

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS746-02-AR
Sun Communities Operating Limited Partnership
Attn: Saddle Oak Club
31700 Middlebelt Road, Suite 145
Farmington Hills, MI 48334-2321

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

Form PSC/WAW 6 (Rev. 12/99)

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Sun Communities Operating, Ltd (Marion County) (EXACT NAME OF UTILITY) 6045 S.W. 55th Court, Ocala, Florida 34474 Same as Mailing Address Mailing Address Street Address County Telephone Number 352-873-0494 Date Utility First Organized Fax Number 352-873-7358 E-mail Address None Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation X Part Name, Address and phone where records are located: Sun Communities Inc. 31700 Middlebelt Road, Farm		
6045 S.W. 55th Court, Ocala, Florida 34474 Same as Mailing Address Mailing Address Street Address Count Telephone Number 352-873-0494 Date Utility First Organized Fax Number 352-873-7358 E-mail Address None Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: Individual Sub Chapter S Corporation 1120 Corporation X Page		
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Individual Sub Chapter S Corporation 1120 Corporation X Pa		
lame, Address and phone where records are located: Sun Communities Inc. 31700 Middlebelt Road, Fam	artnership	
lills, Michigan 48334 (248) 932-3072	nington	
lame of subdivisions where services are provided: Saddle Oak Club	· · · · · · · · · · · · · · · · · · ·	
CONTACTS:		
· · · · · · · · · · · · · · · · · · ·	Salary Charged Utility	
erson to send correspondence:		
Lori Rumer Regional Manager 9907 Country Oaks Drive	None	
Ft Myers, Florida 33912-6206 erson who prepared this report:		
Excel Engineering Consultants Utility Consultant 122 Wilshire Blvd. Casselberry, Florida 32779	None	
Officers and Managers:		
\$		
 		
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting ecurities of the reporting utility:		
Percent	Salary	
	Charged	
Name Utility Principle Business Address	Utility	
Sun Communities Finance LLC 100% 31700 Middlebelt Rd. \$		
Suite 145 \$ N//	A	
Farmington Hills, MI 4833 \$		

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2002

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 27,094	\$ 36,129	\$	\$ 63,223
Total Gross Revenue		\$ 27,094	\$ 36,129	\$	\$ 63,223
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$23,692_	\$32,462_	\$	\$56,154_
Depreciation Expense	F-5	9,988	10,856		20,844
CIAC Amortization Expense_	F-8	(5,345)	(5,955)		(11,300)
Taxes Other Than Income	F-7	<u>1,196</u>	1,594		2,790
Income Taxes	F-7	0	0		0
Total Operating Expense		\$29,531_	38,957		\$ 68,488
Net Operating Income (Loss)		\$ (2,437)	\$ (2,829)	\$	\$ (5,265)
Other Income: Nonutility Income		\$ 	\$ 	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$ 	\$ 	\$
Net Income (Loss)		\$ (2,437)	\$ (2,829)	\$	\$ (5,265)

UTILITY NAME: Saddle Oak Club

YEAR OF REPORT 2002 DECEMBER 31,

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$606,912	\$590,059_
Amortization (108)	F-5,W-2,S-2	254,340	233,807
Net Utility Plant		\$ 352,572	\$356,252_
Cash Customer Accounts Receivable (141) Other Assets (Specify):			-
Total Assets		\$ 352,572	\$ 356,252
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6 F-6	336,382	330,101
Total Capital		\$ 336,382	\$330,101
Long Term Debt (224)	F-6	\$	\$
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	14,261	25,561
Total Liabilities and Capital		\$352,572_	\$356,252_

UTILITY NAME Saddle Oak Club

YEAR OF REPORT
DECEMBER 31, 2002

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$310,347_	\$296,565_	\$	\$ 606,912
Construction Work in	<u></u>			
Other (Specify)				
Total Utility Plant	\$ <u>310,347</u>	\$ 296,565	\$	\$ <u>606,912</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$114,562_	\$ 118,934	\$	\$233,496_
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$9,988_	\$ <u>10,856</u>	\$ 	\$ <u>20,844</u>
Total Credits	\$ 124,550	\$ 129,790	\$	\$ 254,340
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$124,550_	\$ 129,790	\$	\$254,340

