CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF WS746-05-AR

Sun Communities Operating Limited Partnership

516-W and 448-S
Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

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FINANCIAL SECTION

REPORT OF

Mailing Address Telephone Number 352-873-0494 Fax Number 352-873-7358 E- Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Se	e as Mailing Address Street Address ate Utility First Organized mail Address None	Marion County 1985
Mailing Address Telephone Number 352-873-0494 Fax Number 352-873-7358 E- Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Se	Street Address ate Utility First Organized mail Address <u>None</u>	County
Telephone Number 352-873-0494 Da Fax Number 352-873-7358 E- Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Se	nte Utility First Organized mail Address <u>None</u>	•
Fax Number 352-873-7358 E- Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Se	mail Address <u>None</u>	1985
Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Se		
Check the business entity of the utility as filed with the Internal Revenue Se	ervice:	
	ervice:	
Individual Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and phone where records are located: Sun Communiti Hills, Michigan 48334 (248) 932-3072	es Inc. 31700 Middlebelt Road,	Farmington
Name of subdivisions where services are provided: Saddle Oak Clu	ıb	
		· · · · · · · · · · · · · · · · · · ·
CONTACTS:		
Name Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Lori Rumer Regional Manager	9907 Country Oaks Drive Ft Myers, Florida 33912-620	None
Person who prepared this report: <u>Excel Engineering Consultants</u> <u>Utility Consultant</u>	122 Wilshire Blvd. Casselberry, Florida 32779	None
Officers and Managers: ———————————————————————————————————		\$
		\$ \$
		\$
Report every corporation or person owning or holding directly or indirectly securities of the reporting utility:	5 percent or more of the voting	
Percent Ownership in		Salary Charged
Name Utility	Principle Business Address	Utility
Sun Communities Finance LLC 100%	31700 Middlebelt Rd. Suite 145 Farmington Hills, MI 48334	\$ N/A \$
		\$ \$ \$

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Saddle Oak Club

YEAR OF	REPORT	
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INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>41,677</u>	\$ <u>36,780</u> 	\$	\$ <u>78,457</u>
Total Gross Revenue		\$ 41,677	\$36,780_	\$	\$78,457_
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$29,003_	\$44,954_	\$	\$73,957_
Depreciation Expense	F-5	10,591	12,983_		23,574
CIAC Amortization Expense_	F-8	0	0		0
Taxes Other Than Income	F-7	2,623_	2,369		4,992_
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ 42,217	60,306		\$ 102,523
Net Operating Income (Loss)		\$(540)	\$ (23,526)	\$	\$ (24,066)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$(540)	\$ (23,526)	\$	\$ (24,066)

YEAR OF REPORT 2005 DECEMBER 31,

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
ACCOUNTIVAME	1 age	Teal	rear
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$658,058_	\$641,403_
Amortization (108)	F-5,W-2,S-2	310,572	286,999
Net Utility Plant		\$347,486	\$354,404_
CashCustomer Accounts Receivable (141) Other Assets (Specify):			
Insurance Reimbursements			390
Total Assets		\$347,486	\$354,994
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6 F-6		
partnership only) (218) Total Capital	F-6	280,259 \$ 280,259	304,325 \$ 304,325
Long Term Debt (224)	F-6	\$	\$
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$347,486	\$354,994

YEAR OF REPORT	
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GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$324,114_	\$333,945_	\$	\$658,058_
Construction Work in				
				
Other (Specify)				
Total Utility Plant	\$324,114_	\$333,945	\$	\$658,058_

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$145,320_	\$141,678_	\$	\$286,998_
Add Credits During Year: Accruals charged to depreciation account	\$10,591_	\$12,983_	\$	\$23,574_
SalvageOther Credits (specify)				
Total Credits	\$	\$ 154,661	\$	\$ 310,572
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$155,911_	\$154,661_	\$	\$310,572_

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YEAR OF REPORT	
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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify): Retained Earnings Capital Contributions(Distributions)	\$	\$ 304,325 (24,066)
Balance end of year	\$	\$ 280,259

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inte Rate	rest # of Pymts	Principal per Balance Sheet Date
			\$
Total			\$

YEAR OF REPORT
DECEMBER 31, 2005

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Payroll Tax Workers Comp Total Taxes Expense	\$	\$ 	\$ \$	\$ 4,992 \$ 4,992

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service

YEAR OF	REPORT	
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)		Water (b)	١	Vastewater (c)		Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ -	92,625	\$ _	92,625	\$ -	185,250
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	- -	92,625 92,625 92,625	- - -	92,625 92,625 92,625	- 	185,250 - 185,250 185,250
7)	Net CIAC	\$ =	-	\$_	-	\$ _	-

