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RECEIVED FLORIGA PUBLIC SERVICE COLOMISSION

CLASS "A" OR "B"

07 MAY -2 AN 10: 06

WATER AND/OR WASTEWATER UTILITIES OF OF GROSS Revenue of More Than \$200,000 Each OF REGULATION

ANNUAL REPORT

OF

WS654-06-AR

Country Club Utilites, Inc.

Exact Legal Name of Respondent

 $\frac{463-5 / 540-W}{\text{Certificate Number(s)}}$

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

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EXECUTIVE SUMMARY

YEAR OF REPORT
December 31 2006

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the

NOTICE:

left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2006

Country Club Utilities, Inc.	County: Highlands
(Exact Name of Utility)	
List below the exact mailing address of the utility for which normal corres	pondence should be sent:
3035 Wynstone Drive	•
Sebring, FL 33875-4745	
	:
Telephone: 863-385-6630	
E Mail Address:	
WEB Site:	
Sunshine State One-Call of Florida, Inc. Member Number	
Name and address of person to whom correspondence concerning this repo	ort should be addressed:
R. Greg Harris	
3035 Wynstone Drive	
Sebring, FL 33875-4745	
Telephone: 863-385-6630	
List below the address of where the utility's books and records are located:	
3035 Wynstone Drive	
Sebring, FL 33875-4745	
Telephone: 863-385-6630	
List below any groups auditing or reviewing the records and operations:	
Date of original organization of the utility:	
Check the appropriate business entity of the utility as filed with the Interna	Revenue Service
	0 Corporation
X	
List below every corporation or person owning or holding directly or indire	ectly 5% or more of the voting securities
of the utility:	
	Percent
Name	Ownership
1. R. Greg Harris	100%
2.	
3.	
4.	
5.	
6.	
7.	
8.	
9.	
10.	
• • • • • • • • • • • • • • • • • • • •	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

	ORIDA I UBLIC SE	RVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
P. Grag Harris	Dragidant		
R. Greg Harris Patricia S. Pella 863-382-2770	President		
Pella & Associates, P.A.	CPA	N/A	
1 0114 60 7 15500144055, 1 .7 1.		14/14	
· · · · · · · · · · · · · · · · · · ·			
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			•
		1	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

December 31, 2006

UTILITY NAME: Country Club Utilities, Inc.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The water and wastewater treatment facilities have been in existence since 1985. Management and operation continue to be under the ownership of R. Greg Harris. The facilities provide service to the residential community known as the Country Club of Sebring.

The major goal and objective is to continue to provide the best service possible to the Country Club of Sebring and its residents.

Country Club Utilities, Inc. is a small company without major operating divisions or functions.

Current and projected growth continues to be approximately twenty to twenty-five (20-25) customers per year.

The potential sale of the Country Club of Sebring golf course may have a positive impact on the business.

PARENT / AFFILIATE ORGANIZATION CHART

		Current as of		·.		
Complete below a	an organizational chart t so show the relationship	hat show all parents, so between the utility and	ibsidiaries and affiliat d affiliates listed on E	tes of the utility. -7, E-10(a) and	E-10(b).	
	None					

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)		
R. Greg Harris	President		None \$		
			· ·		

COMPENSATION OF DIRECTORS

TITLE (b)	DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
		None
		§
	1	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None			
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	1		i
	1		
	1		
	i		
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	1 1		
	1		
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	1		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
			·
·			

YEAR OF REPORT

December 31, 2006

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Country Club Utilites, Inc.

UTILITY NAME:

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	9	EXPENSES	9
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		\$		\$	

UTILITY NAME:

Country Club Utilites, Inc.

2006 December 31,

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
None				
			ļ	
			·	

YEAR OF REPORT December 31, 2006

UTILITY NAME: Country Club Utilites, Inc.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	". plemental	FAIR MARKE' VALUE (f)	\$
 The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 		GAIN OR LOSS (e)	S
ns follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - or column the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	8
3. The columnar instructions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purch (c) Enter the total received or paid. Indicate (d) Enter the net book value for each item re (e) Enter the net profit or loss for each item (f) Enter the fair market value for each item schedule, describe the basis used to calci 	SALE OR PURCHASE PRICE (c)	
	nsactions to include: ment ind structures ties k dividends	DESCRIPTION OF ITEMS (b)	
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT	ASSETS AND OTH		15	DDEMIONS	CUDDENT
ACCT.	A COOVERED A A MED	REF.	1	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	YEAR
(a)	(b)	(c)	<u> </u>	(d)	(e)
	UTILITY PLANT		l		
101-106	Utility Plant	F-7	S _	2,150,154	\$ 2,155,683
108-110	Less: Accumulated Depreciation and Amortization	F-8		999,843	1,053,656
	Net Plant		\$	1,150,311	\$1,102,027
114-115	Utility Plant Acquisition adjustment (Net)	F-7		11,900	11,595
116*	Other Utility Plant Adjustments				
	Total Net Utility Plant	:	\$	1,162,211	\$1,113,622
	OTHER PROPERTY AND INVESTMENTS		1		
121	Nonutility Property	F-9	\$	4,000	\$ 4,000
122	Less: Accumulated Depreciation and Amortization		l –	(2,080)	(2,848
	Net Nonutility Property		\$	1,920	\$ 1,152
123	Investment in Associated Companies	F-10			
124	Utility Investments	F-10	_		
125	Other Investments	F-10			
126-127	Special Funds	F-10	-		
	Total Other Property & Investments		\$	1,920	\$1,152
	CURRENT AND ACCRUED ASSETS		L		
131	Cash		₿	6,379	\$9,451
132	Special Deposits	F-9	_		0
133	Other Special Deposits	F-9	l		0
134	Working Funds				
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectible Accounts	F-11		2,946	1,828
145	Accounts Receivable from Associated Companies	F-12	l _		
146	Notes Receivable from Associated Companies	F-12	_		
151-153	Material and Supplies		_		
161	Stores Expense		l		
162	Prepayments				
171	Accrued Interest and Dividends Receivable		l		
172 *	Rents Receivable				
173 *	Accrued Utility Revenues		l		
174	Miscellaneous Current and Accrued Assets	F-12	<u> </u>		4,777
	Total Current and Accrued Assets		\$	9,325	\$16,056

^{*} Not Applicable for Class B Utilities

YEAR OF REPORT

December 31, 200

UTILITY NAME: Country Club Utilities, Inc.

