CLASS "C"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS746-12-AR

Sun Communities Operating Limited Partnership EXACT LEGAL NAME OF RESPONDENT

516-W / 448-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2012



James L. Carlstedt, CPA Anthony Q. De Santis, CPA Thomas K Ford, CPA Katherine U. Jackson, CPA Robert H. Jackson, CPA Jeffrey K. Jones, CPA Robert C. Nixon, CPA Benjamin T Simmons, CPA Jeanette Sung, CPA James L. Wilson, CPA

ACCOUNTANTS' COMPILATION REPORT

Partners
Sun Communities Operating Limited Partnership
d/b/a/ Saddle Oak Club
Southfield, MI 48034

We have compiled the balance sheet of, Sun Communities Operating Limited Partnership as of December 31, 2012 and 2011, and the related statements of income and retaining earnings for the year ended December 31, 2012 included in the accompanying prescribed form. We have not audited or reviewed the financial statements in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

We are not independent with respect to Sun Communities Operating Limited Partnership

CJN&W CPAs April 25, 2013

JAHW CPAS

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		erating Limited Partnership	·
	(Exact na	ame of utility)	
6045 S	W 55th Court	10001 U.S. 2	?7 South
Ocala	a, FL 34474	Ocala, FL 34474	Marion
Mailing Ad		Street Address	County
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981
Check the business entity of the Individual	e utility as filed with the Interna Sub Chapter S Corporation	al Revenue Service 1120 Corporation	Partnership
Location where books and recor	rds are located:	The American Center, 27777 Fra Southfield, Michigan 48034-8205	
Names of subdivisions where se	ervice is provided:	Saddle Oak Club	
	CON	TACTS:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Scott Provost	Vice President	2777 Franklin Road, #200 Southfield, Mi. 48034	
Person who prepared this report: Anthony Quinn De Santis, CPA	CJN&W CPAs	2560 Gulf-to-Bay Blvd. Clearwater, Fl.	
Officers and Managers: Scott Provost	Vice President	2777 Franklin Road, #200 Southfield, Mi. 48034	\$
Report every corporat		ing directly or indirectly 5 percent or reporting utility:	more of the voting
Name	Percent Ownership In Name Utility		Salary Charged Utility
Sun Communities Operating Ltd Partnership	100%	The American Center 27777 Franklin Road Southfield, MI 48034-8205	N/A

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other (1)	Company
Gross Revenue: Residential		\$ 44,187	\$ 38,333		\$ 82,520
Commercial					-
Industrial Multiple Family					
Guarenteed Revenues					-
Other (Specify)					
Total Gross Revenue		44,187	38,333	N/A	82,520
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	45,399	64,883		110,282
Depreciation Expense	F-5	13,954	15,192		29,146
CIAC Amortization Expense	F-8	-			
Taxes Other Than Income	F-7	3,319	2,768		6,087
Income Taxes	F-7	<u> </u>			<u>-</u>
Total Operating Expenses		62,672	82,843		145,515
Net Operating Income (Loss)		(18,485)	(44,510)		(62,995)
Other Income: Nonutility Income					_
Interest Income					-
Other Deductions: Miscellaneous Nonutilty					
Expenses		1	1		2
Interest Expense					<u> </u>
					-
Net Income (Loss)		\$ (18,486)	\$ (44,511)	N/A	\$ (62,997)

Sun Communities Operating Limited Partnership

UTILITY NAME:

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 830,923	\$ 829,319
Accumulated Depreciation and	55 W 0 0 0	(404.004)	(404.450)
Amortization (108)	F-5, W-2, S-2	(491,994)	(464,453)
Net Utility Plant		338,929	364,866
Cash			
Customer Accounts Receivable (141)			1,957
Other Assets (Specify):		_	
Total Assets		\$ 338,929	\$ 366,823
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid In Capital (211)			
Retained Earnings (215)	F-6		
Proprietary Capital (Proprietary and		(00.000)	(20, 402)
partnership only) (218)	F-6	(99,398)	(36,402)
Total Capital		(99,398)	(36,402)
Long Term Debt (224)	F-6		
Accounts Payable (231)		4,065	341
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7		
Other Liabilities (Specify):		428,276	397,592
Accounts Payable - Assoc Co		5,986	5,292
Accrued Expenses		0,500	0,202
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8		
Total Liabilities and Capital		\$ 338,929	\$ 366,823

