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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS654-12-AR

COUNTRY CLUB UTILITIES, INC.

Exact Legal Name of Respondent

540W & 468S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
13 APR 18 AM 10:04
DIVISION OF
ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2012

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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REPORT OF

COUNTRY CLUB UTILITIES, INC.
(EXACT NAME OF UTILITY)

3035 WYNSTONE DR, SEBRING, FL 33875-4745	SAME	HIGHLANDS
Mailing Address	Street Address	County
Telephone Number 863-385-6330	Date Utility First Organized 2/19/1993	
Fax Number 863-385-6330	E-mail Address rgreggharris@gmail.com	

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

☐ Individual ☒ Sub Chapter S Corporation ☐ 1120 Corporation ☐ Partnership

Name, Address and phone where records are located: SAME AS REGULAR MAILING ADDRESS; ABOVE

Name of subdivisions where services are provided: COUNTRY CLUB OF SEBRING, SEBRING, FLORIDA

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: R. GREG HARRIS	PRESIDENT	3035 WYNSTONE DR SEBRING, FL 33875	NONE
Person who prepared this report: ROBIN A REED	CPA	1 HAMMOCK FALLS CIR SEBRING, FL 33872	NONE
Officers and Managers:			\$
			\$
			\$
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
R. GREG HARRIS	100%	SAME AS ABOVE	\$ NONE
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ 133,987	\$ 88,659	\$ _____	\$ 222,646
Commercial_____		6,905	4,569	_____	11,474
Industrial_____		0	0	_____	0
Multiple Family_____		10,079	6,669	_____	16,748
Guaranteed Revenues_____		_____	_____	_____	0
Other (Specif LATE CHGS)		89	_____	_____	89
		_____	_____	_____	0
Total Gross Revenue____		\$ 151,060	\$ 99,897	\$ _____	\$ 250,957
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 113,020	\$ 99,083	\$ _____	\$ 212,103
Depreciation Expense_____	F-5	38,070	15,956	_____	54,026
CIAC Amortization Expense_____	F-8	-25,249	-11,113	_____	-36,362
Taxes Other Than Income_____	F-7	13,644	8,182	_____	21,826
Income Taxes_____	F-7	0	0	_____	0
Total Operating Expense		\$ 139,485	112,108	_____	\$ 251,593
Net Operating Income (Loss)		\$ 11,575	\$ -12,211	\$ _____	\$ -636
Other Income:					
Nonutility Income_____		\$ _____	\$ _____	\$ _____	\$ _____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense_____		_____	_____	49,096	49,096
AMORTIZATION OF COSTS		_____	_____	2,509	2,509
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ 11,575	\$ -12,211	\$ -51,605	\$ -52,241

