### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WS672 28 Highlands Ridge Associates, Inc. 3003 East Fairway Vista Drive Avon Park, FL 33825-6001

544-W+ 1

474-5

Certificate Number(s)

Submitted To The

## STATE OF FLORIDA



PIAK 3 1 2000
Planta Public Service Commission of Water and Wastewater

## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 6 (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

### REPORT OF

# HIGHLANDS RIDGE V FILITIES, INC. "HRA" (EXACT NAME OF UTILITY)

3003 €.	FAIRWAY UISTA DR Mailing Address		HLANDS
Telephone Number	863-471-9976	Date Utility First Organized (1)	11192
Fax Number	863 471-3398	E-mail Address	
Sunshine State One	e-Call of Florida, Inc. Member No.		
Check the business	entity of the utility as filed with the Int	emal Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and	phone where records are located:  3003 E. FAIRW	B MARTINEZ & J. JUVE AY VISTA DR, AUUN PARK	, FC
	ns where services are provided:	HIGHLANDS RIDLE	

### CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:	PREMOENT	Same	12,000 -
Person who prepared this report:	CONTROLLER	Same	9,645
Officers and Managers: HOWARD BATEMAN B MARTINEZ D. GRANHOLM	LICENSED OPERATIR ASST. CONTROUGL PARK MER	Same Same	\$ 33,825 \$ 6,500 \$ 3,100 \$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
JOHN JULE ESTATE OF R.H. JULE JAMES D. COSTEN WM. H. KOPTIS D.H. JAKOBS MAKITALTAUST	10% 10% 10% 10% 10%	Same	2000

# UTILITY NAME: HIGHLANDS RIDGE VTILITIES (HRA)

YEAR OF REPORT DECEMBER 31, 1999

### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 109,564 16,625	\$ 100,515	\$	\$ 210,079 26,431
Total Gross Revenue		\$ 126,189	\$ 110,321	\$	\$ 236,510
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 77,260	\$ 86,179	\$	\$ 163,439
Depreciation Expense	F-5	18,506	(8,777		37,253
CIAC Amortization Expense_	F-8	(11,229)	(11,121)		(22,384)
Taxes Other Than Income	F-7	12,181	11, 465		23,646
Income Taxes	F-7	4			
Total Operating Expense		\$ 96,718	105,266		\$ 201,984
Net Operating Income (Loss)		\$ 29,471	\$ 5,055	\$	\$ 34,52L
Other Income.  Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 14,386	\$ 34,077	\$	\$ 48,463
Net Income (Loss)		\$ 15,085	s (29,0rr)	\$	\$(13,931)

