CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Sun Communities Operating, Ltd. (Marion County)

Exact Legal Name of Respondent

516-W and 448-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED

rubic Service Commission in of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

(a) 350 gallons per day:

- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business.

Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	THE RESERVE	Communities Operati (EXACT NA	ME OF UT	LITY)	
5610 S.W. 60th 3	Street, Ocala, Florida	34474	Sem	e as Mailing Address	Marion
	Mailing Address			Street Address	County
elephone Number 352-873-0494			Dat	te Utility First Organized	
Fax Number			E-n	mail Address	
Sunshine State One-C	all of Florida, Inc. Me	ernitier No.			
Check the business en	tity of the utility as fil	ed with the Internal F	Revenue Ser	rvice:	
Individual	Sub Chapter S	Corporation		1120 Corporation	Partnership
Name, Address and ph Hills, Michigan 48334	one where records a (248) 932		Communitie	s Inc. 31700 Middlebelt Road	, Farmington
Name of subdivisions v	where services are p	rovided: Sade	dle Oak Mob	oile Home Park	
		CONT	ACTS:		
Name		Title		Principle Business Address	Salary Charged Utility
Person to send corresp	condence:				- 50
Jan Charron		Regional Manage	<u> </u>	655 Orange Tree	
Person who prepared to	his report:			Orange City, Florida 32763	1
Gary S. Morse		Utility Consultant		131 Harrogate Court	1
Officers and Managers		20223000000000		Longwood, Florida 32779	1
Onivers and managers			- 1		1.
					s
				-	\$
					\$
					\$
Report every corporation securities of the reportion	on or person owning ng utility:	or holding directly or	indirectly 5	percent or more of the voting	***************************************
		Percent			Salary
	1		ın j		Charged
Name		Ownership Utility		Principle Business Address	
Name Sun Communities F		Utility		Principle Business Address 31700 Middlebelt Rd	Utility
		The state of the s		Principle Business Address 31700 Middlebelt Rd. Suite 145	Utility \$
		Utility		31700 Middlebelt Rd. Suite 145	\$ N/A
		Utility		31700 Middlebelt Rd.	\$ N/A
		Utility		31700 Middlebelt Rd. Suite 145	\$ N/A
		Utility		31700 Middlebelt Rd. Suite 145	\$ N/A

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ 26,901	\$35,952	\$	\$62,854
Other (Specify) Total Gross Revenue		\$ 26,901	\$ 35,952	s	\$ 62,854
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$20,592_	\$31,657_	\$	\$52,249_
Depreciation Expense	F-5	6,843	8,816		15,660
CIAC Amortization Expense_	F-8	(5,345)	(5,955)		(11,300)
Taxes Other Than Income	F-7	1,211	1,618		2,828
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ 23,301	36,136		\$59,437
Net Operating Income (Loss)		\$ 3,601	\$ (184)	\$	\$3,417
Other Income: Nonutility Income		\$	\$	\$	s
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ 3,601	\$(184)	\$	\$3,417

UTILITY NAME: Saddle Oak Club

YEAR OF REPORT DECEMBER 31, 1999

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$512,364	\$ 470,024
Amortization (108)	F-5,W-2,S-2	195,626	179,966
Net Utility Plant		\$316,738	\$290,058
Cash			
Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$ 316,738	\$
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211)	F-6		
Propietary Capital (Proprietary and partnership only) (218)	F-6	267,891	229,623
Total Capital		\$267,891	\$ 229,623
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$686	\$
Customer Deposits (235)			
Accrued Taxes (236) Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	48,161	59,461
Total Liabilities and Capital		\$ 316,738	\$ 290,083

YEAR OF REPORT DECEMBER 31, 1999

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive		Water		ater Wastewater		Total	
Utility Plant in Service Construction Work in	\$_	257,473	s_	254,891	s	\$_	512,364
Other (Specify)	. = = =					-	
Total Utility Plant	\$_	257,473	\$_	254,891	\$	\$_	512,364

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	'	Vastewater	Other Than Reporting Systems		Total
Balance First of Year	\$_	88,559	\$_	91,407	\$	\$_	179,966
Add Credits During Year: Accruals charged to depreciation account	\$_	6,843	\$_	8,816	\$	\$_	15,660
SalvageOther Credits (specify)	T _		1 =			-	
Total Credits	\$_	95,402	\$ _	100,223	\$	\$_	195,626
Deduct Debits During Year: Book cost of plant retired Cost of removal	\$_		\$_		s	\$_	
Other debits (specify)	_		=			-	
Total Debits	\$_		\$ _		\$	\$_	
Balance End of Year	\$	95,402	\$_	100,223	\$	\$_	195,626