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHER DEDITS						
ACCT.		REF.	PREVIOUS	CURRENT			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)			
	DEFERRED DEBITS						
181	Unamortized Debt Discount & Expense	F-13	3	\$ 0			
182	Extraordinary Property Losses	F-13		0			
183	Preliminary Survey & Investigation Charges						
184	Clearing Accounts						
185 *	Temporary Facilities						
186	Miscellaneous Deferred Debits	F-14	4,777	0			
187 *	Research & Development Expenditures						
190	Accumulated Deferred Income Taxes						
	Total Deferred Debits	\$	4,777	\$			
	TOTAL ASSETS AND OTHER DEBITS	\$	1,178,233	\$1,130,830			

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.				

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT	ACCT. REF. PREVIOUS CURRENT							
	A CONTINUE NA BATE	REF.	PREVIOUS	CURRENT				
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR				
(a)	(b) EQUITY CAPITAL	(c)	(d)	(e)				
201	Common Stock Issued	E 15	1,000	1 000				
204	Preferred Stock Issued	F-15 F-15	\$1,000	\$1,000				
202,205 *	Capital Stock Subscribed	1-13						
203,206 *	Capital Stock Subscribed Capital Stock Liability for Conversion			***************************************				
203,200	Premium on Capital Stock							
209 *	Reduction in Par or Stated Value of Capital Stock							
210 *	Gain on Resale or Cancellation of Reacquired							
210	Capital Stock			'				
211	Other Paid - In Capital							
212	Discount On Capital Stock		40.40					
213	Capital Stock Expense							
214-215	Retained Earnings	F-16	(112 542)	(154.266)				
216	Reacquired Capital Stock	F-10	(113,542)	(154,266)				
218	Proprietary Capital							
210	(Proprietorship and Partnership Only)							
	Total Equity Capital		\$(112,542)	\$(153,266)				
221	LONG TERM DEBT							
221	Bonds	F-15						
222 *	Reacquired Bonds	 						
223 224	Advances from Associated Companies	F-17	206.212	261.700				
224	Other Long Term Debt	F-17	396,213	361,700				
	Total Long Term Debt		\$396,213	\$361,700				
	CURRENT AND ACCRUED LIABILITIES							
231	Accounts Payable							
232	Notes Payable	F-18		56,672				
233	Accounts Payable to Associated Companies	F-18						
234	Notes Payable to Associated Companies	F-18						
235	Customer Deposits		400	1,200				
236	Accrued Taxes	W/S-3	8,960	28,100				
237	Accrued Interest	F-19						
238	Accrued Dividends							
239	Matured Long Term Debt		37,150					
240	Matured Interest		-					
241	Miscellaneous Current & Accrued Liabilities	F-20						
	Total Current & Accrued Liabilities	\$	6 46,510	\$ 85,972				

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CATITAL AND	REF.		PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)	1	(e)
(a)	DEFERRED CREDITS	+ 6	 	(u)		(6)
251	Unamortized Premium On Debt	F-13	k		k	
252	Advances For Construction	F-20	ľ		r	
253	Other Deferred Credits	F-21				
255	Accumulated Deferred Investment Tax Credits	1-21				
233	Accumulated Beleffed investment Tax Credits	_L			 	
	Total Deferred Credits		\$ <u> </u>		\$	
	OPERATING RESERVES	T			†	
261	Property Insurance Reserve		s		\$	
262	Injuries & Damages Reserve					
263	Pensions and Benefits Reserve					
265	Miscellaneous Operating Reserves		<u> </u>			
,	Total Operating Reserves		\$		\$	
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	1,428,639	\$	1,452,139
272	Accumulated Amortization of Contributions					
	in Aid of Construction	F-22		(580,587)		(615,715)
	Total Net C.I.A.C.		\$	848,052	\$	836,424
	ACCUMULATED DEFERRED INCOME TAXES	T			1	· · · · · · · · · · · · · · · · · · ·
281	Accumulated Deferred Income Taxes -					
-01	Accelerated Depreciation		s		s	
282	Accumulated Deferred Income Taxes -		ſ		ſ	
	Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other		l —	· · · · · · · · · · · · · · · · · · ·		
	Total Accumulated Deferred Income Tax		\$		\$	
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,178,233	\$	1,130,830

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR * (e)	
	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	§	197,967	\$233,	472
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)				
	Net Operating Revenues		\$	197,967	\$233,	472
401	Operating Expenses	F-3(b)	\$	160,750	\$	646
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	54,907 35,715		351 128
	Net Depreciation Expense		\$	19,192	\$18,	223
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0		305
407	Amortization Expense (Other than CIAC)	F-3(b)	1	0	1,	230
408	Taxes Other Than Income	W/S-3		25,227	37,	745
409	Current Income Taxes	W/S-3		0		
410.10	Deferred Federal Income Taxes	W/S-3		0		
410.11	Deferred State Income Taxes	W/S-3	1	0		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		0		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1 _	0		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0		
	Utility Operating Expenses		\$	205,169	\$255,	149
	Net Utility Operating Income		\$	(7,202)	\$(21,	<u>,677)</u>
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others		I _			
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction					
Total Utilit	ry Operating Income [Enter here and on Page F-3(c)]		\$ <u> </u>	(7,202)	\$(21.	,677)

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

YEAR OF REPORT December 31, 2006

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
143,008	\$90,464	\$
\$143,008	\$ 90,464	\$
\$ 133,990	\$ 63,656	\$
37,626 24,698	15,725 10,429	
\$ <u>12,928</u> 12,928	\$	\$
305 1,209 21,901	15,844 15,844	
\$170,333	\$84,817	\$
\$(27,325)	5,647	ß
\$(27,325)	5,647	S

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	P	REVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	ty Operating Income [from page F-3(a)]		\$	(7,202)	\$ (21,677)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work				
419	Interest and Dividend Income				478
421	Nonutility Income				
426	Miscellaneous Nonutility Expenses				
	Total Other Income and Deductions		\$		\$478_
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$		\$
409.20	Income Taxes				
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit		1		
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$		\$0
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	22,604	\$ 19,523
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		\$	22,604	\$19,523
	EXTRAORDINARY ITEMS	T			
433	Extraordinary Income		s		\$
434	Extraordinary Deductions				
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	(29,806)	\$(40,722)

Explain Extraordinary Income:	

YEAR OF REPORT
December 31, 2006

UTILITY NAME: Country Club Utilities, Inc.

