Public Service Commission
Public Service Commission
Public Remove from this Office

CLASS "A" OR "B'

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS755-08-AR

Sun Communities Finance LLC d/b/a Water Oak Utility

Exact Legal Name of Respondent

454-W / 388-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



CONTROL ANIO: 52

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

Form PSC/WAW 3 (Rev 12/99)



Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, PA

James L. Carlstedt, C.P.A.
Paul E. DeChario, C.P.A.
Katherine U. Jackson, C.P.A.
Robert H. Jackson, C.P.A.
Cheryl T. Losee, C.P.A.
Robert C. Nixon, C.P.A.
Jeanette Sung, C.P.A.
Holly M. Towner, C.P.A.
James L. Wilson, C.P.A.

April 20, 2009

Officers and Directors
Sun Communities Finance, LLC d/b/a Water Oak Utility

We have compiled the balance sheets of Sun Communities Finance, LLC d/b/a Water Oak Utility as of December 31, 2008 and 2007, and the related statements of income and retained earnings for the year(s) then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Sun Communities Finance, LLC d/b/a Water Oak Utility. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

We are not independent with respect to Sun Communities Finance, LLC d/b/a Water Oak Utility.

Culsted + Colson Mixon 4W, Ign CARLSTEDT, JACKSON, NIXON & WILSON

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility

YEAR OF REPORT December 31, 2008

I HEREBY CERTIFY	to the best of m	y knowledge and belief:
------------------	------------------	-------------------------

IHERE	BA CEKTIEA	, to the	best of my	knowle	edge and belief:
YES (X)	NO ()	1.	The utility Accounts	is in su orescril	ubstantial compliance with the Uniform System of bed by the Florida Public Service Commission.
YES (X)	NO ()	2.			ibstantial compliance with all applicable rules and ida Public Service Commission.
YES (X)	NO ()	3.	concerning	nonce hat cou	no communications from regulatory agencies ompliance with, or deficiencies in, financial reporting ald have a material effect on the financial statement
YES (X)	NO ()	4.	of operation	ns of the and s are resp	t fairly represents the financial condition and results he respondent for the period presented and other statements presented in the report as to the business condent are true, correct and complete for the period sents.
	Items Ce	ertified			
1.	2.	3.) ((signature of the chief executive officer of the utility)
1. (X)	2. (X)	3. (X			(signature of the shief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2008

	Sun Communities F	inance LLC d/b/a Wat	er Oak Utility	County:	Lake	
	(Exa	act Name of Utility)	***	·		
List below the e	exact mailing addres 106 Evergreen I	ss of the utility for whic	ch normal correspondence s	should be sent:		
	Lady Lake FL 32					
Telephone:	(352)	753-3000				
e-Mail Address:		A1/A				
e-Mail Address.		N/A	1/			
WEB Site:		N/A				
						
Sunshine State	One-Call of Florida	, Inc. Member Numbe	r	N/A		
Name and addre	ess of person to wh	om correspondence c	oncerning this report should	d be addressed:		
· · · · · · · · · · · · · · · · · · ·	Gabriele Umbel					
	106 EvergreenLa Lady Lake FL 32					
	Lady Lake FL 32	159				
Telephone:	(352)	753-3000	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
		700 0000				
List below the ad	ddress of where the	utility's books and red	cords are located:			
	The America Cer	nter				
****	27777 Franklin F	Road				
	Suite 200	····				
	Southfield MI 480		······································			
Telephone:	(242)	208-2500				
List below any o	roups audifing or re	eviewing the records a	nd operations:			
	on, Nixon and Wils		na operations.			
	<u></u>				-	
			<u></u>			
Date of original of	organization of the i	utility:	April, 1981			
Charletha		da		•		
Check the appro	priate business ent	aty of the utility as filed	with the Internal Revenue	Service:		
	Individual	Partnership	Sub S Corporation	1120 Corporation		
•		X	Cub o corporation	T120 Corporation		
	<u> </u>	الشنا		<u> </u>		
List below every	corporation or pers	on owning or holding	directly or indirectly 5 perce	nt or more of the voting		
securities of the		0 0	,, . , . ,			
	•				Percent	
			Name		Ownership	
		unities Finance, LLC			100	%
	2.					%
	3.					%
	4.					%
	5. 6					%
	6. 7.					%
	7. 8.					%
	9.					% %
	10.					%
						,,,

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE	TITLE OR POSITION	ORGANIZATIONAL UNIT TITLE	USUAL PURPOSE FOR CONTACT
(1)	(2)	(3)	WITH FPSC
F. Marshall Deterding (850) 877-6555	Attorney	Rose, Sundstrom & Bentley	Legal matters
Robert Nixon (727) 791-4020	СРА	Carlstedt, Jackson, Nixon and Wilson, CPA's	Accounting and rate matters
	:		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Utility was organized in 1971 to serve the Water Oak Country Club, a Mobile Home Community in Lake County, Florida.
- (B) The Company provides water and sewer services only.
- (C) The Utility's goals continue to be the providing of quality water and sewer service and earning a fair rate of return on its investment in plant in service.
- (D) Water and sewer services only.
- (E) The Utility is currently built out and no further expansion or development is projected.
- (F) None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/08

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

	Sun Communities Finance, LLC		
	Sun Communities Finance, LLC d/b/a Water Oak Utility		
		l	
	·		
·			
		·	

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
None		% % % % % %	* * * * * * *

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
None			\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
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^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
Ì			
	·		
	:		
		:	
		:	
		:	

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

- 11-11-11-11-11-11-11-11-11-11-11-11-11	ASSETS	3	REVEN	JES	EXPEN	SES
BUSINESS OR	BOOK COST	l		 		
SERVICE CONDUCTED	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
(a) None	(b)	(c)	(d)	(e)	(f)	(g)
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

	1	CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUN (e)
Sun Communities Finance LLC	Management	Open	P	\$ 166,00

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$		\$	\$
				į	
•					
					<u> </u>

