# CLASS"C"

# WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

Sun Communities Finance, LLC

WS755-01-AR Water Oak Utility

Submitted To The

# STATE OF FLORIDA



# **PUBLIC SERVICE COMMISSION**

FOR THE
YEAR ENDED DECEMBER 31,2001

# Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

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May 24, 2002

To the Members
Sun Communities Finance, LLC
(Water Oak Utility)

We have compiled the 2001 Annual Report of Sun Communities Finance, LLC (Water Oak Utility) in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Sun Communities Finance, LLC (Water Oak Utility). We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Cronin, Joekson, Rifon + Wilson

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Company: Sun Communities Finance, LLC (Water Oak Utility)

For the Year Ended December 31, 2001

(a)		(b)	(c)	(d)
Accounts	Re	oss Water venues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:				
Residential	\$	106,803	\$ 106,803	\$
Commercial		11,268	11,268	
Industrial	ļ			
Multiple Family				
Guaranteed Revenues				
Other				
Total Water Operating Revenue	\$	118,071	\$ 118,071	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility		-	-	
Net Water Operating Reveunes	\$	118,071	\$ 118,071	\$ -

Explanations:	
To a to a second	
Instructions:	
For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported	
on the company's regulatory assessment fee return. Explain any differences reported in column (d).	

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Company: Sun Communities Finance, LLC (Water Oak Utility)

For the Year Ended December 31, 2001

(a)		(b)		(c)		(d)
Accounts	1	ss Wastewater evenues per Sch. F-3	G	ross Wastewater Revenues per RAF Return		Difference (b) - (c)
Gross Revenue:						
Residential	\$	131,552	\$	131,535	<u>\$</u>	17
Commercial		1,893		1,893		
Industrial		-				
Multiple Family						<u>-</u>
Guaranteed Revenues						_
Other		_		<u>-</u>		
Total Wastewater Operating Revenue	\$	133,445	\$	133,428	\$	17
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				<u>.</u>		
Net Wastewater Operating Revenues	\$	133,445	\$	133,428	\$	17

Exp!	lanations:
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The Company filed the Regulatory Assessment Fee Return prior to March 31, 2002. Based on Order No. PSC-00-1165-PAA-WS the wastewater revenue deferred balance was understated and corrected after the filing date by \$17.00 The Company will submit a revised Regulatory Assessment Fee Return and will request that a credit for this adjustment be applied for the year ended December 31, 2002.

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC)
   Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
   Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- Su For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER )- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

# **TABLE OF CONTENTS**

Financial Section	
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payments For Services Rendered By Other Than Employees Contributions in Aid of Construction Cost of Capital Used For AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-7
Water Operating Section	
Water Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Water Water Operation And Maintenance Expense Water Customers Pumping and Purchased Water Statistics Well and Well Pumps, Reservoirs, and High Service Pumping Other Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6
Wastewater Operating Section	
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Wastewater Wastewater Operation And Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Other Wastewater System Information  Verification	S-1 S-2 S-3 S-3 S-4 S-5
Verification	. V-1

# FINANCIAL SECTION

# REPORT OF

	Sun Communities Finance,	, LLC (Water Oak Utility)	
	(Exact name	of utility)	
106 Ev	vergreen Lane	106 Evergreen I	Lane
Lady Lake, Fl	I. 32159	Lady Lake, Fl. 32	2159
Mailing Address	7	Street Address	
Telephone Number	(352) - 753-3000	Date Utility First Organized	April, 1981
Individual	Sub Chapter S Corporation	1120 Corporation X	Partnership
Location where books and record		31700 Middlebelt Road, Suite 145 armington Hills, MI, 48334 (248) - 932310	
	CONTA	CTS:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:  Gabriele Umbel	Utility Manager	106 Evergreen Lane Lady Lake, Florida 32159	
Person who prepared this report:  Cronin, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl.	
Officers and Managers:  Gabriele Umbel	Utility Manager	106 Evergreen Lane Lady Lake , Florida 32159	\$ 11,848
Mary A. Petrella	Comptroller Sun Communities Finance,	Farmington Hills address (above)	4,333
_	LLC		

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Sun Communities Finance,	100%	31700 Middlebelt Road	N/A
LLC		Suite 145	
		Farmington Hills, Ml. 48334	

