Public Service Commission Do Not Remove from this Office

CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS654-11-AR

COUNTRY CLUB UTILITIES, INC.

Exact Legal Name of Respondent

540W & 468S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		COUNTRY CLUB ((EXACT NAM				
2025 MACHETONE	DR, SEBRING, FL	`	SAME		HI	GHLANDS
3035 WTNSTONE	Mailing Address		SAIVIE	Street Addr		County
Telephone Number	863-382-3550		Date	Utility First O	rganized <u>2/1</u>	19/1993
Fax Number	863-382-3550		E-mai	il Address	rgregharris@g	mail.com
Sunshine State One-C	all of Florida, Inc. M	ember No.				
Check the business er	ntity of the utility as f	iled with the Internal Re	evenue Servi	ce:		
Individual	X Sub Chapter S	S Corporation		1120 Corpo	oration	Partnership
Name, Address and pl	hone where records	are located: SAME	AS REGULA	AR MAILING	ADDRESS; AB	OVE
Name of subdivisions	where services are	provided: <u>COUN</u>	TRY CLUB	OF SEBRING	G, SEBRING, FL	ORIDA
		CONTAC	CTS:			
Name		Title	F	rincipal Bus	iness Address	Salary Charged Utility
Person to send corres R. GREG HARRIS Person who prepared		PRESIDENT		3035 WYN SEBRING,	STONE DR FL 33875	NONE
ROBIN A REED		CPA		1 HAMMOO	CK FALLS CIR FL 33872	NONE
Officers and Managers	3:					\$ \$ \$ \$
Report every corporati securities of the report		g or holding directly or in	ndirectly 5 po	ercent or mo	re of the voting	
Name)	Percent Ownership in Utility	F	Principal Bus	iness Address	Salary Charged Utility
R. GREG HARRIS		100%		SAME AS A	ABOVE	\$ NONE \$

YEAR OF REPORT DECEMBER 31, 2011

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specil LATE CHGS		\$ 129,431 6,850 0 12,085 1,059	\$ 88,535 3,450 0 9,015	\$	\$ 217,966 10,300 0 21,100 0 1,059
Total Gross Revenue		\$149,425	\$101,000	\$	\$ 250,425
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>101,546</u>	\$ <u>70,548</u>	\$	\$ <u>172,094</u>
Depreciation Expense	F-5	<u>36,981</u>	<u>15,956</u>		52,937
CIAC Amortization Expense_	F-8	<u>-25,250</u>	<u>-11,113</u>		-36,362
Taxes Other Than Income	F-7	<u>13,226</u>	<u>8,110</u>		21,337
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ <u>126,503</u>	83,502		\$ <u>210,005</u>
Net Operating Income (Loss)		\$22,922	\$ <u>17,498</u>	\$	\$40,420
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense AMORTIZATION OF COST	S	\$	\$	\$	\$
Net Income (Loss)		\$22,922	\$ <u>17,498</u>	\$47,747	\$ <u>-7,327</u>

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET

i i	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
7,00001117.1112	, ugo		
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$\$2,190,183	\$\$2,190,183
Amortization (108)	F-5,W-2,S-2	\$1,324,546	<u>\$1,271,610</u>
Net Utility Plant		\$\$865,637	\$\$918,573
Cash		\$1,287	\$2,784
Customer Accounts Receivable (141) Other Assets (Specify):		\$2,982	\$3,283
ACQ ADJ, NET OF AMORT		\$7,323	\$8,543
UNAMORTIZED LOAN COSTS		\$1,288	\$3,497
LOANS TO STOCKHOLDER		\$13,590	\$40,881
OTHER LOANS RECEIVABLE		\$3,890	\$3,890
Total Assets		\$\$895,997	\$\$981,451
Liabilities and Capital:			
Common Stock Issued (201)	F-6	\$1,000	\$1,000
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)			
Retained Earnings (215)	F-6	-\$381,488	-\$374,159
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$\$380,488	\$\$373,159
Long Term Debt (224)	F-6	\$ \$562,303	\$ \$608,791
Accounts Payable (231)	, -	\$17,685	\$23,891
Notes Payable (232)		<u> </u>	720,00
Customer Deposits (235)	ı	\$7,045	\$6,660
Accrued Taxes (236)		\$32,085	\$21,450
Other Liabilities (Specify)		\$374	\$463
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8	<u>\$656,992</u>	\$693,355
		\$\$895,997	\$\$981,451

YEAR OF REPORT DECEMBER 31, 2011

GROSS UTILITY PLANT

	011000	OTICHTEDAR		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>\$1,521,181</u>	\$\$669,002	\$	\$ _\$2,190,183
(105) Other (Specify)				
Total Utility Plant	\$ <u>\$1,521,181</u>	\$ \$669,002	\$	\$ <u>\$2,190,183</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ <u>\$844,501</u>	\$ <u>\$427,108</u>	\$	\$ <u>\$1,271,610</u>
Add Credits During Year: Accruals charged to depreciation account Salvage		\$ <u>\$15,956</u>	\$	\$ <u>\$52,937</u>
Other Credits (specify)				
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal_ Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$\$881,482	\$\$443,064	\$	\$ <u>\$1,324,546</u>

UTILITY NAME:	COUNTRY	CLUB UTILITIES, INC.