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

NO.			REF.	CURRENT	PREVIOUS
(a) (b) (c) (d) (e) 101-106 Utility Plant UTILITY PLANT 108-110 Less: Accumulated Depreciation and Amortization Net Plant 114-115 Utility Plant Acquisition Adjustments (Net) 116** Other Plant Adjustments (specify) Total Net Utility Plant OTHER PROPERTY AND INVESTMENTS 121 Nonutility Property 122 Less: Accumulated Depreciation and Amortization Net Nonutility Property 123 Investment in Associated Companies 124 Utility Investments 125 Other Investments 126-127 Special Funds Total Other Property and investments 127 Total Other Property and investments 128 Total Other Property and investments 129 CURRENT AND ACCRUED ASSETS 131 Cash 132 Special Deposits 133 Other Special Deposits 134 Working Funds 135 Temporary Cash Investments 141-144 Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts 146 Notes Receivable from Associated Companies 151-153 Materials and Supplies 161 Stores Expense 162 Prepayments 173 Accrued Utility Revenues 174 Misc. Current and Accrued Assets 174 Misc. Current and Accrued Assets 175 Accrued Utility Revenues 176 Rents Receivable 177 Rents Receivable 177 Rents Receivable 177 Misc. Current and Accrued Assets 178 Misc. Current and Accrued Assets 179 Misc. Current and Accrued Assets 179 Misc. Current and Accrued Assets	ACCT.	ACCOUNT NAME		YEAR	The state of the s
101-106 Utility Plant	-		(c)	(d)	(e)
101-110 Utility Plant Utility Plant Utility Plant G61,692 G14,	(a)				
108-110 Less: Accumulated Depreciation and Amortization F-8 (725,966) (687,	101-106	-	F-7		
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Total Net Utility Plant	114-115		F-7		
OTHER PROPERTY AND INVESTMENTS F-9	116*	Other Plant Adjustments (specify)			
121 Nonutility Property F-9 122 Less: Accumulated Depreciation and Amortization		Total Net Utility Plant		661,692	614,234
121 Nonutility Property F-9 122 Less: Accumulated Depreciation and Amortization	.	OTHER PROPERTY AND INVESTMENTS			
122 Less: Accumulated Depreciation and Amortization	121		F-9		
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123 Investment in Associated Companies F-10 124	15				
124				<u></u>	
125	123				-
126-127 Special Funds F-10	124				·
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CURRENT AND ACCRUED ASSETS 131	126-127	Special Funds	F-10		
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135 Temporary Cash Investments 141-144 Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts 145 Accounts Receivable from Associated Companies 146 Notes Receivable from Associated Companies 151-153 Materials and Supplies 161 Stores Expense 162 Prepayments 171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	133	Other Special Deposits	F-9	<u></u>	
141-144 Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts 145 Accounts Receivable from Associated Companies F-12 146 Notes Receivable from Associated Companies F-12 151-153 Materials and Supplies 161 Stores Expense 162 Prepayments 171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	134	Working Funds			
Provision for Uncollectable Accounts F-11 31,618 29 145 Accounts Receivable from Associated Companies F-12 146 Notes Receivable from Associated Companies F-12 151-153 Materials and Supplies 161 Stores Expense 162 Prepayments 171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12					
145 Accounts Receivable from Associated Companies F-12 146 Notes Receivable from Associated Companies F-12 151-153 Materials and Supplies 161 Stores Expense 162 Prepayments 171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	141-144	Accounts and Notes Receivable, Less Accumulated			
146 Notes Receivable from Associated Companies F-12 151-153 Materials and Supplies 161 Stores Expense 162 Prepayments 171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12			<u> </u>	31,618	29,719
151-153 Materials and Supplies 161 Stores Expense 162 Prepayments 171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	145	Accounts Receivable from Associated Companies	F-12		
161 Stores Expense 162 Prepayments 171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	146	Notes Receivable from Associated Companies	F-12		_
162 Prepayments 171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	151-153	Materials and Supplies			
171 Accrued Interest and Dividends Receivable 172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	161	Stores Expense			_
172* Rents Receivable 173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	162	Prepayments			_
173* Accrued Utility Revenues 174 Misc. Current and Accrued Assets F-12	171	Accrued Interest and Dividends Receivable			_]
174 Misc. Current and Accrued Assets F-12	172*	Rents Receivable			_ [
174 Milos. Current and 7 too doct water	173*	· · · · · · · · · · · · · · · · · · ·			_
T-t- Ourset and Accepts 82 000	174	Misc. Current and Accrued Assets	F-12		
l otal Current and Accrued Assets		Total Current and Accrued Assets		82,009	42,455

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures	F-13 F-13 F-14	40,678	4,781
190	Accumulated Deferred Income Taxes Total Deferred Debits		40,678	4,781
	TOTAL ASSETS AND OTHER DEBITS		\$ 784,379	\$ 661,470

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$	\$
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			<u></u>
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock		,	
211	Other Paid-in Capital		-	
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215		F-16	5,769	36,546
	Reacquired Capital Stock	1 1 - 10		
216	Proprietary Capital	 		
218	(Proprietorship and Partnership Only)	i		
	(F tophetorship and Fathership Only)			
	Total Equity Capital		5,769	36,546
	LONG TERM DEBT			
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt			
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		48,598	48,708
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18	372,064	268,519
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits			.]
236	Accrued Taxes		8,252	6,997
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			.
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	166,000	104,000
	Total Current and Accrued Liabilities		594,914	428,224

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
- `-'	DEFERRED CREDITS			:
251	Unamortized Premium on Debt	F-13	<u> </u>	
252	Advances for Construction	F-20		
253				
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			<u>.</u>
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION		222 422	000 400
271	Contributions in Aid of Construction	F-22	389,130	389,130
272	Accumulated Amortization of Contributions in	l	()	(100, 100)
	Aid of Construction	F-22	(205,434)	(192,430)
	Total Net C.I.A.C.		183,696	196,700
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			:
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -		!	1
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 784,379	\$ 661,470

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	1	EVIOUS (EAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$	385,974	\$ 372,933
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)			
	Net Operating Revenues			385,974	372,933
401	Operating Expenses	F-3(b)		297,110	333,728
403	Depreciation Expense	F-3(b)	<u> </u>	50,411	55,469
	Less: Amortization of CIAC	F-22		(12,646)	(13,004
	Net Depreciation Expense	•		37,765	42,465
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			
407	Amortization Expense (Other than CIAC)	F-3(b)			
408	Taxes Other Than Income	W/S-3		25,594	27,517
409	Current Income Taxes	W/S-3			
410.10	Deferred Federal Income Taxes	W/S-3	1		
410.11	Deferred State Income Taxes	W/S-3			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			
Utility Operating Expenses				360,469	403,710
	Net Utility Operating Income	<u> </u>		25,505	(30,777
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			
413	Income From Utility Plant Leased to Others		1		
414	Gains (Losses) From Disposition of Utility Property		T		
420	Allowance for Funds Used During Construction		1		
То	tal Utility Operating Income [Enter here and on Page F-3	(c)]		25,505	(30,77