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service	F-7	\$ 1,497,913	\$ 657,770
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	678,886	362,319
110	Accumulated Amortization	F-8	11,964	487
271	Contributions in Aid of Construction	F-22	1,008,933	443,206
252	Advances for Construction	F-20		
	Subtotal		\$ (201,870)	\$(148,242)
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	439,906	175,809
	Subtotal		\$ 238,036	\$ 27,567
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	12,205	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	(610)	
	Working Capital Allowance (3)		16,749	7,957
	Other (Specify):			
	RATE BASE		\$ 266,380	\$35,524
	NET UTILITY OPERATING INCOME		\$ (27,325)	\$ 5,647
AG	CHIEVED RATE OF RETURN (Operating Income / Rate B	Base)	-10.26%	15.90%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Country Club Utilites, Inc.

YEAR OF REPORT
December 31, 2006

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLA	SS OF CAPITAL	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Eq Preferred Sto Long Term I Customer De Tax Credits Tax Credits Deferred Inc Other (Expla	ock Debt eposits - Zero Cost - Weighted Cost ome Taxes	\$			
То	tal	\$			
	Mus	nedule F-6, Column (g). red Return On Equity or cu t be calculated using the saiding using current annual r	me methodology used in	n the last rate	ed.
		APPROVED RE	TURN ON EQUIT	'Y	
		ission Return on Equity: oving Return on Equity:	, , , , , , , , , , , , , , , , , , , ,		
	COMPLETIO	APPROVED ON ONLY REQUIRED IF	AFUDC RATE AFUDC WAS CHARC	GED DURING YEAR	
	Current Commission	Approved AFUDC rate:	%		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Commission order approving AFUDC rate:

UTILITY NAME:

Country Club Utilites, Inc.

YEAR OF REPORT December 31, 2006

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

(1) ENTS CAPITAL TA STRUCTURE (g)		\$
TS ADJUSTMENTS PRO RATA (f)	- 	\$
OTHER (1) ADJUSTMENTS SPECIFIC (e)	<u> </u>	\$
PER BOOK NON-UTILITY JURISDICTIONAL ADJUSTMENTS ADJUSTMENTS SPECIFIC PRC (b) (c) (d) (e)	SA	\$
NON-UTILITY ADJUSTMENTS (c)	€ E	\$
PER BOOK BALANCE (b)	6 · · · · · · · · · · · · · · · · · · ·	8
CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Explain below all adjustments made in Columns (e) and (f):

YEAR OF REPORT
December 31, 2006

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$1,497,913	\$657,770	\$	\$
104 105 106	Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction				
	Not Classified Total Utility Plant	\$1,497,913	\$657,770	\$	\$\$

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION	WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
114	Acquisition Adjustment	\$12,205	\$	\$	\$
Total P	Plant Acquisition Adjustments	\$12,205	\$	\$	\$12,205
115	Accumulated Amortization	\$610	S	\$	\$ 610
Total A	occumulated Amortization	\$610	\$	\$	\$610
Net Acc	quisition Adjustments	11,595	\$	\$	\$11,595

UTILITY NAME: Country

Country Club Utilities, Inc.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	IREC	WATER (b)		ASTEWATER	OTI RE	ZATION (A HER THAN PORTING YSTEMS (d)	CCT.	TOTAL
ACCUMULATED DEPRECIATION		(5)	1	(c)		(u)	 	(e)
Account 108	ı		1					
Balance first of year	\$	641,260	\$	346,594	s	*	8	987,854
Credit during year:							Ť	707,634
Accruals charged to:					1			
Account 108.1 (1)	\$	37,626	\$		s		s	37,626
Account 108.2 (2)				15725		· · · · · · · · · · · · · · · · · · ·		15,725
Account 108.3 (2)							-	
Other Accounts (specify):								
Salvage] =							
Other Credits (Specify):								
Total Credits	\$	37,626	8	15,725	s			53,351
Debits during year:			ĺ –	13,123	Г	····	۳	33,331
Book cost of plant retired			l		l		l	
Cost of Removal			l —				l	
Other Debits (specify):								
	_						l	
Total Debits	\$		\$		\$		\$	
Balance end of year	\$	678,886	\$	362,319	\$		\$	1,041,205
ACCUMULATED AMORTIZATION								
Account 110	1							
Balance first of year	\$	11,523	\$	466	\$		\$	11,989
Credit during year:		-,					-	11,707
Accruals charged to:								
A 222 mt 110 2 (2)	- 5	441	§	21	\$		\$	462
Account 110.2 (3) Other Accounts (specify):	-							
Other Accounts (specify).				`				
Total credits	\$	441	S	21	\$		\$	462
Debits during year:								
Book cost of plant retired	 							
Other debits (specify):								
Total Debits	\$	\$			5		S .	
Balance end of year	\$	11,964		487	S		\$	12,451

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

Country Club Utilities, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Software Less Amortization	\$ 4,000 (2,080)	\$	\$	\$
Total Nonutility Property	\$1,920_	\$	\$	\$1,152_

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): None	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): None	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Accounts None	count 127):	.\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	TOTAL
(a)	(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	
Water \$	1
Wastewater	
Other	1,828
Total Customer Accounts Receivable	\$ 1,828
OTHER ACCOUNTS RECEIVABLE (Account 142):	
P	
Total Other Accounts Receivable	\$
NOTES RECEIVABLE (Account 144):	
<u></u> \$	
Total Notas Bassivahla	
Total Notes Receivable	\$
Total Accounts and Notes Receivable	\$ 1,828
	1,828
ACCUMULATED PROVISION FOR	
UNCOLLECTIBLE ACCOUNTS (Account 143)	
Balance first of year	
Add: Provision for uncollectibles for current year \$	
Collection of accounts previously written off	
Utility Accounts	
Others	
Total Additions	•
Deduct accounts written off during year:	
Utility Accounts	
Others	
Others	
	