UTILITY NAME: \_ HRA

YEAR OF REPORT DECEMBER 31, 1999

### COMPARATIVE BALANCE SHEET

Assets:  Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)  Net Utility Plant  Cash Customer Accounts Receivable (141) Other Assets (Specify):  Total Assets  Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Propietary and partnership only) (218) Total Capital  Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)  Advances for Construction Contributions in Aid of Construction - Net (271-272)  Advances for Construction Contributions in Aid of Construction - Net (271-272)  Accontrol Liabilities (Specify)  F-8  S / 1, 180, 3/0  / 38, 786  S / 1, 191, 727  S / 1, 180, 717  S / 1, 181, 717  F-6 F-6 S / 38, 767  S / 24, 830  S / 38, 767  S /		Reference	Current	Previous
Utility Plant in Service (101-105)	ACCOUNT NAME	Page	Year	Year
Accumulated Depreciation and Amortization (108)  Net Utility Plant  Cash Customer Accounts Receivable (141) Other Assets (Specify):  Total Assets  Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218) Total Capital  Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)  Advances for Construction	Assets:			
Net Utility Plant		F-5,W-1,S-1	s /1280,310	s 1,276,41
S		F-5 W-2 S-2	138,586	101,303
CashCustomer Accounts Receivable (141)	7.11011.2211011 (100)	1 0,11 2,0 2		
Total Assets	Net Utility Plant		s 1,141,724	s 1, 115, 114
Total Assets	Cash		1,256	
Liabilities and Capital:  Common Stock Issued (201)			16,965	7,564
Liabilities and Capital:  Common Stock Issued (201)				
Liabilities and Capital:  Common Stock Issued (201)				
Liabilities and Capital:  Common Stock Issued (201)	Total Assats		1159945	c 1.182 h71
Common Stock Issued (201)  Preferred Stock Issued (204) Other Paid in Capital (211)  Retained Earnings (215)  Propietary Capital (Proprietary and partnership only) (218)  Long Term Debt (224)  Accounts Payable (231) Notes Payable (232) Customer Deposits (235)  Accrued Taxes (236) Other Liabilities (Specify)  F-6  F-6  \$ 38,757  \$ 24,830  F-6  \$ 503,792  \$ 573,16  9,058	l otal Assets		\$ 71131,113	5 11107,073
Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)  Total Capital  Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)  F-6  \$ 38,767)  \$ 24,830  F-6  \$ 38,767)  \$ 74,830  F-6  \$ 38,767)  \$ 74,830  F-6  \$ 70,643	Liabilities and Capital:			
Other Paid in Capital (211)  Retained Earnings (215)  Propietary Capital (Proprietary and partnership only) (218)  Total Capital  Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)  Advances for Construction		23,732,73		
Retained Earnings (215)	Preferred Stock Issued (204)	F-6	,	
Propietary Capital (Proprietary and partnership only) (218)  Total Capital  Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)  Advances for Construction	Retained Earnings (215)	F-6	(38,767)	1 24.830
Total Capital		1 133		0 1107
Long Term Debt (224)		F-6	7	,
Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)  Advances for Construction	Total Capital		\$ (38,767)	s< 24,830
Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)  Advances for Construction	Long Term Debt (224)	F-6	s	s
Customer Deposits (235)  Accrued Taxes (236)  Other Liabilities (Specify)  Advances for Construction	Accounts Payable (231)			
Accrued Taxes (236)			503,192	573,763
Other Liabilities (Specify)  Advances for Construction		ì	10 1112	anse
Advances for Construction			10,643	7,038
	Other Clabilities (Specify)			
Contributions in Aid of Construction - Net (271-272) F-8 624,811 624, 68		1		
Construction - Net (271-272) F-8 1.159.945 \$ 1.181.65			6841 600	674 h8
Total Liabilities and Capital	Construction - Net (271-272)	F-8		115:15
Total Liabilities and Capital	Total Liabilities and Capital		\$ 1,159,945	\$ 1,182,67

UTILITY	NAME:	HRA	
		the same and the same and the same and	

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 574,895	\$ 705,415	\$	\$ 1,280,310
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 574.895	\$ 705,415	\$	\$ 1,280,310

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 69,019	\$ 32,234	\$	\$ 101,303
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$ 18,506	\$ 18,777	\$	\$ 31,283
Total Credits	\$ 18,506	\$ 18,777	\$	s 37.283
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$ 9
Balance End of Year	\$ 87,574	\$ _51,011	\$	\$ 138,586

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	NA	N/A

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify): NET LUSS per Sorks	\$	<13,937)
Balance end of year	ss	\$ 38,767

### PROPRIETARY CAPITAL (218)

		Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	N	\$/ A
Balance end of year			9
balance end of year	D		D.

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
FIRST UNION NATIONAL BANK	9° N DEMAND	503,192
Total		\$ 503,192

### TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	s	\$	\$	s
Local property tax Regulatory assessment fee Other (Specify)	5,679	4,964		10,643
Total Taxes Accrued	\$ 5,679	s <u>4,969</u>	s	\$ 70,643

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
SHORT UTILITIES ROTE POOTER ROSE SUNDSTROM ETM C+L MAINTENANCE ROBRED	\$ 8,150 \$ 8,600 \$ 4,513 \$ \$ \$ \$	\$ 7,850 \$ 6,000 \$ 8,629 \$ 6,000 \$ 4,623 \$ 5 \$ 5	CONTRACT SUC SLUDGE HOMOVAL LEGAL FEES MAINTENANCE CPA SGAVICES

YEAR OF REPORT 9

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
	alance first of yeardd credits during year	\$ 343,908 \$ 36,632	s 336,868 s 45,942	s 680,776 s 82574
5) Ba	Totaleduct charges during the yearalance end of yearess Accumulated Amortization	380,540	382,810	763.350 -78,47
7) No	et CIAC	s 334, 153	s 350,124	s 684.87