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) _____	F-5,W-1,S-1	\$ <u>\$2,233,756</u>	\$ <u>\$2,190,183</u>
Accumulated Depreciation and Amortization (108)_____	F-5,W-2,S-2	<u>\$1,378,572</u>	<u>\$1,324,546</u>
Net Utility Plant_____		\$ <u>\$855,184</u>	\$ <u>\$865,637</u>
Cash_____		<u>\$8,771</u>	<u>\$1,287</u>
Customer Accounts Receivable (141)_____		<u>\$2,355</u>	<u>\$2,982</u>
Other Assets (Specify):_____			
ACQ ADJ, NET OF AMORT		<u>\$6,102</u>	<u>\$7,323</u>
UNAMORTIZED LOAN COSTS		<u>\$0</u>	<u>\$1,288</u>
LOANS TO STOCKHOLDER		<u>\$0</u>	<u>\$13,590</u>
OTHER LOANS RECEIVABLE		<u>\$3,890</u>	<u>\$3,890</u>
Total Assets_____		\$ <u>\$876,303</u>	\$ <u>\$895,997</u>
Liabilities and Capital:			
Common Stock Issued (201)_____	F-6	<u>\$1,000</u>	<u>\$1,000</u>
Preferred Stock Issued (204)_____	F-6		
Other Paid in Capital (211)_____			
Retained Earnings (215)_____	F-6	<u>-\$433,729</u>	<u>-\$381,488</u>
Proprietary Capital (Proprietary and partnership only) (218)_____	F-6		
Total Capital_____		\$ <u>-\$432,729</u>	\$ <u>-\$380,488</u>
Long Term Debt (224)_____	F-6	\$ <u>\$560,398</u>	\$ <u>\$562,303</u>
Accounts Payable (231)_____		<u>\$35,415</u>	<u>\$17,685</u>
Notes Payable (232)_____			
Customer Deposits (235)_____		<u>\$7,506</u>	<u>\$7,045</u>
Accrued Taxes (236)_____		<u>\$32,336</u>	<u>\$32,085</u>
Other Liabilities (Specify)_____			<u>\$374</u>
Due to Shareholders		<u>\$41,453</u>	
FPSC RAF Payable Current Year		<u>\$11,293</u>	
Advances for Construction_____			
Contributions in Aid of Construction - Net (271-272)_____	F-8	<u>\$620,630</u>	<u>\$656,992</u>
Total Liabilities and Capital_____		\$ <u>\$876,303</u>	\$ <u>\$895,997</u>

UTILITY NAME COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>\$1,564,754</u>	\$ <u>\$669,002</u>	\$ _____	\$ <u>\$2,233,756</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>\$1,564,754</u>	\$ <u>\$669,002</u>	\$ _____	\$ <u>\$2,233,756</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ <u>\$881,482</u>	\$ <u>\$443,064</u>	\$ _____	\$ <u>\$1,324,546</u>
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ <u>\$38,070</u>	\$ <u>\$15,956</u>	\$ _____	\$ <u>\$54,026</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ _____	\$ _____	\$ _____	\$ _____
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ <u>\$919,552</u>	\$ <u>\$459,021</u>	\$ _____	\$ <u>\$1,378,572</u>

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2012

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share_____	\$1	0
Shares authorized_____	1,000	0
Shares issued and outstanding_____	1,000	0
Total par value of stock issued_____	\$1,000	0
Dividends declared per share for year_____	\$0	0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year_____	\$ 0	\$ -381,488
Changes during the year (Specify):		
Net Loss for 2012_____	0	-52,241
	0	
Balance end of year_____	\$ 0	\$ -433,729

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year_____	\$ _____	\$ _____
Changes during the year (Specify):		
_____	_____	_____
_____	_____	_____
Balance end of year_____	\$ 0	\$ 0

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
HIGHLANDS INDEPENDENT BANK NOTES	7%	120	\$ 418,711
WTP / PRIVATE ISSUE NOTES	7%	60	\$ 141,687
Total_____			\$ 560,398

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	\$6,846	\$3,687	_____	\$10,533
Regulatory assessment fee _____	\$6,798	\$4,495	_____	\$11,293
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Tax Expense _____	\$ <u>\$13,644</u>	\$ <u>\$8,182</u>	\$ _____	\$ <u>\$21,826</u>