Total accounts written off	
Balance end of year	\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$1,828

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

None

S

TOTAL
(b)

None

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	9/ 9/ 9/ 9/ 9/ 9/ 9/	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility Deposits Note Receivable Garwood	\$ 3,777 1,000
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total Extraordinary Property Losses	\$0_

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
None	\$	\$
Total Deferred Rate Case Expense	\$	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
None	\$	\$
Total Other Deferred Debits	\$	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
None	\$	\$
Total Regulatory Assets	\$	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$0_

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		1,000 1,000 \$ 1,000
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ 0

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
None	% 		\$	
Total			\$	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 1.

ACCT.	show separately the state and rederal meditie tax effect of items shown in Account No. 439.			
NO.	DESCRIPTION		AMOUNTS	
(a)	(b)	(c)		
215	Unappropriated Retained Earnings:		(0)	
213	Balance Beginning of Year	¢	(113,542)	
	Changes to Account:	P	(113,342)	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	l		
439	Credits:	6		
	Credits:	P		
	The Add Constitution		0	
	Total Credits: Debits:	<u> </u>	0	
	Debits:	P		
	m . 17.10		•	
	Total Debits:		0	
435	Balance Transferred from Income	\$	(40,724)	
436	Appropriations of Retained Earnings:	İ		
	Total Appropriations of Retained Earnings	\$	0	
	Dividends Declared:			
437	Preferred Stock Dividends Declared			
438	Common Stock Dividends Declared			
	Total Dividends Declared	\$	0	
215	Year end Balance	\$	(154,266)	
214	Appropriated Retained Earnings (state balance and			
	purpose of each appropriated amount at year end):			
214	Total Appropriated Retained Earnings	\$	0	
Total Ret	rained Earnings	\$	(154,266)	
Notes to	Statement of Retained Earnings:			

UTILITY NAME: Country Club Utilites, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Nonw	S
T. A. I	d.
Total	•

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Highlands Independent	94		\$ 162,426
Due to R. G. Harris	%		199,274
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%_		
			261 700
Total			\$ 361,700
1			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Country Club Utilities, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

			INTEREST ACCRUED		
	BALANCE	IQ	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(8)	(b)	(c)	(d)	(e)	(
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	9	427 8	19 523	\$ 10.573	6
Total Account 237.1	0	<u>~~</u>	19,523	\$ 19,523	0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	9	427			6
Total Account 237.2	0 \$	€		\$	0
Total Account 237 (1)	0	L -	19,523	\$ 19,523	9
INTEREST EXPENSED:					
Total accrual Account 237		237	19,523	(1) Must agree to F-2 (a), Beginning and	2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current	(c), Current
				Year Interest Expense	ense
Net Interest Expensed to Account No. 427 (2)			19,523		

Country Club Utilities, Inc. UTILITY NAME:

YEAR OF REPORT December 31, 2006

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR
	<u> </u>
Total Miscellaneous Current and Accrued Liabilities	0 \$

ADVANCES FOR CONSTRUCTION

A	CCOUNT 252				
	BALANCE		DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
None	\$	5			
Total	\$	€9			0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Country Club Utilites, Inc.

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$
Total Regulatory Liabilities	\$	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	\$0
TOTAL OTHER DEFERRED CREDITS	\$	\$0

UTILITY NAME: Country Club Utilities, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accrual

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	DEE NO	
DESCRIPTION (a)	REF. NO. (b)	AMOUNT
(4)	(0)	(c)
Net income for the year	F-3(c)	\$(40,722)
Reconciling items for the year:		
Taxable income not reported on books:		
Tap on Fees Capitalized		23,500
Deductions recorded on books not deducted for return:		
CIAC Amortization		(35,128)
		(33,120)
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(52,350)
,		(32,330)
Computation of tax:		

WATER OPERATION SECTION

Country Club Utilites, Inc.

YEAR OF REPORT December 31, 2006

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	NUMBER	NUMBER NUMBER
Highlands	W68 S	

YEAR OF REPORT

December 31,

UTILITY NAME:

SYSTEM NAME / COUNTY:

Country Club Utilities, Inc.

Country Club Utilites/Highands

s/Highands

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,497,913
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	678,885
110	Accumulated Amortization		11,964
271	Contributions in Aid of Construction	W-7	1,008,933
252	Advances for Construction	F-20	
	Subtotal		\$(201,869)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 439,906
	Subtotal		\$238,037
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	12,205 (610) 16,749
	WATER RATE BASE		\$ 266,381
	WATER OPERATING INCOME	W-3	\$ (27,325)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water F	Rate Base)	-10.26%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR	OF	REP	ORT
Decemi	er 3	3 1	2006

UTILITY NAME: Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME		
400	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9	\$\$
409	Less: Guaranteed Revenue and AFP1	W-9	
	Net Operating Revenues		\$143,008
401	Operating Expenses	W-10(a)	\$ 133,990
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	37,626 24,698
	Net Depreciation Expense	-	\$ 12,928
406	Amortization of Utility Plant Acquisition Adjustment	F-7	305
407	Amortization Expense (Other than CIAC)	F-8	1,209
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		7,909
408.11	Property Taxes		13,081
408.12	Payroll Taxes		15,001
408.13	Other Taxes and Licenses		911
408	Total Taxes Other Than Income		\$ 21,901
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	·	
	Utility Operating Expenses		\$170,333
	Utility Operating Income		\$(27,325)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(27,325)

Country Club Utilites, Inc.