YEAR OF REPORT	
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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify): Retained Earnings Capital Contributions(Distributions)	\$	\$ 330,101 4,383 1,898
Balance end of year	\$	\$ 336,382

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

	ITV/	NAME:		$\Delta = L$	\triangle
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YEAR OF REPORT	
DECEMBER 31,	2002

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax	\$	\$	\$	\$
Regulatory assessment fee Other (Specify) Payroll Tax Workers Comp Total Taxes Accrued	1,196 \$ 1,196	\$ 1,594	\$	\$ 2,790

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	* * * * * * * * * * * * * * * * * * * *	

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YEAR OF	REPORT	
DECEME	BER 31,	2002

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year	\$ 92,625	\$ 92,625	\$ 185,250
	\$ -	\$ -	\$ -
	92,625	92,625	185,250
	-	-	-
	92,625	92,625	185,250
	86,495	84,494	170,989
	\$ 6,130	\$ 8,131	\$ 14,261

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
				
Sub-total			\$	\$
	pacity charges, main and customer connec uring the vear.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must ag	ree with line # 2 abov	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 81,150 5,345	<u>Wastewater</u> \$ 78,539 5,955	Total \$ 159,689 11,300
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 86,495	\$84,494_	\$ 170,989

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Saddle Oak Club	YEAR OF REPORT		
		DECEMBER 31,	2002	

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	•	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Saddle Oak Club	YEAR OF REPORT	
		DECEMBER 31,	2002

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ 	\$ \$	\$ \$	\$ \$

(1) Explain below all adjustments made in Column (e):

	1
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WATER OPERATING SECTION

UTILITY NAME: Saddle Oak Club

YEAR OF REPORT 2002 DECEMBER 31,

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	6,500			6,500
304	Structures and Improvements	2,200			2,200
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
1	Intakes			ļ	·
307	Wells and Springs	12,774	1,149		13,923
308	Infiltration Galleries and				
]	Tunnels				
309	Supply Mains	-			
310	Power Generation Equipment	20,468			20,468
311	Pumping Equipment	25,145			<u>25,145</u>
320	Water Treatment Equipment	11,193			11,193
330	Distribution Reservoirs and				
	Standpipes	44,136	4,888		49,024
331	Transmission and Distribution				
	Lines	151,560			<u> 151,560</u>
333	Services	1,100			1,100
334	Meters and Meter				
	Installations	29,234			29,234
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	-			-
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				<u></u>
348	Other Tangible Plant				
	Total Water Plant	\$304,310	\$6,037	\$	\$ 310,347

YEAR OF REPORT	
DECEMBER 31,	2002

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No.	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304 305 306	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes	27	% %	_3.70%	\$	\$	\$ <u>81</u>	\$
307 308	Wells and Springs Infiltration Galleries & Tunnels	27	% %	3.70%	3,244		494	3,738
309 310 311 320	Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment	27 32 27	% % %	3.70% 3.13% 3.70%	15,836 17,874 4,604		758 786 415	16,594 18,659 5,019
330 331 333	Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services	35 35 15	% %	2.86% 2.86% 6.67%	2,584 66,810 257		1,331 4,330 73	3,915 71,140 330 4,952
334 335 336 339	Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous		% %		3,232		1,720	4,952
340 341	Equipment Office Furniture and Equipment Transportation Equipment		% %					
342 343	Stores Equipment Tools, Shop and Garage Equipment		% %					
344 345 346 347	Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment		% % %					
348	Other Tangible Plant		,%		\$ 114,562	\$	\$ 9,988	\$ <u>124,551</u> *

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT 2002 DECEMBER 31,

WATER OPERATION AND MAINTENANCE EXPENSE

Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	\$
Employee Pensions and Benefits	2,696 2,099 5,438
Other (Repair and Maintenance) Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses	7,023
	Purchased Water

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service		· · · · · · · · · · · · · · · · · · ·			
5/8"	D	1.0	376	376	376
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	4	5	4
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	2	2	16
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	382	383	396

UTILITY NAME: Saddle Oak Club	YEAR OF REPORT
	DECEMBER 31,
SYSTEM NAME:	