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
PUGH UTILITIES	\$ 28,928	\$ 6,253	CERTIFIED OPERATOR
JOHN PHLESINGER	\$ 7,268	_____	METER SERVICES
GEORGE ARWOOD	\$ 440	\$ 440	MAINTENANCE
SHERI GLISSON	\$ 1,275	\$ 1,275	MAINTENANCE
OGG CONSTRUCTION	\$ 0	\$ 600	MAINTENANCE PONDS
ROB REED CPA	\$ 500	\$ 500	ACCOUNTING SERVICES
PELLA & ASSOCIATES CPA'S	\$ 2,800	\$ 2,800	ACCOUNTING SERVICES
BO'S LAWN SERVICE	\$ 920	\$ 920	MAINTENANCE
SWAINE & HARRIS	\$ 1,317	\$ 1,317	LEGAL SERVICES
LYONS TREE SERVICE	\$ 950	_____	MAINTENANCE
_____	_____	_____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ <u>\$1,009,983</u>	\$ <u>\$444,506</u>	\$ <u>\$1,454,489</u>
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	_____	_____	_____
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	<u>\$1,009,983</u>	<u>\$444,506</u>	<u>\$1,454,489</u>
6) Less Accumulated Amortization _____	<u>-\$591,390</u>	<u>-\$242,469</u>	<u>-\$833,859</u>
7) Net CIAC _____	\$ <u>\$418,593</u>	\$ <u>\$202,037</u>	\$ <u>\$620,630</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
NONE DURING YEAR				
Sub-total _____			\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.				
Description of Charge	Number of Connections	Charge per Connection		
		\$ _____	\$ _____	\$ _____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____	\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ <u>\$566,141</u>	\$ <u>\$231,356</u>	\$ <u>\$797,497</u>
Add Debits During Year: _____	<u>\$25,249</u>	<u>\$11,113</u>	<u>\$36,362</u>
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.)	\$ <u>\$591,390</u>	\$ <u>\$242,469</u>	\$ <u>\$833,859</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u>11.29</u> %
Commission Order Number approving AFUDC rate:	<u>25788</u>

UTILITY NAME COUNTRY CLUB UTILITIES, INC.

SCHEDULE "B"

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted	_____	_____	_____	_____	_____
Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
Total	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____

[illegible]

**WATER
OPERATING
SECTION**

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization_____	\$ 17,630	\$ _____	\$ _____	\$ 17,630
302	Franchises_____	\$0	_____	_____	\$0
303	Land and Land Rights_____	\$19,418	_____	_____	\$19,418
304	Structures and Improvements_____	\$327,148	_____	_____	\$327,148
305	Collecting and Impounding Reservoirs_____	\$63,300	_____	_____	\$63,300
306	Lake, River and Other Intakes_____	\$0	_____	_____	\$0
307	Wells and Springs_____	\$6,000	\$43,573	_____	\$49,573
308	Infiltration Galleries and Tunnels_____	\$0	_____	_____	\$0
309	Supply Mains_____	\$11,000	_____	_____	\$11,000
310	Power Generation Equipment_____	\$20,493	_____	_____	\$20,493
311	Pumping Equipment_____	\$26,395	_____	_____	\$26,395
320	Water Treatment Equipment_____	\$5,187	_____	_____	\$5,187
330	Distribution Reservoirs and Standpipes_____	\$0	_____	_____	\$0
331	Transmission and Distribution Lines_____	\$941,601	_____	_____	\$941,601
333	Services_____	\$0	_____	_____	\$0
334	Meters and Meter Installations_____	\$18,115	_____	_____	\$18,115
335	Hydrants_____	\$0	_____	_____	\$0
336	Backflow Prevention Devices_____	\$0	_____	_____	\$0
339	Other Plant and Miscellaneous Equipment_____	\$0	_____	_____	\$0
340	Office Furniture and Equipment_____	\$14,639	_____	_____	\$14,639
341	Transportation Equipment_____	\$8,618	_____	_____	\$8,618
342	Stores Equipment_____	\$0	_____	_____	\$0
343	Tools, Shop and Garage Equipment_____	\$0	_____	_____	\$0
344	Laboratory Equipment_____	\$0	_____	_____	\$0
345	Power Operated Equipment_____	\$35,000	_____	_____	\$35,000
346	Communication Equipment_____	\$0	_____	_____	\$0
347	Miscellaneous Equipment_____	\$6,637	_____	_____	\$6,637
348	Other Tangible Plant_____	_____	_____	_____	_____
	Total Water Plant_____	\$ 1,521,181	\$ 43,573	\$ _____	\$ 1,564,754

