### WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

WS746-10-AR

### Sun Communities Operating Limited Partnership

EXACT LEGAL NAME OF RESPONDENT

516-W / 448-S

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA



### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2010



### Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A. Katherine U. Jackson, C.P.A. Robert H. Jackson, C.P.A. Cheryl T. Losee, C.P.A. Robert C. Nixon, C.P.A. Jeanette Sung, C.P.A. Holly M. Towner, C.P.A. James L. Wilson, C.P.A.

Accountant's Compilation Report

April 13, 2011

To the Partner Sun Communities Operating Limited Partnership

We have compiled the balance sheet of Sun Communities Operating Limited Partnership as of December 31, 2010 and 2009, and the related statements of income and retaining earnings for the year ended December 31, 2010 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements (including related disclosures) are presented in accordance with the requirements of the Florida Public Service Commission, which differ from accounting principles generally accepted in the United States of America. The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

We are not independent with respect to Sun Communities Operating Limited Partnership.

Carlstedt, Jackson, Nixon + Wilson Carlstedt, Jackson, NIXON & WILSON

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC)
   Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
   Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter.
   Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER )- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

# FINANCIAL SECTION

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### REPORT OF

	Sun Communities Oper	rating Limited Partnership	
	(Exact nar	me of utility)	
6045 SW 55th Court		.S. 6045 SW 5	5th Court
Ocal	a, FL 34474	Ocala, FL 34474	Marion
Mailing A		Street Address	County
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981
Check the business entity of th	e utility as filed with the Interna Sub Chapter S Corporation	al Revenue Service: 1120 Corporation	Partnership
Location where books and reco	ords are located:	The American Center, 27777 Fra Southfield, Michigan 48034-8205	
Names of subdivisions where s	ervice is provided:	Saddle Oak Club	,
	CONT	TACTS:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Scott Provost	Vice President	2777 Franklin Road, #200 Southfield, Mi. 48034	
Person who prepared this report:  Carlstedt, Jackson, Nixon & Wilson	- CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl.	
Officers and Managers:Scott Provost	Vice President	2777 Franklin Road, #200 Southfield, Mi. 48034	<u>\$</u>
Report every corpora		ng directly or indirectly 5 percent or reporting utility:	nore of the voting
Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Sun Communities Operating Ltd	100%	The American Center	N/A
Partnership		27777 Franklin Road	
		Southfield, MI 48034-8205	
		_	
		-	
		-	

### **INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other (1)	Total Company
Gross Revenue:					
Residential		\$ 37,206	\$ 35,762		\$ 72,968
Commercial		10,661	697		11,358
Industrial					<u> </u>
Multiple Family					
Guarenteed Revenues					
Other (Specify)		l ———			
Total Gross Revenue		47,867	36,459	N/A	84,326
Operation Expense (Must	W-3	,			
tie to Pages W-3 and S-3)	S-3	44,765	57,738		102,503
Depreciation Expense	F-5	15,816	15,443		31,259
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	3,204	2,691		5,895
Income Taxes	F-7		_		-
Total Operating Expenses		63,785	75,872		139,657
Net Operating Income (Loss)		(15,918)	(39,413)		(55,331)
Other Income:					
Nonutility Income					_
Interest Income		-	-		-
					*
Other Deductions: Miscellaneous Nonutilty					
Expenses					=
Interest Expense		-			
				<del></del>	
Net Income (Loss)		\$ (15,918)	\$ (39,413)	N/A	\$ (55,331)

### Sun Communities Operating Limited Partnership

UTILITY NAME:

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
Account Name	Page	Year	Year
ASSETS:			
ASSETS.			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 800,326	\$ 772,119
Accumulated Depreciation and			
Amortization (108)	F-5, W-2, S-2	(450,561)	(424,086)
Net Utility Plant		349,765	348,033
Cash			
Customer Accounts Receivable (141)		1,604	
Other Assets (Specify):			
Water Operating permit		*	299
-		7	
Total Assets		\$ 351,369	\$ 348,332
LIABILITIES AND CAPITAL:			
AD 5 10 10 10 10 10 10 10 10 10 10 10 10 10	2007		9.1
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid In Capital (211)			
Retained Earnings (215)	F-6	·	
Proprietary Capital (Proprietary and	F-6	3,213	50 511
partnership only) (218)	Γ-0	3,213	58,544
Total Capital		3,213	58,544
Long Term Debt (224)	F-6	· -	
Accounts Payable (231)		586	329
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	3,795	3,877
Other Liabilities (Specify):			
Accounts Payable - Assoc Co		342,675	285,582
Accrued Expenses		1,100	
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8		
Total Liabilities and Capital		\$ 351,369	\$ 348,332

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service  (101)  Construction Work In  Progress (105)  Other (Specify)	\$ 436,362	\$ 363,964	N/A	\$ 800,326 
Total Utility Plant	\$ 436,362	\$ 363,964	N/A	\$ 800,326

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 209,020	\$ 215,066	N/A	\$ 424,086
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other credits (specify)	15,816 	15,443 		31,259 
Total credits	15,816	15,443	-	31,259
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)		<u>.</u>		4,784
Total debits Balance End of Year		\$ 230,509	N/A	<u>4,784</u> \$ 450,561

### UTILITY NAME: Sun Communities Operating Limited Partnership

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized	NA	N/A
Shares issued and outstanding  Total par value of stock issued		
Dividends declared per share for year		-

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ -
Charges during the year (specify):  Current Year Income		
Balance end of year	\$	\$

### PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year	\$ 58,544	N/A
Charges during the year (specify):  Current year loss	(55,331)	
Balance end of year	\$ 3,213	\$

### LONG TERM DEBT (224)

	Interest	Principal
Rate	# of Payments	Per Balance Sheet Date
%		\$ -
%		-
%		<del></del>
J	-	N/A
	% %	# of Payments

### **TAXES ACCRUED (236)**

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes:  Federal income tax  State income tax	\$ -	\$ -	N/A	\$ -
Taxes Other Than Income:  State ad valorum tax				
Local property tax Regulatory assessment fee Other (Specify):	2,154	1,641		3,795
Payroll Taxes	1,050	1,050		2,100
Total taxes accrued	\$ 3,204	\$ 2,691	,	\$ 5,895
Total taxes accrued	<u>Φ 3,204</u>	φ 2,691		φ 5,895

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
US Water	\$ 16,232	\$ -	Plant operation
Davis Water	1,418	6,355	Repairs and maintenance
American pipe and tank		17,580	Repairs and maintenance
Jerry Martine Irrigation	3,726		Repairs and maintenance

### Sun Communities Operating Limited Partnership

**UTILITY NAME:** 

(a)	Water (b)	Wastewater (c)	TOTAL (d)
Balance first of year      Add credits during year:	N/A	N/A	\$ -
3. Total  4.Deduct charges during year  5.Balance end of year  6.Less Accumulated Amortization			- - - - -
7.Net CIAC			

ADDITIONS TO CON			ION DURING YEAR	(CREDITS)
Report below all developers of		Indicate		
agreements from which cash of	"Cash" or "Property"			
received during the year.	eceived during the year.		Water	Wastewater
			\$ - 	\$ -
Sub-total	ges, main extensio		NONE	NONE
and customer connections chargear.	arges received duri	ng the		
Description of Charge	Number of Connections	Charge per Connection		
None				
Total Credits During Year (Must	agree with line # 2 a	above)	\$ -	\$ -

### ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	N/A	N/A	\$ -
Add Debits During Year:			
	-		
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above)	\$	\$ -	

**UTILITY NAME:** 

Sun Communities Operating Limited Partnership

YEAR OF REPORT December 31, 2010

### SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity		%	%	%
Preferred Stock		%	%	
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)	×	%	%	%
Total	\$ -	100.00 %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	None	%
Commission order approving AFUDC rate:		_