PUMPING AND PURCHASED WATER STATISTICS

2002

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		5,060 4,718 6,126 6,398 7,757 7,920 4,054 4,150 4,159 5,335 4,830 3,829		5,060 4,718 6,126 6,398 7,757 7,920 4,054 4,150 4,159 5,335 4,830 3,829	4,681 3,467 4,392 4,072 4,525 7,573 3,724 3,229 4,177 3,172 5,361 5,440
Total for Year Note: Customers Cha If water is purchased			and included in lot re	64,336_ ent. Metering of park	53,812 complete.
VendorPoint of delivery If water is sold to other	er water utilities for re	distribution, list nan	nes of such utilities b	elow:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
All PVC	Unknown	Unknown	None	None	Unknown
					
	<u></u>				
			<u> </u>		
		<u> </u>			
				·	

	Caddla Oak Chub		YEAR OF REI	DORT 1
UTILITY NAME:	_Saddle Oak Club		DECEMBER 3	
SYSTEM NAME:			,	
	WELLS AN	ND WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1988	1985	1989	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	8 360 10	120 6 87 7.5	160 4 95 5 Generator	
	RES	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 20,000 Hydro			
	HIGH SER	/ICE PUMPING		
(a) Motors	(b)	(c)	(d)	(e)
Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	-			

UTIL	ITY	NAME:	Saddle	Oak	Club
O I IL		147.5161	Cadale	Oun	Olub

YEAR OF REPORT
DECEMBER 31 2002

SOURCE OF SUPPLY

List for each Water Treatment Facility: Type	Ground	ENT FACILIT	TIES	
List for each Water Treatment Facility: Type	ATER TREATME	ENT FACILIT	TES	
Type				
Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration				
Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration				
High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration				
Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration				
Reverse Osmosis Lime Treatment Unit Rating Filtration				
Lime Treatment Unit Rating Filtration				
Unit Rating Filtration				
Filtration				
			······································	
		1		
Pressure Sq. Ft				
Gravity GPD/Sq.Ft				
Disinfection	T1- 20 CDD	1		
	Tack 30 GPD	<u> </u>		
OzoneOther		<u></u>		

UTILITY	NAME:	Saddle Oak Club

SYSTEM NAME:		

YEAR	OF REPORT
DEC	2002

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	. Present ERC's * the system can efficiently serve. 504 Based on water pumped	
2.	. Maximum number of ERC's * which can be served. 1,371 Based on permitted plant capacity	
3.	. Present system connection capacity (in ERCs *) using existing lines. 504	
4.	. Future connection capacity (in ERCs *) upon service area buildout. 1,371	
5.	. Estimated annual increase in ERCs *. None	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	. Attach a description of the fire fighting facilities.	
8.	. Describe any plans and estimated completion dates for any enlargements or improvements of N/A	
	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID # PWS No.6424620	
12.	2. Water Management District Consumptive Use Permit : 20-006-792-04	
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). 	

WASTEWATER OPERATING SECTION

Saddle Oak Club

YEAR OF REPORT DECEMBER 31, 2002

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells	\$	\$ 	\$	\$
371 380	Pumping Equipment Treatment and Disposal	4,194	***************************************		4,194
381 382 389	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	17,134 10,105	10,816		27,950
390	Office Furniture and Equipment				
391 392 393	Transportation Equipment Stores Equipment Tools, Shop and Garage				
394 395 396 397	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment				
398	Other Tangible Plant Total Wastewater Plant	\$ 285,749	\$10,816	\$	\$ 296,565 *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Saddle Oak Club

YEAR OF REPORT DECEMBER 31, 2002

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average		Accumulated	T T		Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance	1	l	End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h≕i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(α)	(0)	(5/	(4)					
354	Structures and Improvements	27	%	3.70%	\$ 39,800	\$	\$ 3,426	\$ 43,226
355	Power Generation Equipment		%					
360	Collection Sewers - Force	35	%	2.86%	10,907		571	11,478
361	Collection Sewers - Gravity	35	 %	2.86%	41,805		2,536	44,341
362	Special Collecting Structures	27	%	3.70%	-			
363	Services to Customers	27	%	3.70%	10,839		676	11,515
364	Flow Measuring Devices	5	%	20.00%			624	624
365	Flow Measuring Installations		%					
370	Receiving Wells	27	%	3.70%	5,103		567	5,670
371	Pumping Equipment	15	%		3,083		280	3,363
380	Treatment and Disposal							
	Equipment	15	%	6.67%	3,016		1,503	4,519
381	Plant Sewers		%					
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous							
	Equipment	15	%	6.67%	4,380		674	5,054_
390	Office Furniture and							
Į .	Equipment		%		-			
391	Transportation Equipment		%		-			
392	Stores Equipment		%					
393	Tools, Shop and Garage							
	Equipment		%					
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals				\$ 118,934	s -	\$ 10,856	\$ 129,790 *
1	10000					·		