# **UTILITY NAME:**

# INCOME STATEMENT

	Ref.				Total	
Account Name	Page	Water	Wastewater	Other (1)	Company	
Gross Revenue:						
Residential		\$ 106,803	<u>\$</u> 131,552		\$ 238,355	
Commercial		11,268	1,893		13,161	
Industrial						
Multiple Family						
Guarenteed Revenues						
Other (Specify)				· ·		
Total Gross Revenue		118,071	133,445	N/A	251,516	
Operation Expense (Must	W-3					
tie to Pages W-3 and S-3)(1)	S-3	119,687	161,625		281,312	
Depreciation Expense	F-5	10,912	20,810		31,722	
CIAC Amortization Expense	F-8	(3,885)	(6,351)		(10,236)	
Taxes Other Than Income	F-7	12,654	14,582		27,236	
Income Taxes	F-7					
Total Operating Expenses		139,368	190,666		330,034	
Net Operating Income (Loss)		(21,297)	(57,221)		(78,518)	
Other Income:  Nonutility Income						
Other Deductions: Miscellaneous Nonutilty Expenses Interest Expense		2,966	3,006		5,972	
Net Income (Loss)		\$ (24,263)	\$ (60,227)	N/A	\$ (84,490)	

# **COMPARATIVE BALANCE SHEET**

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105) Accumulated Depreciation and	F-5, W-1, S-1	\$ 829,945	\$ 817,910
Accumulated Depreciation and	F-5, W-2, S-2	(477,130)	(454,652)
Net Utility Plant		352,815	363,258
Cash		60,752	44,651
Customer Accounts Receivable (141)		23,998	23,911
Other Assets (Specify):	•		
Accounts Receivable - Assoc Co's		602,863	296,638
Deferred rate case exp. (Order No. PSC-00-1165-PAA-WS)		8,191	10,226
Deferred charges - other		26,411	
Total Assets		\$ 1,075,030	\$ 738,684
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid In Capital (211)			
Retained Earnings (215)	F-6		
Proprietary Capital (Proprietary and partnership only) (218)	F-6	99,247	183,737
Total Capital		99,247	183,737
Long Term Debt (224)	F-6		
Accounts Payable (231)			17,949
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7	11,317	11,232
Other Liabilities (Specify): Accounts Payable - Assoc Co		674,801	276,179
Deferred sewer revenue - reuse			
(Order No. PSC-00-1165-PAA-WS)		79,236	39,218
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8	210,429	210,369
Total Liabilities and Capital		\$ 1,075,030	\$ 738,684

# **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Progress (105) Other (Specify)		\$ 517,618	N/A	\$ 829,945 
Total Utility Plant	\$ 312,327	\$ 517,618	N/A	\$ 829,945

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 140,995	\$ 313,657	N/A	\$ 454,652
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other credits (specify)	10,912	20,810		31,722
Total credits	10,912	20,810		31,722
Deduct Debits During Year:  Book cost of plant  retired (1)  Cost of removal  Other debits (specify)				9,196
Prior year overaccrual	48			48
Total debits	9,244			9,244
Balance End of Year	\$ 142,663	\$ 334,467	N/A	\$ 477,130

Note (1): Order No. PSC - 00 - 1165 - PAA - WS conservation program meter retirements related to required replacements.

# Sun Communities Finance, LLC (Water Oak Utility)

**UTILITY NAME:** 

# CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	N/A	N/A
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		1
Dividends declared per share for year		

# **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	N/A	N/A
Charges during the year (specify): Current Year Income		
Balance end of year		

# **PROPRIETARY CAPITAL (218)**

	Proprietor or Partner	Partner
Balance first of year	\$ 183,737	N/A
Charges during the year (specify): Current year loss	(84,490)	*
		•
Balance end of year	<b>\$</b> 99,247	

# LONG TERM DEBT (224)

		Interest		
Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Rate	# of Payments	Per Balance Sheet Date	
N/A	%		N/A	
	%			
	%			
	%			
Total			N/A	
			IN/A	

# **TAXES ACCRUED (236)**

(a)	WATER (b)			TOTAL (e)	
Income Taxes:  Federal income tax  State income tax  Taxes Other Than Income:	\$ -	\$ -	(d) N/A	\$	
Local property tax Regulatory assessment fee Other (Specify): Payroll Taxes	5,313 4,323 3,018	6,004 5,858 2,720		11,317. 10,181 5,738	
Total taxes accrued	\$ 12,654		N/A	\$ 27,236	