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 145,323 N/A	\$ 227,610	N/A
145,323	227,610	
131,053	202,675	
22,072 (5,969)	33,397 (7,035)	
16,103	26,362	
13,536	13,981	
160,692	243,018	
(15,369)	(15,408)	
(15,369)	(15,408)	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 25,5	\$ (30,777)
	OTHER INCOME AND DEDUCTIONS			***
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions			
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19		
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense			
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions		<u> </u>	
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		25,	(30,777)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 608,531	\$ 779,127
108.1	Less: Nonused and Useful Plant (1) Accumulated Depreciation	F-8	(221,219)	(504,747)
110.1	Accumulated Amortization	F-8	(221,210)	(004,747)
271	Contributions in Aid of Construction	F-22	(158,795)	(230,335)
252	Advances for Construction	F-20		
	Subtotal		228,517	44,045
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	91,227	114,207
	Subtotal		319,744	158,252
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of	1 -,		
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		16,382	25,334
	Other (Specify):			
	Completed construction not classified			
	RATE BASE		\$ 336,126	<u>\$ 183,586</u>
	NET UTILITY OPERATING INCOME		<u>\$ (15,369)</u>	<u>\$</u> (15,408)
ACHIE	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)		%	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		OLLAR OUNT (2) (b)	PERCENTAGE OF CAPITAL (c)		ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	5,769	100.00	% % % % %	8.93 %	8.93 % % % % % % % % % % % % %
Total	<u>\$</u>	5,769	100.00	%		8.93 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	8.93 %
Commission order approving Return on Equity:	Order No. PSC-00-1165-PAA-WS

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None	, %
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2008

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (9)
Common Equity	\$ 5,769	۱ ج	€	- \$	٠ ج	\$ 2,769
Preferred Stock Long Term Debt	1					
Customer Deposits Tax Credits - Zero Cost						
Tax Credits - Weighted Cost Deferred Income Taxes						
Other (Explain): Notes Payable - Assoc Co	•					1
Total	\$ 5,769	\$	\$	\$	- **	\$ 5,769

and (f)			
(1) Explain below all adjustments made in Columns (e) and (f)			

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	,	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$	608,531	\$ 779,127	N/A	\$	1,387,658
102	Utility Plant Leased to Others			 			
103	Property Held for Future Use						
104	Utility Plant Purchased or Sold						
105	Construction Work in Progress					<u></u>	
106	Completed Construction Not Classified						
	Total Utility Plant	\$	608,531	\$ 779,127	N/A	\$	1,387,658

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.							
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)			
114	Acquisition Adjustment N/A	\$ -	\$ -	\$	\$			
	t Acquisition Adjustment	\$	\$ -	\$ -	\$ -			
115	Accumulated Amortization N/A	\$ -	\$ -	\$	\$ - - - -			
	umulated Amortization	\$	\$ -	\$ -	\$ -			

(16,746)

725,966

N/A

December 31, 2008

504,747

N/A

N/A

\$

ACCUMULATED D	DEPRECIATION (ACCT	. 108) AND AMORTIZA	TION (ACCT. 110)	
DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
	0.47.000	454 656	1114	

Account 108	·				
Balance first of year	\$ 21	5,893 \$	471,350	N/A	\$ 687,24
Credits during year: Accruals charged:					
to Account 108.1 (1)	2	2,072	33,397		55,46
to Account 108.2 (2)		_			***************************************
to Account 108.3 (2)		_			
Other Accounts (Specify)			· · · · · · · · · · · · · · · · · · ·		
Salvage					
Other Credits (specify):					
Total credits	2	2,072	33,397		55,46
Debits during year:					
Book cost of plant retired	(1	6,746)			(16,74

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged:			·	
to Account 110.2 (2) Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)		<u> </u>		

(16,746)

221,219

Account 108 for Class B utilities. (1)

Cost of removal Other debits (specify)

Rounding

Total debits

Total debits

Balance end of year

Balance end of year

- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

N/A

N/A

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		RGED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$		\$
Total	\$ -		\$ -

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	<u>\$ -</u>	<u>\$</u>	<u>\$</u>
Total Nonutility Property	<u>\$</u>	\$	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	<u> </u>
Total Special Deposits	<u>\$</u>
OTHER SPECIAL DEPOSITS (Account 133): None	<u>\$</u>
Total Other Special Deposits	<u>\$</u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	<u>\$</u>	\$
Total Investment In Associated Companies		<u>\$</u>
UTILITY INVESTMENTS (Account 124): N/A	<u> </u>	\$ -
Total Utility Investments		<u>\$</u>
OTHER INVESTMENTS (Account 125): N/A	\$ <u>-</u>	\$ -
Total Other Investments		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ _
Total Special Funds		\$ -

YEAR OF REPORT December 31, 2008

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	iisted individually.	TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	T	(b)
Combined Water & Wastewater	<u>\$ 31,618</u>	: [
Wastewater		1
Other		
Total Customer Accounts Receivable		\$ 31,618
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
T-1-1 OIL A		
Total Other Accounts Receivable NOTES RECEIVABLE (Acct. 144):		
NOTES NESELVASEE (ASSE 177).	¢	
Total Notes Receivable		
Total Accounts and Notes Receivable		31,618
ACCUMULATED DDOVICION FOR		
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		
Others		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		ı
Others	-	
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		A 21.610
	j	\$ 31,618

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	<u>\$</u>
Total	<u>\$</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None None	\$ -
Total	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
N/A	\$ -	<u>\$</u>
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$ -	<u>\$</u>