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	40	%	2.5 %	\$ 182,591	\$	\$ 8,179	\$ 190,770
305	Collecting and Impounding Reservoirs	40	%	2.5 %	\$39,826		\$1,583	\$41,409
306	Lake, River and Other Intakes		%	%	\$0			\$0
307	Wells and Springs	40	%	2.5 %	\$4,822		\$1,239	\$6,061
308	Infiltration Galleries & Tunnels		%	%	\$0			\$0
309	Supply Mains	40	%	2.5 %	\$8,841		\$275	\$9,116
310	Power Generating Equipment	6	%	16.7 %	\$20,493		\$0	\$20,493
311	Pumping Equipment	40	%	2.5 %	\$21,278		\$660	\$21,938
320	Water Treatment Equipment	40	%	2.5 %	\$4,169		\$130	\$4,299
330	Distribution Reservoirs & Standpipes		%	%	\$0			\$0
331	Trans. & Dist. Mains	40	%	2.5 %	\$522,945		\$23,540	\$546,485
333	Services		%	%	\$0			\$0
334	Meter & Meter Installations	40	%	2.5 %	\$8,216		\$453	\$8,669
335	Hydrants		%	%	\$0			\$0
336	Backflow Prevention Devices		%	%	\$0			\$0
339	Other Plant and Miscellaneous Equipment		%	%	\$0			\$0
340	Office Furniture and Equipment	10	%	10 %	\$14,639		\$0	\$14,639
341	Transportation Equipment	5	%	20 %	\$6,030		\$530	\$6,560
342	Stores Equipment		%	%	\$0			\$0
343	Tools, Shop and Garage Equipment		%	%	\$0			\$0
344	Laboratory Equipment		%	%	\$0			\$0
345	Power Operated Equipment	40	%	2.5 %	\$28,129		\$875	\$29,004
346	Communication Equipment		%	%	\$0			\$0
347	Miscellaneous Equipment	40	%	2.5 %	\$5,335		\$166	\$5,501
348	Other Tangible Plant		%	%	\$0			\$0
	ORGANIZATION COSTS	25		4	\$14,168		\$441	\$14,609
	Totals				\$ 881,482	\$	\$ 38,070	\$ 919,552 *

* This amount should tie to Sheet F-5.

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees_____	\$ _____ \$0
603	Salaries and Wages - Officers, Directors, and Majority Stockholders_____	_____ \$0
604	Employee Pensions and Benefits_____	_____ \$0
610	Purchased Water_____	_____ \$0
615	Purchased Power_____	_____ \$23,069
616	Fuel for Power Production_____	_____ \$0
618	Chemicals_____	_____ \$3,748
620	Materials and Supplies_____	_____ \$5,006
630	Contractual Services:	
	Billing_____	_____
	Professional_____	_____ \$43,711
	Testing_____	_____
	Other_____	_____
640	Rents_____	_____ \$4,221
650	Transportation Expense_____	_____ \$8,852
655	Insurance Expense_____	_____ \$9,922
665	Regulatory Commission Expenses (Amortized Rate Case Expense)_____	_____
670	Bad Debt Expense_____	_____
675	Miscellaneous Expenses_____	_____ \$14,491
	Total Water Operation And Maintenance Expense_____	\$ _____ \$113,020 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers Start of Year (d)	End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	21	21	21
3/4"	D	1.5	50	50	75
1"	D	2.5	311	311	778
1 1/2"	D,T	5.0	1	1	5
General Service					
5/8"	D	1.0	5	5	5
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)	8" T	90	2	2	180
Total			390	390	1064

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2012

SYSTEM NAME: COUNTRY CLUB UTILITIES

PUMPING AND PURCHASED WATER STATISTICS

	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January_____	-	7,792	78	7,714	7,714
February_____	-	8,081	81	8,000	8,000
March_____	-	7,943	79	7,864	7,864
April_____	-	10,575	106	10,469	10,469
May_____	-	10,114	101	10,013	10,013
June_____	-	9,700	194	9,506	9,506
July_____	-	8,234	371	7,863	7,863
August_____	-	10,750	484	10,266	10,266
September_____	-	7,163	322	6,841	6,841
October_____	-	8,597	172	8,425	8,425
November_____	-	9,468	95	9,373	9,373
December_____	-	8,352	84	8,268	8,268
Total for Year_____	-	106,769	2,166	104,603	104,603