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	\$ 455,069 	\$ 375,854	N/A	\$ 830,923
Total Utility Plant	\$ 455,069	\$ 375,854	N/A	\$ 830,923

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 221,505	\$ 242,948	N/A	<u>\$ 464,453</u>
Add Credits During Year: Accruals charged to depreciation account Salvage Other credits (specify)		15,192 		29,146
Total credits	13,954	15,192		29,146
Deduct Debits During Year: Book cost of plant retired_(1) Cost of removal_ Other debits (specify)		<u>375</u>		1,605
Total debits	1,230	375		1,605
Balance End of Year	\$ 234,229	\$ 257,765	N/A	\$ 491,994

⁽¹⁾ Florida PSC Rate Base Adjustment.

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	NA	N/A
Shares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ -
Charges during the year (specify): Current Year Income	-	
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor or Partner	Partner
Balance first of year	\$ (36,402)	N/A
Charges during the year (specify): Current year loss	(62,997)	
Rounding	1	
Balance end of year	\$ (99,398)	\$

LONG TERM DEBT (224)

		Interest	Principal
Description of Obligation (Including Nominal		# of	Per Balance
Date of Issue and Date of Maturity)	Rate	Payments	Sheet Date
	%		\$ -
	%		
	%		
	%		
Total			N/A

UTILITY NAME: Sun Communities Operating Limited Partnership

TAXES ACCRUED (236)

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax Regulatory assessment fee Other (Specify): Payroll Taxes	\$ - - 2,233	\$ - - - 1,682 1,086	N/A	3,915
Total taxes accrued	\$ 3,319	\$ 2,768		\$ 6,087

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
US Water	\$ 17,658	\$ 14,673	Plant operation
Meeks Plumbing, Inc	695	695	Repairs and maintenance
American pipe and tank		19,088	Repairs and maintenance
CJN&W CPAs	446	446	Accounting and tax prep
Sundrom, Friedman & Furnaro	651	651	Legal
Sumter Electric Cooperative	6,339	6,339	Utilities
Davis Supply	1,313	4,617	Repairs and Maintenance
Waynes Diversified Services	400	2,503	Repairs and Maintenance
MTS Construction		750	Repairs and Maintenance
Mike Scott Plumbing	741	<u>-</u>	Repairs and maintenance
Ring Power Corporation	752	784	Repairs and maintenance
Kiley and Sons, Inc	774	774	Repairs and maintenance

Sun Communities Operating Limited Partnership

YEAR OF REPORT December 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	TOTAL (d)
Balance first of year Add credits during year:	N/A	N/A	<u>\$</u> -
Total 4.Deduct charges during year 5.Balance end of year		<u>-</u>	
6.Less Accumulated Amortization 7.Net CIAC			

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

ADDITIONS TO CON			ION DURING YEAR	(CREDITS)		
Report below all developers o		Indicate				
agreements from which cash	or property was	"Cash" or				
received during the year.		"Property"	Water	Wastewater		
			\$ -	\$ -		
Sub-total			NONE	NONE		
Report below all capacity cha and customer connections ch year.						
Description of Charge	Number of Connections	Charge per Connection				
None						
Total Credits During Year (Mus	Total Credits During Year (Must agree with line # 2 above)					

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	N/A	N/A	\$ -
Add Debits During Year:			
	-		
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above)	<u>\$</u>	<u>\$</u>	

.** COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:

Sun Communities Operating Limited Partnership

YEAR OF REPORT December 31, 2012

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
	%	%	%
	%	%	%
	%	%	
	%	%	%
	%	%	%
<u> </u>	%	%	%
	%	%	
<u> </u>	%	%	%
\$ -	100.00 %		%
	Amount (1) (b)	Dollar Amount (1) (b) Capital 0	Dollar Amount (1) (b) of Capital O (d) Cost Rates (d)

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

** COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:

Sun Communities Operating Limited Partnership

YEAR OF REPORT December 31, 2012

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 Adjustments (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity					
Preferred Stock	<u>-</u> _				<u> </u>
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					-
Tax Credits - Weighted Cost					-
Deferred Income Taxes					-
Other (Explain)					
Total			-		-