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Mid-State	\$ 1,000	\$ 6,059	Various required DEP testing
Mid-State	13,941	13,941	Utility operations & misc. repairs & maintenance
Mikes Maintenance	1,006	9,052	Lawn service
J & B Accounting - Billings	5,622	5,067	Customer monthly billings
Davis Supplies, Inc.	900	1,912	Chemicals & other supplies
Excel Engineering	1,808	180	Various professional enginnering services
American, Inc.		22,712	Sludge removal & lift station refuse clean-out
A&C Lawn Service	954	8,586	Lawn service
Rose,Sundstrom & Bentley	950	949	Various legal matters
C,J,N & W, CPA's	2,061	1,857	Accounting services
Hydro-Tech	5,400		Conservation program - water leak detection
Envoronmental Care, Inc.	2,785		Conservation program - water useage audits
Excel Engineering	4,010		Conservation program - distribution analysis(w)
J & B Accounting - Billings	1.200		Conservation program - special billings
Rose,Sundstrom & Bentley	420		Conservation program - legal matters

# **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water (b)	Wastewater (c)	TOTAL (d)	
Balance first of year      Add credits during year:	\$ 117,17	0 \$ 207,844	\$ 325,014	
	6,26	6 3,978	10,244	
3. Total	123,43	6 211,822	335,258	
5.Balance end of year	123,43	6 211,822	335,258	
6.Less Accumulated Amortization	52,89	1 71,938	124,829	
7.Net CIAC	\$ 70,54	5 \$ 139,884	\$ 210,429	

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater	
N/A			-	\$ -	
Sub-total			NONE	NONE	
Report below all capacity charges, ma and customer connections charges re year. Description of Charge	ain extension charges	Charge per Connection			
Report below all capacity charges, mand customer connections charges regear.	ain extension charges eceived during the		2,600		
Report below all capacity charges, mand customer connections charges regear.  Description of Charge	ain extension charges eceived during the  Number of Connections	Connection	2,600 3,666		
Report below all capacity charges, mand customer connections charges regear.  Description of Charge	Number of Connections	Connection		3,9	

# **ACCUMULATED AMORTIZATION OF CIAC**

	W	ater	 Wastewater	Total
Balance First of Year	\$	49,006	\$ 65,639	\$ 114,645
Add Debits During Year:		3,885	 6,351	 10,236
Deduct Credits During Year:(Prior period over-accrual)			 52	 52
Balance End of Year (Must agree with line #6 above)	\$	52,891	\$ 71,938	\$ 124,829

**UTILITY NAME:** 

Sun Communities Finance, LLC (Water Oak Utility)

YEAR OF REPORT December 31,2001

## SCHEDULE "A"

# SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

(a)	Dollar Amount (1) (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	N/A	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		·%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total		100.00 %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

# **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	None	_ %
Commission order approving AFUDC rate:	N/A	

**UTILITY NAME:** 

Sun Communities Finance, LLC (Water Oak Utility)

YEAR OF REPORT December 31,2001

# **SCHEDULE "B"**

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	N/A				
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost	·				
Tax Credits - Weighted Cost					· <del></del> ·
Deferred Income Taxes					
Other (Explain)					
Total	N/A				

(1) Explain below all adjustments made in Column (e):

# **WATER**

# OPERATION SECTION

# Sun Communities Finance, LLC (Water Oak Utility)

# **WATER UTILITY PLANT ACCOUNTS**

F	<u> </u>		<u> </u>	T	
Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e) (1)	CURRENT YEAR (f)
301	Organization	\$ 1,350	\$ -	\$ -	\$ 1,350
302	Franchises		<del></del>		1,000
303	Land and Land Rights			<del></del>	3,050
304	Structure and Improvements	3,830			3,830
305	Collecting and Impounding  Reservoirs				
306	Lake, River and Other Intakes_				
307	Wells and Springs	26,371			26,371
308	Infiltration Galleries and Tunnels				
309	Supply Mains	2,947			2,947
310	Power Generation Equipment	16,803			16,803
311	Pumping Equipment	11,850			11,850
	Water Treatment Equipment	18,435			18,435
330	Distribution Reservoirs and				
	Standpipes	81,153			81,153
331	Transmission and Distribution  Mains	66,257		·	66,257
333	Services				
334	Meters and Meter Installations_	47,780	13,722	(9,196)	52,306
335	Hydrants	4,324	343		4,667
339	Other Plant and Miscellaneous  Equipment	17,730	2,750		20,480
340	Office Furniture and Equipment_	684			684
341	Transportation Equipment	400			400
	Stores Equipment				
343	Tools, Shop and Garage Equipn	1,744			1,744
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 304,708	\$ 16,815	\$ (9,196)	\$ 312,327

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. Note (1): Order No. PSC - 00 - 1165 - PAA - WS conservation program meter retirements related to required replacements.

