

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS677-01-AR Pennbrooke Utilities, Inc. 146 Horizon Court Lakeland, FL 33813-1742

Submitted To The

STATE OF FLORIDA



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PUBLIC SERVICE COMMISSION

FOR THEY THESE OFFICEROSS

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

CONTRACTOR SERVICE

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee. Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Pennbrooke Utilities, Inc.

		(EXAC	CT NAM	E OF UTII	LITY)		
146 Horizon Ct., Lake				501 SR 4	4, Leesburg, FL 34748	La	
Mailing Address		\$	l	l	Street Address	Co	ounty
Telephone Number	(352) 326-5600 (8	863) 646-2904 Da		Daf	te Utility First Organized	4/8/96	í
Fax Number	(352) 326-2558 (8	63) 644-8079	63) 644-8079 E-mail Address				
Sunshine State One-C	Call of Florida, Inc. Me	ember No.	PUI505	5			
Check the business e	ntity of the utility as fil	ed with the Inter	rnal Rev	enue Serv	rice:		
Individual	Sub Chapter S	S Corporation		X	1120 Corporation		Partnership
Name, Address and p	hone where records	are located:	146 Ho	orizon Ct.,	Lakeland, FL 33813		
Name of subdivisions	where services are p	provided:	Pennbr	rooke Fair	ways		
		C	CONTAC	TS:			
Nam	ie	Т	litle		Principle Business Addres	ss	Salary Charged Utility
Person to send corres Arthur H. Erickson		Vice Presid	lent		146 Horizon Ct. Lakeland, FL 33813	_	
Person who prepared Greg Richeson	this report:	Controller			146 Horizon Ct. Lakeland, FL 33813	_	
Officers and Manager		O= \/ioo D=			·		44.000
Arthur H. Erickson		Sr. Vice President			146 Horizon Ct. Lakeland, FL 33813	- \$ - \$	11,062
Tom Bankowski		President			501 State Road 44 Leesburg, FL 34748	- \$ - \$	39,221
						- \$	
Report every corporat securities of the report	tion or person owning rting utility:	or holding direc	ctly or ind	directly 5 p	percent or more of the votin	ng	
			rcent rship in			Ī	Salary
Nam	ie		itility		Principle Business Addres	22	Charged Utility
Leisure Communi		100%			146 Horizon Ct. Lakeland, FL 33813	_ \$ _ \$ _ \$	N/A
						_ \$	
						_ \$	
						_ 6	

INCOME STATEMENT

, , Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues_ Other (Specify)		\$ 197,340	\$ 142,445 		\$ 339,785
Total Gross Revenue		\$ 197,340	<u>\$ 142,445</u>		\$ 339,785
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 103,032	\$ 98,110		\$ 201,142
Depreciation Expense	F-5	\$ 81,794	\$ 73,881		<u>\$ 155,675</u>
CIAC Amortization Expense_	F-8	\$ (21,925)	\$ (38,956)		\$ (60,881)
Taxes Other Than Income	F-7	\$ 27,485	\$ 19,989		\$ 47,474
Income Taxes	F-7	\$ -			\$ -
Total Operating Expense		\$ 190,386	\$ 153,023		\$ 343,410
Net Operating Income (Loss)		\$ 6,953	<u>\$ (10,578)</u>		\$ (3,625)
Other Income: Nonutility Income					
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ - \$ 23,617	\$ 43,759		\$ - \$ 67,376
Net Income (Loss)		\$ (16,664)	<u>\$ (54,337)</u>		\$ (71,001)