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

Topoli day, notice of the second seco	
DESCRIPTION	TOTAL
(a)	(b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 100		
	AMOUNT WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
DÉFERRED RATÉ CASE EXPENSE (Class A Utilities: Account 186.1):	1	
None	\$ -	\$
	<u> </u>	
	T	
Total Deferred Rate Case Expense	\$ -	<u>\$</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Docket 01-0087	6 9.645	A 05.007
	\$ 8,645	
Water Tank Painting	4,240	14,741
	_	
	-	
	↓	
Total Other Deferred Debits	\$ 12,885	\$ 40,678
Total Other Boloned Bosite	12,000	40,010
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None	\$ -	\$ -
,		
Total Regulatory Assets	\$	
	-	<u> </u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 12,885	\$ 40,678
TO THE WINGSELD WE GOOD DELICATED DEDITO	12,000	70,070
		<u> </u>

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	None	None
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	<u> </u>	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		<u> </u>
			
	%		
	%		
	%		
	%		
	%		
	%		
	%		
			
	%		
	%		
7.1.1			
Tota!			\$

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS (Members Equity)

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION (b)		IOUNTS
(a)			(c)
215	Unappropriated Retained Earnings:		00.54
	Balance beginning of year	\$	36,54
400	Changes to account:	1	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	1	
	Credits:		
]	
			·-· <u>-·-</u>
	Total Credits		
	Debits:		
]	
	Total Debits		
405			
435	Balance transferred from Income	<u>.</u>	(30,77
436	Appropriations of Retained Earnings:		
		i	
		1	
	Total appropriations of Retained Earnings		
	Dividends declared:		
437	Preferred stock dividends declared	1	
]	
438	Common stock dividends declared	 	
	,	1	
		1	
	Total Dividends Declared		
	Year end Balance		5,76
044			
214	Appropriated Retained Earnings (state balance and purpose of	ļ	
	each appropriated amount at year end):		
		J	
214	Total Appropriated Retained Earnings		
	Total Retained Earnings	\$	5,76
tes to Sta	atement of Retained Earnings:		
	E 40		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

	INTE		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
			
None None	%		\$ -
	%		
	%:		

	%		
	%		
	%		·
	%		
	%		
	%		
	%	 	
	%		
	%		
Total			NONE

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
		R4. 81100	
Total Account 232			\$ -
Total Account 232	•		<u> </u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
NOTESTATABLE TO AGGGG. GOINI ANIES (AGGGUIT 254).	%		_
N/A			<u> </u>
N/A	%		
	%		
	%		
	%		
	%		
	- 		
Total Account 234			
			<u></u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately

DESCRIPTION (a)	TOTAL (b)
Accounts Payable - Intercompany	\$ 372,064
Total	\$ 372,064

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427									
	DALANCE	INTEREST ACCRUED DURING YEAR		INTEREST	DAI 41105				
	BALANCE		ING YEAR	PAID	BALANCE				
DESCRIPTION OF DEBT	BEGINNING	ACCT.	AMOUNT	DURING	END OF				
	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR				
(a) ACCOUNT NO. 237.1 - Accrued Interest on Le	(b)	(c)	(d)	(e)	(f)				
ACCOUNT NO. 237.1 - Accided interest on El	i								
Name				_					
None	\$ -		<u>\$</u>	<u>\$</u>	\$				
Total Account No. 237.1									
ACCOUNT NO. 237.2 - Accrued Interest in Ot	her Liabilities				-				
None	-	427.0							
	•								
									
			·						
Total Account 237.2	_								
Total Account 237 (1)	\$ -				\$ -				
1 30017 (300011 207 (1)	<u>*</u>				Ψ				
INTEREST EXPENSED:				<u> </u>					
Total accrual Account 237		237							
Less Capitalized Interest Portion of AFUDC:									
None									
									
	· · · · · · · · · · · · · · · · · · ·								
Net Interest Expensed to Account No. 427 (2)			\$ -						

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Accrued Mangement Fee	\$ 166,000
Total Miscellaneous Current and Accrued Liabilities	\$ 166,000

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT. AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
None			<u>\$</u>	\$ -	\$
					-
					- -
Total	\$		\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)	;	
N/A	\$	
Total Pagulatan, Liabilities		
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$	\$
Total Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	,	WATER (b)		W & WW OTHER THAN SYSTEM SEWER REPORTING TO (c) (d)		TOTAL (e)	
Balance first of year	\$	158,795	\$	230,335	N/A	\$	389,130
Add credits during year:							
Less debits charged during							
Total Contributions In Aid of Construction	\$	158,795	\$	230,335	\$ -	\$	389,130

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 85,258	\$ 107,172	N/A	\$ 192,430
Debits during year:	5,969	7,035		13,004
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 91,227	\$ 114,207	A3	\$ 205,434

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	N/A
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
		_
Income recorded on books not included in return:		:
The state of the s		
Deduction on return not charged against book income:		•
beddeton of return hot charged against book income.		
Federal tax net income		\$ -
		<u>-</u>
Computation of tax:		
Th. 1109	1	
The Utility is a partnership, therefore this schedule is not applicable		
	1	
	ı	

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

CERTIFICATE **GROUP** SYSTEM NAME / COUNTY NUMBER **NUMBER** Water Oak Country Club / Lake 454-W

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	608,531
	Less:		†	
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	W-6(b)	-	(221,219)
110.1	Accumulated Amortization		- I	,
271	Contributions in Aid of Construction	W-7		(158,795)
252	Advances for Construction	F-20		
	Subtotal			228,517
	Add:			
272	Accumulated Amortization of Contributions			
	in Aid of Construction	W-8(a)		91,227
	Subtotal		-	319,744
-	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-	
	Working Capital Allowance (3)		-	16,382
	Other (Specify): Completed Construction not Classified			-
	WATER RATE BASE		\$	336,126
	UTILITY OPERATING INCOME	W-3	\$	(15,369)
CHIEVED	RATE OF RETURN (Water Operating Income/Water Rate Base			%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- Include only those Acquisition Adjustments that have been approved by the Commission. (2)
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues		· · · · · · · · · · · · · · · · · · ·
469	Less: Guaranteed Revenue and AFPI		145,323
100	Less. Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		145,323
401	Operating Expenses	W-10(a)	131,053
400			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
403	Depreciation Expense	<u>W-6(a)</u>	22,072
	Less: Amortization of CIAC	W-8(a)	(5,969)
<u></u>	Net Depreciation Expense		16,103
406	Amortization of Utility Plant Acquisition Adjustment	F 7	
407	Amortization Expense (Other than CIAC)		
	A minima and Expense (Other than OIAC)	F-8	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		6,540
408.11	Property Taxes	l·	5,466
408.12	Payroll Taxes		1,530
408.13	Other Taxes & Licenses		7,000
408	Total Taxes Other Than Income		13,536
409.1	Income Taxes	F-16	10,000
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses	-	160,692
	Utility Operating Income (Loss)	-	(15,369)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)	\$	(15,369)

