### **CLASS "C"**

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

**OF** 

WS680-09-AR Innerarity Island Development Corporation 4300 Bayou Blvd., Suite 21 Pensacola, FL 32503-2614

Submitted To The

### STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, \_

Form PSC/ECR 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### **REPORT OF**

INNERARITY ISLAND DE	(EXACT NAME)		
4300 BAYOU BLVD STE	-	4300 BAYOU BLVD STE 21	1
PENSACOLA, FL 32503		PENSACOLA, FL 32503	ESCAMBIA
Mailing Addre	ess	Street Address	County
Telephone Number (850) 47	76-1788	Date Utility First Organized	UNKNOWN
ax Number (850) 47	78-3919	E-mail Address	
Sunshine State One-Call of Florida, I	nc. Member No.		
Check the business entity of the utility	y as filed with the Internal	Revenue Service:	
Individual X Sub Char	oter S Corporation	1120 Corporation	Partnership
Name, Address and Phone where red 4300 BAYOU BLVD STE 2		ETTE DENNISON 32503 (850) 476-1788	
Name of subdivisions where services	are provided: <u>INN</u>	ERARITY ISLAND ESCAMBIA CO	O FLORIDA
	TA		
	CONTAC	стѕ	
			Salary
Name	Title	Principal Business Address	Charged
Person to send correspondence: FAYETTE DENNISON	PRESIDENT	4300 BAYOU BLVD #21 PENSACOLA, FL 32503	
Person who prepared this report:			
FAYETTE DENNISON	_ PRESIDENT	SAME	1
Officers and Managers:			
FAYETTE DENNISON	PRESIDENT	SAME	\$ NONE
· · · · · · · · · · · · · · · · · · ·			\$
<u> </u>			\$
			\$
Réport every corporation or person o	wning or holding directly (	or indirectly 5 percent or more of the vo	tina accurition of
he reporting utility:	g or notating directly t	or manestry of percent of more of the vo	ung securities or
	Percent		Salary
•	Ownership in		Charged
Name EAVETTE DENVISOR	Utility	Principal Business Address	Utility
FAYETTE DENNISON	100	4300 BAYOU BLVD #21	\$ NONE
		PENSACOLA, FL 32503	\$
	-   -		\$
	_		\$
			\$
			\$
	_		Ι Ψ

### **INCOME STATEMENT**

	Ref.		l		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>44041.19</u>	\$ <u>41440.00</u>	\$ 	\$ <u>85481.19</u>
Total Gross Revenue		\$ <u>44041.19</u>	\$ <u>41440.00</u>	\$	\$ <u>85481.19</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>47409.12</u>	\$2 <u>15581.81</u>	\$	\$ <u>262990.93</u>
Depreciation Expense	F-5	<u>1100.02</u>	3469.05		4569.07
CIAC Amortization Expense	F-8	(5067.50)	(13050.00)		<u>(18117.50)</u>
Taxes Other Than Income	F-7	2101.72	1809.90	<u>48709.36</u>	52620.98
Income Taxes	F-7				
Total Operating Expense		\$ <u>45543.36</u>	207810.76	<u>48709.36</u>	\$ 302063.48
Net Operating Income (Loss)		\$ <u>(1502.17)</u>	\$(166370.76)	\$ <u>(48709.36</u> )	<b>\$</b> (216582.29)
Other Income: Nonutility Income		\$ 	\$	\$ 	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$ <u>11140.27</u> ————————————————————————————————————	\$ <u>11140.27</u> 
Net Income (Loss)		\$ <u>(1502.17)</u>	\$( <u>166370.76</u> )	\$ <u>(59849.63</u> )	\$( <u>227722.56)</u>