COMPARATIVE BALANCE SHEET

4000111711417	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
			-
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 3,227,798	<u>\$ 3,013,992</u>
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-3	¢ 060,900	¢ 906.240
Amortization (100)	F-0,VV-2,0-3	\$ 960,899	<u>\$ 826,312</u>
	İ		
Net Utility Plant		\$ 2,266,899	<u>\$ 2,187,680</u>
Cash		\$ 37,766	\$ 14,602
Customer Accounts Receivable (141)		\$ 11,760	\$ 6,549
Other Assets (Specify):			
Aquisition Adjustment		\$ (9,691)	\$ (9,691)
	1		
	1		
	1		
Total Assets	·	\$ 2,306,734	\$ 2,199,140
Liabilities and Capital:			
·			
Common Stock Issued (201)	F-6	<u>\$ 50</u>	<u>\$ 50</u>
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6	\$ 249,950	<u> </u>
Retained Earnings (215)	F-6	\$ 249,950 \$ (697,937)	\$ 249,950 \$ (656,849)
Propietary Capital (Proprietary and		<u> </u>	<u> </u>
partnership only) (218)	F-6		
Total Capital		(447.007)	6 (400.040)
Total Capital		<u>\$ (447,937)</u>	\$ (406,849)
Long Term Debt (224)	F-6	\$ 820,152	\$ 830,728
Accounts Payable (231)		\$ 230,374	\$ 83,987
Notes Payable (232)			
Customer Deposits (235) Accrued Taxes (236)			
Other Liabilities (Specify)			
Acrrued Interest		\$ 599,119	\$ 531,744
]		
Advances for Construction	4		
Contributions in Aid of			
Construction - Net (271-272)	F-8	\$ 1,105,025	\$ 1,159,530
Total Liabilities and Capital		\$ 2,306,734	\$ 2,199,140
L	<u> </u>	<u> </u>	

UTILITY NAME	Pennbrooke Utilities, Inc.
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GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	<u>\$ 1,271,824</u>	\$ 1,955,974		\$ 3,227,798
Construction Work in Progress (105)	<u>\$</u> -	<u>\$ -</u>		<u>\$ -</u>
Other (Specify)				
Total Utility Plant	<u>\$ 1,271,824</u>	\$ 1,955,974		\$ 3,227,798

ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	<u>\$ 461,235</u>	\$ 365,080		<u>\$ 826,315</u>
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	<u>\$ 112,959</u>	\$ 86,389 	: :	<u>\$ 199,348</u>
Total Credits	\$ 112,959	\$ 86,389		\$ 199,348
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify) Adjust G/L for reclass Total Debits	\$ 31,165 \$ 12,572 \$ 43,737	\$ 12,507 		\$ 43,673 \$ 21,091 \$ 64,764
Balance End of Year	<u>\$ 530,457</u>	<u>\$ 430,442</u>		\$ 960,899

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Pennbrooke Utilities, I	nc.
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YEAR	OF	RE	PORT
DECEM	BE	R 3	1, 2001

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1 100 50 50 0	-

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year		\$ (656,849)
Changes during the year (Specify):		
Net Loss		<u>\$ (71,001)</u>
Audit adjustment-depreciation expense		\$ 29,913
		
Balance end of year		\$ (697,937)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):		
Balance end of year	<u>\$-</u>	\$ -

LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Note to Leisure Communities as of 12/4/92. This is a demand note. Interest Rate is prime plus 1%	+1% 0	\$ 820,152
Total		<u>\$ 820,152</u>

TAXES ACCRUED (236)

	Water	Wastewater	Other	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year	\$ -	\$ -	\$ -	\$ -
Add Accruals charged:				
State ad valorem tax	<u>\$ 109</u>	<u>\$ 109</u>		- \$ 219
Local property tax	\$ 17,881	\$ 14,133		\$ 32,014
Federal income tax				
State income tax				
Regulatory assessment fee	\$ 9,495	\$ 5,746		\$ 15,241
Other (Specify)Lake County				
2. Total Taxes Accrued	\$ 27,485	\$ 19,989		\$ 47,474
				<u> </u>
Deduct Taxes Paid:				
State ad valorem tax	\$ 109	\$ 109		\$ 219
Local property tax	\$ 17,881	\$ 14,133		\$ 32,014
Federal income tax	<u> </u>	Ψ 14,100		<u>Ψ 32,014</u>
State income tax				
Regulatory assessment fee	\$ 9,495	\$ 5,746		\$ 15,241
Other (Specify)Lake County	<u> </u>	<u>\$ 5,740</u>		<u>\$ 15,241</u>
Other (Opecity) Lake County				
				
3. Total Taxes Paid	\$ 27.49E	<u> </u>		<u> </u>
3. Total Taxes Paid	\$ 27,485	\$ 19,989		\$ 47,474
A Belence and of year				
4. Balance end of year	<u> </u>	<u> </u>	<u> </u>	5 -
(1+2-3=4)				