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or co agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all cap extension charges a charges received du	nd customer connect	ion		
Description of Charge	Number of Connections	Charge per Connection		
20072		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	<u> </u>	<u></u>	s
Total Crodice During Total (Musicugh)	Se will mie # 2 above	·/		

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 92,625	<u>Wastewater</u> \$ 92,625	<u>Total</u> \$
Deduct Debits During Year:	-	-	-
Balance End of Year (Must agree with line #6 above.)	\$ 92,625	\$ 92,625	\$ 185,250

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Saddle Oak Club	YEAR OF REPORT	-
		DECEMBER 31,	2005

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	·	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Saddle Oak Club	YEAR OF REPORT	
		DECEMBER 31,	2005

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2005

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$ -
302	Franchises				
303	Land and Land Rights	6,500			6,500
304	Structures and Improvements	2,200	-		2,200
305	Collecting and Impounding	-			
	Reservoirs	-			
306	Lake, River and Other	-			
	Intakes	-			
307	Wells and Springs	13,923	-		13,923
308	Infiltration Galleries and	-			
	Tunnels				
309	Supply Mains	-			
310	Power Generation Equipment	20,468			20,468_
311	Pumping Equipment	31,339			31,339_
320	Water Treatment Equipment	16,254			16,254
330	Distribution Reservoirs and				
	Standpipes	49,810			49,810
331	Transmission and Distribution				
	Lines	151,560			<u> 151,560</u>
333	Services	1,918			1,918_
334	Meters and Meter	-			
	Installations	30,143			30,143
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
244	Equipment				
344 345	Laboratory Equipment				
345	Power Operated Equipment Communication Equipment				
346	Miscellaneous Equipment				
347	Other Tangible Plant				
340	Outer rangible Flant				
	Total Water Plant	\$324,114	\$	\$	\$ 324,114

YEAR OF REPORT DECEMBER 31,

2005

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Service Life in No. Account Years Percent Years Percent Years Percent (e) (f) (f)			Average	Average		Accumulated		T	Accum. Depr.
Acct No. Account Life in Percent (e) (b) (c) (d) (e) (f) (e) (f) (e) (f) (e) (f) (f)					Denr			1	
No. Account Years Percent Applied Previous Year Debits Credits (f-g+h=i) (h) (h)	Acct		1	٠ ١	•			1	Fnd of Year
(a) (b) (c) (d) (e) (f) (g) (h) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l		Account					Debits	Credits	(f-a+h=i)
Structures and Improvements									` • /
Collecting and Impounding Reservoirs R	(a)	(b)	(0)	(u)	(6)	"	(9)	(1)	(1)
Collecting and Impounding Reservoirs Stake River and Other Intakes Standpies Staye	304	Structures and Improvements	27	%	3.70%	\$ 367	\$	\$ 81	\$ 448
Reservoirs	305	Collecting and Impounding				-			
306 Lake, River and Other Intakes % 3.70% 4.770 516 5.285		Reservoirs		%		-			
307 Wells and Springs	306	Lake, River and Other Intakes		%		-			
Infiltration Galleries & Tunnels	307		27	%	3.70%	4,770		516	5,285
Supply Mains Power Generating Equipment 27 % 3.70% 18.110 758 18.868 18.868 19.79 21.501 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701	308					-			
Supply Mains Power Generating Equipment 27 % 3.70% 18.110 758 18.868 18.868 19.79 21.501 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701 19.701		Tunnels		%		-			
Site Power Generating Equipment 27	309	Supply Mains		%					-
311	310	Power Generating Equipment	27	%	3.70%	18.110		758	18,868
320 Water Treatment Equipment 27				%				979	21,501
330 Distribution Reservoirs &		Water Treatment Equipment		%				602	6,574
Standpipes 35									
331 Trans. & Dist. Mains 35 % 2.86% 79,800 4,330 84,131	""		35	%	2.86%	6.750		1,423	8,173
333 Services	331								84,131
334 Meter & Meter Installations 17 % 5.88% 8,471 1,773 10,244		Services							686
335		Meter & Meter Installations							10,244
Sackflow Prevention Devices %				%					
339 Other Plant and Miscellaneous Equipment %		Backflow Prevention Devices	l ——						
Equipment	1			~~~					
340 Office Furniture and Equipment	""			%		1		1	-
Equipment	340								
341 Transportation Equipment % 342 Stores Equipment % 343 Tools, Shop and Garage Equipment % Equipment % 344 Laboratory Equipment % 345 Power Operated Equipment 10 346 Communication Equipment % 347 Miscellaneous Equipment % 348 Other Tangible Plant %	""	+ · · · · · · · · · · · · · · · · · · ·		%				1	
342 Stores Equipment	341	Transportation Equipment							-
343 Tools, Shop and Garage		·							
Equipment				~~~					
344 Laboratory Equipment	5,5			%					
345 Power Operated Equipment	344	Laboratory Equipment	l						
346 Communication Equipment		Power Operated Equipment	10		#####				-
347 Miscellaneous Equipment		Communication Equipment	—— <u>'</u>						
348 Other Tangible Plant		Miscellaneous Equipment							
	•	Other Tangible Plant							
Totals \$145,320 \$ \$ \$155,911	340	Outor rangible riant	l	l "					
		Totals				\$ 145,320	ls	\$ 10,591	\$ 155,911 *
							· 		