UTILITY NAME: Sun Communities Operating Limited Partnership

YEAR OF REPORT December 31, 2010

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity					
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	-	-		-	

(1) Explain below all adjustments made in Column (e):

# WATER OPERATION SECTION

### **UTILITY NAME:**

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)		
301	Organization	\$	\$ -	\$ -	\$ -		
302	Franchises	-		-	-		
303	Land and Land Rights	6,500	-		6,500		
304	Structure and Improvements	2,200	-	=	2,200		
305	Collecting and Impounding Reservoirs	-	-	-	-		
306	Lake, River and Other Intakes_	-	-	-	-		
307	Wells and Springs	12,401	_	-	12,401		
308	Infiltration Galleries and Tunnels	-	_	_	-		
309	Supply Mains		-	-			
310	Power Generation Equipment_	21,266	-	-	21,266		
311	Pumping Equipment	24,035	764	-	24,799		
320	Water Treatment Equipment	27,255	_	(382)	26,873		
330	Distribution Reservoirs and				,		
	Standpipes	43,795			43,795		
331	Transmission and Distribution  Mains	228,625	22,222	(4,402)	246,445		
333	Services	2,173	_		2,173		
334	Meters and Meter Installations_	35,670	10,005	-	45,675		
335	Hydrants	_	_	_	-		
339	Other Plant and Miscellaneous  Equipment	-	_	-	_		
340	Office Furniture and Equipment	-					
341	Transportation Equipment	-					
342	Stores Equipment						
343	Tools, Shop and Garage Equipn						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment	4,235			4,235		
347	Miscellaneous Equipment	_	-				
348	Other Tangible Plant	-	[+]		-		
	Total Water Plant	\$ 408,155	\$ 32,991	\$ (4,784)	\$ 436,362		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

ACCT.	ACCOUNT NAME	Average Service Life in Years	Averag Salvag in Percen	е	Depr. Rate Applied		Accumulated Depreciation Balance Previous Year		Debits		Credits		Accum. Depr. Balance End of year (f-g+h=i)
(a)	(b)	(c)	(d)		(e)	ı	(f)		(g)		(h)		(i-g·11-i)
301	Organization			%		%	\$ -	\$		\$		\$	-
302	Franchises			%		%							
304	Structure and Improvements	27		%	3.70	%	772				81		853
305	Collecting and Impounding Reservoirs			%		%	-						×=-
	Lake, River and Other Intakes			%		%						_	
307	Wells and Springs	27		%	3.70	%	7,121				459		7,580
308	Infiltration Galleries and Tunnels			%		%		_			-	_	-
309	Supply Mains	-	-	%	_	%	-				-		_
310	Power Generation Equipment	17		%	5.88	%	23,872				1,251		25,123
311	Pumping Equipment	17		%	5.88	%	27,157				1,459		28,616
320	Water Treatment Equipment	17		%	5.88	%	11,535		382		1,581		12,734
330	Distribution Reservoirs and Standpipes	33		%	3.03	%	13,291				- 1,327		14,6 <u>18</u>
331	Transmission and Distribution					ı					_		
	Mains	38		%	2.63	%	104,857	_	4,402		6,486		106,941
333	Services	35		%	2.86	%	934		-		62	_	996
334	Meters and Meter Installations	17		%	5.88	%	17,789	. _			2,687	<u>ا</u> _	20,476
	Hydrants			%		%		. _			-	_	-
339	Other Plant and Miscellaneous Equipment			%		%	_	_			-		
	Office Furniture and Equipment			%		%			<u> </u>	3			
341	Transportation Equipment			%		1/4		. _	-	6-		_	
	Stores Equipment			%		%		. _			-	_	
	Tools, Shop and Garage Equipment	; <del>-</del> ;		%		%		. _					
344	Laboratory Equipment			%		1		.   _				_	
345	Power Operated Equipment			%		%		_					
346	Communication Equipment	10		%	10.00	74	1,692			10	423		2,115
347	Miscellaneous Equipment			%		74				-			
348	Other Tangible Plant			%		%		-		10	-	_	-
	Totals						\$ 209,020	\$_	4,784	\$	15,816	<u>\$</u>	220,052