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
A-1 Septic Tank Service American Pipe & Tank AMJ Equipment Corp Andreyev Engineering Belleview Underground C & J Sales & Service Cronin, Jackson, Nixon Custom Controls Creative Services Dave Symonds & Assoc Donald Kern M&C Pipe Mack Concrete Industries Plant Technicians Sunstate Meter Utility Technicians Wicks Consulting Services	\$ 977 \$ 2,245 \$ 5,271 \$ 2,723 \$ 7,076 \$ 5,923 \$ 3,804	\$ 10,485 \$ 1,743 \$ 5,184 \$ 5,500 \$ 62,171 \$ 26,686 \$ 977 \$ 2,245 \$ 2,000 \$ 5,271 \$ 2,723 \$ 514 \$ 11,396 \$ 7,076 \$ - \$ 3,804 \$ 10,155	Haul sludge Plant Components Engineering Plant Construction Emergency Power Accounting Services Chemicals Plant Construction Chemicals Meter Reading Plant Components Plant Construction Plant Maintenance & Testing Meters Plant Maintenance & Testing Plant Design

UTILITY NAME:	Pennbrooke Utilities.	Inc.
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year	\$ 542,976 \$ 6,375 \$ 549,351 \$ 549,351 \$ 140,012 \$ 409,339	\$ 903,278 \$ 903,278 \$ 903,278 \$ 207,592 \$ 695,685	\$1,446,254 \$ 6,375 \$1,452,629 \$ - \$1,452,629 \$ 347,604 \$1,105,025

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or con- agreements from which cash or pro- received during the year.		Indicate "Cash" or	Water	Wastewater
Sub-total		"Property"	\$ -	\$ -
Report below all capac extension charges and charges received duri	d customer connection			
Description of Charge	Number of Connections	Charge per Connection		
Meter connections	85	75.00	6,375	0
Total Credits During Year (Must agree	with line # 2 above.)		\$ 6,375	\$ -

ACCUMULATED AMORTIZATION OF CIAC

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 118,087 \$ 21,925	<u>Wastewater</u> \$ 168,636 \$ 38,956	Total \$ 286,723 \$ 60,881
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 140,012	\$ 207,592	\$ 347,604

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAM	Pennbrooke Utilities, Inc.	•	YEAR OF REPORT	
		•	DECEMBER 31, 2001	

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	<u>N/A</u>	<u>N/A</u> %	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC	rate: %	6
Commission Order approving AFUDC r	ate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Pennbrooke Utilities, Inc
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YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ 	\$ N/A \$	\$ = \$	\$	\$ N/A \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 10,738			\$ 10,738
302	Franchises				
303	Land and Land Rights	\$ 21,115			\$ 21,115
304	Structures and Improvements		\$ 48,043	·	\$ 48,043
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	\$ 84,250			\$ 84,250
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	\$ 37,000			\$ 37,000
311	Pumping Equipment	\$ 56,872	\$ 1,293		\$ 58,165
320	Water Treatment Equipment	\$ 441,411	\$ 814		\$ 442,225
330	Distribution Reservoirs and Standpipes	\$ 9,500			\$ 9,500
331	Transmission and Distribution	<u> </u>		·	
	Lines	\$ 298,680	\$ 80,552		\$ 379,232
333	Services	\$ 121,795		\$ 38,481	\$ 83,314
334	Meters and Meter				
Ì	Installations	\$ 84,925		\$ 23,722	\$ 61,203
335	Hydrants	\$ 31,608			\$ 31,608
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and Equipment		,		
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment	\$ 1,391			\$ 1,391
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	\$ 750		\$ 750	\$ -
348	Other Tangible Plant	\$ 4,040			\$ 4,040
	Total Water Plant	<u>\$1,200,035</u>	\$ 130,702	<u>\$ 62,953</u>	<u>\$ 1,271,824</u>

UTILITY NAME:

Pennbrooke Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 1,778 \$ 44,070 \$ 4068 \$ 355,456 \$ 355,456 \$ 355,456 \$ 13,820 \$ 13,820 \$ 13,820 \$ 13,820 \$ 13,820 \$ 13,820 \$ 156 \$ 50,366 \$ 3,156 \$ 5,20,366 \$
Credits (h)	\$ 231
Debits (a)	\$ 1,778 \$ 1,989 \$ 4,263 \$ 4,263 \$ 80,612 \$ 9385 \$ \$ 92 \$ 12,572 \$ 12,572 \$ 112,959
Accumulated Depreciation Balance Previous Year (f)	\$ 42,081 \$ 10,880 \$ 274,844 \$ 274,844 \$ 58,923 \$ 14,051 \$ 51,300 \$ 51,300 \$ 51,300 \$ 51,300 \$ 51,300 \$ 48,663
Depr. Rate Applied (e)	3.70 3.70 3.30 3.00
Average Salvage in Percent	* * * * * * * * * * * * * * * * * * *
Average Service Life in Years	9
Account (h)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Lake, River and Other Intakes Infiltration Galleries & Tunnels Communication Equipment Plants & Distribution Reservoirs & Standpipes Cother Installations & Distribution Reservoirs & Standpipes Cother Installations Cother Plant and Miscellaneous Equipment Cother Plant and Miscellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Cother Tangible Plant Cother Tangible Pla
Acct.	304 307 307 307 308 309 309 309 309 309 309 309 309 309 309