UTILITY NAME: Saddle Oak Club	YEAR OF REPO	
CAPITAL STOCK (201 - 204)	DEGENIDER	1339
	Common Stock	Preferred Stock
Par or stated value per share		
RETAINED EARNINGS (215)		
	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$
PROPRIETARY CAPITAL (218)	Y.	
	Proprietor Or Partner	Partner
Balance first of year	\$	\$ <u>229,623</u>
Balance end of year	s	\$ 267,891
LONG TERM DEBT (224)		
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date

Total_

YEAR OF REPORT DECEMBER 31, 1999

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	s	\$	s
Local property tax Regulatory assessment fee Other (Specify) Payroll Tax Workers Comp	1,211	1,618		2,828
Total Taxes Accrued	\$ 1,211	\$ 1,618	s	\$ 2,828

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

on, partnersnip, individ	ual, or	nd whatever amounting
Water Amount	Ward als.	Description of Service
- \$	\$	
- \$		
- \$	\$	
- \$	\$	
- s	\$	
- \$	\$	
	Water	

YEAR OF REPORT	
DECEMBER 31,	1999

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)		Water (b)	V	Vastewater (c)	Γ	Total (d)
()	Balance first of yearAdd credits during year	s_	92,625	\$_	92,625	s_	185,250
)	Total	\$_	92,625	\$_	92,625	\$_	185,250
)	Deduct charges during the year		-	-	- 32,020	-	105,250
)	Balance end of year	_	92,625	=	92,625		185,250
)	Less Accumulated Amortization	-	70,460	-	66,629	-	137,089
)	Net CIAC	\$_	22,165	\$_	25,996	s_	48,161

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	s
Report below all ca extension charges a charges received d	pacity charges, main and customer conne uring the year.	ction		
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	s	\$
otal Credits During Year (Must agr	ee with line # 2 abov	re.)	s	s

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$ 65,115	\$ 60,674	\$ 125,789
Add Credits During Year:	5,345	5,955	11,300
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 70,460	\$ 66,629	\$ 137,089

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTIL	.ITY	NAME:	S

ti in

Saddle Oak Club

YEAR OF REPORT DECEMBER 31,

1999

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	s	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Texes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Saddle Oak Club	
	Saudie Oak Club	YEAR OF REPORT
		DECEMBER 31, 1999

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits	s	s	s	s	s
Tax Credits-Zero Cost		-			
Tax Credits-Weighted Cost of Capital					
Deferred Income Taxes					
Other (Explain)					
Total	s				

-	(1) E	oplain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME: Saddle Oak Club

YEAR OF REPORT DECEMBER 31, 1999

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	s	\$	\$	s -
302	Franchises				
303	Land and Land Rights	6,500			6,500
304	Structures and Improvements	-			
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	6,173			
308	Infiltration Galleries and Tunnels	0,175			6,173
309	Supply Mains				
310	Power Generation Equipment	20,468			
311	Pumping Equipment	25,145			20,468
320	Water Treatment Equipment	7,218	2.075		25,145
330	Distribution Reservoirs and	7,210	3,975		11,193
331	Standpipes Transmission and Distribution		24,236		24,236
	Lines	151,560			151,560
333	Services	1,100			1,100
334	Meters and Meter Installations	-	11,098		11,098
335	Hydrants		11,000		11,000
336	HydrantsBackflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and				
341	Equipment Transportation Equipment				-
342	Stores Equipment				
343	Tools, Shop and Garage				
344	Equipment Southern St.	<u> </u>			
344	Laboratory Equipment				
346	Power Operated Equipment				
347	Communication Equipment Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 218,164	\$ 39,309	\$	\$ 257,473