YEAR OF REPORT December 31,2001

UTILITY NAME: Sun Communities Finance, LLC (Water Oak Utility)

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average	Denr	Accumulated Depreciation			Accum. Depr. Balance
ACCT.		Life in	i i	Rate	Balance			End of year
NO. (a)	ACCOUNT NAME (b)	Years (c)	Percent (d)	Applied (e)	Previous Year (f)	Debits(1) (g)	Credits (h)	(f-g+h=i) (i)
301	Organization	32.00		3.125 %	\$ 632	-	\$ 42	\$ 674
302	Franchises		%	%				
304	Structure and Improvements	33.00	%	3.030 %	1,800		116	1,916
305	Collecting and Impounding Reservoirs		%	70				
306	Lake, River and Other Intakes		%					
307	Wells and Springs	27.00	%	3.704 %	16,017		726	16.994
308	Infiltration Galleries and Tunnels		%	% 				
309	Supply Mains	32.00	%	3.125 %	819		92	911
310	Power Generation Equipment	17.00	%	5.882 %	12,581		988	13,569
311	Pumping Equipment	15.00	%	6.667	7,776		790	8,566
320	Water Treatment Equipment	7.00	%	14.286 %	18,435		r	18,435
330	Distribution Reservoirs and Standpipes	40.00	%	2.500 %	5.718		9000	7 7 4 7
331	Transmission and Distribution							
	Mains	40.00	%	2.500 %	21,273		1,656	22,929
333	Services		%	%				
334	Meters and Meter Installations(1)	17.00	%	5.882 %	8,422	(9,244)	2,992	2,170
335	Hydrants	40.00	%	2.500 %	54		112	166
339	Other Plant and Miscellaneous	00 00	/0	000	077 07		i i	
340	Office Furniture and Equipment	15.00	%	6.667	531		920	777
341	Transportation Equipment	9.00	%		400			400
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment	15.00	%	6.667 %	1,500		116	1.616
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other (Order - PSC-00-1165-PA-WS)		%	%	34,264			34,264
	Totals		·		\$ 140,995	\$ (9,244)	\$ 10,912	\$ 142,663
, Th	* This amount should tie to Sheet F-5							

This amount should tie to Sheet F-5
Note (1): Conservation program replacement meter retirement costs of \$9,196 and prior period over-accrual correction of \$48.
W-2

UTILITY NAME: Sun Communities Finance, LLC (Water Oak Utility)

# WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 29,430
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	13,049
604	Employee Pensions and Benefits	
610	Purchased Water	
	Purchased Power	12,199
616	Fuel for Power Purchased	
618	Chemicals	900
620	Materials and Supplies	1,734
630	Contractual Services:	
	Billing	6,822
	Operator and Management	13,941
	Testing	9,185
	Other	12,948
640	Rents	3,174
650	Transportation Expense	1,199
655	Insurance Expense	2,011
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	6,918
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,482
	Total Water Operation and Maintenance Expense	
	* This amount should tie to Sheet F-3.	

## **WATER CUSTOMERS**

Description	Type of Meter **	Equivalent Factor	Number of Activ Start of Year	End of Year	Total Number of Meter Equivalents (c x e)
(a) Residential Service	(b)	(c)	(d)	(e)	(f)
5/8"	-  <sub>D</sub>	4.0	700	207	
3/4"		1.0	788	807	807
<del></del>	D	1.5			
1"	D	2.5			·
1 1/2"	D,T	5.0			
General Service			ŀ		
5/8"	D	1.0	13	13	13
3/4"	D	1.5			
1"	D	2.5	1	1	3
1 1/2"	Ð,T	5.0	3	3	15
2"	D,C,T	8.0	10	10	80
3"	D	15.0	2	2	30
3"	С	16.0			
3"	т	17.5			
Unmetered Customers	D	1.0			
Other (Specify):					
Model Homes		1.0		14	14
** D = Displacement					
C = Compound		Total	817	850	962
T = Turbine					**************************************

UTILITY NAME: Sun Communities Finance, LLC (Water Oak Utility)

SYSTEM NAME: Same

YEAR OF REPORT December 31,2001

# **PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f) (1)		
January	N/A	11,600	77	11,523	5,562		
February		6,660	60	6,600	6,127		
March		6,856	26	6,830	5,897		
April		9,123	79	9,044	7,688		
May		7,981	104	7,877	10,221		
June		7,103	17	7,086	6,571		
July		6,554	10	6,544	5,790		
August		7,075	14	7,061	6,425		
September		5,404	36	5,368	4,505		
October		7,451	10	7,441	7,101		
November		7,553	2	7,551	6,960		
December		8,263	23	8,240	7,700		
Total for year	N/A	91,623	458	91,165	80,547		
If water is purchased for resale, indicate the following:  Vendor N/A Point of Delivery N/A							
If Water is sold to other water utilities below:	er utilities for redistrik	oution, list names	of such				

# MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"	28,895			28,895
PVC	3"	3,530			3,530
PVC	4"	14,700			14,700
PVC	6"	27,558			27,558
PVC	8"	430			430
PVC	10"	370			370

UTILITY NAME: Sun Communities Finance, LLC (Water Oak Utility)

SYSTEM NAME: Same

YEAR OF REPORT December 31,2001

# WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed	1,980	1984		
Types of Well Construction and Casing				
			·	
Depth of Wells	360'	270'		
Diameters of Wells	10"	10"		
Pump - GPM	1,000	400		
Motor - HP	40	40		
Motor Type *		Submersible		
Yeilds of Wells in GPD				
Auxillary Power	Generator	Generator		
* Submersable, centrifugal, etc.				

# **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Steel 20,000 Hydro	Steel 20,000 Hydro		

# **HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
MOTORS  Manufacturer Type Rated Horsepower	N/A	N/A		
(a) PUMPS	(b)	(c)	(d)	(e)
Manufacturer	N/A	N/A		
TypeCapacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				

YEAR OF REPORT December 31,2001

UTILITY NAME: Sun Communities Finance, LLC (Water Oak Utility)
SYSTEM NAME
Same

# SOURCE OF SUPPLY

Gallons per day of source	<u>392,304</u> Well	
	•	

# WATER TREATMENT FACILITIES Sun Communities Finance, LLC

	munities Finance, LL	 
List for each Water Treatment Facility:	7	
Type	Chlorination	 
Make	Unk.	
Permitted Capacity (GPD)	1.08m.g.d.	 
High service pumping Gallons per minute		
Reverse Osmosis		
Lime treatment Unit Rating		
Filtration		
Pressure Sq. Ft		
Gravity GPD/Sq. Ft		
Disinfection Chlorinator	Gas	
Ozone		 
Other		 
Auxiliary Power	Generator	

UTILITY NAME: SYSTEM NAME:

Sun Communities Finance, LLC (Water Oak Utility)
Same

YEAR OF REPORT December 31,2001

# OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve 962  2. Maximum number of ERC's * which can be served 1,121  3. Present system connection capacity (in ERC's *) using existing lines 631  4. Future connection capacity (in ERC's *) upon service area buildout 1,121  5. Estimated annual increase in ERC's * Approx. 25 ERC's  6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 gpm  7. Attach a description of the fire fighting facilities. 15 fire hydrants  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None  9. When did the company last file a capacity analysis report with the DEP? None  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP? N/A  c. When will construction begin? N/A  d. Attach plans for funding the required upgrading. N/A  e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:  (a) If actual flow data are available from the proceeding 12 months;	Furnish information below			vith another facility. A separate page	
2. Maximum number of ERC's * which can be served 1,121  3. Present system connection capacity (in ERC's *) using existing lines 631  4. Future connection capacity (in ERC's *) upon service area buildout 1,121  5. Estimated annual increase in ERC's * Approx. 25 ERC's  6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 gpm  7. Attach a description of the fire fighting facilities. 15 fire hydrants  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None  9. When did the company last file a capacity analysis report with the DEP? None  10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet DEP rules. b. Have these plans been approved by DEP? N/A  c. When will construction begin? N/A  d. Attach plans for funding the required upgrading. N/A  e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit # 20-069-0161M a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance? N/A	ERC's * the system can effi			y-	
3. Present system connection capacity (in ERC's *) using existing lines  4. Future connection capacity (in ERC's *) upon service area buildout  1,121  5. Estimated annual increase in ERC's * Approx. 25 ERC's  6. Is the utility required to have fire flow capacity?  1 f so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None  9. When did the company last file a capacity analysis report with the DEP?  None  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP?  N/A  c. When will construction begin?  N/A  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?  Yes  b. If not, what are the utility's plans to gain compliance?  N/A  * An ERC is determined based on one of the following methods:	•	•			
4. Future connection capacity (in ERC's *) upon service area buildout  1,121  5. Estimated annual increase in ERC's * Approx. 25 ERC's  6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None  9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP?  N/A  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID #  PWS No. 3354010  12. Water Management District Consumptive Use Permit #  20-069-0161M  a. Is the system in compliance with the requirements of the CUP?  Yes  b. If not, what are the utility's plans to gain compliance?  * An ERC is determined based on one of the following methods:					
5. Estimated annual increase in ERC's* Approx. 25 ERC's  6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 gpm  7. Attach a description of the fire fighting facilities. 15 fire hydrants  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None  9. When did the company last file a capacity analysis report with the DEP? None  10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet DEP rules. b. Have these plans been approved by DEP? N/A  c. When will construction begin? N/A  d. Attach plans for funding the required upgrading. N/A  e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit # 20-069-0161M a. Is the system in compliance with the requirements of the CUP? Yes b. If not, what are the utility's plans to gain compliance? N/A	system connection capacity	ity (in ERC's *) using ex	xisting lines	631	
15 the utility required to have fire flow capacity?   Yes   15 so, how much capacity is required?   500 gpm	onnection capacity (in ERC	C's *) upon service are	a buildout	1,121	
If so, how much capacity is required?  Attach a description of the fire fighting facilities.  15 fire hydrants  Describe any plans and estimated completion dates for any enlargements or improvements of this system. None  When did the company last file a capacity analysis report with the DEP?  None  None  None  When did the company last file a capacity analysis report with the DEP?  None  If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP?  N/A  c. When will construction begin?  N/A  d. Attach plans for funding the required upgrading.  N/A  e. Is this system under any Consent Order with DEP?  No  Department of Environmental Protection ID # PWS No. 3354010  Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP?  Yes  b. If not, what are the utility's plans to gain compliance?  N/A  * An ERC is determined based on one of the following methods:	d annual increase in ERC's	s's* Approx. 2	25 ERC's		
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None  When did the company last file a capacity analysis report with the DEP? None  None  None  None  None  None  If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP? N/A  c. When will construction begin? N/A  d. Attach plans for funding the required upgrading. N/A  e. Is this system under any Consent Order with DEP? No  Department of Environmental Protection ID # PWS No. 3354010  Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:	lity required to have fire flow we much capacity is required	ow capacity?ed?			
9. When did the company last file a capacity analysis report with the DEP? None  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP? N/A  c. When will construction begin? N/A  d. Attach plans for funding the required upgrading. N/A  e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:	description of the fire fighting	ting facilities	15 fire hydrants		
10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP?	_				
a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP? N/A  c. When will construction begin? N/A  d. Attach plans for funding the required upgrading. N/A  e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:	d the company last file a ca	apacity analysis report	with the DEP?	None	
b. Have these plans been approved by DEP?	sent system does not meet	et the requirements of I	DEP rules, submit the fo	ollowing:	
c. When will construction begin?	a description of the plant u	upgrade necessary to	meet DEP rules.		
d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:	hese plans been approved	d by DEP?	N/A	·	
e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:	will construction begin?		N/A	·	
11. Department of Environmental Protection ID # PWS No. 3354010  12. Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:	plans for funding the requi	uired upgrading.	N/A		
12. Water Management District Consumptive Use Permit # 20-069-0161M  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance? N/A  * An ERC is determined based on one of the following methods:	system under any Consent	nt Order with DEP?	No		
a. Is the system in compliance with the requirements of the CUP?  b. If not, what are the utility's plans to gain compliance?  N/A  * An ERC is determined based on one of the following methods:	ent of Environmental Protec	ection ID #	PWS No. 3354010	0	
b. If not, what are the utility's plans to gain compliance?  N/A  * An ERC is determined based on one of the following methods:	anagement District Consum	mptive Use Permit#	20-069-0161M		
* An ERC is determined based on one of the following methods:	system in compliance with t	the requirements of th	ie CUP?	Yes	
	what are the utility's plans to	to gain compliance?	N/A		
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.  (b) If no historical flow data available are available for use:  ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).	al flow data are available fre the total annual single far ents (SFR) gallons sold by to d and divide the result by 30 distorical flow data available	from the preceding 12 amily residence (SFR) of the average number of 365 days.	months: gallons sold by the aver of single family residenc :	rage number of single family se customers for the same	