If water is purchased for resale, indicate the following:

Vendor _____
Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	10"	2,800	-	-	2,800
PVC	8"	13,658	-	-	13,658
PVC	6"	5,162	-	-	5,162
PVC	4"	2,028	-	-	2,028
PVC	2"	300	-	-	300
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2012

SYSTEM NAME: COUNTRY CLUB UTILITIES

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	1984	2012	_____	_____
Types of Well Construction and Casing _____	_____	STEEL CASING	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	1352	1250	_____	_____
Diameters of Wells _____	10"	10"	_____	_____
Pump - GPM _____	800	500	_____	_____
Motor - HP _____	75	50	_____	_____
Motor Type *	VT	SUBMERSIBLE	_____	_____
Yields of Wells in GPD _____	_____	250K GPD	_____	_____
Auxiliary Power _____	175KW	175KW	_____	_____
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	STEEL PNEUMATIC	STEEL PNEUMATIC	STEEL PNEUMATIC	_____
Capacity of Tank _____	10,000	10,000	72,000	_____
Ground or Elevated _____	ELEVATED	ELEVATED	ELEVATED	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
<u>Pumps</u>				
Manufacturer _____	BURKLEY	BURKLEY	_____	_____
Type _____	HOR SPLIT CASE	HOR SPLIT CASE	_____	_____
Capacity in GPM _____	40	40	_____	_____
Average Number of Hours Operated Per Day _____	23 ALT	23 ALT	_____	_____
Auxiliary Power _____	175KW	175KW	_____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day_____	440,000	_____	_____
Type of Source_____	GROUND	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_____	LIQUID CL2	_____	_____
Make_____	_____	_____	_____
Permitted Capacity (GPD)_____	597,800	_____	_____
High service pumping	_____	_____	_____
Gallons per minute_____	800	_____	_____
Reverse Osmosis_____	_____	_____	_____
Lime Treatment	_____	_____	_____
Unit Rating_____	_____	_____	_____
Filtration	_____	_____	_____
Pressure Sq. Ft._____	_____	_____	_____
Gravity GPD/Sq.Ft._____	_____	_____	_____
Disinfection	_____	_____	_____
Chlorinator_____	LIQUID	_____	_____
Ozone_____	_____	_____	_____
Other_____	_____	_____	_____
Auxiliary Power_____	175KW	_____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

SYSTEM NAME: COUNTRY CLUB UTILITIES

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently $\leq 700 \text{ CONNECTIONS} \times 350 = 245,000$

Maximum number of ERCs * which can be served. $1,010 \text{ CONNECTIONS} \times 350 = 353,500$

3. Present system connection capacity (in ERCs *) using existing lines. $700 \text{ CONNECTIONS} \times 350 = 245,000$

4. Future connection capacity (in ERCs *) upon service area buildout. $1,050 \text{ CONNECTIONS} \times 350 = 367,500$

5. Estimated annual increase in ERCs *: $5 \times 350 = 1,750$

6. Is the utility required to have fire flow capacity? NO

If so, how much capacity is required? _____

7. Attach a description of the fire fighting facilities: 22 HYDRANTS AND 4 BLOW-OFFS

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
NONE AT THIS TIME

9. When did the company last file a capacity analysis report with the DEP? NOT APPLICABLE

10. If the present system does not meet the requirements of DEP rules, submit the following:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP? _____