(1)	Explain below all adjustments made in Column (e):

WATER OPERATION SECTION

Sun Communities Operating Limited Partnership

UTILITY NAME:

WATER UTILITY PLANT ACCOUNTS

YEAR	ÓF	REI	PORT	l
Decem	ber	31,	2012	ı

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR ADDITIONS (c) (d)		RETIREMENTS (e) (1)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
	Franchises		<u> </u>		-
303	Land and Land Rights	6.500			6,500
	Structure and Improvements		-		2,200
305	Collecting and Impounding Reservoirs		-	_	
306	Lake, River and Other Intakes_				
	Wells and Springs	12,401			12,401
	Infiltration Galleries and			_	12,101
309	Tunnels Supply Mains		_		
	Power Generation Equipment		-		21,266
	Pumping Equipment				24,799
	Water Treatment Equipment	26,873		(1,230)	25,643
330	Distribution Reservoirs and	20,070		(1,200)	20,040
000	Standpipes	43,795	_	_	43,795
331	Transmission and Distribution	10,100			
	Mains	258,937	-	(1)	258,936
333	Services	2,173	-	-	2,173
334	Meters and Meter Installations_	50,103	_	-	50,103
335	Hydrants	-	-	-	<u>-</u>
339	Other Plant and Miscellaneous Equipment	_	-	-	-
340	Office Furniture and Equipment			_	
341	Transportation Equipment	-		<u> </u>	
342	Stores Equipment		-	_	_
343	Tools, Shop and Garage Equipn			-	
344	Laboratory Equipment		-		
345	Power Operated Equipment	-			
346	Communication Equipment	7,253			7,253
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 456,300	\$	\$ (1,231)	\$ 455,069

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

(1) Florida PSC Rate Base Adjustment.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

ACCT. NO. (a)	ACCOUNT NAME (b)	Average Service Life in Years (c)	Averag Salvag in Percen (d)	e it	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h) (1)	Accum. Depr. Balance End of year (f-g+h=i) (i)
301	Organization	-		%		<u> </u>	\$ -	<u> </u>	<u> </u>
	Franchises			%					-
304	Structure and Improvements	27		%	3.70 %	934		81	1,015
	Collecting and Impounding Reservoirs	- _		%	%			<u> </u>	 _
306	Lake, River and Other Intakes	- 1		%	%				
307	Wells and Springs	27		%	3.70 %	8,039		459	8,498
308	Infiltration Galleries and				-			-	
	Tunnels			%		-			-
	Supply Mains			%		-		-	-
	Power Generation Equipment	17		%	5.88 %	21,266		-	21,266
	Pumping Equipment	17		%	5.88 %	24,799		-	24,799
320	Water Treatment Equipment	17		%	5.88 %	14,314	-	314	14,628
330	Distribution Reservoirs and Standpipes	33		%	3.03 %	15,945		- 1,327	17,272
331	Transmission and Distribution					İ		-	
	Mains	38		%	2.63 %	109,169		6,810	115,979
333	Services	35	-	%	2.86 %	1,058		62	1,120
334	Meters and Meter Installations	17		%	5.88 %	23,292		2,946	26,238
335	Hydrants			%					
339	Other Plant and Miscellaneous Equipment	_	-	%	- %			- -	-
340	Office Furniture and Equipment	-	-	%	- %	-	-	<u>-</u>	
341	Transportation Equipment	-	-	%	- %	-	<u> </u>		-
342	Stores Equipment	-	-	%	%	-			
343	Tools, Shop and Garage Equipment		-	%	- %	-		<u>-</u>	
344	Laboratory Equipment	-	-	%	- %	-		-	
345	Power Operated Equipment	-	_	%	- %	-		-	
346	Communication Equipment	10	-	%	10.00 %	2,689		725	3,414
347	Miscellaneous Equipment		-	%	_ 9	-		_	
348	Other Tangible Plant			. %				-	-
	Totals					\$ 221,505		\$ 12,724	\$ 234,229

^{*} This amount should tie to Sheet F-5

⁽¹⁾ Florida PSC Rate Base Adjustment.