# WASTEWATER OPERATION SECTION

# **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 1,350	\$	\$	\$ 1,350
352	Franchises				
353	Land and Land Rights	120,500			120,500
354	Structure and Improvements _	11,151			11,151
360	Collection Sewers - Force	88,358	1,090		89,448
361	Collection Sewers - Gravity				
362	Special Collecting Structures _	3,578			3,578
363	Services to Customers	844	1,254		2,098
	Flow Measuring Devices	211			211
	Flow Measuring Installations_				
	Receiving Wells	71,485			71,485
	Pumping Equipment	12,700	2,072		14,772
380 381	Treatment and Disposal Equip	144,633			144,633
382	Plant Sewers Outfall Sewer Lines	1,051			1,051
389	Other Plant and Miscellaneous	5,572			5,572
309	Equipment	48,332			48,332
390	Office Furniture and Equipmen				684
391	Transportation Equipment	734			734
392	Stores Equipment				704
393	Tools, Shop and Garage Equip	1,745	-		1,745
394	Laboratory Equipment	274		-	274
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment		<del></del>		<del></del>
398	Other Tangible Plant				
	Total Sewer Plant	\$ <u>513,202</u>	\$ <u>4,416</u>	\$	\$517,618_

<sup>\*</sup> This amount should tie to Sheet F-5

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		^Average ^Service	^Average ^Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.	•	^Life in	<u>=</u>	Rate	Balance			End of Year
<u>a</u>	. Account Name (b)	Years (c)	^Percent (d)	Applied (e)	Previous Year (f)	Debits(2) (a)	Credits (h)	(f-g+h=i) (i)
351	Organization	27	%	3.7 %	770		20	\$ 820
352	Pranchises		%	%				
354		27	%	3.7 %	5,437		413	5,850
360	_	27	%	3.7 %	44,362		3,293	47,655
361			%	%				
362	တ္တ							
		37	%	2.7 %	1,287		26	1,384
363		35	%	2.9 %	256		24	280
364	-	ស	%	20.0 %	106		42	148
365	Flow Measuring Installations		%	%				
370		25	%	4.0 %	8,893		2,859	11,752
371	_	18	%	2.6 %	7,084		764	7,848
380		15	%	6.7 %	111,220		9,642	120,862
381		32	%	3.1 %	33		33	99
382	-	30	%	3.3 %	93		186	279
389	Other Plant and Miscellaneou							
	Equipment	15	%	8.7 %	38,904		3,222	42,126
390	Office Furniture and Equipme	15	%	8.7 %	529		46	575
391		9	%	16.7 %	734		0	734
392	_		%	%				
393		15	%	% 2.9	1,495		116	1,611
394	Laboratory Equipment	12	%	8.3 %	222		23	245
395			%	%				
396	Communication Equipment_		%	%				
397	Miscellaneous Equipment		%	%				
398		0	%	%	92,232		0	92,232
		***************************************						
	Totals				"\$ 313,657	<b>₩</b>	\$ 20,810	\$ 334,467
,								

\* This amount should tie to Sheet F-5
Notes: (1) Correct prior year transposition error
(2) Prior year over accrual correction

## WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	WASTEWATER OPERATION AND MAINTENANCE EXPENSE	
No.	Account Name	Amount
704		_
701	Salaries and Wages - Employees	\$ 28,700
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	11,759
704	Employee Pensions and Benefits	4,231
710	Purchased Wsatewater Treatment	
711	Sludge Removal Expense	20,072
715	Purchased Power	18,601
716	Fuel for Power Purchased	
718	Chemicals	2,040
720	Materials and Supplies	1,111
730	Contractual Services:	
	Operator and Management	13,941
	Testing	6,059
	Other	44,696
740	Rents	2,861
750	Transportation Expense	1,081
755	Insurance Expense	3,434
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	1,018
770	Bad Debt Expense	
775	Miscellaneous Expenses	2,021
	Total Water Operation and Maintenance Expense	\$ 161 625
		\$ <u>161,625</u>
	* This amount should tie to Sheet F-3.	

# **WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" Cother (Specify): Residential Model Homes	D D,T D,C,T D C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	18 	13 1 3 2 1 1 797 14	13 3 15 16 15 15 797 14
Unmetered  ** D = Displacement  C = Compound  T = Turbine	Customers Tota	al		831	873

System Name Same

**PUMPING EQUIPMENT** 

Lift station number Make or type and nameplate data of pump	#1 Hydro- Matic	#2 Hydro- Matic	#3 Hydro- Matic	#4 Hydro- Matic	#5 Hydro- Matic	#6 Hydro- Matic	
Year installed Rated capacity (GPM) Size (HP) Power:	1995 1,006	1986 206	1984 206	1987	1,987	1,997 350	
Electric	230V 20HP	230V 60HP	230V 60HP	230V 60HP	230V 15HP	230V	