c. When will construction begin? _____

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP? _____

11. Department of Environmental Protection ID # 5284076

12. Water Management District Consumptive Use Permit # 20-007704-02

a. Is the system in compliance with the requirements of the CUP? YES

b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization_____	\$ 832	\$ _____	\$ _____	\$ 832
352	Franchises_____	\$ -	_____	_____	\$ -
353	Land and Land Rights_____	\$ 23,547	_____	_____	\$ 23,547
354	Structures and Improvements_____	\$ 332,027	_____	_____	\$ 332,027
355	Power Generation Equipment_____	\$ -	_____	_____	\$ -
360	Collection Sewers - Force_____	\$ -	_____	_____	\$ -
361	Collection Sewers - Gravity_____	\$ 274,095	_____	_____	\$ 274,095
362	Special Collecting Structures_____	\$ -	_____	_____	\$ -
363	Services to Customers_____	\$ -	_____	_____	\$ -
364	Flow Measuring Devices_____	\$ 5,269	_____	_____	\$ 5,269
365	Flow Measuring Installations_____	\$ -	_____	_____	\$ -
370	Receiving Wells_____	\$ -	_____	_____	\$ -
371	Pumping Equipment_____	\$ -	_____	_____	\$ -
380	Treatment and Disposal Equipment_____	\$ 8,550	_____	_____	\$ 8,550
381	Plant Sewers_____	\$ -	_____	_____	\$ -
382	Outfall Sewer Lines_____	\$ 2,649	_____	_____	\$ 2,649
389	Other Plant and Miscellaneous Equipment_____	\$ 8,150	_____	_____	\$ 8,150
390	Office Furniture and Equipment_____	\$ 7,180	_____	_____	\$ 7,180
391	Transportation Equipment_____	\$ 6,241	_____	_____	\$ 6,241
392	Stores Equipment_____	\$ -	_____	_____	\$ -
393	Tools, Shop and Garage Equipment_____	\$ -	_____	_____	\$ -
394	Laboratory Equipment_____	\$ -	_____	_____	\$ -
395	Power Operated Equipment_____	\$ -	_____	_____	\$ -
396	Communication Equipment_____	\$ -	_____	_____	\$ -
397	Miscellaneous Equipment_____	\$ 462	_____	_____	\$ 462
398	Other Tangible Plant_____	\$ -	_____	_____	\$ -
	Total Wastewater Plant_____	\$ \$ 669,002	\$ \$ -	\$ \$ -	\$ \$ 669,002 *

* This amount should tie to sheet F-5.

UTILITY NAME: COUNTRY CLUB UTILITIES, INC

<p>YEAR OF REPORT DECEMBER 31, 2012</p>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	40	%	%	\$ 229,555	\$	\$ 8,301	\$ 237,855
355	Power Generation Equipment	40	%	%	\$ -			\$ -
360	Collection Sewers - Force		%	%	\$ -			\$ -
361	Collection Sewers - Gravity		%	%	\$ 190,419		\$ 6,852	\$ 197,272
362	Special Collecting Structures		%	%	\$ -			\$ -
363	Services to Customers		%	%	\$ -			\$ -
364	Flow Measuring Devices		%	%	\$ 3,741		\$ 132	\$ 3,872
365	Flow Measuring Installations		%	%	\$ -			\$ -
370	Receiving Wells		%	%	\$ -			\$ -
371	Pumping Equipment		%	%	\$ -			\$ -
380	Treatment and Disposal Equipment		%	%	\$ 6,071		\$ 214	\$ 6,285
381	Plant Sewers		%	%	\$ -			\$ -
382	Outfall Sewer Lines		%	%	\$ 1,880		\$ 66	\$ 1,946
389	Other Plant and Miscellaneous Equipment		%	%	\$ -			\$ -
390	Office Furniture and Equipment		%	%	\$ 1,220		\$ 204	\$ 1,424
391	Transportation Equipment		%	%	\$ 7,000			\$ 7,000
392	Stores Equipment		%	%	\$ 2,262		\$ 156	\$ 2,418
393	Tools, Shop and Garage Equipment		%	%	\$ -			\$ -
394	Laboratory Equipment		%	%	\$ -			\$ -
395	Power Operated Equipment		%	%	\$ -			\$ -
396	Communication Equipment		%	%	\$ -			\$ -
397	Miscellaneous Equipment		%	%	\$ 330		\$ 12	\$ 341
398	Other Tangible Plant		%	%	\$ -			\$ -
	ORGANIZATION COSTS				\$ 588		\$ 20	\$ 608
	Totals				\$ 443,065	\$	\$ 15,956	\$ 459,021 *