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT	
DECEMBER 31,	2002

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	10,857
715	Purchased Power	5,713
716	Fuel for Power Production	
718	Chemicals	4,922
720	Materials and Supplies	-
730	Contractual Services:	
	Billing	2,099
	Professional (Contract Ops & Annual Report)	4,077
	Testing	
	Other (Repair and Maintenance)	4,071
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	722
	Total Wastewater Operation And Maintenance Expense	\$32,462_*
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Ac	Total Number of	
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalent (c x e) (f)
Residential Service					
All meter sizes	D	1.0	376	376	376
General Service					
5/8"	D	1.0	0	0	0
3/4"	D	1.5			
1"	D	2.5 5.0			
1 1/2" 2"	D,T D,C,T	8.0		1	8
3"	D,0,1	15.0		<u> </u>	
3"	C	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
D = Displacement		* T-4-1	077	277	384
C = Compound		Total	377	377	384
T = Turbine					

Note: Number of General Service connections corrected from last years report to reflect as water only accounts.

UTILITY NAME:

Saddle Oak Club

YEAR OF REPORT	
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PUMPING EQUIPMENT							
Lift Station Number Make or Type and nameplate data on pump							
Year installed							
SERVICE CONNECTIONS							
Size (inches) Type (PVC, VCP, etc.)	4" PVC						

	Size (inches)	4" PVC 25 376 0 0 376					
--	---------------	---	--	--	--	--	--

COLLECTING AND FORCE MAINS

		Collecting	Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest	8" PVC	10" PVC			6" PVC	4" PVC	3" PVC	
foot)						 		
Begining of year								
Added during year								
Retired during year								
End of year								

MANHOLES

Size (inches) Type of Manhole Number of Manholes:	8" Precast	10" Precast	
Beginning of year	32		
Added during year Retired during year			
End of Year	32		
1			

LITILITY NAME	••

Saddle Oak Club

SYSTEM	NAME.			

YEAR OF REPORT DECEMBER 31, 2002

TREATMENT PLANT

Manufacturer		
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MASTER LIFT STATION PUMPS

Manufacturer Capacity (GPM's) Motor:	100	 	 	
Manufacturer Horsepower	2	 	 	
Power (Electric or Mechanical)	Electric	 	 <u></u>	

PUMPING WASTEWATER STATISTICS

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Saddle Oak Club

YEAR OF REPORT
DECEMBER 31,

2002

SYSTEM NAME:_____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present number of ERCs* now being served.	173	Based on gallons treated			
2. Maximum number of ERCs* which can be served.	271				
3. Present system connection capacity (in ERCs*) using existing lines.		173			
4. Future connection capacity (in ERCs*) upon service area buildout. 271					
5. Estimated annual increase in ERCs*. None					
Describe any plans and estimated completion dates for any enlar	gements or i	mprovements of this system			
If the utility uses reuse as a means of effluent disposal, provide a list of t reuse provided to each, if known.	he reuse end	d users and the amount of			
8. If the utility does not engage in reuse, has a reuse feasibility study been	completed?	No			
If so, when?					
9. Has the utility been required by the DEP or water management district to	implement r	reuse? No			
If so, what are the utility's plans to comply with this requirement?					
10. When did the company last file a capacity analysis report with the DEP	?	April 1998			
11. If the present system does not meet the requirements of DEP rules, sub	mit the follow	ving:			
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?					
When will construction begin? d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?					
12. Department of Environmental Protection ID # FLA010529-001					
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the residents (SFR) gallons sold by the average number of single family reperiod and divide the result by 365 days. 	he average r esidence cus	number of single family stomers for the same			
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per o	iay).				

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
<u>Items C</u>	ertified		
1.	2.	3.	4. Jourse.
1. X	2. X	3. X	(signature of chief executive officer of the utility) 4. X (signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.