YEAR OF	REPORT	
DECEMBER 3	1, 2011	

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	\$1 1,000 1,000 \$1,000 \$0	0 0 0 0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$ 0	\$\$374,159
Net Loss for 2011	0	-\$7,329
Balance end of year	\$ <u>0</u>	\$\$381,488

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	*	\$
Balance end of year	\$ <u>0</u>	\$0

LONG TERM DEBT (224)

	<u>Interest</u>	Principal
Description of Obligation (Including Date of Issue	Rate # of	per Balance
and Date of Maturity):	Pymts	Sheet Date
HIGHLANDS INDEPENDENT BANK NOTES	7% 120	\$ \$417,887
WTP / PRIVATE ISSUE NOTES	7% 60	\$144,416
Total		\$\$562,303

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax		\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	\$6,554 \$6,673	\$3,565 \$4,545		\$10,119 \$11,218
Total Tax Expense	\$ \$13,226	\$ \$8,110	\$	\$ \$21,337

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
PUGH UTILITIES	\$ \$8,398	\$\$12,203	CERTIFIED OPERATOR
JOHN PHLESINGER	\$\$2,926	\$ \$2,212	METER SERVICES
GEORGE ARWOOD	\$ \$1,075	\$ \$745	MAINTENANCE
SHERI GLISSON	\$ \$1,560	\$ \$895	MAINTENANCE
POLSTON ENGINEERING	\$ \$2,488	\$ \$0	ENGINEERING SERVICES
ROB REED CPA	\$ \$438	\$ \$438	ACCOUNTING SERVICES
PELLA & ASSOCIATES CPA'S	\$ \$0	\$ \$1,500	ACCOUNTING SERVICES
	\$ \$ \$	\$ \$ \$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>\$1,009,983</u>	\$ <u>\$444,506</u>	\$ <u>\$1,454,489</u>
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$1,009,983 -\$566,141	\$444,506 -\$231,356	\$1,454,489 -\$797,497
7)	Net CIAC	\$\$443,842	\$ <u>\$213,150</u>	\$\$656,992

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or o agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
NONE DURING YEAR		***************************************		

Sub-total				\$
Sub-total			1 	-
	pacity charges, main and customer connec uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	e with line # 2 above	<u> </u>	\$	\$
Total Create Burning real (Musicage	SO WILLING # 2 BOOVE	· · · · · · · · · · · · · · · · · · ·		

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ \$540,891 \$25,250	<u>Wastewater</u> \$ <u>\$220,243</u> <u>\$11,113</u>	Total \$ \$761,134 \$36,362
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$\$566,141	\$\$231,356	\$\$797,497

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

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YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	-	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	11.29	%
Commission Order Number approving AFUDC rate:	25788	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTIL	.ITY	NAME	COUNTRY	CLUB UTIL	ITIES,	INC.