* This amount should tie to Sheet F-5.

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees_____	\$ _____ \$0
703	Salaries and Wages - Officers, Directors, and Majority Stockholders_____	_____ \$0
704	Employee Pensions and Benefits_____	_____ \$0
710	Purchased Wastewater Treatment_____	_____ \$0
711	Sludge Removal Expense_____	_____ \$8,331
715	Purchased Power_____	_____ \$10,619
716	Fuel for Power Production_____	_____ \$0
718	Chemicals_____	_____ \$25,527
720	Materials and Supplies_____	_____ \$12,974
730	Contractual Services:	
	Billing_____	
	Professional_____	_____ \$21,718
	Testing_____	
	Other_____	
740	Rents_____	_____ \$2,673
750	Transportation Expense_____	_____ \$4,766
755	Insurance Expense_____	_____ \$5,343
765	Regulatory Commission Expenses (Amortized Rate Case Expense)_____	
770	Bad Debt Expense_____	
775	Miscellaneous Expenses_____	_____ \$7,132
	Total Wastewater Operation And Maintenance Expense_____	\$ _____ \$99,083 *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers Start of Year (d)	End of Year (e)	Total Number of Equivalent Customers (c x e) (f)
Residential Service					
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0	21	21	21
3/4"	D	1.5	50	50	75
1"	D	2.5	311	311	778
1 1/2"	D,T	5.0	0	0	0
2"	D,C,T	8.0	5	5	40
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)	8" T	90	2	2	180
Total			389	389	1094

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

PUMPING EQUIPMENT

Lift Station Number_____	<u>1</u>	<u>2</u>	_____	_____	_____	_____
Make or Type and nameplate data on pump_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
Year installed_____	<u>1984</u>	<u>1984</u>	_____	_____	_____	_____
Rated capacity_____	<u>8,000</u>	<u>8,000</u>	_____	_____	_____	_____
Size_____	_____	_____	_____	_____	_____	_____
Power:						
Electric_____	<u>150 AMP</u>	<u>150 AMP</u>	_____	_____	_____	_____
Mechanical_____	_____	_____	_____	_____	_____	_____
Nameplate data of motor_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

SERVICE CONNECTIONS

Size (inches)_____	<u>4"</u>	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.)_____	<u>PVC</u>	_____	_____	_____	_____	_____
Average length_____	_____	_____	_____	_____	_____	_____
Number of active service connections_____	_____	_____	_____	_____	_____	_____
Beginning of year_____	<u>371</u>	_____	_____	_____	_____	_____
Added during year_____	<u>0</u>	_____	_____	_____	_____	_____
Retired during year_____	<u>0</u>	_____	_____	_____	_____	_____
End of year_____	<u>371</u>	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches)_____	<u>8"</u>	<u>8"</u>	_____	_____	<u>8"</u>	_____	_____	_____
Type of main_____	<u>PVC</u>	<u>PVC</u>	_____	_____	<u>PVC</u>	_____	_____	_____
Length of main (nearest foot)_____	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year_____	<u>20,694</u>	<u>3,150</u>	_____	_____	<u>8,910</u>	_____	_____	_____
Added during year_____	<u>0</u>	<u>0</u>	_____	_____	<u>0</u>	_____	_____	_____
Retired during year_____	<u>0</u>	<u>0</u>	_____	_____	<u>0</u>	_____	_____	_____
End of year_____	<u>20,694</u>	<u>3,150</u>	_____	_____	<u>3,910</u>	_____	_____	_____