UTILITY NAME: Sun Communities Operating Limited Partnership

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	T
601		Amount
	Salaries and Wages - Employees	\$ 10,971
603	Salaries and wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	1,692
610	Purchased water	
615	dichased Fower	6 080
616	delior Fower Floduction	· i
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	1
i	Billing Operator and Management	19,604
	Testing	19,004
1	Other	4,080
640	Rents	4,000
650	Transportation Expense	•
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	1
675	Miscellaneous Expenses	2,063
	Total Water Operation and Maintenance Expense	\$ 45,399 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service				\-/-	
5/8"	D	1.0	371	375	375
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	}				
5/8"	D	1.0	5	-	-
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	2	1	8
3"	D	15.0			
3"	С	16.0		-	
3"	T	17.5			
Unmetered Customers Other (Specify):		1.0			
** D = Displacement C = Compound T = Turbine		Total	378	376	383

YEAR OF REPORT December 31, 2012

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omlt 000's) (1)
lanuary		2,735		2,735	
January February		2,755		2,735	
March		3,017		3,017	7,159
April		4,067		4,067	- 7,100
May		3,884		3,884	
June	•	2,729		2,729	9,654
July		3,115	_	3,115	-
August		2,774	-	2,774	-
September		2,831		2,831	9,714
October		3,351	-	3,351	-
November		3,764		3,764	-
December		3,239		3,239	8,865
Total for year	N/A	37,868		37,868	35,392
If water is purchased for res Vendor Point of Delivery If Water is sold to other wat utilities below:	N/A N/A		of such		

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	Unknown	Unknown			Unknown
		-			_
			_	-	

UTILITY NAME: Sun Communities Operating Limited Partnership Saddle Oak Club

YEAR OF REPORT December 31, 2012

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed	1988	1985	1989	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yeilds of Wells in GPD Auxillary Power	286 8" 360 10	6" 87 7.5	160 4" 95 5 Generator	
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Steel 20,000 Hydro			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower	None			
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	None			

UTILITY NAME: Sun Communities Operating Limited Partnership

Auxiliary Power______

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu	rchased Water, etc):		
Gallons per day of source Type of source			
WATER	TREATMENT FACILITI	ES	
List for each Water Treatment Facility:			
Type Make Permitted Capacity (GPD) High service pumping Gallons per minuteSee Page W-5 Reverse Osmosis Lime treatment Unit Rating			
Filtration Pressure Sq. Ft Gravity GPD/Sq. Ft			
Disinfection Chlorinator Ozone Other	Chem Tech 30 gpd		

UTILITY NAME: Sun Communities Operating Limited Partnership

SYSTEM NAME: Saddle Oak Club

YEAR OF REPORT December 31, 2012

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 383
2.	Maximum number of ERC's * which can be served 397
3.	Present system connection capacity (in ERC's *) using existing lines383
4.	Future connection capacity (in ERC's *) upon service area buildout
5.	Estimated annual increase in ERC's* None - Utility is built-out
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required? N/A
7.	Attach a description of the fire fighting facilities. None
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9.	When did the company last file a capacity analysis report with the DEP? None
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?N/A
	c. When will construction begin? N/A
	d. Attach plans for funding the required upgrading. N/A
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID # 642-4620
12.	Water Management District Consumptive Use Permit # 20-006-792-04
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance? N/A
	 * An ERC is determined based on one of the following methods: (a) if actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATION SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Onnomination	¢	¢	\$ -	\$ -
	OrganizationFranchises	\$	<u> </u>	Ψ -	Ψ
	Franchises	5,000			5,000
353 354	Land and Land Rights			(375)	120,780
355	Structure and Improvements			(3/3)	4,465
360	Power Generation Equipment				24,137
361	Collection Sewers - Force Collection Sewers - Gravity				88,751
362	Collection Sewers - Gravity				
	Special Collecting Structures Services to Customers	18,250			18,250
364	Flow Measuring Devices				774
365	Flow Measuring Devices				2,344
370	Peceiving Wells				15,312
271	Receiving Wells Pumping Equipment	10 909			10,909
380	Treatment and Disposal Equipment	57,376	3,210		60,586
381	Plant Sewers			-	
382	Outfall Sewer Lines				
	Other Plant and Miscellaneous				
000	Equipment	10.105	_	_	10,105
390	Office Furniture and Equipment	2,196	-		2,196
391	Transportation Equipment	-			-
392	Stores Equipment	-			-
393	Tools, Shop and Garage Equipment	-	-	-	-
394	Laboratory Equipment	-	-		-
	Power Operated Equipment	9,035	-	-	9,035
396	Communication Equipment		-	-	3,210
397	Miscellaneous Equipment	-	-	-	-
398	Other Tangible Plant				
	Total Sewer Plant	\$ 373,019	\$ 3,210	\$ (375)	\$ 375,854