YEAR	OF REP	ORT
DECEME	BER 31.	2011

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS NOT APPLICABLE

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2011

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ \$17,630	\$	\$	\$ \$17,630
302	Franchises	\$0		·	\$0
303	Land and Land Rights	\$19,418			\$19,418
304	Structures and Improvements	\$327,148			\$327,148
305	Collecting and Impounding				
	Reservoirs	\$63,300			\$63,300
306	Lake, River and Other		<u> </u>		
	Intakes	\$0			\$0
307	Wells and Springs	\$6,000			\$6,000
308	Infiltration Galleries and				
	Tunnels	\$0			\$0
309	Supply Mains	\$11,000			\$11,000
310	Power Generation Equipment	\$20,493			\$20,493
311	Pumping Equipment				\$26,395
320	Water Treatment Equipment				\$5,187
330	Distribution Reservoirs and				
	Standpipes	\$0			<u>\$0</u>
331	Transmission and Distribution				
	Lines				<u>\$941,601</u>
333	Services	<u>\$0</u>			<u>\$0</u>
334	Meters and Meter				
	Installations	<u>\$18,115</u>			<u>\$18,115</u>
335	Hydrants	<u>\$0</u>			\$0
336	Backflow Prevention Devices	\$0			\$0
339	Other Plant and				
	Miscellaneous Equipment	5 0			\$0
340	Office Furniture and				
	Equipment	\$14,639			\$14,639
341	i ransportation Equipment	38.618			\$8,618
342	Stores Equipment	\$0	*****		\$0
343	Tools, Shop and Garage	••			
	Equipment	\$0			\$0
344	Laboratory Equipment	\$0			\$0
345	Power Operated Equipment	\$35,000			<u>\$35,000</u>
346 347	Communication Equipment	\$0			\$0
347	Miscellaneous Equipment Other Tangible Plant	<u> </u>			\$6,637
J40	Other rangible Plant				
	Total Water Plant	\$ \$1,521,181	\$	\$	\$ <u>\$1,521,181</u>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	· · · · · · · · · · · · · · · · · · ·		, , ,	` '	······································		` '	``'.
304	Structures and Improvements	40	%	2.5 %	\$ \$174,412	\$	\$ \$8,179	\$ \$182,591
305	Collecting and Impounding				·	· ———		\$0
	Reservoirs	40	%	2.5 %	\$38,244		\$1,583	\$39,827
306	Lake, River and Other Intakes	_	%	%	<u> </u>			\$0
307	Wells and Springs	40	%	2.5 %	\$4,672		\$150	\$4,822
308	Infiltration Galleries &				***************************************	***************************************		\$0
	Tunnels		%	%				\$0
309	Supply Mains	40	%	2.5 %	\$8,566		\$275	\$8,841
310	Power Generating Equipment	6	%	16.7 %	\$20,493		\$0	\$20,493
311	Pumping Equipment	40		2.5 %	\$20,618		\$660	\$21,278
320	Water Treatment Equipment	40	%	2.5 %	\$4,039		\$130	\$4,169
330	Distribution Reservoirs &	W-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-						\$0
1	Standpipes		%	%				\$0
331	Trans. & Dist. Mains		%	2.5 %	\$499,405		\$23,540	\$522,945
333	Services		%	%				\$0
334	Meter & Meter Installations	40	%	2.5 %	\$7,763		\$453	\$8,216
335	Hydrants		%	%				\$0
336	Backflow Prevention Devices		%	%				\$0
339	Other Plant and Miscellaneous							\$0
	Equipment		%	%				\$0
340	Office Furniture and		, , ,					\$0
	Equipment	10	%	10 %	\$14,639	ļ	\$0	\$14,639
341	Transportation Equipment		%	20 %	\$5,500		\$530	\$6,030
342	Stores Equipment		%	%				\$0
343	Tools, Shop and Garage							\$0
	Equipment		%	%				\$0
344	Laboratory Equipment		%					\$0
345	Power Operated Equipment	40	<u>%</u>	2.5 %	\$27,254		\$875	\$28,129
346	Communication Equipment		——— <u>%</u>	— <u>——</u> %				\$0
347	Miscellaneous Equipment	40	%	2.5 %	\$5,169		\$166	\$5,335
348	Other Tangible Plant		%				7.00	\$0
	ORGANIZATION COSTS	25			\$13,727		\$441	\$14,168
	Totals	20		7	\$ \$844.501	S	\$ \$36,981	\$ \$881,482 *
	· Vicio				Ψ Ψυττ,υυ1	¥	Ψ Ψ30,301	4 4001,702

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2011

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees	\$ \$0 \$0 \$0 \$0 \$12,969 \$0 \$8,715 \$5,147
,	Billing_ Professional_ Testing_ Other_	\$17,798
640 650 655	Rents Transportation Expense	\$2,688 \$14,437
665	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	\$13,342
670 675	Bad Debt Expense Miscellaneous Expenses	\$26,450
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>\$101,546</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1"	D D	1.0 1.5 2.5	21 50 311	21 50 311	21 75 778
1 1/2" General Service 5/8" 3/4"	D,T D D	5.0 1.0 1.5	1	1	5
1" 1 1/2" 2" 3"	D D,T D,C,T D	2.5 5.0 8.0 15.0			
3" 3" Unmetered Customers	C T	16.0 17.5			
** D = Displacement C = Compound	8" T	90 Total	390	390	180

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: COUNTRY CLUB UTILITIES

PUMPING AND PURCHASED WATER STATISTICS

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC PVC	10" 8" 6" 4" 2"	2,800 13,658 5,162 2,028 300	- - - - - - -		2,800 13,658 5,162 2,028 300