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or co agreements from which cash or pr received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-totalReport below all capa extension charges ar charges received dur	acity charges, main		s	s
Description of Charge	Number of Connections	Charge per Connection	1	
MAN, CAPACITY ( water) MAN, CAPACITY (ROME) METER INSTALLS	38 38 38	\$ 839 1209 125	s 31,582 4.150 36,632	45,941
otal Credits During Year (Must agre	ee with line # 2 abov	/e.)	s 36,632	

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	\$ 34,558 11,229	\$ 21,531 11,155	s 56.089 22,384
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 45,787	s 32,686	s = 18,473

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: HRA

YEAR OF REPORT DECEMBER 31 19 19

SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	s See Dock	t %	%	%
Preferred Stock	# 98-1 bl	3-FOF- 66	<b>'</b> \$ %	%
Long Term Debt	FOR Sel	redule %	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate: 12 44 0 %

Commission Order Number approving AFUDC rate: 92-0959 - F04- W5

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	HRA
UTILITY NAME:	(Iler)

YEAR OF REPORT DECEMBER 31, 1999



### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	s
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

See Staff Report 98-1147-WS FOR CALCULATIONS	
FOR CALCULATIONS	

# WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 21,211	\$	\$	\$ 21,211
302	Franchises	No committee of the com			
303	Land and Land Rights	443			14,066
304	Structures and Improvements	14,066			14.066
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				10.5
307	Intakes Wells and Springs	54,141			54,141
308	Infiltration Galleries and Tunnels				•
309	Supply Mains				
310	Power Generation Equipment	46,715			46,715
311	Pumping Equipment				
320	Water Treatment Equipment	43,160			43,160
330	Distribution Reservoirs and Standpipes	18,500			18,500
331	Transmission and Distribution Lines	340, 196			340,796
333	Services				
334	Meters and Meter Installations	31,970	3,893		35,863
335	Lludronto		710.7		
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment			I HITELING WELL	
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 571,002	\$ 3,893	\$	\$ 574,845

UTILITY NAME: HRA

VEAR OF REPORT

[-	Т								_				
Accum. Depr. Balance End of Year (f-g+h=i)	\$ 2,803	11,607		(5,283	3,093	7,194							\$ 57,574.
Credits	502	2,005		84L'Z	462	2,110							905'51
Debits	(6)					1							8
Accumulated Depreciation Balance Previous Year	5 2,300	7,602		12,535	2,631	5,05							\$ 69,069
Depr. Rate Applied	3.58 %	3.71 %	% % %	5.19 %	2.50%		% %	%	% % 8	9 %	%%	% % %	
Average Salvage in Percent	% © ¢	%%%	% % %	<b>\$</b> \$	φ q	1	% %	%	%%	9/ /9	2%%	% % %	
Average Service Life in Years	2,00	12		53	70	, ,							
Account	(b) Structures and Improvements	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs	Infiltration Gallenes & Tunnels Supply Mains	Pumping Equipment  Water Treatment Equipment	Distribution Reservoirs & Standpipes	Services Meter Installations	HydrantsBackflow Prevention Devices	EquipmentOffice Furniture and	EquipmentTransportation Equipment	Stores Equipment Tools, Shop and Garage	Laboratory Equipment  Power Operated Equipment	Communication Equipment  Miscellaneous Equipment	Totals
Acct.	(a)	305	308	320	330	333	335	340	341	342	344	346 347	2

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 35.822
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	6,000
604	Employee Pensions and Benefits	106
610	Purchased Water	0
615	Purchased Power	5,132
616	Fuel for Power Production	27
618	Chemicals	2,220
620	Materials and Supplies	293
630	Contractual Services:	1
	Billing	
	Professional	5.750
	Testing	
	Other_LGGAL	8,628
640	Rents	2,000
650	Transportation Expense	
655	Insurance Expense	2,749
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	2,111
670	Bad Debt Expense	
675	Miscellaneous Expenses	8,620
	Total Water Operation And Maintenance Expense	s 77,260
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"	D D D D.T D.C.T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	336	363	313
Unmetered Customers Other (Specify)  D = Displacement C = Compound T = Turbine		Total	341	311	421

