Public Service Commission
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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS680-06-AR Innerarity Island Development Corporation 4300 Bayou Blvd., Suite 21 Pensacola, FL 32503-2614

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, _____

Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

	INNERARITY ISI	LAND DEVELOPMENT CORPORATION	V
4300 BAYOU BLVD SUITE	(EXACT NAME O	F UTILITY)	
PENSACOLA, FL 32503		4300 BAYOU BLVD SUITE 21	
Mailing Address		PENSACOLA, FL 32503 Street Address	ESCAMBIA
Walling Address		Street Address	County
Telephone Number (850) 476–1	788	Date Utility First Organized UN	NKNOWN
Fax Number (850) 478–3	919	E-mail Address	
Sunshine State One-Call of Florida, Inc. I	Member No.		
Check the business entity of the utility as	filed with the Internal I	Revenue Service:	
Individual X Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record	ls are located: <u>FAYE</u> 1 PENSACOLA, FI	ETTE DENNISON L 32503 (850) 476-1788	3
		v	
Name of subdivisions where services are	provided: INNERA	ARITY ISLAND, ESCAMBIA CO FI	
		•	
	CONTAC		
	CONTAC	TS	
	<u> </u>		
			Salary
Name	Title	Principal Business Address	Charged Utility
Person to send correspondence:	·	4300 BAYOU BLVD STE21	Othity
FAYETTE DENNISON	PRESIDENT	PENSACOLA, FL	
Person who prepared this report:			
FAYETTE DENNISON	PRESIDENT	SAME	
Officers and Managers:			
FAYETTE DENNISON	PRESIDENT	SAME	\$ NONE
			\$
			\$
			\$
			\$
Depart avery comparation or person avery			
Report every corporation or person owning the reporting utility:	ig or holding directly or	r indirectly 5 percent or more of the votin	ng securities of
the reporting dulity.			
	Percent		
	Ownership in	·	Salary
Name	Utility	Dringing! Business Address	Charged
FAYETTE DENNISON	100	Principal Business Address	Utility
TATELLE DENNISON	100	4300 BAYOU BLVD #21	\$ NONE
		PENSACOLA, FL	\$
			\$
			\$
			\$
			\$
			\$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial		\$ 51,000.43	\$26,520.00	\$	\$77,520.43
Total Gross Revenue		\$ 51,000.43	\$26,520.00	\$	\$ 77,520.43
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>41,928.83</u>	\$4 <u>2,556.55</u>	\$	\$84,485.38
Depreciation Expense	F-5	1,427.87	17,396.33		18,824.20
CIAC Amortization Expense	F-8	(4,836.25)	(25,350.00)		(30,186.25)
Taxes Other Than Income	F-7	1,171.20	816.30		1,987.50
Income Taxes	F-7				
Total Operating Expense		\$ 39,691.65	35,419.18		\$75,110.83
Net Operating Income (Loss)		\$ <u>11,308.78</u>	\$(8,889.18)	\$	\$ 2,409.60
Other Income: Nonutility Income		\$	\$	\$ 95,000.00	\$95,000.00
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$118,576.87 	\$118,576.87
Net Income (Loss)		\$ <u>11,308.78</u>	\$(<u>8,899.18)</u>	\$(<u>23,576.87</u>)	\$(<u>21,167.27</u>)

YEAR OF REPORT

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 688,503.37	\$ 666,913.37
Amortization (108)	F-5,W-2,S-2	642,628.86	623,804.66
Net Utility Plant		\$ <u>45,874.51</u>	\$ 43,108.71
CashCustomer Accounts Receivable (141)		13,047.73	43,839.73
Other Assets (Specify): <u>LAND</u> UTILITY DEPOSITS		915,888.51 550.00	933,888.51 550.00
Total Assets		\$ 975,360.75	\$ 1 <u>,021,386.95</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	100,000.00	100,000.00
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	2,041,399.67 (1,678,973.28)	2,011,399.67 (1,657,806.01)
Partnership only) (218)	F-6		
Total Capital		\$ 462,426.39	\$ 453,593.66
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	2,961.24	\$ <u>-0-</u> 44,133.92
Customer Deposits (235) Accrued Taxes (236)			
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	509,973.12	523,659.37
Total Liabilities and Capital		\$ 975,360.75	\$ 1 <u>,021,386.95</u>