### **COMPARATIVE BALANCE SHEET**

Assets:  Utility Plant in Service (101-105) F-5,W-1,S-1 \$ 299031.46 \$ 7291 Accumulated Depreciation and Amortization (108) F-5,W-2,S-2 2 264164.16 6413  Net Utility Plant \$ 34867.30 \$ 878  Cash	ear
Utility Plant in Service (101-105)	Cai
Accumulated Depreciation and Amortization (108)	
Amortization (108) F-5,W-2,S-2	98.62_
Cash	36.00
Customer Accounts Receivable (141)	62.62
Liabilities and Capital:  Common Stock Issued (201) F-6 100000.00 1000  Preferred Stock Issued (204) F-6  Other Paid in Capital (211) 2936399.67 (2063202.51)  Retained Earnings (215) F-6 (2063202.51)	83.01 0- 88.51 50.00
Common Stock Issued (201)       F-6       100000.00       1000         Preferred Stock Issued (204)       F-6       2936399.67       22713         Other Paid in Capital (211)       F-6       (2063202.51)       (18354)         Propietary Capital (Proprietary and       F-6       (2063202.51)       (18354)	84.14
Preferred Stock Issued (204)       F-6         Other Paid in Capital (211)       2936399.67         Retained Earnings (215)       F-6         Propietary Capital (Proprietary and       F-6	
	99.67 79.95)
Total Capital \$ 973197.16 \$ 5359	19.72
Long Term Debt (224)	88.80
Advances for Construction  Contributions in Aid of  Construction - Net (271-272) F-8	75.62
	84.14

### UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2009

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ _57928.34	\$ 241103.12	\$	\$2 <u>99031.46</u>
(105) Other (Specify)				
Total Utility Plant	\$ <u>57928.34</u>	\$ <u>24103.12</u>	\$	\$ <u>299031.46</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 36701.04	\$ <u>604634.96</u>	\$	\$641336.00
Add Credits During Year:  Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>1100.02</u>	\$ <u>3469.05</u>	\$ 	<b>\$</b> 4569.07
Total Credits	\$ 1100.02	\$ 3469.05	\$	\$ 4569.07
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ <u>381740.91</u> 	\$ 	\$ <u>381740.91</u>
Total Debits	\$	\$ 381740.91	\$	\$ 381740.91
Balance End of Year	\$ 37801.06	\$ <u>226363.10</u>	\$	\$ <u>264164.16</u>

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) CAPITAL STOCK TAXFL DEPT FINANCE Total Tax Expense	\$	\$  1809.90 \$ \$	\$ 	\$  48559.36  3811.62  150.00  100.00  \$ 52620.98

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
SOUTHERN UTILITY CO, IN STEPHEN WOODS VINCENT GARABEDIAN TESTAMERICA	\$	\$ 488840.88 \$ 7419.35 \$ 2048.00 \$ 6445.75 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	CONSTRUCTION  REPAIRS TREATMENT PLANT OPERATOR METER READING & MONITORING WASTE WATER SAMPLING & TESTING

### UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2009

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	1.00 100,000 - 100,000 - 100,000	

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$ <sup>,</sup>	<b>\$</b> (1835479.95)
NET (LOSS) FOR YEAR ENDED DECEMBER 31, 2009		_(227722.56) 
	_	
Balance end of year	\$	\$( <u>2063202.5</u> 1

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	<b>.</b> \$	\$
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pym	1
		_
Total		\$ <u>NONE</u>

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>100975.00</u> \$ 750.00	\$ <u>522000.00</u> \$ 2000.00	\$ 622975.00 \$ 2750.00
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization	101725.00 101725.00 33316.88	524000.00 524000.00 0- -0-	625250.00 524000.00 101725.00 33316.88
7)	Net CIAC	\$ <u>68408.12</u>	\$	\$ 68408.12