<sup>\*</sup> This amount should tie to Sheet F-5

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.							
601	Salaries and Wages - Employees	\$ 10,314					
603	Salaries and Wages - Officers, Directors, and Majority Stockholders						
604	Employee Pensions and Benefits	1,638					
610	Purchased Water						
615	Purchased Power						
616	Fuel for Power Production						
618	Chemicals						
620	Materials and Supplies						
630	Contractual Services:						
	Billing  Operator and Management	16,232					
	Testing						
	Other						
640	Rents						
650	Transportation Expense						
655	Insurance Expense						
665	Regulatory Commission Expenses (Amortized Rate Case Expense)						
670	Bad Debt Expense						
675	Miscellaneous Expenses						
	Total Water Operation and Maintenance Expense	<u>\$</u> 44,765 *					
	* This amount should tie to Sheet F-3.						

### WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Number of Act Start of Year	Total Number of Meter Equivalents (c x e)	
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	376	376	376
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					1
5/8"	D	1.0	5	5	5
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	2	2	16
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers		1.0			
Other (Specify):					
** D = Displacement			¥		
C = Compound		Total	383	383	397
T = Turbine					

UTILITY NAME: Sun Communities Operating Limited Partnership SYSTEM NAME: Saddle Oak Club

YEAR OF REPORT December 31, 2010

### **PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (1) (f)
lonuoni		2,534	_	2,534	2,534
January		1,874		1,874	1,874
February		2,341		2,341	2,341
March		3,526		3,526	3,526
April		3,564	<u> </u>	3,564	3,564
May		3,400		3,400	3,400
June		3,750		3,750	3,750
July		3,906		3,906	3,906
August		3,430		3,430	3,430
September		3,439		3,439	3,439
October		3,924		3,924	3,924
November		3,439		3,439	3,439
Total for year	N/A	39,127	-	39,127	39,127
If water is purchased for resale Vendor Point of Delivery  If Water is sold to other water untilities below:	N/A N/A		of such		

### MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	Unknown	Unknown			<u>Unknown</u>
		H	=		<u> </u>
				-	

UTILITY NAME: Sun Communities Operating Limited Partnership

SYSTEM NAME: Saddle Oak Club

YEAR OF REPORT December 31, 2010

### **WELLS AND WELL PUMPS** (If Available)

(a)	(b)	(c)	(d)_	(e)
Year Constructed Types of Well Construction and Casing	1988	1985	1989	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yeilds of Wells in GPD Auxillary Power	286 8" 360 10	6" 87 7.5	160 4" 95 5 Generator	
			Generator	

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Steel 20,000 Hydro			

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS  Manufacturer  Type	None			
Rated Horsepower				
(a)	(b)	(c)	(d)	(e)
PUMPS  Manufacturer  Type	None			
Capacity in GPM Average Number of Hours Operated Per Day				
Auxiliary Power				

YEAR OF REPORT December 31, 2010

UTILITY NAME:	Sun	Communities	Operating	Limited	Partnership
OTILIT NAME.	Suii	Communica	Operating	LITTICO	1 artificionip

### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu	rchased Water, etc):	
Gallons per day of source Type of source		 

### WATER TREATMENT FACILITIES

List for each Water Treatment Facility:						
Type						
Make						
Permitted Capacity (GPD)						
High service pumping						
Gallons per minute See Page W-5						
Reverse Osmosis		l				
Lime treatment						
Unit Rating						
Filtration						
Pressure Sq. Ft						
Gravity GPD/Sq. Ft						
Disinfection						
Chlorinator	Chem Tech 30 gpd					
Ozone						
Other						
Auxiliary Power						

UTILITY NAME: Sun Communities Operating Limited Partnership SYSTEM NAME: Saddle Oak Club