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2006

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>57,928.34</u>	\$ <u>630,575.0</u> 3	\$	\$ <u>688,503.37</u>
Construction Work in Progress (105)				· · · · · · · · · · · · · · · · · · ·
Other (Specify)				
Total Utility Plant	\$ <u>57,928.34</u>	\$ <u>630,575.0</u> 3	\$	\$ <u>688,503.37</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ _33,073.13	\$ 590,731.53	\$	\$ 623,804.66
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$ <u>17,396.33</u> 	\$	\$ <u>18,824.2</u> 0 ————
Total Credits	\$	\$ 17,396.33	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ _34,501.00	\$ <u>608,127.86</u>	\$	\$ <u>642,628.86</u>

DECEMBER 31, 2006

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1.00 100,000.00 100,000.00 100,000.00 -0-	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$(1,657,806.01)
NET LOSS FOR YEAR ENDED DECEMBER 31, 2006		(21,167.27)
Balance end of year	\$	\$ <u>(1,678,973</u> .28)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$ NONE

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) INTANGIBLE TA CAPITAL STOCK TAX OCCUPATIONAL LICENSE Total Tax Expense	\$	\$ 816.30 \$\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$ \$ \$	\$ \$ \$	
	\$ \$ \$ \$	\$ \$ \$	
	\$ \$ \$	\$ \$ \$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
Balance first of year Add credits during year	\$ <u>94,475.00</u>		\$ <u>598,475.00</u>
3) Total	\$ 4,500.00 98,975.00	\$ <u>12,000.00</u> 516,000.00	\$ <u>16,500.00</u>
6) Less Accumulated Amortization 7) Net CIAC	18,251.88	86,750.00	105,001.88
	\$ 80,723.12	\$429,250.00	\$509,973.12

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
		· ·		
Sub-total			\$	\$
Report below all capacity char customer connection charges rec	ges, main extension	I on charges and ar.		
Description of Charge	Number of Connections	Charge per Connection		
WATER CONNECTION FEES SEWER CONNECTION FEES	9 6	\$ <u>500.00</u> 2,000.00	\$ 4,500.00	12,000.00
· ·				
Total Credits During Year (Must agre	ee with line # 2 abov	e.)	\$ <u>4,500.00</u>	\$ <u>12,000.00</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ <u>13,415.63</u>	\$61,400.00	\$ <u>74,815.63</u>
Deduct Credits During Year:	4,836.25	25,350.00	30,186.25
Balance End of Year (Must agree with line #6 above.)	\$ <u>18,251.88</u>	\$86,750.00	\$ <u>105,001.88</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2006

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	•	%
Commission Order Number approving AFUDC rate:	 	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2006

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ \$	\$ \$ 	\$ \$ 	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	Į.			
303	Land and Land Rights	I			
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs	1			
306	Lake, River and Other Intakes				**************************************
307	Wells and Springs		***************************************		
308	Infiltration Galleries and Tunnels				
309	Supply Mains	l .			
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution				
	Lines				
333	Services				
334	Meters and Meter				
	Installations				·
335	Hydrants				
336	Backliow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
1 244	Equipment				
341	ransportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 43,088.34	\$ 14,840.00	\$	\$_57,928.34

DETAIL NOT AVAILABLE

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2006

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$
Credits (h)	\$
Debits (9)	φ · · · · · · · · · · · · · · · · · · ·
Accumulated Depreciation Balance Previous Year (f)	\$
Depr. Rate Applied (e)	% %
Average Salvage in Percent (d)	% %
Average Service Life in Years (c)	
Account (b)	Structures and Improvements — Collecting and Impounding Reservoirs — Lake, River and Other Intakes — Wells and Springs — — — — — — Infiltration Galleries & Tunnels — — — — — — — — — — — — — — — — — — —
Acct. No.	304 305 306 307 307 308 331 331 331 332 333 334 334 334 334 335 336 336 337 337 337 337 337 337 337 337

* This amount should tie to Sheet F-5.

W-2

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	ì
604	Employee Pensions and Benefits	
610	Purchased Water	17 108 70
615	Fulchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	84.38
630	Contractual Services:	
1	Billing	_4,473.50
	Professional	4,473.30
	Testing	1,772,50
	Other	1,112.00
640	Rents	W
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses <u>EXERCISING VALVES 1840.00</u> ; WATER SYSTEM	10 /00 ((
	REPAIR 13712.60; METER READING 916.91; POSTAGE 1324.65; *	<u>18,489.66</u>
	Total Water Operation And Maintenance Expense	¢ /1 000 00*
	* This amount should tie to Sheet F-3.	\$ <u>41,928.83</u> *
L	This amount should lie to Sheet F-3.	