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: COUNTRY CLUB UTILITIES

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1984	2000		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	1352 10" 800 75 VT	1180 8" 550 25 VT		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL PNUEMATIC 10,000 ELEVATED	STEEL PNUEMATIC 10,000 ELEVATED	72,000 ELEVATED	

HIGH SERVICE PUMPING

(b)	(c)	(d)	(e)
BURKLEY	BURKLEY		
*	HOR SPLIT CASE		
40	40		
İ			
<u> 175KW</u>	<u>175KW</u>		
	BURKLEY	BURKLEY BURKLEY HOR SPLIT CASE 40 40 23 ALT 23 ALT	BURKLEY

YEAR OF REPORT DECEMBER 31, 2011

SOURCE OF SUPPLY

List for each source of supply		ased Water etc.)	
Permitted Gals. per day			
Type of Source	GROUND	<u> </u>	
	WATER TREATME	NT FACILITIES	
List for each Water Treatment	Facility:		
Type	LIQUID CL2		
Make			
Permitted Capacity (GPD)	597,800		
High service pumping			
Gallons per minute	800		
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	-		
Disinfection			
Chlorinator	LIQUID		
Ozone			
Other			
Auxiliary Power	175KW		

SYSTEM NAME: COUNTRY CLUB UTILITIES

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently 700 CONNECTIONS X 350 = 245,000
aximu	m number of ERCs * which can be served. 1,010 CONNECTIONS X 350 = 353,500
3.	Present system connection capacity (in ERCs *) using existing lines. 700 CONNECTIONSS X 350 = 245,000
4.	Future connection capacity (in ERCs *) upon service area buildout. 1,050 CONNECTIONS X 350 = 367,500
5.	Estimated annual increase in ERCs *: 5 X 350 = 1,750
6.	Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities: 22 HYDRANTS AND 4 BLOW-OFFS
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE AT THIS TIME
9.	When did the company last file a capacity analysis report with the DEP? NOT APPLICABLE
10	. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	. Department of Environmental Protection ID # 5284076
12.	. Water Management District Consumptive Use Permit # 20-007704-02
	a. Is the system in compliance with the requirements of the CUP? YES
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal	\$ 23,547 \$ 332,027 \$ - \$ - \$ 274,095 \$ - \$ 5,269 \$ -	\$	\$	\$ 832 \$ - \$ 23,547 \$ 332,027 \$ - \$ 274,095 \$ - \$ 5,269 \$ - \$ 5,269 \$ - \$ 5,269
381 382 389	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	\$ - \$ 2,649			\$ - \$ 2,649 \$ 8,150
390 391 392 393 394 395 396 397 398	Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	\$ 6,241 \$ - \$ - \$ - \$ - \$ -			\$ 7,180 \$ 6,241 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
	Total Wastewater Plant	\$ \$ 669,002	\$ <u>\$ -</u>	\$ <u>\$ -</u>	\$ <u>\$ 669,002</u> *

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum. Depr. Balance End of Year (f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
No. (a) 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393	Structures and Improvements Power Generation Equipment _ Collection Sewers - Force_ Collection Sewers - Gravity_ Special Collecting Structures_ Services to Customers_ Flow Measuring Devices_ Flow Measuring Installations_ Receiving Wells_ Pumping Equipment_ Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines_ Other Plant and Miscellaneous Equipment_ Office Furniture and Equipment_ Transportation Equipment_ Stores Equipment_ Tools, Shop and Garage Equipment Tools, Shop and Garage	Years (c) 40 40	Percent (d) % % % % % % % % % % % % % % % % % % %	Applied (e)	Previous Year	Debits (g) \$		(f-g+h=i)
394	Laboratory Equipment		%	%		<u> </u>		\ \frac{5}{c} -
395 396	Power Operated Equipment		%	%				3 -
396	Communication Equipment Miscellaneous Equipment		%	% %	\$ 318		\$ 12	\$ 330
398	Other Tangible Plant				- 3 3 10 		<u> </u>	\$ 550
390	ORGANIZATION COSTS				\$ 568		\$ 20	\$ 588
	-				\$ \$ 427,109	l s	\$ \$ 15,956	\$ \$ 443.065 *
	l otals				Ψ 727,103	*	Ψ Ψ 10,000	Ψ 440,000