^{*} This amount should tie to Sheet F-5

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	In	Rate	Balance			End of Year
No.	Account Name	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
351	Organization		%	%	-	-	-	-
352	Franchises		%	%				-
	Structure and Improvements		%	3.70 %	76,322		4,101	80,423
355	Power Generation Equipment	17	%	5.90	1,578		263	1,841
360	Collection Sewers - Force	27	%	3.70 %	17,444		893	18,337
361	Collection Sewers - Gravity	40	%	2.50 %	62,727		2,219	64,946
362	Special Collecting			İ				
	Structures (Lift Stations)		%	· %				
363	Services to Customers	35	%	2.90 %	15,994		522	16,516
364	Flow Measuring Devices	5	%	20.00 %	774			774
365	Flow Measuring Installations	35	%	2.90 %	1,574		67	1,641
370	Receiving Wells (Lift Stations)	25	%	4.00 %	10,477		612	11,089
	Pumping Equipment	15	%	6.70 %	7,213	_	728	7,941
	Treatment and Disposal Equipment	15	%	6.70 %	30,062		4,041	34,103
381	Plant Sewers		%	%		<u>-</u>		<u> </u>
	Outfall Sewer Lines		%	%	_			·
389	Other Plant and Miscellaneous		:					
1 1	Equipment	15	%	<u>6.70</u> %	10,105			10,105
390	Office Furniture and Equipment	15	%	6.70 %	876	_	146	1,022
391	Transportation Equipment		%	%				<u>-</u>
392	Stores Equipment		%	%	<u>-</u>			
393	Tools, Shop and Garage Equipment		%	%		<u> </u>		-
394	Laboratory Equipment	_	%	%				-
395	Power Operated Equipment	10	- %	10.00 %	5,876	-	904	6,780
	Communication Equipment		- %	10.00 %	1,926	_	321	2,247
	Miscellaneous Equipment		- %	%		-		-
	Other Tangible Plant	_	%	%	_	_		-
	Totals				242,948		14,817	257,765

^{*} This amount should tie to Sheet F-5

YEAR OF REPORT December 31, 2012

UTILITY NAME:

Sun Communities Operating Limited Partnership

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name		Amount
701	Salaries and Wages - Employees	\$	10,971
703	Salaries and Wages - Officers, Directors, and Majority Stockholders		
704	Employee Pensions and Benefits		1,692
710	Purchased Wastewater Treatment		
711	Sludge Removal Expense		
715	Purchased Power		6,989
716	Fuel for Power Production		
718	Chemicals		
720	Materials and Supplies		
730	Contractual Services:		
	Operator and Management		39,475
	Testing		
	Other		3,694
740	Rents		
750	Transportation Expense		
755	Insurance Expense		
765	Regulatory Commission Expenses (Amortized Rate Case Expense)		
770	Bad Debt Expense		
775	Miscellaneous Expenses		2,062
'''	,	1	
	Total Wastewater Operation and Maintenance Expense	<u>\$</u>	64,883 *
	* This amount should tie to Sheet F-3.		

WASTEWATER CUSTOMERS

Description (a)	Type of Meter **		Number of Ac Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)		
Residential Service					'		
5/8"	D	1.0	377	375	375		
3/4"	D	1.5					
1"	D	2.5					
1 1/2"	D,T	5.0					
General Service							
5/8"	D	1.0					
3/4"	D	1.5					
1"	D	2.5					
1 1/2"	D,T	5.0					
2"	D,C,T	8.0	1	1	8		
3"	D	15.0					
3"	С	16.0					
3"	Т	17.5					
Unmetered Customers Other (Specify):		1.0					
** D = Displacement C = Compound T = Turbine		Total	378	376	383		

PUMPING EQUIPMENT

Lift station number Make or type and nameplate data of pump	#1 Hydro- Matic	 		_
Year installed Rated capacity (GPM) Size (HP)				
Power: Electric Mechanical	x			
Nameplate data of motor				