MANHOLES

Size (inches)_____	<u>4</u>	_____	_____	_____
Type of Manhole_____	<u>PRECAST</u>	_____	_____	_____
Number of Manholes:				
Beginning of year_____	<u>72</u>	_____	_____	_____
Added during year_____	<u>0</u>	_____	_____	_____
Retired during year_____	<u>0</u>	_____	_____	_____
End of Year_____	<u>72</u>	_____	_____	_____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

SYSTEM NAME: COUNTRY CLUB UTILITIES

YEAR OF REPORT DECEMBER 31, 2012

TREATMENT PLANT

Manufacturer_____	MAROLF		
Type_____	EXTENDED AIR		
"Steel" or "Concrete"_____	CONCRETE		
Total Permitted Capacity_____	85,000		
Average Daily Flow_____			
Method of Effluent Disposal_____	PERC PONDS		
Permitted Capacity of Disposal_____	85,000 GPD		
Total Gallons of Wastewater treated_____	16,907,000		

MASTER LIFT STATION PUMPS

Manufacturer_____	SEE S-4					
Capacity (GPM's)_____						
Motor:						
Manufacturer_____						
Horsepower_____						
Power (Electric or Mechanical)_____						

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January_____	1,415,000		1,415,000
February_____	1,235,000		1,235,000
March_____	1,391,000		1,391,000
April_____	1,376,000		1,376,000
May_____	1,396,000		1,396,000
June_____	1,366,000		1,366,000
July_____	1,399,000		1,399,000
August_____	1,405,000		1,405,000
September_____	1,439,000		1,439,000
October_____	1,391,000		1,391,000
November_____	1,478,000		1,478,000
December_____	1,388,000		1,388,000
Total for year_____	16,679,000	0	16,679,000

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 2012

SYSTEM NAME: COUNTRY CLUB OF SEBRING

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. 385 CONNECTIONS X 280 = 107,800.
 2. Maximum number of ERCs* which can be served. 810 CONNECTIONS X 280 = 226,800.
 3. Present system connection capacity (in ERCs*) using existing lines. 226,800.
 4. Future connection capacity (in ERCs*) upon service area buildout. 226,800.
 5. Estimated annual increase in ERCs*. 5 CONNECTIONS X 280 = 1,400.
 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
NONE AT THIS TIME.

 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A
 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NOT APPLICABLE.
If so, when? _____
 9. Has the utility been required by the DEP or water management district to implement reuse? NO
If so, what are the utility's plans to comply with this requirement? _____

 10. When did the company last file a capacity analysis report with the DEP? NOT APPLICABLE.
 11. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
 12. Department of Environmental Protection ID # FACILITY ID: 4028P00507 PERMIT: D02812804
- * An ERC is determined based on one of the following methods:
- (a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days)/280 gallons per day).

UTILITY NAME:

COUNTRY CLUB UTILITIES, INC.

YEAR OF REPORT

DECEMBER 31,

2012

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES
☒ X

NO
☐

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES
☒ X

NO
☐

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES
☒ X

NO
☐

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES
☒ X

NO
☐

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

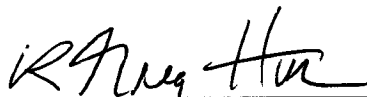
Items Certified

1. ☒ X

2. ☒ X

3. ☒ X

4. ☒ X



(signature of chief executive officer of the utility)

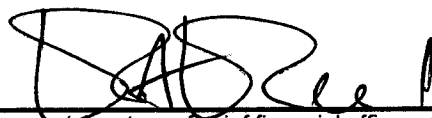
Date: APRIL 15, 2013

1. ☐

2. ☐

3. ☐

4. ☐



(signature of chief financial officer of the utility)

Date: APRIL 15, 2013

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.