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power	\$ 18,520 \$ 25,142 \$ 1,641 \$ 16,462
616 618 620 630	Fuel for Power Production Chemicals Materials and Supplies Contractual Services:	\$ 14,068 \$ 192
640 650	Operator and Management Testing Other Rents Transportation Expense	\$ 2,639 \$ 1,175 \$ 12,710 \$ 2,108 \$ 81
655 665	Transportation ExpenseInsurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	\$ 2,001
670 675	Bad Debt Expense	\$ 278 \$ 6,016
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	<u>\$ 103,032</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" Other (Specify):	D D D,T D,C,T D C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	709	804	804
** D = Displacement C = Compound T = Turbine	Unmeter	red Customers Total	709	804	804

UTILITY NAME:	Pennbrooke Utilities, Inc.	YEAR OF REPORT
	· · · · · · · · · · · · · · · · · · ·	DECEMBER 31, 2001
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		8,554 7,456 7,810 10,439 12,173 8,665 6,871 9,173 7,327 9,139 9,075 10,795	2,359 1,432 1,427 2,968 2,476 1,566 1,396 2,861 864 1,648 1,571 2,421	6,195 6,024 6,383 7,471 9,697 7,099 5,475 6,312 6,463 7,491 7,504 8,374	6,195 6,024 6,383 7,471 9,697 7,099 5,475 6,312 6,463 7,491 7,504 8,374
Total for Year 2000		107,477	22,989	84,488	84,488
If water is purchased for res Vendor Point of delivery If water is sold to other water	N/A		ch utilities below:		

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC	10" 8" 6" 4" 2"	840 17,921 36,725 4,554 210	650 3,665 45 1,470		1,490 21,586 36,770 6,024 210
					

UTILITY NAME: Pennbrooke Utilities, Inc.	I YEAR OF REPORT
	DECEMBER 31, 2001

SYSTEM NAME:_____

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1986 Drilled Grout	1986 Drilled Grout		
Depth of Wells Diameters of Wells Pump - GPM_ Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	Casting 665' 12" 600 25 centrifugal .864 MGD Generator	Casting 665' 12" 600 25 centrifugal .864 MGD Generator		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 50,000 Ground	Steel 50,000 Ground	Steel 50,000 Ground	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower	US Electric R 40	US Electric R 40		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Allis Chalmers Series 8000 600 2-3 None	Allis Chalmers Series 8000 600 2-3 None		

		_	
UTILITY NAME:	Pennbrooke Utilities, Inc.		YEAR OF REPORT
			DECEMBER 31, 2001
	SOURCE OF SI	UPPLY	
	ind, Surface, Purchased Wa	ater etc.)	
Gals. per day of source	.864 MGD	.864 MGD	
Type of Source	Wells	Wells	
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment Facility			
Type	Aeration/chlorination		
Make	Layne		
Gals. per day capacity	.150 MGD		
High service pumping	Flow Meter		
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft.			
Disinfection	l ,	i	1

Chlorinator_____

Ozone_____Other_____Auxiliary Power_____

UTILITY NAME: Pennbrooke Utilities, Inc

SYSTEM NAME:_

GENERAL WATER SYSTEM INFORMATION

Fu	urnish information below for each system. A separate page should be supplied where necessary.	-
1.	. Present ERC's * the system can efficiently serve. 804	
2	. Maximum number of ERCs * which can be served	
3	. Present system connection capacity (in ERCs *) using existing lines976	
4	. Future connection capacity (in ERCs *) upon service area buildout1200_	
5	. Estimated annual increase in ERCs *	
6	Is the utility required to have fire flow capacity? If so, how much capacity is required? Tested at 863 GPM	
7	. Attach a description of the fire fighting facilities. N/A	
8	. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None at this time	
	. When did the company last file a capacity analysis report with the DEP? N/A D. If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?	
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
11	Department of Environmental Protection ID # 3354653	Τ
12	2. Water Management District Consumptive Use Permit # 2-069-0727NRM	
	a. Is the system in compliance with the requirements of the CUP? Yes_	
	b. If not, what are the utility's plans to gain compliance?	1
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). 	