YEAR OF REPORT December 31, 2010

### OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 397
2.	Maximum number of ERC's * which can be served
3.	Present system connection capacity (in ERC's *) using existing lines397
4.	Future connection capacity (in ERC's *) upon service area buildout
5.	Estimated annual increase in ERC's* None - Utility is built-out
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required? N/A
7.	Attach a description of the fire fighting facilities. None
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
9.	When did the company last file a capacity analysis report with the DEP? None
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin? N/A
	d. Attach plans for funding the required upgrading. N/A
	e. Is this system under any Consent Order with DEP? No No
11.	Department of Environmental Protection ID# 642-4620
12.	Water Management District Consumptive Use Permit # 20-006-792-04
	a. Is the system in compliance with the requirements of the CUP?  Yes
	b. If not, what are the utility's plans to gain compliance?N/A
	<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) if actual flow data are available from the preceding 12 months:     Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data available are available for use:     ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).</li> </ul>

# WASTEWATER OPERATION SECTION

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previou: Year (c)	5		ditions (d)	10 700000 000000	rements (e)		Current Year (f)
254	Oiti	¢		\$		¢		\$	
351	Organization	Ψ		Ψ		\$		Ψ	
352	Franchises		000						5,000
353	Land and Land Rights		275			-		_	116,275
354	Structure and Improvements		165			9			4,465
355 360	Power Generation Equipment	21,2	220		<del></del>				21,220
361	Collection Sewers - Force Collection Sewers - Gravity		751			-	<del></del>	_	88,751
362	Collection Sewers - Gravity		-	-			<del></del>	_	- 00,731
363	Special Collecting Structures Services to Customers	18 1	250		<del>_</del> _				18,250
364	Flow Measuring Devices		774						774
365	Flow Measuring Devices		344	-					2,344
370	Receiving Wells	15	312	-					15,312
371	Pumping Fauinment		315	-		-			7,315
380	Pumping EquipmentTreatment and Disposal Equipment	59.	712	-					59,712
381	Plant Sewers				-	1			-
382	Outfall Sewer Lines	-	_		-				
389	Other Plant and Miscellaneous	-	_			-			
		10,	105		-		-		10,105
390	Equipment Office Furniture and Equipment	2,	196		-	,	-		2,196
391	Transportation Equipment				-		-		-
392	Stores Equipment		-		=		-		-
393	Tools, Shop and Garage Equipment	·	-		-	_	_		-
394	Laboratory Equipment	l	-		-		-		-
395	Power Operated Equipment	9 1	035		-		-		9,035
396	Communication Equipment	3,	210		=		=		3,210
397	Miscellaneous Equipment				_		-		-
398	Other Tangible Plant		==		-		-		-
	Total Sewer Plant	\$ 363,9	964	\$	<u>-</u>	\$		\$	363,964

<sup>\*</sup> This amount should tie to Sheet F-5

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average	,	Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	ln _	Rate	Balance			End of Year
No.	Account Name	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a) 351	(b)	(c)	(d) - %	(e) %	(f)	(g)	(h)	(i)
352	Organization		- <u> </u>					
354	Franchises Structure and Improvements		- %	3.70 %	67,533		4,306	71,839
355	Power Generation Equipment	17	- %	5.90	1,052	<del></del>	263	1,315
360	Collection Sewers - Force		- %	3.70 %	15,765		786	16,551
361	Collection Sewers - Gravity		- %	2.50 %	58,289	<u> </u>	2,219	60,508
	Special Collecting	40			58,289		2,219	
302	Structures (Lift Stations)	_	- %	%				
363	Services to Customers	35	- %	2.90 %	14,951		521	15,472
	Flow Measuring Devices		- %	20.00 %	1,319	( <del></del>	155	1,474
	Flow Measuring Installations		- %	2.90 %	1,440	-	67	1,507
	Receiving Wells (Lift Stations)		- %	4.00 %	9,253		612	9,865
	Pumping Equipment		- %	6.70 %	5,997		488	6,485
	Treatment and Disposal Equipment	15	- %	6.70 %	24,434	-	3,981	28,415
	Plant Sewers	_	- %	%	-	-	-	
382	Outfall Sewer Lines	_	- %		-	-	-	,
389	Other Plant and Miscellaneous							
	Equipment	15		6.70 %	9,097		674	9,771
390	Office Furniture and Equipment	15	%	6.70 %	584		146	730
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%	<u> </u>			
393	Tools, Shop and Garage Equipment	-	%	%			=	
394	Laboratory Equipment	ж.	%	%	<u></u>			
395	Power Operated Equipment	10	%	<u>10.00</u> %	4,068	<u> </u>	904	4,972
396	Communication Equipment	10	%	10.00 %	1,284		321	1,605
397	Miscellaneous Equipment			%				
	Other Tangible Plant			%	:=:	_		
	Totals				215,066		15,443	230,509