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers	or contractors	Indicate	T	
		1		·
agreements from which cash of	or property was	"Cash" or	Water	Wastewater
received during the year.		"Property"		
			ļ	
			<del></del>	
	T			
	<del></del>			
	· · · · · · · · · · · · · · · · · · ·			
•		1		
Sub-total		ļ	<b> </b> \$	s
	<b></b>		` <del></del>	·
Report below all capacity char	rges, main extension	on charges and	1	1
customer connection charges rec	seived during the ve	or charges and	ļ	
The state of the s	Number of	Charge per	1	
Description of Charge	Connections	Connection		
	Connections		750.00	1.
WATER CONNECTION	1	\$	\$ 750.00	\$
SEWER CONNECTION		1		2000.00
				1
			1	
Total Credits During Year (Must agre	e with line # 2 abov	e)	\$ 750.00	\$ 2000.00
(mast agree		·,	<del>- / _ / _ / _ / _ / _ /                  </del>	Ψ <u></u>
<del></del>			L	1

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ 28249.38	\$ <u>138750.00</u> _151800.00	\$ <u>166999.38</u> <u>151800.00</u>
Deduct Credits During Year:	5067.50	13050.00	18117.50
Balance End of Year (Must agree with line #6 above.)	\$ 33316.88	\$	\$ <u>33316.88</u>

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2009

### SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:		•	%
Commission Order Number approving AFUDC rate:	****		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2009

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$	\$	\$
			\$	\$	\$

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	<b> </b>  \$	\$	\$	\$
302	Franchises	1		·	
303	Land and Land Rights Structures and Improvements		***************************************		
304	Structures and Improvements			- 172	
305	Collecting and Impounding Reservoirs	*			
306	Lake, Kivel and Other	· ·			
307	Intakes Wells and Springs	· ————			<del></del> _
308	Infiltration Galleries and	<del></del>			
500	Tunnels				
309	Supply Mains				<del></del>
310	Power Generation Equipment				
311	Pumping Equipment		<del></del>		<del></del>
320	Water Treatment Equipment		<del></del>	1,000	
330	Distribution Reservoirs and				
331	Standpipes Transmission and Distribution				
333	Lines	<del></del>			
334	Services Meters and Meter				
	Installations	<del></del>			
335	Hydrants	·			
336	Backflow Prevention Devices				
339	Other Plant and				!
340	Miscellaneous Equipment Office Furniture and				
340	Crice Furniture and		·		
341	Equipment Transportation Equipment	<del></del>			
342	Stores Equipment				
343	lools, Shop and Garage	·····			
344	Equipment	<del></del>			<del></del>
345	Laboratory Equipment				
346	Power Operated Equipment Communication Equipment	<del></del>			
347	Miscellaneous Equipment			<del></del>	
348	Other Tangible Plant	<del></del>	·	<u>• •: ·                                     </u>	
	Total Water Plant	\$ <u>57928.34</u>	\$	\$	\$ <u>57928.34</u>

DETAIL NOT AVAILABLE

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2009

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$
Credits (h)	\$
Debits (9)	\$ S
Accumulated Depreciation Balance Previous Year (f)	\$ 36701.04
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	*
Average Service Life in Years (c)	
Account (b)	Structures and Improvements  Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Communication Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Com
Acct. No.	300 300 300 300 300 300 300 300 300 300

This amount should tie to Sheet F-5.

W-2

DETAIL NOT AVAILABLE

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	T
604	Employee Pensions and Benefits	
610	Purchased Water	29345.97
615	Purchased Power	29343.97
616	Fuel for Power Production	
618	Chemicals Metarials and Symplian	
620	Materials and Supplies	<del></del>
630	Contractual Services:	
	Billing	3270.50
	Professional WATER OPERATOR	$\frac{-3270.30}{1217.39}$
	resting	410.00
	OtherMETER_READING	$\frac{410.00}{1625.00}$
640	Rents	1023.00
650	Transportation Expense	<del></del>
655	I modiance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses POSTAGE 698.19; SURVEY 288.50; LEGAL AD	11540.26
1 '	220.36: BANK CHARGES 73.57: WATER SUPPLIES 257.34. *	11340.20
	lotal vvater Operation And Maintenance Expense	\$ <u>47409.12</u> *
	* This amount should tie to Sheet F-3.	* <del>- : : : : : : : : : : : : : : : : : : </del>