UTILITY NAME:

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

WATER UTILITY PLANT ACCOUNTS

ACCT.			PREVIOUS		CIDDENT
ÖZ	ACCOUNT NAME	VEAR	ANDITIONS	DETERMENTS	VEAD
(a)	(b)	(a)	(b)	(e)	reak
301	Organization	\$ 17,630		8	17 630
302	Franchises	0			000,11
303	Land and Land Rights	19,418			19 418
304	Structures and Improvements	327,148			327.148
305	Collecting and Impounding Reservoirs	0			
306	Lake, River and Other Intakes	45,000			45 000
307	Wells and Springs	000'9			000,61
308	Infiltration Galleries and Tunnels	0			200,0
309	Supply Mains	11,000			11 000
310	Power Generation Equipment	20,493			20.493
311	Pumping Equipment	26,395			26.395
320	Water Treatment Equipment	5,187			5.187
330	Distribution Reservoirs and Standpipes	0			
331	Transmission and Distribution Mains	941,601			941.601
333	Services	0			
334	Meters and Meter Installations	12,586	5,529		18.115
335	Hydrants	0			
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	0			
340	Office Furniture and Equipment	13,319			13,319
341	Transportation Equipment	4,970			4,970
342	Stores Equipment	0			
343	Tools, Shop and Garage Equipment	0			
344	Laboratory Equipment	0			
345	Power Operated Equipment	35,000			35,000
346	Communication Equipment	0			
347	Miscellaneous Equipment	6,637			6,637
348	Other Tangible Plant	0			
	TOTAL WATER PLANT	1,492,384	8 5.529	60	1.497.913
					27.6.2.6

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Country Club Utilites, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

WATER UTILITY PLANT MATRIX

				,	3	Ą	\ \ \
				7 .	į		?
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 17,630	\$ 17,630	\$	9	<i>E E E E E E E E E E</i>	9
302	Franchises						
303	Land and Land Rights	19,418					19,418
304	Structures and Improvements	327,148					327,148
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes	45,000		45,000			
307	Wells and Springs	9000'9		6,000			
308	Infiltration Galleries and Tunnels						
309	Supply Mains	11,000		11,000			
310	Power Generation Equipment	20,493		20,493			
311	Pumping Equipment	26,395		26,395			
320	Water Treatment Equipment	5,187			5,187		
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains	941,601				941,601	
333	Services						
334	Meters and Meter Installations	18,115				18,115	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment			BEGEROUGHERDUNGSTANDENANDENANDEN	8131012100000000000000000000000000000000		
340	Office Furniture and Equipment	13,319					13,319
341	Transportation Equipment	4,970					4,970
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						000 00
345	Power Operated Equipment	35,000					35,000
346	Communication Equipment						
347	Miscellaneous Equipment	6,637					6,637
348	Other Tangible Plant						
	TOTAL WATER PLANT	1,497,913	\$	\$ 108,888	\$ 5,187	\$	\$ 406,492

W-4(b) GROUP

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	0		
305	Collecting and Impounding Reservoirs	40		2.50%
306	Lake, River and Other Intakes	0		
307	Wells and Springs	40		2.50%
308	Infiltration Galleries and Tunnels	0		
309	Supply Mains	40		2.50%
310	Power Generation Equipment	6		16.67%
311	Pumping Equipment	40		2.50%
320	Water Treatment Equipment	40		2.50%
330	Distribution Reservoirs and Standpipes	0		
331	Transmission and Distribution Mains	40		2.50%
333	Services	0		
334	Meters and Meter Installations	40		
335	Hydrants	0		
336	Backflow Prevention Devices	0		
339	Other Plant Miscellaneous Equipment	0		
340	Office Furniture and Equipment	10		10.00%
341	Transportation Equipment	5		20.00%
342	Stores Equipment	0		
343	Tools, Shop and Garage Equipment	0	and the second s	
344	Laboratory Equipment	0		
345	Power Operated Equipment	40		2.50%
346	Communication Equipment	0		
347	Miscellaneous Equipment	40		2.50%
348	Other Tangible Plant	0		
Water	Plant Composite Depreciation Rate *		0.00%	

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

ANALYSIS OF ENTERING IN WATER

	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	S IN WATER ACC	CUMULATED DE	PRECIATION	
		BALANCE			TOTAL
ACCI.	TATA ENITORY	AT BEGINNING		OTHER	CREDITS
(a)		OF YEAR	ACCRUALS (d)	CREDITS *	(d+e)
				(9)	(ii)
304	Structures and Improvements	\$ 133,005	\$ 8.395	-	\$ 300
305	Collecting and Impounding Reservoirs	29,416	1 175		0,230
306	Lake, River and Other Intakes	0	0		1,12
307	Wells and Springs	3.922	150		0 031
308	Infiltration Galleries and Tunnels	0	OCT		150
309	Supply Mains	7.191	275		0
310	Power Generation Equipment	19.306	475		27.4
311	Pumping Equipment	17.270	589		6/4
320	Water Treatment Equipment	3,391	129		120
330	Distribution Reservoirs and Standpipes	0			671
331	Transmission and Distribution Mains	381.705	23 540		73 540
333	Services	0	0		0+6,62
334	Meters and Meter Installations	5.568	383		303
335	Hydrants	0			200
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	0	0		
340	Office Furniture and Equipment	11.027	503		\$03
341	Transportation Equipment	2,240	923		924
342	Stores Equipment	0	0	-	
343	Tools, Shop and Garage Equipment	0	0		
344	Laboratory Equipment	0	0		
345	Power Operated Equipment	22,879	875		875
346	Communication Equipment	0	0		
347	Miscellaneous Equipment	4,339	166		991
348	Other Tangible Plant	0	0	0	0
			(2)		
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 641.259	37.624	6	309 12
					2200

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

Country Club Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

	BALANCE AT	END OF VEAR	(+f-i)	(T.)	141 401		140,06	CLU 1	4,0,4	771 6	10.701	17,055	3 520	026,6	305 308	C+7,CO+	5 951	2,7,7			11 530	3.164				23.754		4.505		\$88 829	
CONT'D)	TOTAL	CHARGES	(ø-h+i)		9																									¥	
ES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	COST OF REMOVAL	AND OTHER	CHARGES		4																										
ACCUMULATED I		SALVAGE AND	INSURANCE	(y)	S.	0																								₩	
		PLANT	RETIRED	(g)	\$	0																								<i>¥</i>	
ANALYSIS OF ENTRI			ACCOUNT NAME	(p)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
		ACCI.	NO.	(B)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.	

