CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$150,000 Each)

ANNUAL REPORT

OF

WS754-04-AR Sunny Shores Water Co., Inc. 3827 116th Street, W. Bradenton, FL 34210-1139

578-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/WAW 6 (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

	SUNNY SHORE	ES WATER CO., INC.			
3827 116TH STREET WEST	(EXACT NA	AME OF UTILITY) 3827 116TH STREET WEST			
BRADENTON, FL 34210			1ANATEE		
Mailing A	ddress	Street Address	County		
Telephone Number (941) 752-0	515	Date Utility First Organized	11/01/67		
Check the business entity of the util	ity as filed with the Inf	ternal Revenue Service:			
Individual X Sub Cha	pter S Corporation	1120 Corporation	Partnership		
Name, Address and phone where re	ecords are locat <u>3827</u> BRA	7 116TH STREET WEST NDENTON, FL 34210 (941) 794-2283			
Name of subdivisions where service	es are provided: <u>SAG</u> MOE	SAMORE ESTATES & SUNNY SHORES BILE HOME PARK	3		
		ACTS:			
Name	Title	Principle Business Address	Salary Charged Utility		
Person to send correspondence: JACK E. MASON Person who prepared this report: R. C. UNGER ACCOUNTING	PRESIDENT	3827 116TH STREET WEST BRADENTON, FL 34210 411 COMMERCIAL CT SUITE D VENICE, FL 34292	see below		
Officers and Managers: JACK E. MASON BONNIE B. MASON	PRESIDENT VICE PRESIDEN	SAME AS ABOVE	\$ 7,815 \$ 7,815 \$ 8 \$		
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:					
Name 1407 F MARON	Percent Ownership ir Utility	Principle Business Address	Salary Charged Utility		
JACK E. MASON	100%	SAME AS ABOVE	\$ SAME AS ABOVE \$		

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial		\$ 59,881	\$	\$	\$ <u>59,881</u>
Industrial Multiple Family Guaranteed Revenues_ Misc Serv Revenue		2,840			2,840
Total Gross Revenue		\$ 64,285	\$	\$ <u>-</u>	<u>-</u> \$ <u>64,285</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ _\$54,815	\$	\$	\$ <u>\$54,815</u>
Depreciation Expense	F-5	1,347			1,347_
CIAC Amortization Expense_	F-8	(40)			(40)
Taxes Other Than Income	F-7	4,460_	·	· 	4,460
Income Taxes	F-7				
Total Operating Expense		\$ \$60,582	\$	\$	\$ _\$60,582
Net Operating Income (Loss)		\$ 3,703	\$	\$	\$3,703
Other Income: Nonutility Income		\$	\$	\$ 76,096	\$ <u>76,096</u>
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$80,222	\$ <u>80,222</u>
	·				
Net Income (Loss)		\$3,703_	\$	\$(4,126)	\$(423)

YEAR OF REPORT DECEMBER 31, 2004

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-1	F-5,W-1,S-1	\$34,081_	\$30,880
Amortization of Organizational Costs_	F-5,W-2,S-3	(22,818) (260)	(21,999)
Net Utility Plant		\$11,003_	\$8,669
CashCustomer Accounts Receivable (141)		1,908 35,827	2,038 37,104
Other Assets (Specify): Due to Shareholder		5,298	5,298
Total Assets		\$ 54,036	\$ <u>53,109</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	500	500_
Other Paid in Capital (211)	1-0	11,180	11,180
Retained Earnings (215)	F-6	24,455	23,680
Propietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		\$36,135_	\$35,360
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)Notes Payable (232)		12,886	13,036
Customer Deposits (235) Accrued Taxes (236)		4,501	4,157
Other Liabilities Accrued Expenses Due to Shareholder			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	515_	555_
Total Liabilities and Capital		\$54,036	\$53,109
	F-4		

YEAR OF REPORT DECEMBER 31, 2004

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$22,626_	\$	\$11,455_	\$34,081_
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 22,626	\$ <u>N/A</u>	\$ <u>11,455</u>	\$ 34,081

ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$13,841_	\$ <u>N/A</u>	\$8,159_	\$22,000_
Add Credits During Year: Accruals charged to depreciation account Salvage Prior period adjustment	\$1,331 	\$	\$685 	\$ 2,016 0
Total Credits	\$1,331	\$	\$ 685	\$ 2,016
Deduct Debits During Year: Book cost of plant retired Cost of removal Prior period adjustment	\$	\$	\$ 	\$0
Total Debits	\$0	\$	\$ 1198	\$
Balance End of Year	\$15,172	\$	\$7,646	\$22,818_

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	500 500 500 500	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 23,680
Changes during the year (Specify):		
TRANSFER NET INCOME (LOSS)	-	(423)
Prior period adjust (non utility depreciation)	-	1,198
Balance end of year	\$	\$24,455