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

	CURRENT YEAR (f)	1 350		3.050	27.532			37,670	ראר 11	74/11	18,923	34,310	21,254	81,403	100,001	10,135	17 401	T61//T	20 557	684	400		1 744	1 1 1 1 7 1 7 1	11 631	100/11			\$ 608.531	
	RETIREMENTS (e)	- \$														16 746	01,704												\$ 16,746	▮
	ADDITIONS (d)	-			11,350				1 039	200/2				73 827	320/02	33 380	200/02												009'69 \$	
UTILITY PLANT ACCOUNTS	PREVIOUS YEAR (C)	\$ 1,350		3,050	16,182		057 56	0/0//6	10.703	18 973	34.310	21,722	81.403	156.508	10.135	111.682	17.491		20,557	684	400		1,744		11,631				\$ 555,677	
WATER UTILITY		Organization	Franchises	Land and Land Rights	Structure and Improvements	Louiecung and Impounding Reservoirs Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant / Miscellaneous Equipment	Office Furniture and Equipment	Iransportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
	ACCT.	301	302	200	304	306	307	308	309	310	311	320	330	331	333	334	335	336	333	8 9 9	₹ 1	342	343	344	345	346	347	348		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility
SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility
SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization	32	%	3.13 %
302	Franchises		%	%
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	32	%	3.13 %
310	Power Generation Equipment	17	%	5.88 %
311	Pumping Equipment	15	%	6.67 %
320	Water Treatment Equipment	7	%	14.29 %
330	Distribution Reservoirs and Standpipes	40	%	2.50 %
331	Transmission and Distribution Mains	40	%	2.50 %
333	Services	35	%	2.86 %
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants	40	%	2.50 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	20	%	5.00 %
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment	6	%	<u>16.67</u> %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15	%	6.67 %
344	Laboratory Equipment		%	%
345	Power Operated Equipment	10	%	10.00 %
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water I	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2008 YEAR OF REPORT

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (C)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ 956	\$ 42		\$ 42
302	Franchises				
304	Structure and Improvements	3,228	661		661
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	23,697	1,395		1,395
308	Infiltration Galleries and Tunnels				
309	Supply Mains	2,655	350		350
310	Power Generation Equipment	16,865	1,113		1,113
311	Pumping Equipment	17,433	2,287		2,287
320	Water Treatment Equipment	21,254	•		
330	Distribution Reservoirs and Standpipes	19,948	2,035		2,035
331	Transmission and Distribution	140′62	4,212		4,212
333	Services	1,027	290		290
334	Meters and Meter Installations	18,017	7,059		7,059
335	Hydrants	1,589	437		437
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	188'11	1,028		1,028
340	Office Furniture and Equipment	684			
341	Transportation Equipment	400	•		
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	1,744	_		
344	Laboratory Equipment				
345	Power Operated Equipment	5,234	1,163		1,163
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	34,264	1		
TOTAL WAS	TOTAL WATER ACCUMINATED DEPRECIATION	\$ 215.893	\$ 22.072	· ω	\$ 22,072

Specify nature of transaction.
Use () to denote reversal entries.
Note (1): Reclass entry

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT.		PLANT	SALVAGE	COST OF REMOVAL AND OTHER	TOTAL	BALANCE AT END OF YEAR
a) (9)	ACCOUNT NAME (b)	RETIRED (g)	INSURANCE (h)	CHARGES (I)	(g-h+i+j) (j)	(c+f-k) (k)
301	Organization	\$		- \$	-	896 \$
302	Franchises					
304	Structure and Improvements					3,889
302	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					25,092
308	Infiltration Galleries and Tunnels					
309	Supply Mains					3,005
310	Power Generation Equipment					17,978
311	Pumping Equipment					19,720
320	Water Treatment Equipment					21,254
330	Distribution Reservoirs and Standpipes					21,983
331	Transmission and Distribution					33,253
333	Services					
334	Meters and Meter Installations	(16,746)			(16,746)	8,330
335	Hydrants					2,026
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					18,915
340	Office Furniture and Equipment					684
341	Transportation Equipment					400
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					1,744
344	Laboratory Equipment					
345	Power Operated Equipment					6,397
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					34,264
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ (16,746)	\$	₩.	\$ (16,746)	\$ 221,219

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility
SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT **December 31, 2008**

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 271		
DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 158,795
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 158,795

f any prepaid CIAC has been co			g	
explain all Debits charged to Acc	count 271 during	the year below:		
 				

SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
None			<u>\$</u>
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	TER b)
Balance first of year	\$ 85,258
Debits during year: Accruals charged to Account Other Debits (specify):	5,969
Total debits	5,969
Credits during year (specify):	
Total credits	
Balance end of year	\$ 91,227

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

N/A	DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
Total Credits N/A	Total Credits		N/A

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
460	Water Sales: Unmetered Water Revenue					
	Metered Water Revenue:					
461.1	Metered Sales to Residential Customers	990	991	<u>\$ 128,819</u>		
461.2	Metered Sales to Commercial Customers	31	30	16,005		
461.3	Metered Sales to Industrial Customers					
461.4	Metered Sales to Public Authorities					
461.5	Metered Sales to Multiple Family Dwellings					
	Total Metered Sales	1,021	1,021	144,824		
462.1	Fire Protection Revenue: Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue					
464	Other Sales to Public Authorities					
465	Sales to Irrigation Customers	6	6	499		
466	Sales for Resale .					
467	Interdepartmental Sales					
	Total Water Sales	1,027	1,027	145,323		
	Other Water Revenues:		•			
469	Guaranteed Revenues					
L	470 Forfeited Discounts					
	471 Miscellaneous Service Revenues 472 Rents From Water Property					
472						
473						
474	Other Water Revenues		-			
	Total Other Water Revenues					
	Total Water Operating Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility
SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