W-6(b) GROUP

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 998,433
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$10,500
Total Credits		\$10,500
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1,008,933

YEAR OF REI	PORT
December 31,	2006

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection charges	20	\$ 525	\$10,500
Total Credits			\$10,500

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION		WATER
(a)		(b)
Balance first of year	 \$	415,208
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	24,698
Total debits	\$	24,698
Credits during the year (specify):	s	
Total credits	\$	
Balance end of year	\$	439,906

W-8(a)	
GROUP	

YEAR	OF	REF	ORT
Decemb	er ?	R 1	2006

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$

UTILITY NAME:

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
(a)	Water Sales:	(6)	(u)	(6)
460	Unmetered Water Revenue			\$ 69,018
400	Metered Water Revenue:			0,,0.0
461.1	Sales to Residential Customers	314	321	26,129
461.2	Sales to Commercial Customers	8	9	2,440
461.3	Sales to Industrial Customers			0
461.4	Sales to Public Authorities			0
461.5	Sales Multiple Family Dwellings	43	59	1,952
	Total Metered Sales	365	389	\$30,521
ł	Fire Protection Revenue:			
462.1	Public Fire Protection			0
462.2	Private Fire Protection			0
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			0
465	Sales To Irrigation Customers			42,299
466	Sales For Resale			0
467	Interdepartmental Sales			0
	Total Water Sales	365	389	\$141,838
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowane	ce for Funds Prudently Inv	vested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			938
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			232
	Total Other Water Revenues			\$1,170
	Total Water Operating Revenues			\$143,008_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY: <u>Country Club Utilites/Highands</u>

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	x	8	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders	<u> </u>	J	
604	Employee Pensions and Benefits			***************************************
610	Purchased Water			
615	Purchased Power	17,264	5,755	
616	Fuel for Power Production			
618	Chemicals	38,558		
620	Materials and Supplies	4,216		
631	Contractual Services-Engineering			Photographic land shill believe
632	Contractual Services - Accounting	3,797		
633	Contractual Services - Legal	175		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	29,168		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses	11,973		
656	Insurance - Vehicle	2,528		
657	Insurance - General Liability	3,341		
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	22,970		
	Total Water Utility Expenses	\$133,990_	\$ 5,755	\$

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
e.	\$	\$	\$	\$	\$
5,755	4,216	5,754			3,797
22,158		2,850	585	3,575	
2,993	998	998	998	2,993	2,993
632	211	211	210	632	<u>632</u> 3,341
	5,175				17,795
\$	\$10,600	\$9,813	\$1,793_	\$	\$28,733_

SYSTEM NAME / COUNTY:

Country Club Utilities, Inc.

Country Club Utilites/Highands

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	TO
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		10,296	77	10,219	10,219
February		8,496	70	8,426	8,426
March		8,989	78	8,912	8,912
April		12,944	75	12,869	12,869
May		9,311	77	9,234	9,234
June		6,798	75_	6,723	6,723
July		7,813	78	7,735	7,735
August		8,815	77_	8,738	8,738
September		6,565	75	6,490	6,490
October		10,622	78	10,544	10,544
November		9,649	75	9,574	9,574
December		8,722	78	8,644	8,644
m . 1					
Total		100.020	012	100 100	100 100
for Year		109,020	913	108,108	108,108
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					
	N/A				
				1,000,000,000	

SOURCE OF SUPPLY

		GALLONS	
	CAPACITY	PER DAY	TYPE OF
List for each source of supply:	OF WELL	FROM SOURCE	SOURCE
8"	800 GPM		Ground Water
11"	1100 GPM		Ground Water
		298685	

W-11	
GROUP	
SYSTEM	

UTILITY NAME:

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	183,000 Average / 234,000 Peak	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	3015 Hawbranch Road	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): Liquid Chlorine Aerated		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	21	21
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	311	778
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	5	40
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	2	180_
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Mo	eter Equivalents	1,099

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
Total SFR gallons sold Averag SFR customers	102701 320 320.94	
Divided by 365	1	

W-13 GROUP _____ SYSTEM _____

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve			
2. Maximum number of ERCs * which can be served1010			
3. Present system connection capacity (in ERCs *) using existing lines.	<u>700</u>		
4. Future connection capacity (in ERCs *) upon service area buildout.	1050		
5. Estimated annual increase in ERCs *.	<u>25</u>		
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities. 22 Hydrandts & 4 Blov	<u>w-offs</u>		
Describe any plans and estimated completion dates for any enlargements or impa None None			
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules:	<u>2006</u> N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID #	<u>5284076</u>		
12. Water Management District Consumptive Use Permit #	20-007704-02		
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>		
b. If not, what are the utility's plans to gain compliance?			

W-14	
GROUP	
SYSTEM	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

Country Club Utilites, Inc.

YEAR OF REPORTDecember 31, 2006

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated
under the same tariff should be assigned a group number. Each individual system which has not been consolidated
should be assigned its own group number.
The superscript of the solid selection of the superscript of the super

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Country Club of Sebring/Highlands	540 W	
		ϵ^{\prime}

UTILITY NAME:

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Heilitz, Dlant In Carriag	S-4(a)	\$ 657,770
101	Utility Plant In Service Less:	3-4(a)	\$ 057,770
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	362,319
110	Accumulated Amortization		487
271	Contributions in Aid of Construction	S-7	443,206
252	Advances for Construction	F-20	
	Subtotal		\$(148,242)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 175,809
	Subtotal		\$ 27,567
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)	ļ	7,957
	Other (Specify):		
	WASTEWATER RATE BASE		\$35,524
	WASTEWATER OPERATING INCOME	S-3	\$5,647
ACI	HIEVED RATE OF RETURN (Wastewater Operating Income / Wastew	water Rate Base)	15.90%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER OPERATING STATEMENT

NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
(a)	UTILITY OPERATING INCOME	(5)	(u)
400	Operating Revenues	S-9(a)	\$ 90,464
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		\$90,464
401	Operating Expenses	S-10(a)	\$ 63,656
403	Depreciation Expense	S-6(a)	15,725
	Less: Amortization of CIAC	S-8(a)	10,429
	Net Depreciation Expense		\$ 5,296
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	21
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		5,570
408.11	Property Taxes		10,089
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		185
408	Total Taxes Other Than Income		\$ 15,844
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$84,817
	Utility Operating Income		\$ 5,647
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
·	Total Utility Operating Income		\$5,647

Country Club Utilites, Inc.