UTILITY NAME:_	HRA	
SYSTEM NAME:		

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January_ February March April May June July August September October November December Total for Year		5241 5034 5974 7016 5663 4335 3457 3829 3407 3236 4894 5132 51,214	574 168 672 468 - 520 - 394 - 410 603 0 354 129 - 121	4861 4866 5302 6548 6183 4729 3861 3226 3401 2878 4765 56,291	4667 4866 5302 6148 6163 4729 3667 3226 3407 2878 4765 5833
If water is purchased VendorPoint of delivery If water is sold to other			//A imes of such utilities	s below:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PUC	10" 5" 6", 2"	3240 4320 7500 6930 3122	0	0	3240 4320 7500 6930 3122

JTILITY NAME: HRA		_	YEAR OF RE	
SYSTEM NAME:	WELLS AN	- D WELL PUMPS		
(a)	01. 201/02 (b)	outer 105	(d)	(e)
Depth of Wells Diameters of Wells Pump - GPM Motor - HP	1989 197 197 370 900 850 \$75ps 40 EMERSON Elector 1224 K/37 20KW KANTER	1990 ID# 502"108 136 585 1310 8500 540 1024K1555 1024K1555		
	RES	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	PNOUMATIC 15000 ges.			
	HIGH SER	VICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower	_ <i>N/p</i>			
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

### SOURCE OF SUPPLY

List for each source of supply (	Ground, Surface, Purchase	ed Water etc. )	
Permitted Gals. per day Type of Source	GROWN DWATCH		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment F	acility:		
Type	Mar CHIOFINATION REGAL 358,000GPD		
Gravity GPD/Sq.Ft Disinfection			
Chlorinator Ozone Other Auxiliary Power	TEENFRAME		

1101	
UTILITY NAME: HKA	DECEMBER 31, 1999
SYSTEM NAME:	

### GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
Maximum number of ERCs * which can be served.
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
Symplia, PHOSE 5 AND 6.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?/
c When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

(15)

### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights	4,434			4,434
354	Structures and Improvements	350,675			350,675
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	350,306			350,306
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371 380	Pumping Equipment				
360	Treatment and Disposal				
381	Equipment				
382	Plant Sewers Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
000	Equipment				
390	Office Furniture and				
	Equipment	1			
391	Transportation Equipment				7.7
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 705,415	\$	\$	\$ 705,415.

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: HRA

YEAR OF REPORT DECEMBER 31, 1949

(whole dollars ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER Accum, Depr End of Year 72,847 171/82 10/15 Balance (f-g+h=i)  $\equiv$ 8,758 610'01 Credits  $\Xi$ 69 6 Debits (6) Previous Year Depreciation Accumulated 060'41 8,144 Balance 888888 888 Applied 230 Rate Depr. 38.2 (e) 8888888 %%% %%% 288888 Average Salvage Percent (P) ф 4 Average Service Life in Years 40 0 3 Other Plant and Miscellaneous Structures and improvements Power Generation Equipment Special Collecting Structures Flow Measuring Installations Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force ransportation Equipment Miscellaneous Equipment Flow Measuring Devices Fools, Shop and Garage Services to Customers Freatment and Disposal Laboratory Equipment Other Tangible Plant Pumping Equipment Account Office Furniture and Outfall Sewer Lines Equipment\_\_\_ Stores Equipment Receiving Wells\_ Equipment Plant Sewers Equipment Equipment Totals 354 355 360 361 362 363 364 365 370 371 394 395 396 397 398 Acct. 381 382 389 390 391 392 393 Š (a)

This amount should tie to Sheet F-5.