<sup>\*</sup> This amount should tie to Sheet F-5

UTILITY NAME: Sun C

Sun Communities Operating Limited Partnership

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.			
No.	Account Name	Amount	
701	Salaries and Wages - Employees	\$ 10,31	14
703	Salaries and Wages - Officers, Directors, and Majority Stockholders		
704	Employee Pensions and Benefits		38
710	Purchased Wastewater Treatment		_
711	Sludge Removal Expense		_
715	Purchased Power		53
716	Fuel for Power Production		
718	Chemicals		
720	Materials and Supplies		55
730	Contractual Services:		_
	Operator and Management	30,36	39
	Testing		_
	Other		53
740	Rents		
750	Transportation Expense		
755	Insurance Expense		_
765	Regulatory Commission Expenses (Amortized Rate Case Expense)		_
770	Bad Debt Expense		
775	Miscellaneous Expenses		56
	Total Wastewater Operation and Maintenance Expense	_   \$ 57,73	38
	* This amount should tie to Sheet F-3.		

### WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(2)	(0)	(0)	(0)	(1)
5/8"	D	1.0	376	376	376
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service			8		
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	1	1	8
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0			
** D = Displacement C = Compound T = Turbine		Total	377	377	384

		PUMPING EQ	JIPMENT				
Lift station number	2HP x						
	-		3	•			
Size (inches) Type (PVC, VCP, etc) Average length Number of active service	4" PVC 25'	ERVICE CONN	NECTIONS				
connections  Beginning of year  Added during year  Retired during year  End of year	377						
End of year Give full particulars concerning inactive connections	<u>377</u>						
		-		-			
COL		AND FORCE Nong Mains	IAINS AND	MANHOLES	Force	Maine	
Size (inches) 8"	10"	Ing Iviairis	Г	6"	4"	3"	
Type of main PVC Length of main (nearest foot):	PVC			PVC	PVC	PVC	
Beginning of year Added during year Retired during year End of year							
<b>F</b> 2:		MANHO				ı	
Size Type Number: Beginning of Added during Retired during End of year	of year g year(1) _ ing year(1)	8" Precast  32 32	10" Precast 				

UTILITY NAME:

### TREATMENT PLANT

Manufacturer		
--------------	--	--

### MASTER LIFT STATION PUMPS

Manufacturer Capacity 'PM) Motor:	100	 	 	
Manufacturer Horsepower Power (Electric or	2			
Mechanical)	_Electric	 	 	

### **PUMPING WASTEWATER STATISTICS**

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
	070 000	NIA	070.000
January	676,000	NA	676,000
February	756,000_		756,000
March			699,000
April	666,000		666,000
May	602,000		602,000
June	533,000		533,000
July	549,000		549,000
August	569,000		569,000
September	515,000		515,000
October	586,000		586,000
November	672,000		672,000
December	618,000		618,000
Total for year	7,441,000		7,441,000

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME: Sun Communities Operating Limited Partnership