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 360 361 362 363	Organization Franchises Land and Land Rights Structures and Improvements Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers	\$ 10,738 \$ 124,505 \$ (20,167) \$ 258,085 \$ 545,057 \$ 98,910	\$ 103,672 \$ 64,748 \$ 16,748	\$ 100,265	\$ 10,738 \$ 124,505 \$ 83,505 \$ 157,820 \$ 609,805 \$ 16,748 \$ 98,910
364 365 370 371 380	Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal	\$ 41,100 \$ -	\$ 12,126 \$ 10,456		\$ 53,226 \$ 10,456
381 382 389	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	\$ 699,546 \$ 45,853	\$ 34,149	\$ 28,626	\$ 733,695 \$ 17,227
390 391 392	Office Furniture and Equipment Transportation Equipment Stores Equipment				
393 394 395 396 397	Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	\$ 1,391 \$ -	\$ 37,948		\$ 1,391 \$ 37,948
398	Other Tangible Plant Total Wastewater Plant	\$1,805,018	\$ 279,848	<u>\$ 128,891</u>	<u>\$ 1,955,974</u> *

^{*} This amount should tie to sheet F-5.

Pennbrooke Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 8,568 \$ 30,651 \$ 83,858 \$ 502 \$ 50,166 \$ 502 \$ 26,269 \$ 387 \$ 256,031 \$ 2,714 \$ 1,138 \$ 1,138
Credits (h)	\$ 7,655
Debits (g)	\$ 11,960 \$ 12,990 \$ 502 \$ 1,907 \$ 4,075 \$ 387 \$ 44,819 \$ 91 \$ 91 \$ 1,138 \$ 8,519 \$ 8,519
Accumulated Depreciation Balance Previous Year (f)	\$ (3,392) \$ 38,306 \$ 70,868 \$ 18,259 \$ 22,194 \$ 7,566 \$ 7,566 \$ 8,519) \$ 36,560
Depr. Rate Applied (e)	2.90 % 2.50 % 3.00 % 3.30 % 6.67 % 6.30 % 8.00 %
Average Salvage in Percent (d)	* ****** ** * ** * ***
Average Service Life in Years (c)	46 27 40 35 ———————————————————————————————————
Account (b)	Structures and Improvements Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Receiving Wells Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Outfall Sewer Lines Counties Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Adjustment to G/L for audit adjustment Totals
Acct. No.	354 360 361 362 363 363 370 370 381 382 382 393 393 394 395 396 396

* This amount should tie to Sheet F-5.

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Pennbrooke Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718 720	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits_ Purchased Wastewater Treatment_ Sludge Removal Expense_ Purchased Power_ Fuel for Power Production_ Chemicals_ Materials and Supplies_	\$ 18,520 \$ 25,142 \$ 1,641 \$ 11,522 \$ 17,820 \$ 1,937 \$ 20
730	Contractual Services: Operator and Management Testing Other	\$ 977 \$ 300 \$ 12,290
740	Rents	\$ 2,108
750	Transportation Expense	\$ -
755	Insurance Expense	<u>\$ 1,438</u>
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	<u>\$ -</u>
770	Bad Debt Expense	\$ 254
775	Miscellaneous Expenses	\$ 4,140
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 98,110 *

WASTEWATER CUSTOMERS

		I	Number of Act	ive Customers	
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	(c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" Cother (Specify):	D D D,T D,C,T D C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	709	804	804
** D = Displacement	Unmete	red Customers			
C = Compound T = Turbine		Total	709	804	804

UTILITY NAME: Pennbrooke Utilities, Inc.
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PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump Year installed Size		-	1 Hydromatic 1986 150 GPM 5 HP	2 Hydromatic 1986 150 GPM 5 HP	1992 150 GPM 5 HP	4 Hydromatic 1994 30 GPM 2 HP		
Size Power: Electric Mechanical Nameplate data of motor		X S-4NRC 500	X S-4NRC 500	X S-4NRC 500	X			
		SER	VICE CONNEC	TIONS				
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service		-	6° PVC 30'					
connections Beginning of year Added during year Retired during year End of year Give full particulars concerning			709 95 804					
inactive connections								
	COLLECTING AND FORCE MAINS							
		Collecting I	Mains			Force Ma	ins	
Size (inches) Type of main Length of main (nearest	8" PVC	10" PVC			6" PVC	4" PVC	2" PVC	
foot) Begining of year Added during year Retired during year End of year	33,850 3,414 37,264	603			6,625 	2,947 		
MANHOLES								
	Size (inches) Type of Manhole_ Number of Manhol Beginning of year Added during year Retired during ye	 es: ' ar ar	6" <u>Concre</u> te 144 13 157	=				