# **SERVICE CONNECTIONS**

			MILOTON	<u> </u>		
Size (inches)	4"					
Type (PVC, VCP, etc)	PVC				 <del></del>	
Average length	20'			· ——	 	
Number of active service				***************************************	 	
connections	1					
Beginning of year	779	. ——			 	
Added during year	32	<del></del>			 	
Retired during year					 	
End of year	795	l ——		*******	 	
Give full particulars	1 ——	<u></u>		<del></del>	 	
concerning inactive						
connections	1	i				j
COM TOOLOTTS	1			<del></del>	 <del></del> ;	
	<del></del>				 	
	<u> </u>	<u> </u>				

## COLLECTING AND FORCE MAINS AND MANHOLES

	Collectin	a Maine			Faras	Maine	
	Collecti	ig Mains			Force	iviains	
8"	10"			3"	4"	6"	
PVC	PVC			PVC	PVC	PVC	
49,174	2,449			425	575	6.410	
							-
49.174	2 449			425	575	6.410	
						0,410	
	PVC	8" 10" PVC PVC 2,449	PVC PVC	8" 10" PVC	8"         10"         3"           PVC         PVC         PVC	8"         10"         3"         4"           PVC         PVC         PVC	8"         10"         3"         4"         6"           PVC         PVC         PVC         PVC

# MANHOLES:

Size	8"	10"		
Type	Precast	Precast		
Number:				
Beginning of year	214	12		
Added during year				
Retired during year_			-	
End of year	214	12	·	
,				<del></del>

SYSTEM NAME Same

## TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow_ Effluent Disposal Total Gallons of	Waste Tech Extended Aeration Concrete 200,000gpd 63,132gpd Sprayfield	
Total Gallons of Wastewater Treat	23,043,000	

# **MASTER LIFT STATION PUMPS**

Manufacturer	<u></u>	 			-
ty(GPM's) Motor:	<u>·</u>	 		<del></del>	
fanufacturer Horsepower	<del></del>	 			
Power (Electric or Mechanical)			<del></del>		
- Red 584				<del></del>	

# **PUMPING WASTEWATER STATISTICS**

	Gallons of	Effluet Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
	0.400.000		
January	2,480,000	N/A	2,480,000
February	2,016,000		2,016,000
March	2,542,000		2,542,000
April	2,070,000		2,070,000
May	1,767,000		1,767,000
June	1,560,000		1,560,000
July	1,705,000		1,705,000
August	1,705,000		1,705,000
September	1,650,000		1,650,000
October	1,705,000		1,705,000
November	1,890,000		1,890,000
December	1,953,000		1,953,000
Total for year	23,043,000		23,043,000

UTILITY NAME:	Sun Communities Finance, LLC (Water Oak Utility)
SYSTEM NAME	Same

# OTHER SEWER SYSTEM INFORMATION

Fur	nish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
1.	Present Number of ERC's * being served 225
2.	Maximum number of ERC's ** that system can efficiently serve. 714
3.	Present system connection capacity (in ERC's) using existing lines 225
4.	Future connection capacity (in ERC's) upon service area buildout 714
	Estimated annual increase in ERC's *. Approx. 25 ERC's
6.	State any plans and estimated completion dates for any enlargements of this system.
	Utility will be constructing reuse facilities within the nect 12 - 24 months and plans have been
	submitted.
7.	List percent of certificated area where service connections are installed (total for each county)
	100%
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8.	If the present systems do not meet the requirements of DEP Rule 62-4, Florida Administrative Code,
	submit the following:
	a. Evaluation of the present plant or plants in regard to meeting the DER's rules.
	b. Plans for funding and construction of the required upgrading.
	c. Have these plans been coordinated with the DEP?  N/A
	d. Do they concur' N/A
0	e. When will construction begin? N/A
	Do you discharge effluent to surface waters? No  Department of Environmental Protection ID # FLA010529-001
10.	Department of Environmental Protection ID # FLA010529-001
	* ERC = (Total Gallons Treated / 365 Days) / 280 Gallons Per Day
	Note: Total Gallons Treated includes both sewage treated and purchased sewage treatment.

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ( )	<ol> <li>The utility is in substantial compliance with the Uniform S Accounts prescribed by the Florida Public Service Commin Rule 25-30.115 (1), Florida Administrative Code.</li> </ol>	
YES (X)	NO ( )	The utility is in substantial compliance with all applicable orders of the Florida Public Service Commission.	rules and
YES (X)	NO ( )	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES (X)	NO ( )	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.	
ITEMS CERTIFIED			
1. ( X)	2. ( X)	3. 4. (X) (Signature of chief executive of	* ficer of the utility)
1.	2.	3. 4. ( ( ) ( ) N/A (signature of chief financial of	*icer of the utility)

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.