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$ <u>N/A</u>	\$ <u>N/A</u>

LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue	Inte	# of	Principal per Balance
and Date of Maturity):		Pymts	Sheet Date
			\$
<u></u>			
Total			\$

TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State Income tax Taxes other than income State ad valorem tax Local property tax Regulatory assessment fee Payroll taxes Total Taxes Accrued	\$	\$ \$	\$ 1,568 \$1,568	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
R.C. Unger Accounting Systems Hardware Group	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Accounting services Backflow testing

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 685	\$	\$ 685
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$	\$	\$
7)	Net CIAC	\$515	\$ <u>N/A</u>	\$ <u>515</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-totalReport below all carextension charges charges received of	and customer con		\$ NONE	\$
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
otal Credits During Year (Must ag	ree with line # 2 ab	ove.)	\$	\$ <u>N/A</u>

ACCUMULATED AMORTIZATION OF CIAC

Balance First of YearAdd Credits During Year:	\$ <u>Water</u> \$130 40	<u>Wastewater</u> \$	* <u>Total</u> * <u>90</u> 40
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$170	\$ <u>N/A</u>	\$170_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

YEAR OF REPORT DECEMBER 31, 2004

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	· %
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ NOT APPLICABLE			<u> </u>

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Sunny Shores Water Co., Inc.

YEAR OF REPORT DECEMBER 31, 2004

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

NOT APPLICABLE

				NOT APPLICA	TULL
Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ ================================	\$ \$	\$ = = \$	\$ ================================	\$ ================================

		(1)	Explain below all adjustments made in Column (e):				
-							
-	Patricia						
-							
_							
· -							
-							
-						·	

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

302 303 304 305 306 307 308 309 310 311 320	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment	_	1,049	\$	-	\$ 		+ \$	1,049
303 304 305 306 307 308 309 310 311 320	Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment								
304 305 306 307 308 309 310 311 320	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment								
305 306 307 308 309 310 311 320	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment								
306 307 308 309 310 311 320	Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment	- - -							
307 308 309 310 311 320	Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment	- - - -							
307 308 309 310 311 320	Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment						· · · · · · · · · · · · · · · · · · ·		
308 309 310 311 320	Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment			-					
308 309 310 311 320	Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment				() () () () () () () () () ()				
310 311 320	Supply Mains Power Generation Equipment			ļ .					
310 311 320	Supply Mains Power Generation Equipment								
311 320	• •			1 .				1	
320	Pumping Equipment				1,489				1,489
				l .	·				
330	Water Treatment Equipment_		· · · · · · · · · · · · · · · · · · ·	١.					
	Distribution Reservoirs and								
1 1	Standpipes] .	•			1	·
331	Transmission and Distribution		•	1					
	Lines	_							
333	Services	_							
334	Meters and Meter		40.704	l	000				40.044
005	Installations	-	10,721		223_				10,944
335	Hydrants	_		-					
339	Other Plant and	ľ							
340	Miscellaneous Equipment Office Furniture and			-				1	
340	Equipment		9,144		_			İ	9,144
341	Transportation Equipment	_		-				-	0,144
	Stores Equipment			-		-			
	Tools, Shop and Garage			-		-			
0.0	Equipment							İ	٠
344	Laboratory Equipment	_		-				1	· · · · · · · · · · · · · · · · · · ·
	Power Operated Equipment_	-		-				1	
	Communication Equipment			-				1	
1 1	Miscellaneous Equipment			·				1	,
	Other Tangible Plant								
	Total Water Plant	\$_	20,914	\$ _	1,712	\$	_	\$	22,626

UTILITY NAME:

Sunny Shores Water Co., Inc.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

YEAR OF REPORT DECEMBER 31, 2004

_		
Accum. Depr.	End of Year (f-g+h=i) (i)	\$
	Credits (h)	\$ 45 650 650 636 8 1,331
- WAIEN	Debits (g)	\$ \$
Accumulated Depreciation	Depredation Balance Previous Year (f)	6,860
Average Den Den Denseiation	Pepi. Rate Applied (e)	
	Salvage in Percent (d)	
Average	Life in Years (c)	
	Account (b)	Structures and Improvements 305 Collecting and Improvements Reservoirs Lake, River and Other Intakes 306 Lake, River and Other Intakes 307 Wells and Springs Infiltration Galleries & Tunnels 308 Infiltration Galleries & Tunnels 309 Supply Mains 310 Power Generating Equipment 320 Power Generating Equipment 321 Water Treatment Equipment 322 Standpipes 323 Standpipes 324 Standpipes 325 Hydrants 326 Weter Installations 327 Hydrants 328 Meter & Meter Installations 329 Cther Plant and Miscellaneous 320 Equipment 321 Transportation Equipment 322 Stores Equipment 323 Stores Equipment 324 Communication Equipment 325 Power Operated Equipment 326 Communication Equipment 327 Miscellaneous Equipment 328 Other Tangible Plant Totals Totals Totals
	Acct. No. (a)	304 305 306 307 308 309 311 320 331 334 334 344 344 345 345 346 345 346 347 348