^{*} CCR 565.60; FLUSHING MAINS 130.00 WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					· · · · · · · · · · · · · · · · · · ·
5/8"	D	1.0	,		
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					**
5/8"	D	1.0			
3/4"	. D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0	-		
3"	С	16.0			-
3"	Т	17.5			
Unmetered Customers					
Other (Specify)		*******			
** D = Displacement					
C = Compound		Total	167	191	
T = Turbine					

UTILITY NAME:	INNERARITY	ISLAND	DEVELOPMENT	CORPORATION	YEAR OF REPORT
					DECEMBER 31, 2006
SYSTEM NAME:					

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year	1,650 1,125 2,269 2,063 * 600 375 375 375 375 375				2,514 798 909 2,848 3,185 2,107 4,439 4,893 5,117 2,365 3,527 1,489 34,191
If water is purchased f Vendor <u>EMERA</u>	LD COAST UTILI EAST END OF C	ne following: TY AUTHORITY AUSEWAY TO IND	NERARITY ISLAN	D, ESCAMBIA CO), FL

MAINS (FEET)

Kind of Din	Diameter	F:		Removed	End
Kind of Pipe	of .	First of	Added	or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC PVC PVC	4" 6" 3" 2"	3,592 17,650 8,220 1,680			3,592 17,650 8,220 1,680

UTILITY NAME: INNERARITY ISL	YEAR OF REPORT			
SYSTEM NAME:			DECEMBER 31	, 2006
	WELLS AN	D WELL PUMPS	NONE	
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power			i.	
* Submersible, centrifugal, etc.				
	RES	ERVOIRS	ONE	
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
•	HIGH SER	VICE PUMPING	NONE	
(a) Motors Manufacturer Type Rated Horsepower	(b)	(c)	(d)	(e)
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	INNERARITY	ISLAND	DEVELOPMENT	CORPORATION	YEAR OF REPORT
					DECEMBER 31, 2006
SYSTEM NAME:					

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessa	ry.
Present ERC's * the system can efficiently serve	
Maximum number of ERCs * which can be served	
Present system connection capacity (in ERCs *) using existing lines. 564	
4. Future connection capacity (in ERCs *) upon service area buildout	
5. Estimated annual increase in ERCs *	
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?	
 Attach a description of the fire fighting facilities. THE WATER SYSTEM HAS FIRE HYD PLACED THROUGHOUT THE SYSTEM. Describe any plans and estimated completion dates for any enlargements or improvements NONE 	
9. When did the company last file a capacity analysis report with the DEP? NONE 10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO	
11. Department of Environmental Protection ID #117-0908	
Water Management District Consumptive Use Permit #	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day). 	

UTILITY IS A RESELLER OF WATER PURCHASED FROM EMERALD COAST UTILITIES AUTHORITY. EACH PLOTTED LOT HAS BEEN CONSIDERED AN ERC BASED ON DISCUSSION WITH MR. BOB CROACH, PJC CHIEF ENGINEER.

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2006

SOURCE OF SUPPLY

List for each source of supply((Ground, Surface, Purcha	sed Water etc.) PURCHAS	SED WATER
Permitted Gals. per day			
Type of Source			
	WATER TREATME	NT FACILITIES	
List for each Water Treatment F	Facility: NONE		
Tvpe			
Type	- Al- line and a second a second and a second a second and a second a second and a second and a second and a	•	
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			<u> </u>
Filtration			
Pressure Sq. Ft		-	
Gravity GPD/Sq.Ft Disinfection			
Chlorinator			
Ozone_		***************************************	
Other			
Auxiliary Power			
,			

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	¢.
352	Franchises		Ψ	Ψ	\$
353	Land and Land Rights	,			
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	Equipment				
390	Office Furniture and	*			
	Equipment				
391	Transportation Equipment	1			
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment	-			
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	·	-			
	Total Wastewater Plant	\$623,825.03	\$ 6,750.00	\$	\$ 630,575.03*
					+ 330,573.03

^{*} This amount should tie to sheet F-5.