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A	A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve.	384
2. Maximum number of ERC's * which can be served.	384
<ol> <li>Present system connection capacity (in ERC's *) using existir</li> </ol>	ng lines384
4. Future system connection capacity (in ERC's *) upon service	area buildout. 384
5. Estimated annual increase in ERC's * .	None
6	
None	
<ul><li>7. If the utility uses reuse as a means of effluent disposal, attacl provided to each, if known.</li><li>8. If the utility does not engage in reuse, has a reuse feasibility seems.</li></ul>	N/A
N/A	
9. Has the utility been required by the DEP or water manageme	nt district to implement reuse? N/A
If so, what are the utility's plans to comply with the DEP?	N/A
10. When did the company last file a capacity analysis report wi	th the DEP? N/A
<ul> <li>11. If the present system does not meet the requirements of DE</li> <li>a. Attach a description of the plant upgrade necessary to n</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will cor N/A</li> </ul>	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID #	FLA012694
Use one of the following methods:	
(a) If actual flow data are available from the p	

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

( X)	( X )	( X )	( X )(signature of chief executive officer	of the utility)
	ITEMS CE	RTIFIED 3.	4.	
YES (X)	NO ( )	operati informa affairs	nnual report fairly represents the financial condition and ions of the respondent for the period presented and oth ation and statements presented in the report as to the lof the respondent are true, correct and complete for the chit represents.	ner ousiness
YES (X)	NO ( )	concer	have been no communications from regulatory agencies in goncompliance with, or deficiencies in, financial releases that could have a material effect on the financial states.	eporting
YES (X)	NO ( )		ility is in substantial compliance with all applicable rules of the Florida Public Service Commission.	s and
YES (X)	·NO ( )	Accour	ility is in substantial compliance with the Uniform Systents prescribed by the Florida Public Service Commission 25-30.115 (1), Florida Administrative Code.	

	11 = 1110 0	_,,,,,,			
1.	2.	3.	4.		
( X )	( X )	( X )	( X )		*
				(signature of chief executive officer of the utility)	
(*)	2. ( 'X')	( × )	(X <sup>4</sup> .)	(signature of chief financial officer of the utility)	*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Water Operation
Class C

Company: Sun Communities Operating Limited Partnership

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:		*	
Unmetered Water Revenues (460)	\$	\$ -	<b>S</b>
Total Metered Sales ((461.1 - 461.5)	47,867	47,867	
Total Metered Sales ((401.1 - 401.5)	. 47,807	47,007	
T-4-1 Fin Production Process (462.1 462.2)			
Total Fire Protection Revenue (462.1 - 462.2)		·	·
Other Sales to Public Authorities (464)		<u> </u>	
Sales to Irrigation Customers (465)		- ·	
W.			
Sales for Resale (466)			
Interdepartmental Sales (467)			
		,	
Total Other Water Revenues (469 - 474)	_	-	
*			
Total Water Operating Revenue	\$ 47,867	\$ 47,867	\$
total it alei operating kereine	47,007	Ψ 47,007	Ψ
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility	_	_	κ.
Tom XI Oc. Regulated Comy			
Net Water Operating Revenues	\$ 47,867	\$ 47,867	\$
vei much Operating Revenues	47,807	Ψ 47,807	Φ

-	
HVD	lanations:
レヘレ	lanations.

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Sun Communities Operating Limited Partnership

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue: Total Flat-Rate revenues (521.1 - 521.6)	\$ -	<u>\$</u>	<u>\$</u>	
Total Measured Revenues (522.1 - 522.5)	36,459	36,459		
Revenues from Public Authorities (523)				
Revenues from Other Systems (524)				
Interdepartmental Revenues (525)	· -			
Total Other Wastewater Revenues (530 - 536)				
Reclaimed Water Sales (540.1 - 544)	-			
Total Wastewater Operating Revenue	\$ 36,459	\$ 36,459	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 36,459	\$ 36,459	\$	

Exp	lanations:
	. Carrage Corre

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).