WATER UTILITY EXPENSE ACCOUNTS

.1 SOURCE OF SOURCE OF SUPPLY AND **SUPPLY AND** CURRENT **EXPENSES -EXPENSES** -ACCT. **MAINTENANCE OPERATIONS** YEAR **ACCOUNT NAME** NO. (d) (e) (b) (c) (a) 18,840 \$ 601 Salaries and Wages - Employees Salaries and Wages - Officers, 603 Directors and Majority Stockholders 2,160 **Employee Pensions and Benefits** 604 610 Purchased Water 19,216 19,216 Purchased Power 615 Fuel for Power Production 616 2,151 618 Chemicals 3,220 620 Materials and Supplies 631 Contractual Services - Engineering 5,489 Contractual Services - Accounting 632 633 Contractual Services - Legal 44 29,000 634 Contractual Services - Mgt. Fees 14,991 635 Contractual Services - Testing 636 Contractual Services - Other 33,512 641 Rental of Building/Real Property 642 Rental of Equipment 650 Transportation Expense Insurance - Vehicle 656 Insurance - General Liability 657 720 658 Insurance - Workmens Comp. Insurance - Other 659 660 Advertising Expense 666 Regulatory Commission Expenses -Amortization of Rate Case Expense Regulatory Commission Exp.-Other 667 670 Bad Debt Expense 1,710 675 Miscellaneous Expenses 19,216 Total Water Utility Expenses \$ 131,053

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ -	<u> </u>	\$ -	\$	\$ -	\$ 18,840
					2,160
2,151	3,220				
					5,489 44 29,000
14,991 33,512					
					720
					1,710
<u>\$ 50,654</u>	\$ 3,220				\$ 57,963

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility
SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January		6,431		6,431	7,576	
February		5,675		5,675	5,573	
March		6,538		6,538	6,036	
April		8,846		8,846	6,569	
May		9,388		9,388	8,561	
June		8,457		8,457	10,755	
July		6,727		6,727	8,091	
August		5,500		5,500	5,527	
September		7,048		7,048	5,726	
October		9,475		9,475	7,461	
November		9,416		9,416	8,179	
December		8,326		8,326	9,325	
Total for year	N/A	91,827	N/A	91,827	89,379	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #2	1,440,000 gpd 576,000 gpd	28,000 11,000	Aquifer Aquifer

SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,080	0,000			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	Chlorination				
Unit rating (i.e., GPM, pounds	LIME TREA	TMENT			
per gallon):	N/A	Manufacturer	Unknown		
	FILTRAT	TON			
Type and size of area:					
Pressure (in square feet):	125 psig	Manufacturer	Calgon		
Gravity (in GPM/square feet):	2,100 gpm	Manufacturer	Calgon		

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	991	991
5/8"	Displacement	1.0	18	18
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/2"	Displacement or Turbine	5.0	3	15
2"	Displacement, Compound or Turbine	8.0	12	96
3"	Displacement	15.0	2	30
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
<u>6"</u>	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Water System Meter Eq	uivalents		1,153

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

	699.6	ERC's			
ERC Calculation: ERC =	350	gallons, divided by gallons per day days		, , , ,	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. As	separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve	1,153
Maximum number of ERC's * which can be served	1,153
3. Present system connection capacity (in ERC's *) using existing	ng lines. 1,153
4. Future system connection capacity (in ERC's *) upon service	area buildout. 1,153
5. Estimated annual increase in ERC's * . Nor	ne- System is built out
_	'es 00 GPM
7. Attach a description of the fire fighting facilities.	15 fire hydrants
Describe any plans and estimated completion dates for any e None	
9. When did the company last file a capacity analysis report with	
If the present system does not meet the requirements of DEI a. Attach a description of the plant upgrade necessary to m	
b. Have these plans been approved by DEP?	N/A
c. When will construction be N/A	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	No
11. Department of Environmental Protection ID #	PWS No. 3354010
12. Water Management District Consumptive Use Permit #	20-069-0161M
a. Is the system in compliance with the requirements of the	CUP? Yes
b. If not, what are the utility's plans to gain compliance?	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

roup number.	CERTIFICATE		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER	
Water Oak Country Club / Lake	388-S	1	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)			
101	Utility Plant In Service	S-4(a)	\$ 779,127			
	Less:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Nonused and Useful Plant (1)	<u> </u>				
108.1	Accumulated Depreciation	S-6(b)	(504,747)			
110.1	Accumulated Amortization					
271	Contributions in Aid of Construction	S-7	(230,335)			
252	Advances for Construction	F-20				
	Subtotal		44,045			
	Add:					
272	Accumulated Amortization of Contributions					
	in Aid of Construction	S-8(a)	114,207			
	Subtotal		158,252			
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7				
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)		25,334			
	Other (Specify): Completed Construction not Classified					
	WASTEWATER RATE BASE		\$ 183,586			
	UTILITY OPERATING INCOME	\$ (15,408)				
ACHIE	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)					

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	<u>S-9</u>	\$ 227,610
	Net Operating Revenues	S-9	227,610
401	Operating Expenses	S-10(a)	202,675
403	Depreciation Expense	S-6(a)	33,397
	Less: Amortization of CIAC	S-8(a)	(7,035)
	Net Depreciation Expense		26,362
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-7 F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes		10,242 2,209
408.12	Payroll Taxes		1,530
408.13	Other Taxes & Licenses		
408 409.1	Total Taxes Other Than Income Income Taxes		13,981
410.10	Deferred Federal Income Taxes	<u>F-16</u>	
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11			
712.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		243,018
	Utility Operating Income (Loss)		(15,408)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	İ	
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction]	
	Total Utility Operating Income (Loss)		\$ (15,408)

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

WASTEWATER UTILITY PLANT ACCOUNTS		PREVIOUS	ACCOUNT NAME YEAR ADDITIONS RETIREMENTS YEAR (b)	1.350 \$		120.500	11.151	1.696	95.122	21.964		26.741	4,172			Meter Installations	71,485	125.831 19.450	Servoirs	n and		19	1,051	5,572	48,409	684	734		arage Equipment 1,745	274	11.631		pment	ju	
			ACCOON! NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Trochoot 9 Signal 1	Treatment & Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant / Miscellaneous Equipment	Office Furniture & Equipment	ransportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Manager Classics
	<u></u>	ACCT.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375	280		381	382	383	055	39.1	392	393	394	395	396		398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP 1