DETAIL NOT AVAILABLE

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2006

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

	*	7
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 608,127.86,	
Credits (h)	\$	
Debits (g)	₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩	
Accumulated Depreciation Balance Previous Year (f)	\$	
Depr. Rate Applied (e)	%%%%%%%% %% % % % % % % % % % % % % %	
Average Salvage in Percent (d)	%%%%%%%%% %% % % % % % % % % % % % % %	
Average Service Life in Years (c)		
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Other Tangible Plant	This amount should tie to Sheet E-5
Acct. No. (a)	354 355 360 361 361 363 363 371 380 381 381 382 383 394 395 396 396 397 398	This

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701 703 704 710 711 715 716 718	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits_ Purchased Wastewater Treatment_ Sludge Removal Expense_ Purchased Power Fuel for Power Production_ Chemicals	1,714.64 5,536.17
720	Materials and Supplies	$-\frac{124.64}{15.33}$
730	Contractual Services: Billing Professional PLANT OPERATOR Testing Other_REPAIRS_STP & COLLECTION_SYSTEM	7,542.68 1,188.00
740	Rents	
750	Transportation Expense	1
755	mourance expense	1
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	i
770 775	Bad Debt Expense	
113	Miscellaneous Expenses Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0		•	
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	94	127	

UTILITY NAME: __INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2006

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump	1 TORAN	2 HYDRO- MATIC	_3 HYDRO- MATIC	4 HYDRO- MATIC	5 HYDRO- MATIC	
Year installedRated capacitySizePower:	36 HP3	32.2 HP3	N/A HP2	20.7 HP3	N/A N/A	
MechanicalNameplate data of motor	<u>208</u> ———	<u>230</u>			_208 	

SERVICE CONNECTIONS

Size (inches)	<u>4"</u> PVC		 	
Average length Number of active service connections	U <u>NKNOW</u> N			
Beginning of year	- <u>94</u> 33		 	
Added during yearRetired during year	33			
End of year	127	·	 	
Give full particulars concerning inactive connections			 	
			 	

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains				
Size (inches)	<u>8"</u> PVC				2½ PVC	<u>3"</u> PVC	6''_ PVC	
Begining of year Added during year Retired during year End of year	1 <u>9997</u> 1 <u>9997</u>				880	430	3 <u>980</u> 3 <u>980</u>	

MANHOLES

Type of Manhole Number of Manholes: Beginning of year 87 Added during year 87 Retired during year 87	Number of Manholes: Beginning of year Added during year Retired during year					
--	--	--	--	--	--	--

		LAND DEV	ELOPMENI	CORPORATI		AR OF REPO	ORT
YSTEM NAME:				Alle (* 1 pp.)	DECEM	MBER 31, 200	06
		TRE	ATMENT P	LANT			
Manufacturer Type		DAVCO	<u></u>				
Type "Steel" or "Cond	crete"	STEEL					
Total Permitted	Capacity	90,000					
Average Daily I	Flow						
Method of Efflue	ent Disposal	SETTIN	G POND				
Permitted Capac							
Total Gallons of	1						· ·
Wastewater tre	eated		***************************************			-	
	•	MASTER	LIFT STAT	ON PUMP	S		
Manufacturer			·				
Capacity (GPM)	's)						<u> </u>
Motor:	°/		**************************************				
Manufacture	er						
Horsepowe	er					***	<u> </u>
Power (Electric	or						
. 55. (-100410						1	1
Mechanical	l)					1	
Mechanical	1)						
Mechanical		MPING W	ASTEWATE				
Mechanical		MPING W.	ns of	Efflu	ent Reuse	1	
Mechanical Months		MPING WAR	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	nt Gallons
Mechanical		MPING WAR	ns of	Efflue Ga	ent Reuse	Disp	
Mechanical Months	PU	MPING WAST	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January	PU	MPING WAST	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February	PU	Gallo Trea Wast 3410 3640	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February March	PU	MPING W. Gallo Trea Wast 3410 3640 2790	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February March April	PU	MPING WAST Gallo Trea Wast 3410 3640 2790 2700	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February March April May	PU	MPING W. Gallo Trea Wast 3410 3640 2790 2790 2790	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February March April_ May June	PU	MPING WAST Gallo Trea Wast 3410 3640 2790 2700 2790 2700	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February March April May June July	PU	MPING WAST Gallo Trea Wast 3410 3640 2790 2700 2790 2700 3100	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February March April June July August	PU	MPING WAST Gallo Trea Wast 3410 3640 2790 2700 2790 2700 3100 3100	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February March April June July August September	PU	MPING WAST Gallo Trea Wast 3410 3640 2790 2700 2790 2700 3100 3100 2700	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February_ March April_ May June July August September October	PU	3410 3640 2790 2700 2700 3100 3100 2700 2790	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of
Mechanical Months January February March April June July August September	PU	MPING WAST Gallo Trea Wast 3410 3640 2790 2700 2790 2700 3100 3100 2700	ns of ated	Efflue Ga	ent Reuse Ilons to	Disp	osed of