YEAR OF REPORT DECEMBER 31, 2004

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$3,638
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	15,629
604	Employee Pensions and Benefits	-
610	Purchased Water	20,284
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	1,230
630	Contractual Services:	
	Billing	
	Professional	2,276
-	Testing	153
	Other	786
640	Rents	1
650	Transportation Expense	41
655	Insurance Expense	3,427
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	7,351
	Total Water Operation And Maintenance Expense	<u>\$54,815</u> *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Acti Start of Year (d)	ve Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 6" Other (Specify): 5/8 x 3/4	D D D,T D,C,T D,C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5			265
** D = Displacement C = Compound T = Turbine	Unmeter	ed Customers Total	265	265	265

SYSTEM NAN Sunny Shores Water Co., Inc.

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Water From Wells	Recorded Accounted Fo Loss Through Line Flushind) Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April June July August September October November December Total for Year	859 1,424 960 770 715 795 520 856 775		1 1 1 1 1 1 1 1 1 1 1 1 1	1,030 858 1,423 959 769 714 794 519 855 774 743 750 10,188	1,030 858 1,423 959 769 714 794 519 855 774 743 750
If water is purchased for resale, indicate the following: Vendor MANATEE PUBLIC WORKS DEPARTMENT Point of delivery MASTER METER LOCATED AT 115TH ST. WEST & 40TH AVE. WEST If water is sold to other water utilities for redistribution, list names of such utilities below:					

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron Coated Steel, etc.)		First of Year	Added	Removed or Abandoned	End of Year
SCH 40 PVC	3"	855	<u> </u>	0	855
SCH 40 PVC	2"	12,654			12,654

UTILITY NAME: Sunny Shores Water			YEAR OF DECEMBER	I■
SYSTEM NAME: Sunny Shores Water	WELLS AN	D WELL PUMPS Available)	NOT APPLICAB	LE
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing		<u> </u>		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type *				
Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				
	RESE	ERVOIRS	NOT APPLICABI	.E
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SERV	ICE PUMPING	NOT APPLICABL	.E
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	ι	JΤ	IL	IΤ	1	NΑ	M	E:
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Sunny Shores Water Co., Inc.

YEAR OF REPORT December 31, 2004

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchas	sed Water etc.)	
Gals. per day of source Type of Source	25,000 AVERAGE PURCHASED WATER		

WATER TREATM	ГОИ	APPLICABLE	
List for each Water Treatment Facilit			
Туре			
Make			-
Gals. per day capacity			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	· · · · · · · · · · · · · · · · · · ·		
Disinfection			
Chlorinator			
Ozone		•	
OtherAuxiliary Power			
Auxiliary Fower			

GENERAL WATER SYSTEM INFORMATION

1.	Present ERCs * now being served	265	
2.	Maximum ERCs ** that system can efficiently serve		chased bulk water from Manatee Cou
3.	Present system connection capacity (in ERC's) using e		273
4.	Future connection capacity (in ERC's) upon service are		None
5.	Estimated annual increase in ERCs *		1 or 2
6.	Is the utility required to have fire flow capacity?		No
7.	If so how much capacity is required?		
7.	Attach a description of the fire fighting facilities.		
8.	Describe any plans and estimated completion dates for	or any enlargements of	or immovements of this system
	None		or importantente or and dyotom
9.	When did the company last file a capacity analysis rep	oort with the Not ann	licable, no treatment plant
J.	Tribili did tile company last me a capacity analysis rep	Tot upp	iloable, no treatment plant
10.	If the present system does not meed the requirements	of DEP rules, submi	it the following:
10.	a. Attach a description of the plant upgrade necessary		
	b. Have these plans been approved by DEP?		
	C. When will construction begin?		
	d. Attach plans for funding the required upgrading.		
	e. Is the system under any Consent Order with DEP?		:
11.	Department of Environmental Protection ID#	64	412418
12	Water Management District ID # N/A		
	a. Is the system in compliance with the requirements	of the CUP?	
	b. If not, what are the utility's plans to gain compliance		
			·
	n ERC is determined based on one of the following meth		
(a) If actual flow data are available from the proceding 12		
	Divide the total annual single family residence (SFR)		
	residents (SFR) gallons sold by the average number	or single ramily reside	ence customers for the same
	period divide the result by 365 days.		
(b)	period divide the result by 365 days. If no historical flow data are available use:	c. c. igio iai iny fooid	555 040.0510 101
	RC = (Total SER gallons sold (omit 000/365 days/35)	O gallona nor day)	

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items Ce	ertified		
1. X	2. X	3. X	4. X Asignature of chief exacutive officer of the utility)

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)

^{*} Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.