YEAR OF REPORT December 31, 2006

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CHDDENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	VEAD
(a)	(b)		9	(9)	WE'SI
351	Organization	\$ 832	9	3	(J) 827
352	Franchises	0			700
353	Land and Land Rights	23.547			0 20
354	Structures and Improvements	332,027			332 027
355	Power Generation Equipment	0			332,027
360	Collection Sewers - Force	0			
361	Collection Sewers - Gravity	274,095			300 177
362	Special Collecting Structures	0			0,4,4,0
363	Services to Customers	0			
364	Flow Measuring Devices	5,269			0 2 2 2 6 0
365	Flow Measuring Installations	0			0,202
366	Reuse Services	0			
367	Reuse Meters and Meter Installations	0			
370	Receiving Wells	0			
371	Pumping Equipment	0			
374	Reuse Distribution Reservoirs	0			
375	Reuse Transmission and	0			
	Distribution System	0			-
380	Treatment and Disposal Equipment	8,550			8 550
381	Plant Sewers	0			0000
382	Outfall Sewer Lines	2,649			2 649
389	Other Plant Miscellaneous Equipment	1,230			1 230
390	Office Furniture and Equipment	7,000			7.000
391	Transportation Equipment	2,109			2.109
392	Stores Equipment	0			0
393	Tools, Shop and Garage Equipment	0			0
394	Laboratory Equipment	0			0
395	Power Operated Equipment	0			0
396	Communication Equipment	0			0
397	Miscellaneous Equipment	462			462
398	Other Tangible Plant	0			0
	Total Wastewater Plant	022 759			011 139
					011,150

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

Country Club Utilities, Inc.

YEAR OF REPORT December 31, 2006

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

	.5	RECLAIMED RECLAIMED WASTEWATER WASTEWATED		TT PLANT	(i) (j) (k)	9		838880000000000000000000000000000000000		1/18/18/18/19/10/10/19/19/19/19/19/19/19/19/19/19/19/19/19/																	7,000	7,109						462		
. MATRIX	4.	TREATMENT		DISPOSAL				23,547	332,027													0 2 2 0	0,000	07.0	1,220	1,230										1 000 000
WASTEWATER UTILITY PLANT MATRIX		SYSTEM	PUMPING	PLANT	(1)																														6	
WASTEWATER	7:		COLLECTION	PLANT						374 005	260,512			5,269																					3 198 022	
-	•		INTANGIBLE PI ANT	(a)	837	700																													837 6	
			ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	riow inteasuring installations	Reuse Services	December 11/211	Pumning Wells	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		£JJ•	NO.	(g)	351	352	353	354	355	360	361	362	364	365	200	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR	OF RE	PORT
n 1	2.1	2006

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements			
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity			
362	Special Collecting Structures		***************************************	
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations		***************************************	
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			***************************************
375	Reuse Transmission and			
373	Distribution System			
380	Treatment and Disposal Equipment			
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewat	er Plant Composite Depreciation Rate *	40.00	0.00%	2.50%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Country Club Utilites, Inc.

December 31, 2006 YEAR OF REPORT

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

8,366 6,852 15,725 31 53 131 214 CREDITS TOTAL (d+e)ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION \exists CREDITS * OTHER € 15,725 8,366 6,852 132 214 99 31 53 ACCRUALS **9** AT BEGINNING 179,555 149,306 689 7,000 563 259 346,594 2,951 4,788 1,483 OF YEAR BALANCE (0) Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Total Depreciable Wastewater Plant in Service Tools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment Power Generation Equipment Flow Measuring Installations Structures and Improvements Special Collecting Structures ACCOUNT NAME Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force Transportation Equipment Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Laboratory Equipment Other Tangible Plant Pumping Equipment Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers ACCT. 365 366 367 370 Š. 354 355 362 364 380 360 396 8 361 371 382 389 390 391 392 393 394 395 398

Use () to denote reversal entries. Specify nature of transaction.

Country Club Utilites, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	ANALYSIS OF EN	IS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	EWATER ACCU	MULATED DEPR	ECIATION	
				COST OF	,	
ACCT.		PLANT	SALVAGE AND	REMOVAL AND OTHER	TOTAL CHARGES	BALANCE AT END OF YEAR
(g	ACCOUNT NAME (b)	RETIRED (a)	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
354	ovements	8	(F)	Ð		(K)
355						176',01
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					156 158
362	Special Collecting Structures					001,001
363	Services to Customers					
364	Flow Measuring Devices					3.082
365	Flow Measuring Installations					100,0
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment	Andrew Control Annual Control				
375	Reuse Transmission and					
	Distribution System					
380	Treatment and Disposal Equipment					2002
381	Plant Sewers					0
382	Outfall Sewer Lines					1.550
389	Other Plant Miscellaneous Equipment					720
390	Office Furniture and Equipment					7,000
391	Transportation Equipment					616
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					270
398	Other Tangible Plant					
Total D	Total Depreciable Wastewater Plant in Service	\$	9		· •	\$ 362,319

* Specify nature of transaction. Use () to denote reversal entries.

YEAR	OF	REF	ORT
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SYSTEM NAME / COUNTY:

Explain all debits charged to Account 271 during the year below:

Country Club Utilites, Inc.

Country Club Utilites/Highands

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$430,206.00
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$13,000.00 0.00
Total Credits		\$13000
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 443,206.00

YEAR	OF RE	PORT
Decemi	ber 31.	2006

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Charge		\$ 650	\$
Total Credits			\$13,000

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	·····	STEWATER (b)
Balance first of year	\$	165,379
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	10,430
Total debits	\$	10,430
Credits during the year (specify):	\$	-
Total credits	\$	
Balance end of year	\$	175,809

S-8(a)	
GROUP	

|--|

Country Club Utilites, Inc.