UTILITY NAME:	INNERARITY	ISLAND	DEVELOPMENT	CORPORATION	
CVCTEM NAME.				-	

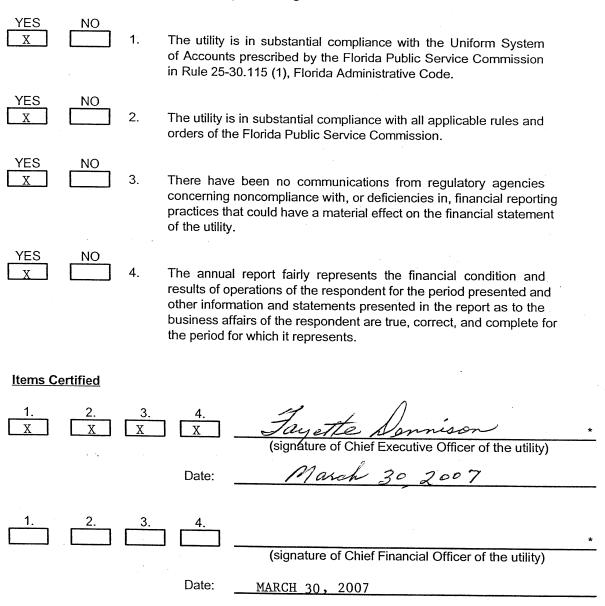
GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
Maximum number of ERCs* which can be served
Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system NEGOTIATIONS ARE UNDERWAY WITH EMERALD COAST UTILITY AUTHORITY TO CONNECT WITH THEIR SYSTEM. THIS WOULD PERMIT TAKING OUR PACKAGE PLANT OUT OF SERVICE AND DISMANTLING SAME. VERBAL APPROVAL HAS BEEN OBTAINED AND PERMITTING OF THE CONNECTING FORCE MAIN IS IN PROGRESS. 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed?NO If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? NO If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? TREATMENT REPERMITTED FOR FIVE YEARS, EXPIRING 2011. 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. OUR REPERMITTING CONTAI b. Have these plans been approved by DEP? A. SCHEDULE OF UPGRADES TO THE EXISTING c. When will construction begin? PLANT. HOWEVER THESE ARE ON HOLD, EXCEPT FOR SOME d. Attach plans for funding the required upgrading. SAFETY FACTORS, PENDING CONCLUDING e. Is this system under any Consent Order with DEP?NEGOTIATIONS WITH ECUA. 12. Department of Environmental Protection ID #FLA_010058-001
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average
number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

DATA SUBMITTED BASED UPON TELEPHONE CONVERSATION WITH MR. BOB CROUCH, CHIEF ENGINEER. OUR TREATMENT PLANT IS PERMITTED FOR 90,000 GALLONS PER DAY, MAXIMUM AVERAGE FLOW. 2000 CONNECTION LOADING WAS 3,219,000 ANNUAL FLOW EQUATING TO 88 GALLONS PER DAY, PER CONNECTION. I HAVE USED 100 GALLONS AS AN ERC ABOVE. A REVIEW OF PUMPING STATISTICS WOULD INDICATE FLOW METER PROBLEM.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class C

Company:

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	\$ _51,000.43	\$ _51,000.43	s
Commercial			
Industrial			-
Multiple Family			
Guaranteed Revenues			-
Other			-
Total Water Operating Revenue	\$ 51,000.43	\$ 51,000.43	\$ -0-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 51,000.43	\$ 51,000.43	\$ -0-

Exp		

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company:

For the Year Ended December 31, 2006

Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per	(d)
	Revenues rei	
Den. 1-3	RAF Return	Difference
	KAF Keturii	(b) - (c)
26,520.00	\$ _26,520.00	\$

26,520.00	\$ 26,520.00	\$ -0-
		-
26 520 00	\$ 26 520 00	\$ -0-
	26,520.00	26,520.00 \$ 26,520.00

Exp	lanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).