\* REPAIRS 9964.80; TURN OFF 37.50
WATER CUSTOMERS

				tive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor	Start of Year	End of Year	Meter Equivalents (c x e)
Residential Service	(b)	(c)	(d)	(e)	(f)
5/8" 3/4"	D D	1.0 1.5	200	201	201
1" 1 1/2"	D D,T	2.5 5.0			
General Service  5/8" 3/4" 1" 1 1/2" 2" 3"	D D D,T D,C,T	1.0 1.5 2.5 5.0 8.0			
3" 3"	D C T	15.0 16.0 17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	200		201

UTILITY NAME:	INNERARITY ISLAND DEVELOPMENT CORPORATION	YEAR OF REPORT
SYSTEM NAME		<b>DECEMBER 31,</b> 2009

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December	374 224 274 249 374 523 448 448 3291 3141				1816 1409 1980 2479 2968 2239 4950 4022 2048 2577 2264 1784
Total for Year	*	•			30536
Vendor Point of delivery  If water is sold to other			mes of such utilities	below:	7

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC	4" 6" 3" 2"	3592 17650 8220 1680			3592 17650 8220 1680

UTILITY NAME: INNERARITY ISL	YEAR OF REPORT DECEMBER 31, 2009			
SYSTEM NAME:			DECEMBER 3	1, 2009
	WELLS AN	D WELL PUMPS	NONE	· ·
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP				
Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				
	RES	ERVOIRS	NONE	
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SER	VICE PUMPING	NONE	
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM			·	

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31,2009

### SOURCE OF SUPPLY PURCHASED WATER

			The second secon
List for each source of supply (	Ground, Surface, Purchas	sed Water etc. )	
Permitted Gals. per day Type of Source			
	WATER TREATMEN	NT FACILITIES NONE	
List for each Water Treatment F	Facility:	,	
Type			

UTILITY NAME:	INNERARITY	ISLAND	DEVELOPMENT	CORPORATION	YEAR OF REPORT
SYSTEM NAME:				•	DECEMBER 31, 2009

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve564	
2. Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines564	
4. Future connection capacity (in ERCs *) upon service area buildout	
5. Estimated annual increase in ERCs *	
6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?	_
<ol> <li>Attach a description of the fire fighting facilities. THE WATER SYSTEM HAS FIRE HYDRANTS         STRATEGICALLY PLACED THROUGHOUT THE SYSTEM.</li> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.         NONE</li> </ol>	
	-
9. When did the company last file a capacity analysis report with the DEP?NONE	_
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	_
c. When will construction begin?	_
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?NO	_
11. Department of Environmental Protection ID#117-0908	_
12. Water Management District Consumptive Use Permit #NONE	_
a. Is the system in compliance with the requirements of the CUP?	_
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.  (b) If no historical flow data are available use:	
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).	

UTILITY IS A RESELLER OF WATER PURCHASED FROM EMERALD COAST UTILITIES AUTHORITY W-7

EACH PLATTED LOT HAS BEEN CONSIDERED AN ERC BASED ON DISCUSSION WITH MR. BOB CROACH, PSC CHIEF ENGINEER.

## WASTEWATER OPERATING SECTION

### **WASTEWATER UTILITY PLANT ACCOUNTS**

T T		<u> </u>		1	T
Acct.		Previous			Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)	(e)	
		(5)	(u)	(6)	(f)
351	Organization	\$	\$	<b>e</b>	¢
352	Franchises	*	\$	\$ <u>·</u>	\$
353	Land and Land Rights	·		<del></del>	
354	Structures and Improvements	<del></del>			
355	Power Generation Equipment			<u> </u>	
360	Collection Sewers - Force		-		
361	Collection Sewers - Gravity			<del></del>	
362	Special Collecting Structures				
363	Services to Customers			<del></del>	
364	Flow Measuring Devices				<del></del>
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal	<u>-</u>			
	Equipment	• • • •			
381	Plant Sewers				<del></del>
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous		. ———		<del></del>
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment	***			
392	Stores Equipment	*******			
393	Tools, Shop and Garage				
	Equipment	•		1	
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment		<del></del>		
397	Miscellaneous Equipment			<del></del>	
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>671270.38</u>	\$	\$ <u>430167.26</u>	\$ <u>241103.12</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