UTILITY NAME:\_\_\_HRA

YEAR OF REPORT DECEMBER 31 1999

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	s 35,045
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	0
711	Sludge Removal Expense	3,634
715	Purchased Power	3,634 5,764
716	Fuel for Power Production	
718	Chemicals	3,300
720	Materials and Supplies	+
730	Contractual Services:	
	Billing	
	Professional	3,750
	Testing	2,384
	Other (LEGAL)	8,629
740	Rents	
750	Transportation Expense	
755	Insurance Expense	2,749
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	11,498
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	s 86,179

### WASTEWATER CUSTOMERS

		T	Number of Ac	tive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	335	355	355
General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5		2	
D = Displacement C = Compound T = Turbine		Total	341	357	324

# 8 - 1/2 /20 Save Horast 500 21 12

S-3

### PUMPING EQUIPMENT

Lift Station Number	/	2	3	4		
Make or Type and nameplate	HyDroMATIC	V42-00 III	HyDronate			
data on pump	5-1N500m3-	+ 5 9me	5801200	SAME		
		-				
Year installed	1990	1990	7990	7994		
Rated capacity	m may man / makes matter Man	130	340	200		
Size	SHP	SHB	2HB	SAF		
Power:						
Electric	×		×_	X		
Mechanical			C.321 7			
Nameplate data of motor	silusooms	4 5000	5/01-200	54,5		
		-		-	********	-

### SER VICE CONNECTIONS

Size (inches)	4	 		
Type (PVC, VCP, etc.)	PUL			
Average length	30FT		 	
Number of active service				
connections	357	 	 	
Beginning of year	341	 	 	
Added during year	16	 	 	
Retired during year	337	 	 	
End of yearGive full particulars concerning	357	 	 	
inactive connections	MA	 		

### **COLLECTING AND FORCE MAINS**

	Collecting Mains				Force Mains			
Size (inches) Type of main Length of main (nearest	5" P	BYC.			g"	150		
foot) Begining of year	37	793			2000	735		
Added during year Retired during year End of year	1.35	773			6000	78.00		

### MANHOLES

Size (inches)	1/8"		
Type of Manhole Number of Manholes:	need.		 
Beginning of year	63		 
Added during year	0		 
Retired during year End of Year	73		 
Life of real		-	

UTILITY NAME: HRA					AR OF REPO	
	٦	REATMEN	IT PLANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Mai Lol Extensi- Concre 25 5 22,6 PON 95.50	) A; Rulion 1 000 05				
	MAST	ER LIFT S	TATION PU	MPS		
Capacity (GPM's) Motor:	UNITROME ( 193 Hyllesmote) SHI	INTERNIC 200 SHOVE 5HP	SHE ZHI	10m/16 - 10 255 20m0 21m		
	PUMPIN	G WASTE	WATER STA	TISTICS		
Months	Gallons of Effluent Treated Gallon Wastewater Custon		ons to	Dispo	t Gallons osed of site	
January February March April May June JulyAugust September October November December Total for year	. 84/ . 7/13 . 850 . 551 . 622 . 641 . 712 . 640 . 7142 . 7142 . 822				7,700	

UTILITY NAME:	HRA
SYSTEM NAME:	

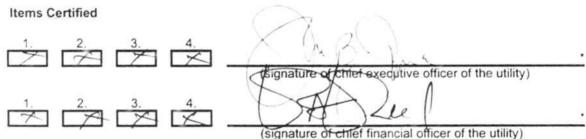
### GENERAL WASTEWATER SYSTEM INFORMATION

2	
	Present number of ERCs* now being served.
2.	Maximum number of ERCs* which can be served.
3.	Present system connection capacity (in ERCs*) using existing lines.
4.	Future connection capacity (in ERCs*) upon service area buildout.
5.	Estimated annual increase in ERCs*.
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system
	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed? /N EXPANSION PLANS
	If so, when?   & MONTHS (APPROX)
	130, Wien:
9.	Has the utility been required by the DEP or water management district to implement reuse?
9.	Has the utility been required by the DEP or water management district to implement reuse?
9.	Has the utility been required by the DEP or water management district to implement reuse?  If so, what are the utility's plans to comply with this requirement?
9.	
_	If so, what are the utility's plans to comply with this requirement?
10	If so, what are the utility's plans to comply with this requirement?
10	If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP? 9/9 U - ONE WARLNILY UNDER  If the present system does not meet the requirements of DEP rules, submit the following:
10	If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP? 9/9L - ONE WARRING UNDER  If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.
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10	If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
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10	If so, what are the utility's plans to comply with this requirement?  When did the company last file a capacity analysis report with the DEP?  If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
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### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.  EXCEPT FOR A CORRENT RATE  [NUETT GATON WOELWAY]
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.