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2005

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$7,042_
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	-
610	Purchased Water	
615	Purchased Power	5,704
616	Fuel for Power Production	355
618	Chemicals	2,123
620	Materials and Supplies	471
630	Contractual Services:	
	Billing	_
	Professional (Contract Ops & Annual Report/Legal)	9,571
	Tasting	
	Other (Repair and Maintenance)	3,259
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	478
	Total Water Operation And Maintenance Expense	\$ 29,003 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	376	376	376
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	5	5	5
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	2	2	2
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement					
C = Compound		Total	383	383	383
T = Turbine					
	4.19				

YEAR OF REPORT	
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DECEMBER 31,	2005
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PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)	
January February March April May June July August September October November December		3,011 2,854 2,998 3,586 3,752 2,751 3,132 2,994 4,018 3,378 3,426 2,907		3,011 2,854 2,998 3,586 3,752 2,751 3,132 2,994 4,018 3,378 3,426 2,907	9,403 9,036	
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:						

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
All PVC	Unknown	Unknown	<u>None</u>	None	Unknown
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YEAR OF REPORT	
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WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1988	1985	1989	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	286 8 360 10	120 6 87 7.5	160 4 95 5	
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 20,000 Hydro			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
Type Rated Horsepower				
<u>Pumps</u>				
Manufacturer Type				
Capacity in GPM Average Number of Hours				
Operated Per Day Auxiliary Power				

UTILITY NAME:	Saddle	Oak Club

YEAR OF REPORT	
DECEMBER 31 2005	

	SOURCE OF S	SUPPLY				
List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day	480,000					
Type of Source	Ground					
	WATER TREATMEN	NT FACILITIES				
List for each Water Treatment Fac	cility:					
Туре						
Make						
Permitted Capacity (GPD)						
High service pumping						
Gallons per minute						
Reverse Osmosis						
Lime Treatment		,				
Unit Rating						
Filtration						
Pressure Sq. Ft	1					
Gravity GPD/Sq.Ft						
Disinfection						
Chlorinator	Chen Tack 30 GPD					
Ozone						
Other						
Auxiliary Power						

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GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve. 304 Based on water pumped	
2.	Maximum number of ERC's * which can be served. 1,371 Based on permitted plant capacity	
3.	Present system connection capacity (in ERCs *) using existing lines.	
4.	Future connection capacity (in ERCs *) upon service area buildout. 1,371	
5.	Estimated annual increase in ERCs *. None	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of th N/A	
9.	When did the company last file a capacity analysis report with the DEP?	
10.	If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	•
	c. When will construction begin?	-
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	Department of Environmental Protection ID # PWS No.6424620	
12	Water Management District Consumptive Use Permit # 20-006-792-04	
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

YEAR OF REPORT 2005 DECEMBER 31,

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	\$	\$	\$	\$
	Total Wastewater Plant	\$ 317,290	\$ 21,495	\$ 4840	\$ <u>333,945</u> *

^{*} This amount should tie to sheet F-5.

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ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells	27 35 35 27 27 5 		3.70% 2.86% 2.86% 3.70% 3.70% 20.00%	\$ 46,652 	\$	\$ 3,657 571 2,536 - 676 624 567	\$50,309 12,621 49,413 12,867 1,871 6,805
371 380 381	Pumping Equipment Treatment and Disposal Equipment Plant Sewers	15	% %	6.67%	3,683 - - 7,013		362 2,865	9,879
382 389 390	Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	15	% %	6.67%	- - - 5,728		674	6,401
391 392 393	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment		% % %		<u></u>			
394 395 396 397 398	Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	10	% % %	10.00%	-		452	452
	Totals				\$ <u>141,678</u>	\$	\$12,983_	\$ <u>154,661</u> *

^{*} This amount should tie to Sheet F-5.