December 31, 2006

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$

S-8(b)	
GROUP	

UTILITY NAME: <u>Country Club Utilities, Inc.</u>

SYSTEM NAME / COUNTY: <u>Country Club Utilites/Highands</u>

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS								
NO.		(c)	(d)	(e)								
(a)	(b)	(6)	(u)	(6)								
	WASTEWATER SALES											
	Flat Rate Revenues:											
521.1	Residential Revenues	314	321	\$50,610								
521.2	Commercial Revenues	8	9	3,112								
521.3	Industrial Revenues											
521.4	Revenues From Public Authorities											
521.5	Multiple Family Dwelling Revenues	43	59	8,071								
521.6	Other Revenues											
521	Total Flat Rate Revenues	365	389	\$61,793								
	Measured Revenues:											
522.1	Residential Revenues			25,346								
522.2	Commercial Revenues			767								
522.3	Industrial Revenues											
522.4	Revenues From Public Authorities											
522.5	Multiple Family Dwelling Revenues			2,558								
522	Total Measured Revenues			\$28,671								
523	Revenues From Public Authorities											
524	Revenues From Other Systems											
525	Interdepartmental Revenues											
	Total Wastewater Sales	365	389	\$90,464								
530	Guaranteed Revenues			\$								
531	Sale of Sludge											
532	Forfeited Discounts											
534	Rents From Wastewater Property											
535	Interdepartmental Rents											
536	Other Wastewater Revenues											
	(Including Allowance for Funds Prudently	Invested or AFPI)		0								
	Total Other Wastewater Revenues			\$0								

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			Ī
	Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$90,464

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Country Club Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

9.	REATMENT & DISPOSAL	EXPENSES - MAINTENANCE	(j)																		1,360								***************************************		5175	6.535	
S.	TREATMENT & DISPOSAL	SES -	(F)						7,204		4,200	969'1									1,360			-								14 460	
4.	PUMPING	EXPENSES - MAINTENANCE	(g)																		·												
£.	PUMPING	EXPENSES - OPERATIONS	()																														
.2	COLLECTION	EXPENSES- MAINTENANCE	(e)																										agendadocadocadocadocadocadocadocado			<i>₩</i>	
.1	COLLECTION	EXPENSES- OPERATIONS	(P)																														
		CURRENT	(c)						7,204		4,200	1,696		3,798				18,347			5,441										22,970	359 69	0.00,00
		ACCOUNT NAME	(b)	Salaries and Wages - Employees	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater I Itility Evnenses	מפוואליד לוווון דילהוואס
		ACCT. NO.	(8)	703	3	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	260	992		767	770	775	E-	

S-10(a) GROUP

Country Club Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Country Club Utilites/Highands

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		7.	8.	6	10	11	1.3
				DECI AMER	dayar Abad	TI.	71.
				RECLAIMED	KECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.	•	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES.	EXPENSES.
Ö.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(B)	(b)	(j)	(k)	€	(H)	(E)	
701	Salaries and Wages - Employees	Se.	S	\$	\$		
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies	000000000000000000000000000000000000000					
731	Contractual Services-Engineering						
732	Contractual Services - Accounting		3.798				
733	Contractual Services - Legal						
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other	3,575	14,772				
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses	1,360	1,361				
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workman's Comp.						
759	Insurance - Other						
760	Advertising Expense						
992	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		17795				
To	Total Wastewater Utility Expenses	\$ 4,935	37,726	5		\$	

S-10(b) GROUP

YEAR OF REI	PORT
December 31,	2006

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		•
5/8"	Displacement	1.0	21	21
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	311	778
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	5	40
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	***************************************	
8"	Turbine	90.0	2	180
10"	Compound	115.0		
10"	Turbine	145.0	*	
12"	Turbine	215.0		
	1,099			

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
Total SFR gallons sold	102701	
Average SFR customers	320	
	320.94	
Divided by 365	1	

S-11
GROUP
SYSTEM

YEAR OF REI	PORT
December 31,	2006

Country Club Utilites, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	85000	
Basis of Permit Capacity (1)	Size of Plant	
Manufacturer	Marolf	
Type (2)		
Hydraulic Capacity	85000	
Average Daily Flow	40,000	
Total Gallons of Wastewater Treated	14,903,000	
Method of Effluent Disposal	Perc Ponds	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

Country Club Utilities, Inc.

SYSTEM NAME / COUNTY:

Country Club Utilites/Highands

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present number of ERCs* now being served 320	
2. Maximum number of ERCs* which can be served 810	
3. Present system connection capacity (in ERCs*) using existing lines	
4. Future connection capacity (in ERCs*) upon service area buildout	
5. Estimated annual increase in ERCs*	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
None	-
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.8. If the utility does not engage in reuse, has a reuse feasibility study been completed Yes	
If so, when? March 2000	
9. Has the utility been required by the DEP or water management district to implement reuse? No	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP? 1998	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID # Facility ID 4028P00507 Permit D02812804	

* An ERC is determined based on the calculation on S-11.

S-13
GROUP _____
SYSTEM ____

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company:

For the Year Ended December 31, 2006 As Amended

(2)	(b)	(c)	(d)
	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Accounts	Sca. W-9		
Gross Revenue: Unmetered Water Revenues (460)	s 60,018	s <u>60,018</u>	s
Total Metered Sales (461.1 - 461.5)	_30,521		
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)		_	
Sales to Irrigation Customers (465)	42,299	42,299	-
Sales for Resale (466)			
Interdepartmental Sales (467)		_	
Total Other Water Revenues (469 - 474)	1,170		
Total Water Operating Revenue	\$ 143,008	\$ 143,008	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 143,008	\$ 143,008	\$

-	1			
Exp	an.	211	nn	c.
$L \wedge U$	au	au.	~,,	J.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Country Club Utilities, Inc.

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. S-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	s61,793	§ _61,793	s
Total Measured Revenues (522.1 - 522.5)	28,671	28,671	
Revenues from Public Authorities (523)		-	
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)			
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 90,464	\$ 90,464	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 90,464	\$ 90,464	\$ 0

Evnlar	ations.	

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).