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

	•••	<u> </u>				۱ [684	734	72.5	Ç.,	274	11,631			1	15,068
7.	CENEDA	PLANT	E			\$																							11				\$ 15
9'	RECLAIMED WASTEWATER DISTRIBUTION	PLANT		TOTAL TOTAL	-								20110000000000000000000000000000000000			Table Ta		TOTAL CONTRACT OF THE CONTRACT															-
Ş.	RECLAIMED WASTEWATER TREATMENT	PLANT			•	£										A SA A SA A SA A SA A SA A SA A SA A S																	·
T MATRIX	TREATMENT AND DISPOSAL	PLANT			4		4.846													202,837	1,051	5,572	48,409										\$ 383,215
.2 .3 .4	SYSTEM PUMPING	PLANT			**************************************	11 151	10111								71.485	145 781	103/61					1											\$ 227,917
WASTEWAT	COLLECTION	PLANT (h)						95,122	21,964	3,578	14/07	7/T'L																					\$ 151,577
£.	INTANGIBLE	PLANT (9)	\$ 1,350																			PARTY TARRANGE TO THE PARTY TARRANGE TO THE											\$ 1,350
		ACCOUNI NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment & Disposal Equipment	Outfall Sewer I ines	Other Plant / Miscellaneous Equipme	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Wastewater Plant
	ACCT.		351 (T	361	T	Γ	П		T		371 P	T	375 R	T	380	Τ	Г	390		╗	7	1	╗		397 M	398 0		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351 352	Organization Franchises	27	%	3.70 %
354			%	%
355	Structure and Improvements	27	%	3.70 %
360	Power Generation Equipment Collection Sewers - Force	15	%	6.67 %
361	<u> </u>	17	%	5.88 %
362	Collection Sewers - Gravity	45	%	2.22 %
363	Special Collecting Structures	37	%	2.70 %
	Services to Customers	35	%	2.86 %
364	Flow Measuring Devices	5	%	
365	Flow Measuring Installations		%	%
	Reuse Services		%	%
	Reuse Meters and Meter Installations		%	%
	Receiving Wells	25	%	4.00 %
	Pumping Equipment	18	%	5.56 %
	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System		%	%
	Treatment & Disposal Equipment	15	%	6.67 %
	Plant Sewers	32	%	3.13 %
	Outfall Sewer Lines	30	%	3.33 %
	Other Plant / Miscellaneous Equipment	15	%	6.67 %
	Office Furniture & Equipment	15	%	6.67 %
	Transportation Equipment	6	%	16.67 %
	Stores Equipment		%	%
	Tools, Shop and Garage Equipment	15	%	6.67 %
	Laboratory Equipment	12	%	8.33 %
	Power Operated Equipment	10	%	10.00 %
	Communication Equipment		%	%
	Miscellaneous Equipment		%	
398	Other Tangible Plant		%	%
Vastewa	ater Plant Composite Depreciation Rate *		%	<u> </u>

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2008 YEAR OF REPORT

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

	ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION	SEWER ACCUMULATE	O DEPRECIATION			
ACCT.		BALANCE AT BEGINNING		OTITIES	TOTAL	
(a) (b)	ACCOUNT NAME (b)	OF YEAR	ACCRUALS	CREDITS * (1)	(d + e)	
351	Organization	\$ 1120	ψ ÷	(a)	Ξ	
352	Franchises			^	20	
354	Structure and Improvements	R 328	713			
355	Power Generation Equipment	305	010		413	_
360	Collection Sewers - Force	76 971	2 505		218	
361	Collection Sewers - Gravity	006	000		5,595	
362	Special Collecting Structures	1 966	70		488	
363	Services to Customers	3,596	76		16	
364	Flow Measuring Devices	1 291	728		/04	
365	Flow Measuring Installations	-/-/-	20		834	_
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells	300 80	020 (
371	Pumping Equipment	20,500	2,039		2,859	
374	Reuse Distribution Reservoirs	L00,04	TCC'/		7,531	
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment	176 901	19 166			
381	Plant Sewers	106,071	12,100		13,166	
382	Outfall Sewer Lines	1 20E	55		33	
389	Other Plant / Miscellaneous Equipment	1,292	180		186	
390	Office Furniture & Equipment	584				
391	Transportation Equipment	734				
392	Stores Equipment					
393	Tools, Shop and Garage Equipment	1.745				
394	Laboratory Equipment	274				
395	Power Operated Equipment	5 234	1 162			
396	Communication Equipment	2/2	CO717		1,163	
397	Miscellaneous Equipment					
398	Other Tangible Plant	92.232				
Total De	Total Depreciable Wastewater Plant in Service	\$ 471,350	\$ 33,397	\$	\$ 33,397	
<i>Œ</i> *	Specify nature of transaction					

Use () to denote reversal entries. Specify nature of transaction. Note: (1) Rounding S-6(a) GROUP 1

YEAR OF REPORT December 31, 2008

UTILITY NAM Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

	ANALYSIS OF ENTRI	S IN SEWER ACCU	ES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)	(G'TWOO) (CONT'D)		
ACCT			SALVAGE	COST OF REMOVAL	TOTAL	BALANCE AT END
NO.	ACCOUNT NAME (b)	RETIRED	AND INSURANCE	AND OTHER CHARGES	CHARGES (g-h+i)	OF YEAR (c+f-k)
351	Organization	(A)	(III)	(i) #	5	(K)
352	Franchises	÷	A	Α.	\$	\$ 1,170
354	Structure and Improvements					
322	Power Generation Equipment					8,741
360	Collection Sewers - Force					614
361	Collection Sewers - Gravity					82,566
362	Special Collecting Structures					1,388
363	Services to Customers					2,063
364	Flow Measuring Devices					4,360
365	Flow Measuring Installations					2,125
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					31,765
374	Reuse Distribution Reservoirs					27,535
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					190,067
382	Outfall Sewer Lines					297
389	Other Plant / Miscellaneous Equipment					1,581
390	Office Furniture & Equipment					48,409
331	Transportation Equipment					684
392	Stores Equipment					/34
393	Tools, Shop and Garage Equipment					177
394	Laboratory Equipment					1,/45
395	Power Operated Equipment					274
396	Communication Equipment					6,397
397	Miscellaneous Equipment					
398	Other Tangible Plant					
- - -						757'76
U lotal D	Total Depreciable Wastewater Plant in Service		5	5	1	\$ 504,747

SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 230,335
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		·
Total Contributions In Aid of Construction		\$ 230,335

