Retired during year		 	-		
End of year	339	 			
Give full particulars concerning		 			
inactive connections		 			
	<u></u>				

### **COLLECTING AND FORCE MAINS**

		Collectin	g Mains		Force	e Mains	
Size (inches) Type of main Length of main (nearest	8" PVC	L" PVC		 8" Prc			
foot) Begining of year Added during year Retired during year	15089 3913	3150		<u>3910</u>			
End of year	19002	3150		 3910			

### **MANHOLES**

End of Year <u>6.7</u>	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year_	4" PRECAST 56 11		
		67	 	

ITILITY NAME: "CCU	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
SYSTEM NAME:			EAR OF REPORT EMBER 31, 2004
		ALT DI AAIT	
	IREAIME	NT PLANT	1
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	EXTENDED AIR CONCRETE 85000 .045 PERC PONDS		
	MASTER LIFT S	STATION PUMPS	
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or     Mechanical)	MAROLF  8000 PEABLOY BARNES 4.5  ELECTRIC		
	PUMPING WASTE	WATER STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January	1400000 1276000 1330000 1290000 1240000 1330000 1150000 1440000 1440000 1300000		

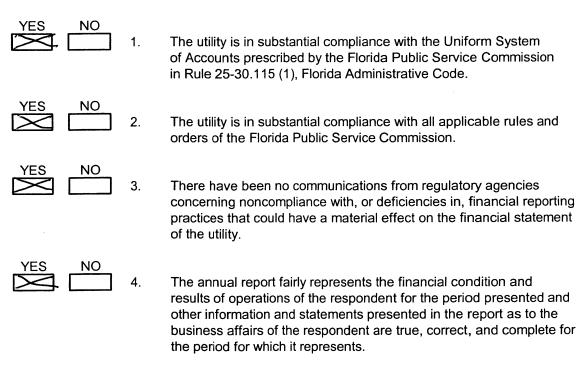
UTILITY NAME:	"ccu"	
SYSTEM NAME:		

### **GENERAL WASTEWATER SYSTEM INFORMATION**

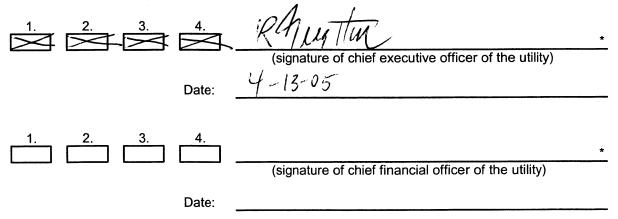
Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served. 324 7
2. Maximum number of ERCs* which can be served
3. Present system connection capacity (in ERCs*) using existing lines378
4. Future connection capacity (in ERCs*) upon service area buildout55.2
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when? MARCH 2000
9. Has the utility been required by the DEP or water management district to implement reuse?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?  12. Department of Environmental Protection ID # FACILITY 10=4028 P00507 PERMIT D028124804
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



### **Items Certified**



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.