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	A constant Name	Amount
No.	Account Name	Antouni
701	Salaries and Wages - Employees	\$\$0
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	\$0
704	Employee Pensions and Benefits	\$0
710	Purchased Wastewater Treatment	\$0
711	Sludge Removal Expense	\$4,520
715	Purchased Power	\$9,956
716	Fuel for Power Production	\$0
718	Chemicals	\$19,777
720	Materials and Supplies	\$2,825
730	Contractual Services:	
	Billing	
	Professional	\$23,016
	Testing	
	Other	
740	Rents	\$3,288
750	Transportation Expense	\$263
755	Insurance Expense	\$393
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
770	Bad Debt Expense	
775	Miscellaneous Expenses	\$6,510
1		40,010
	Total Wastewater Operation And Maintenance Expense	\$ <u>\$70,548</u> *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Active Customers otal Number of			
	Type of	Equivalent	Start		Equivalents	
Description	Meter **	Factor	of Year	of Year	(c x e)	
(a)	(b)	(c)	(d)	(e)	(f)	
Residential Service						
All meter sizes	D	1.0				
General Service						
5/8"	D	1.0	21	21	. 21	
3/4"	D	1.5	50	50	75	
1"	D	2.5	311	311	778	
1 1/2"	D,T	5.0	0	0	0	
2"	D,C,T	8.0	5	5	40	
3"	D	15.0				
3"	С	16.0				
3"	C T	17.5				
Unmetered Customers						
Other (Specify)	8" T	90	2	2	180	
D = Displacement						
C = Compound		Total	389	389	1094	
T = Turbine						

YEAR	OF	REPOR	T
DECEN	IBE	R 31.	2011

		PL	IMPING EQUIF	PMENT				
Lift Station Number Make or Type and namepledata on pump	ate		1	2				
Year installed Rated capacity Size Power:			1984 8,000	1984 8,000				
Electric Mechanical Nameplate data of motor_			150 AMP	150 AMP				
		SEF	RVICE CONNE	CTIONS				
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service			4" PVC					
connections Beginning of year Added during year Retired during year End of year Give full particulars concerning			371 0 0 371					
inactive connections					***************************************			
		COLI	ECTING AND	FORCE MAII	NS			
		Collecting	Mains			Force N	<i>M</i> ains	
Size (inches) Type of main Length of main (nearest	8" PVC	8" PVC			8" PVC	######################################	***************************************	**************************************
foot) Begining of year Added during year Retired during year End of year	20,694 0 0 20,694	3,150 0 0 3,150			8,910 0 0 3,910			
	MANHOLES							
		***************************************	T			1	Ĭ	

Size (inches) Type of Manhole Number of Manholes:	4 PRECAST			
Beginning of year	72	***************************************	***************************************	
Added during year Retired during year	<u> </u>			
End of Year	72			

SYSTEM NAME: COUNTRY CLUB UTILITIES

Wastewater treated____

YEAR OF REPORT DECEMBER 31, 2011

TREATMENT PLANT					
Manufacturer	MAROLF				
Type	EXTENDED AIR				
"Steel" or "Concrete"	CONCRETE				
Total Permitted Capacity	85,000				
Average Daily Flow					
Method of Effluent Disposal_	PERC PONDS				
Permitted Capacity of Disposal	85,000 GPD				
Total Gallons of					

16,907,000

PUMPING WASTEWATER STATISTICS

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
lanuani	1,422,000		1,422,000
January			***************************************
February	1,273,000		1,273,000
March	1,424,000		1,424,000
April	1,389,000		1,389,000
May	1,415,000		1,415,000
June	1,382,000		1,382,000
July	1,448,000		1,448,000
August	1,414,000		1,414,000
September	1,448,000		1,448,000
October	1,389,000		1,389,000
November	1,501,000		1,501,000
December	1,402,000		1,402,000
Total for year	16,907,000	00	16,907,000

SYSTEM NAME: COUNTRY CLUB OF SEBRING

YEAR OF REPORT DECEMBER 31, 2011

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary. 1. Present number of ERCs* now being served. 385 CONNECTIONS X 280 = 107,800. 2. Maximum number of ERCs* which can be served. 810 CONNECTIONS X 280 = 226,800. 3. Present system connection capacity (in ERCs*) using existing lines. 226.800. 4. Future connection capacity (in ERCs*) upon service area buildout. 226,800. 5. Estimated annual increase in ERCs*. 5 CONNECTIONS X 280 = 1,400. 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE AT THIS TIME. 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NOT APPLICABLE. If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? NO If so, what are the utility's plans to comply with this requirement? 10. When did the company last file a capacity analysis report with the DEP? NOT APPLICABLE. 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP? c. When will construction begin? WHEN FUNGS d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? YES 12. Department of Environmental Protection ID# FACILITY ID: 4028P00507 PERMIT: D02812804 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1.	2. X	3. X	4. Rhy How (signature of chief executive officer of the utility)
1.	2.	3.	Date: FEBRUARY 28, 2012 4. (signature of chief financial officer of the utility) Date: FEBRUARY 28, 2012

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.