DETAIL NOT AVAILABLE

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31, 2009

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ \\ \tag{2.26363.10}
Credits (h)	\$ 3469.05
Debits (g)	\$ 381740.91
Accumulated Depreciation Balance Previous Year (f)	\$ 604634.96
Depr. Rate Applied (e)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Average Salvage in Percent (d)	*
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Miscellaneous Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Other Tangible Plant  Totals

\* This amount should tie to Sheet F-5.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	T
704	Employee Pensions and Benefits	
710	ruichased vvastewater i reatment	
711	Siddye Kemovar Expense	25622.50
715	i dichased fuwet	7500 61
716	Fuel for Power Production	<u>=7003.01</u>
718	Onomicals	898.00
720	Materials and Supplies	238.24
730	Contractual Services:	230.24
	Billing	_5442.94
	Professional PLANT OPERATOR 7419.35: CONSENT JUDGEMENT *	124060.23
	resting	6445.75
	Other REPAIRS STP 12059.32; REPAIRS COLL 29263.05; OTHER	42711.45
740	Rents1389_09	42/11.47
750	I ransportation Expense	
755	mountice Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses POSTAGE 348.51; SURVEY 1961.00; BANK	2359.09
·	CHARGE 49.58	
	Total Wastewater Operation And Maintenance Expense	\$215581.81 *
L	* This amount should tie to Sheet F-3.	<u> </u>

\* CONSTRUCTION (488840.88); NET OF CIAC (72200.00) WASTEWATER CUSTOMERS

	A 11 1111	30 4 5 5			
			Number of Ac	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(n)
Residential Service					
All meter sizes	D	1.0	183	184	184
General Service					
5/8"	D	1.0			
3/4"	D	1.5			-
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
	i				
Unmetered Customers					
Other (Specify)					
** D = Dionlogs					
D = Displacement	•		• • •	• • • • • •	
C = Compound T = Turbine		Total	183	<u> 184</u>	184
i = rurbine			•		

UTILITY NAME: INNERARITY ISLAND DEVELOPMENT CORPORATION

YEAR OF REPORT DECEMBER 31 2009

### **PUMPING EQUIPMENT**

Lift Station Number Make or Type and nameplate data on pump	1_ TORAN	2 HYDRO- MATIC	_3 HYDRO- MATIC	4 HYDRO- _MATIC	_5 HYDRO- MATIC	-
Voor installant	<u> </u>					
Year installedRated capacitySizePower:	36 HP3	32.2 HP3	N/A HP2	N/A HP3	N/A N/A	
ElectricMechanicalNameplate data of motor	<u>208</u>	<u>230</u>	230	230	208	,
				<del></del> .		

### SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections	_4"			

### **COLLECTING AND FORCE MAINS**

	Collecting Mains			Force Mains				
Size (inches) Type of main Length of main (nearest foot)	_8"_ PVC_	*	<del></del> .		2½" PVC	3" PVC	6" PVC	
Begining of year Added during year	<u>1999</u> 7				880	430	3980	
Retired during year End of year	<u>1999</u> 7				880	430	3980	

### **MANHOLES**

Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year			
End of Year	87	 	
Lind of Teal			<del></del>