YEAR OF REPORT DECEMBER 31, 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Befance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and improvements		4					
305	Collecting and Impounding Reservoirs				·			• — ·
306	Lake, River and Other Intakes						-	
307	Wells and Springs	27		3.70%	2,191			
308	Infiltration Galleries & Tunnels			3.70%	2,191		229	2,420
309	Supply Mains							
310	Power Generating Equipment	27						
311	Pumping Equipment	32		3.70%	13,582		758	14,320
320	Water Treatment Equipment	27		3.13%	15,516		786	16,302
330	Distribution Reservoirs & Standoines			3.70%	3,434		341	3,775
331	Trans. & Dist. Mains	35		2.86%				
333	Services	15	2	6.67%	53,819		4,330	58,149
334	Meter & Meter Installations	17	21	5.88%			73	110
335	Hydrants Decided		2	0.0076			326	326
338	Backflow Prevention Devices		2					
339	Other Plant and Miscellaneous							
340	EquipmentOffice Furniture and Equipment			—				
341	Transportation Equipment		2					-
342	Stores Equipment		%					
343	Tools, Shop and Garage Equipment							
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
348	Communication Equipment						-	
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%	_				
	Totals				\$ 88,559	\$	\$ 6,843	\$ 95,402

* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 1999

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	1.
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	- •
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	5.000
616	Fuel for Power Production	5,996
618	Chemicals Metaciple and Supplies	948
620	Materials and Supplies	940
630	Contractual Services:	1
	Billing Professional	670
	Professional Testing	
	Testing	4,595
	Other (Repair and Maintenance)	7,454
640	Rents	1,404
650	Transportation Expense	
655	Insurance Expense	l ———
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	930
	Total Water Operation And Maintenance Expense	\$ 20,592
-	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Activ	Total Number of Meter	
Description	Type of Meter **	Equivalent Factor	Start of Year	End of Year	Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service		1			
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	Т	17.5			
Unmetered Customers			376	376	
Other (Specify)					
D = Displacement					
C = Compound		Total	376	376	
T = Turbine			CAST AND ADDRESS OF THE PARTY O	and an organization of	CONTRACTOR OF THE PARTY NAMED IN

UTILITY	NAME:	Saddle	Oak Club	
CVOTER				

YEAR OF REPORT	
DECEMBER 31,	1999

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		3,756 4,212 5,684 6,361 5,761 4,393 3,623 5,418 4,218 3,841 4,326 4,295		3,756 4,212 5,684 6,361 5,761 4,393 3,623 5,418 4,218 3,841 4,326 4,295	SEE NOTE
Vendor_ Point of delivery_	arged flat fee of \$14.0 d for resale, indicate the ner water utilities for re	ne following:			rk underway.

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	st Iron, of First of		Added	Removed or Abandoned	End of Year	
All PVC	Unknown	Unknown	None	None	Unknown	
	-					
				-		

2.2				
UTILITY NAME:			YEAR OF REDECEMBER	
	The state of the s	 ND WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1988	1985	1989	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal,	8 360 10	120 6 87 7.5	160 4 95 5	
	RES	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete Capacity of Tank Ground or Elevated	20.000			
	HIGH SERV	/ICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	Saddle Oak Club	
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YEAR OF REPORT	-
DECEMBER 31 1999	

SOURCE OF SUPPLY

List for each source of supply Permitted Gals. per day	400 000	ased vvater etc.)	
Type of Source	480,000		
Type of Source	Ground		
	WATER TREATME	NT FACILITIES	-
List for each Water Treatmer	nt Facility:		
Type			
Make			
Permitted Capacity (GPD)_	The second		
High service pumping			
Gallons per minute			
Reverse Osmosis		e de la constantina	
Lime Treatment			
Unit Rating			1
Filtration			
Pressure Sq. Ft			1
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	Chen Tack 30 GPD		
Ozone			
Other			
Augiliana Dawes	-		

UTILITY N	AME:S	addle Oak	Club
-----------	-------	-----------	------

CWG			
SYS	I	NA	BARS-

YEAR O	F REPORT
DEC	1999

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 437 Based on water pumped
Maximum number of ERC's * which can be served. 1,371 Based on permitted plant capacity
Present system connection capacity (in ERCs *) using existing lines.
Future connection capacity (in ERCs *) upon service area buildout. 1,371
5. Estimated annual increase in ERCs *. 15
Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # PWS No.6424620
12. Water Management District Consumptive Use Permit # 20-006-792-04
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 1999