UTILITY NAME: Pennbrooke Utilities, Inc.					YEAR OF REPORT DECEMBER 31, 2001		
	Т	REATMENT	PLANT				
Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal Total Gallons of Wastewater treated	Mack Concrete Extended Air Concrete .180 MGD 92,000 Ponds						
	MASTER I	LIFT STATIO	N PUMPS				
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Hydromatic 150 Layne 5 Electric						
	PUMPING WA	ASTEWATE	R STATISTIC	S			
Months	Gallons of Treated		Effluer Gallo	nt Reuse ons to	Effluent G Dispose on site	d of	
January February March April May June July August September October November December Total for year	2,014 3,065 3,161 3,143 2,266 2,329 2,528 2,575 2,967 2,874 2,679 2,831				2,014 3,065 3,161 3,143 2,266 2,329 2,528 2,575 2,967 2,874 2,679 2,831		

UTIL	1		MAP.
UIL	. I I T	NA	ME:

Pennb	rooke	Utilities,	Inc

SYSTEM NAME:_

GENERAL WASTEWATER SYSTEM INFORMATION

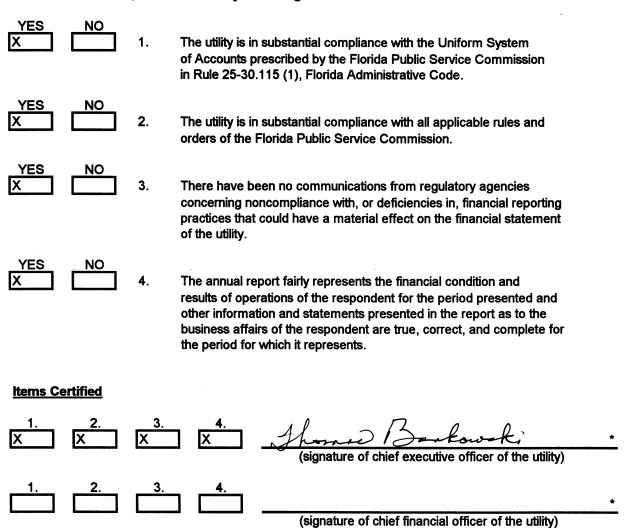
Furnish information below	w for each system. A separate page	e should be supplied	l where neces	ssary.
Present number of E	RCs* now being served.			804
2. Maximum number of	FERCs* which can be served.	600 - historic	flows have be	en 150 GPD/Unit
3. Present system con	nection capacity (in ERCs*) using ex	kisting lines.		976
4. Future connection ca	apacity (in ERCs*) upon service area	a buildout.		1200
5. Estimated annual in	Estimated annual increase in ERCs*.		105	
6. Describe any plans a	and estimated completion dates for a	any enlargements or	improvemen	ts of this system
			_	
7. If the utility uses reu reuse provided to ea	se as a means of effluent disposal, p ch, if known. <u>Leisure (</u>	provide a list of the r Communities, Ltd.	— euse end use	rs and the amount of
8. If the utility does not	engage in reuse, has a reuse feasib	oility study been con	npleted?	Yes
If so, when?	Nov. 1999			
9. Has the utility been	required by the DEP or water mana	gement district to im	plement reus	e Yes
If so, what are	the utility's plans to comply with this	requirement?	Plan in pla	ce
10. When did the comp	pany last file a capacity analysis repo	ort with the DEP?		N/A
11. If the present system	m does not meet the requirements o	of DEP rules, submit	the following	:
b. Have these	scription of the plant upgrade neces plans been approved by DEP?			
d. Attach plan	s for funding the required upgrading			
e. Is this syste	m under any Consent Order with D	EP?		
12. Department of Envi	ronmental Protection ID#	335465	<u> </u>	
(a) If actual flow dat Divide the total a residents (SFR) (ed based on one of the following me a are available from the proceding 1 nnual single family residence (SFR) gallons sold by the average number the result by 365 days.	2 months: gallons sold by the		
* *	ow data are available use: FR gallons sold (omit 000/365 days.	/280 gallons per day).	
•	= ,	• • •	•	

Pennbrooke Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2001

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.