SERVICE CONNECTIONS

Size (inches)	4"			
Type (PVC, VCP, etc)	PVC			
Average length	25'	 	 	
Number of active service				
connections	377	 		
Beginning of year	377	 		
Added during year		 	 	
Retired during year		 	 	
End of year	377	 	 	
Give full particulars				
concerning inactive		•		
connections		 	 	

COLLECTING AND FORCE MAINS AND MANHOLES

	Collecting Mains				Force	Mains		
Size (inches) Type of main Length of main (nearest foot):	PVC	PVC			6" PVC	PVC	3" PVC	
Beginning of year Added during year Retired during year End of year								

MANHOLES:

Size Type	Precast	Precast	
Number:			
Beginning of year	32		
Added during year(1) _			
Retired during year(1)			
End of year	32_		

TREATMENT PLANT

Average Daily Flow 17,589 Effluent Disposal Perc Pond Total Gallons of Wastewater Treated 6,420,000	Effluent Disposal Total Gallons of	Perc Pond		
---	---------------------------------------	-----------	--	--

MASTER LIFT STATION PUMPS

ManufacturerPM) CapacityPM) Motor:	100	 	 	
Manufacturer Horsepower Power (Electric or	2	 	 	
Mechanical)	Electric	 		

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June JulyAugust September October November December	554,000 567,000 563,000 550,000 518,000 472,000 457,000 424,000 524,000 604,000 596,000 591,000	NA	554,000 567,000 563,000 550,000 518,000 472,000 457,000 424,000 524,000 604,000 596,000 591,000

If Wastewater Treatment is purchased, indicate the vendor:

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A	separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve.	383
Maximum number of ERC's * which can be served.	383
 Present system connection capacity (in ERC's *) using existing 	g lines. 383
Future system connection capacity (in ERC's *) upon service	area buildout383
5. Estimated annual increase in ERC's * .	None
6	
None	
If the utility uses reuse as a means of effluent disposal, attach provided to each, if known.	a list of the reuse end users and the amount of reuse N/A
8. If the utility does not engage in reuse, has a reuse feasibility st	tudy been completed? No
N/A	
Has the utility been required by the DEP or water management	nt district to implement reuse? N/A
If so, what are the utility's plans to comply with the DEP?	N/A
10. When did the company last file a capacity analysis report witl	h the DEP? N/A
11. If the present system does not meet the requirements of DEF	Prules:
a. Attach a description of the plant upgrade necessary to m	
b. Have these plans been approved by DEP?	N/A
c. When will con N/A	
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID #	FLA012694

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	 The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES (X)	NO ()	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES (X)	NO ()	 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES (X)	NO ()	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
	ITEMS CE	
1. (X)	2. (X)	3. (X) (signature of child executive office of the utility)
1.	^{2.}	3. 4. () (signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Sun Communities Operating Limited Partnership

For the Year Ended December 31, 2012

(a)	(b)	(c)	(d) Difference (b) - (c)	
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return		
Gross Revenue:				
Residential	\$ 44,187	44,187	\$ (0	
Commercial				
Industrial	ļ			
Multiple Family				
Guaranteed Revenues				
Other (Irrigation)				
Total Water Operating Revenue	\$ 44,187	\$ 44,187	\$ (0)	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 44,187	\$ 44,187	\$ (0)	

Other (Irrigation)			 <u>=</u>		
Total Water Operating Revenue	s	44,187	\$ 44,187	\$	((
LESS: Expense for Purchased Water from FPSC-Regulated Utility			.		
Net Water Operating Revenues	\$	44,187	\$ \$ 44,187		((
Explanations:			 		
700	****		 		
Instructions:					

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Sun Communities Operating Limited Partnership

For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue:				
Residential	38,333	\$ 38,333	<u>s</u>	
Commercial		-		
Industrial				
Multiple Family				
Guaranteed Revenues				
Other				
Total Wastewater Operating Revenue	\$ 38,333	\$ 38,333	s	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 38,333	\$ 38,333	\$	

LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	 		
Net Wastewater Operating Revenues	\$ 38,333	\$ 38,333	\$
Explanations:		 	
	 -	 	
Instructions:			

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported

on the company's regulatory assessment fee return. Explain any differences reported in column (d).