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)		Previous Year (c)		Additions (d)	Retirements (e)	(Current Year (f)
351	Organization	s		s		,	s	
352	Franchises	1 -		1 -		\$	*	
353	Land and Land Rights	-	5.000	1 -				5,000
354	Structures and Improvements	1 -	87,908	1 -				87,908
355	Power Generation Equipment	1 -		-			1 -	07,900
360	Collection Sewers - Force	-	20,000	-			-	20,000
361	Collection Sewers - Gravity	1 -	88,751	-			-	88,751
362	Special Collecting Structures	1 -		1 -			-	00,751
363	Services to Customers	1 -	18,250	-				18,250
364	Flow Measuring Devices	-	-	1 -				10,230
365	Flow Measuring Installations	1 -		-				
370	Receiving Wells	-	15,312	1 -			I —	15 212
371	Pumping Equipment	1 -	4,194	1 -			I —	15,312 4,194
380	Treatment and Disposal	-	1,101	1 -			I —	4,194
	Equipment	1	2,340	1	3,031		ł	5,371
381	Plant Sewers	-	2,0 10	1 -	0,001		I —	5,371
382	Outfall Sewer Lines	-		1 -		1	l —	-
389	Other Plant and Miscellaneous	1 -	10,105	1 -			I —	10,105
	Equipment	-	-	1 -			1 -	10,105
390	Office Furniture and	-		-			l —	
	Equipment	1		1			1	
391	Transportation Equipment	1 -		-			-	
392	Stores Equipment	1 -		1 -			-	
393	Tools, Shop and Garage	-		1 -				
	Equipment	1	-	1		1	1	
394	Laboratory Equipment	-	-	1 -				
395	Power Operated Equipment	1 -		1 -				
396	Communication Equipment	-		1 -				
397	Miscellaneous Equipment	-		1 -				
398	Other Tangible Plant	=		-				
	Total Wastewater Plant	\$	251,860	s	3,031	s 0	s	254,891

^{*} This amount should tie to sheet F-5.

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Saddle Oak Club

YEAR OF REPORT DECEMBER 31, 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depri Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	27	%	3.70%	\$ 29,947		\$ 3,256	\$ 33,203
355	Power Generation Equipment		%		20,047		3,230	33,203
360	Collection Sewers - Force	35	%	2.86%	9,193		571	0.704
361	Collection Sewers - Gravity	35	96	2.86%	34,198		2,536	9,764
362	Special Collecting Structures	27	96	3.70%	- 34,100		2,530	30,734
363	Services to Customers	27		3.70%	8,811		676	9,487
364	Flow Measuring Devices			0.7070	0,011		6/6	9,487
365	Flow Measuring Installations				-			
370	Receiving Wells	27		3.70%	3,402			0.000
371	Pumping Equipment	15		6.67%	2,244		567	3,969
380	Treatment and Disposal Equipment			11.000			280	2,524
381	Plant Sewers	15	%	6.67%	1,253	-	257	1,510
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous		%	-				
390	EquipmentOffice Furniture and	15	%	6.67%	2,359		674	3,033
391	Equipment	-	%					
391	Transportation Equipment		%	100,000				
	Stores Equipment		%	0.00	- Sports and -			
393	Tools, Shop and Garage Equipment		%					
394	Laboratory Equipment		%	TIES EST				
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant		%					
	Totals				\$ 91,407	s .	\$ 8,816	\$ 100,223

* This amount should tie to Sheet F-5.

YEAR OF REPORT	
DECEMBER 31,	1999

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
		- Amount
701	Salaries and Wages - Employees	s
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	·
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	11,277
715	i dicilascu ruwej	5,996
716	Fuel for Power Production	3,880
718	Chemicals	2,587
720	Materials and Supplies	2,307
730	Contractual Services:	
	Billing	670
	Billing Professional	4,251
	ProfessionalTesting	4,251
	Testing Other (Repair and Maintenance)	6,677
740	Rents	0,077
750	RentsTransportation Expense	
755	Transportation Expense Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Bad Debt Expense	200
casor.		200
	Total Wastewater Operation And Maintenance Expense	s 31.657
	* This amount should tie to Sheet F-3.	\$ 31,657

WASTEWATER CUSTOMERS

			Number of Active Customers otal Number of			
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End er E of Year (e)	quivalents (c x e) (f)	
Residential Service						
All meter sizes	D	1.0				
General Service						
5/8"	D	1.0				
3/4"	D	1.5				
1"	D	2.5				
1 1/2"	D,T	5.0				
2"	D,C,T	8.0				
3"	D	15.0				
3"	С	16.0				
3"	Т	17.5			-	
Unmetered Customers		1 1	376	376		
Other (Specify)						
D = Displacement					***************************************	
C = Compound		Total	376	376		
T = Turbine			SUDDAMENTAL SUBSECT	INCOMPRESENTATION AND	STATE OF THE PARTY	

UTILITY NAME:

Saddle Oak Club

YEAR OF REPORT DECEMBER 31.