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WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$7,042_
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	-
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	13,218
715	Purchased Power	5,704
716	Fuel for Power Production	
718	Chemicals	5,805
720	Materials and Supplies	471
730	Contractual Services:	
	Billing	
	Professional (Contract Ops & Annual Report/Legal)	10,472
	Testing	
	Other (Repair and Maintenance)	554
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	1,688
	Total Wastewater Operation And Maintenance Expense	\$44,954_*
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Ac	Total Number of	
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	376	376	376
General Service	·				
5/8"	D	1.0	0	0	0
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	1	1	1
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total	377	377	377
T = Turbine			1		

Note: Number of General Service connections corrected from last years report to reflect as water only accounts.

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Saddle Oak Club

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		PUMPING EQU	VIPWEN I					
Lift Station Number Make or Type and namer data on pump Year installed Rated capacity Size Power: Electric Mechanical Nameplate data of motor	No.1 Hydro- matic 1995 100 230V 2HP							
	S	SERVICE CONN	ECTIONS	•				
Size (inches) Type (PVC, VCP, etc.)_ Average length Number of active service		4" PVC 25						
connections Beginning of year Added during year Retired during year End of year Give full particulars concerning		376 0 0 376						
inactive connections_								
	Co	OLLECTING AN	D FORCE MA	MINS				
	Collect	ing Mains		Force Mains				
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	8" 10" PVC			6" PVC	4" PVC	3" PVC		
		MANH	OLES					
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	<u>Precast</u>	10" Precast					

UTILITY NAME:

Saddle Oak Club

YEAR OF REPORT DECEMBER 31, 2005

TREATMENT PLANT						
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated	Extended Aeration Concrete 75,800 GPD 47,852 Perc Ponds	1				
	MASTER LIFT	STATION F	UMPS			
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)					,	
	PUMPING WAST	EWATER S	TATISTICS			
Months	Gallons of Treated Wastewater		Effluent Gallor Custor	ns to	3	Gallons sed of site
January February March April May June July August September October November December Total for year	1,386,000 1,290,000 1,475,000 1,292,000 1,426,000 1,358,000 1,873,000 1,801,000 1,567,000 1,437,000 1,299,000 1,262,000				All	
If Wastewater Treatment is purch	nased, indicate the ve	ndor:				

YEAR OF REPORT	
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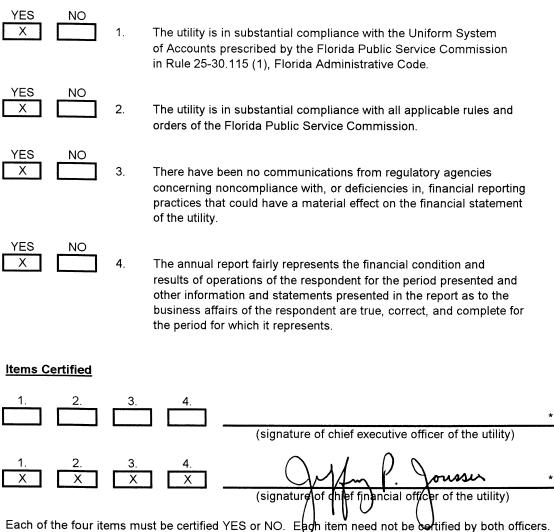
GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page shou	ld be	supplied where necessary.	
1.	Present number of ERCs* now being served.	171	Based on gallons treated	
2.	Maximum number of ERCs* which can be served.	271		
3.	B. Present system connection capacity (in ERCs*) using existing lines.		171	
4.	4. Future connection capacity (in ERCs*) upon service area buildout.		271	
5.	5. Estimated annual increase in ERCs*. None			
	6. Describe any plans and estimated completion dates for any enlargements	or im	provements of this system	
	 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse reuse provided to each, if known. If the utility does not engage in reuse, has a reuse feasibility study been complete 			,
Ο.	If so, when?		No	
9.	Has the utility been required by the DEP or water management district to implement from the sequirement? If so, what are the utility's plans to comply with this requirement?			
10.	When did the company last file a capacity analysis report with the DEP?		April 1998	
11.	1. If the present system does not meet the requirements of DEP rules, submit the f	ollowi	ng:	
	 a. Attach a description of the plant upgrade necessary to meet the DEP rule b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 		·	
12.	2. Department of Environmental Protection ID # FLA010529-001			
*	An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average residents (SFR) gallons sold by the average number of single family residence period and divide the result by 365 days. (b) If no historical flow data are available use:			
	ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).			

YEAR OF REPORT DECEMBER 31, 2005

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.