STEM NAME:			AR OF REPORT BER 31, 2009
	TREATMENT P	LANT DISMANTLED	
Manufacturer	· 		
Type			
Type "Steel" or "Concrete"			
Total Permitted Capacity			
Average Daily Flow			
Method of Effluent Disposal			
Permitted Capacity of Disposal_			
Total Gallons of			7-11-7-11-
Wastewater treated			<u> </u>
· · · · · · · · · · · · · · · · · · ·			I .
	MASTER LIFT STATION	ON PUMPS	
Manufacturer			
Manufacturer Capacity (GPM's)			<u></u>
Motor:			
Manufacturer			
Horsepower			
Power (Electric or			
Mechanical)			
Р	UMPING WASTEWATE	R STATISTICS	
	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	58900		58900
February	71650		71650
March	84400		84400
	109000		109000
April			80700
April	80700		
May			
May June July	80700 86900 *		86900
May June July August	86900		86900
May June July August September	86900 *		<u>86900</u>
May June July August September October	86900 * *		86900 * *
May	86900 * * *		86900 * * *
May June July August September	* * * * *		86900 * * * *

TREATMENT FURNISHED BY EMERALD COAST UTILITY AUTHORITY.

UTILITY NAME:	INNERARITY	ISLAND	DEVELOPMENT	CORPORATION
•			-	
SYSTEM NAME.				

### **GENERAL WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served.
2. Maximum number of ERCs* which can be served
Present system connection capacity (in ERCs*) using existing lines.
Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*GIVEN CURRENT ECONOMICS, NO REASONABLE ESTIMATE IS POSSIB
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  AS INDICATED IN PRIOR ANNUAL REPORTS, THE PACKAGE PLANT HAS BEEN TAKEN OUT OF
SEVICE AND DISMANTLED IN ACCORDANCE WITH FL DEP REQUIREMENTS. THE COLLECTION  SYSTEM WAS CONNECTED TO ECUA FACILITIES IN EARLY JULY 2009, VIA A PUMPING  STATION AND 9200' +/- OF 8" FORCEMAIN.  7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
If the utility does not engage in reuse, has a reuse feasibility study been completed?NO
If so, when?
Has the utility been required by the DEP or water management district to implement reuse?NO
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? NONE REQUIRED
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? <u>CONSENT_ORDER_SATISFIED</u>
12. Department of Environmental Protection ID#FL_010058-001
* An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:  ERC = (Total SER gallons sold (omit 000)/365 days/280 gallons per day)

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

				-					
YES	NO	1.	of Account	is in substantial compliance with the Uniform System s prescribed by the Florida Public Service Commission 30.115 (1), Florida Administrative Code.					
YES	NO	2.	The utility is	he utility is in substantial compliance with all applicable rules and rders of the Florida Public Service Commission.					
YES	NO	3.	concerning	here have been no communications from regulatory agencies oncerning noncompliance with, or deficiencies in, financial reporting ractices that could have a material effect on the financial statement of the utility					
YES	NO	4.	results of o other inform business at	Il report fairly represents the financial condition and perations of the respondent for the period presented and nation and statements presented in the report as to the fairs of the respondent are true, correct, and complete for or which it represents.					
Items C	ertified								
1. X	<b>2</b> .	3. X	<b>4</b> .	Sayotte Wenniso *  (signature of Chief Executive Officer of the utility)					
			Date:	april 27, 2010					
1.	2.	3.	4.	(signature of Chief Financial Officer of the utility)					
			Date:						

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

### Class C

Company: INNERARITY ISLAND DEVELOPMENT CORPORATION

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 44041.19	<b>\$</b> <u>44041.19</u>	\$
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 44041.19	\$ 44041.19	\$ -0-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 44041.19	\$ 44041.19	\$ -0-

				s:	

### Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### Reconcillation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: INNERARITY ISLAND DEVELOPMENT CORPORATION

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return		
Gross Revenue:				
Residential	\$ 41440.00	\$ <u>41440.00</u>	\$	
Commercial				
Industrial				
Multiple Family				
Guaranteed Revenues		• • • • • • • • • • • • • • • • • • • •		
Other				
Total Wastewater Operating Revenue	\$ 41440.00	\$ 41440.00	\$ -0-	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 41440.00	<b>\$</b> 41440.00	\$ -0-	

Expl	ana	itior	IS:

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).