F	PUMPING EQU	IPMENT		DEC	EMBER 31,	1999
Lift Station Number Make or Type and nameplate	No.1	14				
data on pump	Hydro- matic	=	_			
Year installed	1995 100	=		=	=	
Power:	_	=	=			=
Electric Mechanical Nameplate data of motor	230V 2HP	=	=			
			_	_		_
SE	RVICE CONN	ECTIONS				
Size (inches)	4" PVC 25	_	_	_	_	
connections						_
Added during year	376					
Retired during yearEnd of year	376					

COLLECTING AND FORCE MAINS

		Collecting	Mains			Force I	Mains	
Size (inches) Type of main Length of main (nearest foot)	8" PVC	10° PVC	=	=	6° PVC	4" PVC	3" PVC	
Begining of year								
Added during year								
Retired during year								-
End of year								
		-			Programma			

MANHOLES

Size (inches) Type of Manhole Number of Manholes:	8" Precast	10" Precast	
Beginning of year	32		
Added during year			
Retired during year			
End of Year	32		

UTILITY NAME:

Saddle Oak Club

SYSTEM NAME:	
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Horsepower_____

Mechanical)_____

Power (Electric or

YEAR OF REPORT DECEMBER 3 1999

		TREATMEN	TPLANT		
Manufacturer Type "Steel" or "Concrete"_ Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Extended Aeration Concrete 75,800 GPD 30,263 Perc Ponds				
	MASTER LIF	TSTATION	PUMPS		
Manufacturer Capacity (GPM's) Motor: Manufacturer	100			 	=

Electric

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January	1,380,000		. All
February	1,148,000		All
March	1,116,000		All
April	961,000		All
May	1,146,000		Ali
June	960,000		All
July	961,000		All
August	868,000		All
September	570,000		All
October	586,000		All
November	681,000		All
December	669,000		All
Total for year	11,046,000		

um m	*****
UTILITY	NAME:

Saddle Oak Club

YEAR OF RE	PORT
DECEMBER	1999

SYSTEM NAME:_

GENERAL WASTEWATER SYSTEM INFORMATION

1.	Present number of ERCs* now being served.	108	Based on gallons treated
	Maximum number of ERCs* which can be served.		based on gallons treated
		271	
3.	Present system connection capacity (in ERCs*) using existing lines.		108
4.	Future connection capacity (in ERCs*) upon service area buildout.		271
5.	Estimated annual increase in ERCs*. 15		
Desc	cribe any plans and estimated completion dates for any enlargements of	or improvements	of this system
7.	If the utility uses reuse as a means of effluent disposal, provide a list or reuse provided to each, if known.	f the reuse end u	isers and the amount of
8.	If the utility does not engage in reuse, has a reuse feasibility study bee	n completed?	No
	If so, when?		
9.	Has the utility been required by the DEP or water management district		ise? No
9.	Has the utility been required by the DEP or water management district	to implement reu	
9.	Has the utility been required by the DEP or water management district If so, what are the utility's plans to comply with this requirement?	to implement reu	
9.		to implement reu	
		to implement reu	
10.	If so, what are the utility's plans to comply with this requirement?	to implement reu	April 1998
10.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet the	to implement rec	April 1998
10.	When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet t b. Have these plans been approved by DEP?	to implement rec	April 1998
10.	When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin?	to implement rec	April 1998
10.	When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	to implement received.	April 1998
10.	When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin?	to implement received.	April 1998
10.	When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	to implement received.	April 1998
10.	When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA010529-001	to implement received.	April 1998
10.	When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA010529-001 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:	P? ubmit the following the DEP rules.	April 1998
10.	When did the company last file a capacity analysis report with the DEI If the present system does not meet the requirements of DEP rules, s a. Attach a description of the plant upgrade necessary to meet to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA010529-001 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by	P? ubmit the following the DEP rules.	April 1998 ng:
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YEAR OF REPORT	
DECEMBER 31,	1

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substated of Accounts prescribe in Rule 25-30.115 (1)	d by the Florida	Public Service C	n System Commission
YES	NO	2.	The utility is in substated orders of the Florida I	ntial compliance Public Service C	with all applicab ommission.	ole rules and
YES X	NO	3.	There have been no concerning noncomplete practices that could have of the utility.	iance with, or de	eficiencies in, fina	ancial reporting
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other Information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.			
Items C	ertified					
1.	2. 	3.	4. (s	ignature of chief	f executive office	5/26/00 .
	2.	3.	4.		financial officer	

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.