				<u> </u>
 ·	<u> </u>			
	-			
 		·	<u> </u>	
 <u> </u>				
 			 -	

YEAR OF REPORT December 31, 2008

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
None			\$
			-
			<u> </u>
Total Credits		-	N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION WASTEWATER				
WASTEWATER				
(b)				
\$ 107,172				
7,035				
7.025				
7,035				
.				
\$ 114,207				

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility

SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR
CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPER	RTY WAS RECEIVED [DURING THE YEAR
1	INDICATE	
DESCRIPTION	"CASH" OR	
(a)	"PROPERTY"	WASTEWATER
(a)	(b)	(c)
None		
Notice		\$
		
	· · · · · · · · · · · · · · · · · · ·	
		
		<u></u>
		
Total Credits		
		\$

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS
	WASTEWATER SALES		(11)	(e)
	Flat Rate Revenues:	T i		
521.1	Residential Revenues			\$ -
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			·
521.5	Multiple Family Dwelling Revenues	<u> </u>		
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:	 	<u> </u>	<u> </u>
522.1	Residential Revenues	990	991	\$ 221,732
522.2	Commercial Revenues	10	9	
522.3	Industrial Revenues	<u>'</u>		5,878
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	1,000	1,000	227,610
523	Revenues From Public Authorities			:
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,000	1,000	\$ 227,610
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			<u> </u>
	Forfeited Discounts	<u> </u>		
534	Rents From Wastewater Property			
	Interdepartmental Rents			
	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested	or AFP!)		
	Total Other Wastewater Revenues			\$
* Cueta	omer is defined by Rule 25-30.210(1). Florida Admi	-1-1-1-1-0		

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)			
	RECLAIMED WATER SALES						
	Flat Rate Reuse Revenues:	T					
540.1	Residential Reuse Revenues						
540.2	Commercial Reuse Revenues			\$			
540.3	Industrial Reuse Revenues						
540.4	Reuse Revenues From Public Authorities						
540.5	Other Reuse Revenues						
540	Total Flat Rate Reuse Revenues						
	Measured Reuse Revenues:		· · · · · · · · · · · · · · · · · · ·				
541.1	Residential Reuse Revenues						
541.2	Commercial Reuse Revenues						
541.3	Industrial Reuse Revenues						
541.4	Reuse Revenues From Public Authorities						
541	Total Measured Reuse Revenues						
544	Reuse Revenues From Other Systems						
	Total Reclaimed Water Sales						
* Custo	Total Wastewater Operating Revenues						

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2008

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility

SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

MAINTENANCE TREATMENT & 28,951 28,951 EXPENSES. DISPOSAL φ ↔ TREATMENT & 6,250 OPERATIONS 47,259 30,338 14,991 98,838 EXPENSES DISPOSAL $\widehat{\boldsymbol{\varepsilon}}$ 'n 69 MAINTENANCE EXPENSES. PUMPING 6 4 ↔ OPERATIONS **EXPENSES** PUMPING WASTEWATER UTILITY EXPENSE ACCOUNTS ↔ MAINTENANCE SUPPLY AND EXPENSES -SOURCE OF **(e)** OPERATIONS COLLECTION EXPENSES -ਉ 18,840 2,160 5,489 30,338 6,250 33,000 47,259 1415 4 14,991 41,596 202,675 720 573 CURRENT YEAR ↔ Directors and Majority Stockholders Amortization of Rate Case Expense Contractual Services - Engineering Regulatory Commission Expenses -Regulatory Commission Exp.-Other Salaries and Wages - Employees Contractual Services - Accounting **Employee Pensions and Benefits** Contractual Services - Mgt. Fees Total Wastewater Utility Expenses Rental of Building/Real Property Salaries and Wages - Officers, Purchased Sewage Treatment Contractual Services - Testing ACCOUNT NAME Insurance - Workmens Comp. Contractual Services - Other Confractual Services - Legal Insurance - General Liability Sludge Removal Expense Fuel for Power Production Miscellaneous Expenses Transportation Expense Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Purchased Power Bad Debt Expense Insurance - Other Chemicals ACCT. Š. 701 703 720 731 732 733 734 735 736 742 750 756 757 758 <u>a</u> 767 770

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

MAINTENANCE DISTRIBUTION RECLAIMED **EXPENSES** -WATER 0 ₩ DISTRIBUTION OPERATIONS **EXPENSES** -RECLAIMED WATER Ξ ↔ MAINTENANCE RECLAIMED TREATMENT EXPENSES. WATER $\widehat{\mathbf{E}}$ υ OPERATIONS RECLAIMED TREATMENT WASTEWATER UTILITY EXPENSE ACCOUNTS EXPENSES -WATER 18,840 2,160 5,489 1.415 33,000 4 64,343 2,102 720 573 **EXPENSES** GENERAL ADMIN, & 3 œί မာ 10,543 10,543 CUSTOMER ACCOUNTS EXPENSE ₩ Directors and Majority Stockholders Amortization of Rate Case Expense Contractual Services - Engineering Regulatory Commission Exp.-Other ACCOUNT NAME Regulatory Commission Expenses Contractual Services - Accounting Salaries and Wages - Employees Employee Pensions and Benefits Contractual Services - Mgt. Fees Total Wastewater Utility Expenses Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Purchased Sewage Treatment Insurance - Workmens Comp. Contractual Services - Other Contractual Services - Legal Insurance - General Liability Sludge Removal Expense Fuel for Power Production Miscellaneous Expenses Transportation Expense Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. Š 701 703 733 734 735 736 741 742 750 731 732 756 757 758 759 760 766 (a) 767 770

S-10(b) GROUP 1

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	4.0		
Displacement			99
		3	
			1
		3	2
Turbine			
Displacement or Compound			
Turbine	·· · · · · · · · · · · · · · · · · · ·		
Displacement or Compound			
Turbine			
Compound			
Turbine			
Compound			
Turbine			
Turbine			
	Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound	METER (b) FACTOR (c) Displacement 1.0 Displacement 1.5 Displacement 2.5 Displacement or Turbine 5.0 Displacement, Compound or Turbine 8.0 Displacement 15.0 Compound 16.0 Turbine 17.5 Displacement or Compound 25.0 Turbine 30.0 Displacement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0	Type OF METER (b)

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE:	Total	gallons	treated	includes	both	treated	and	purchas	ed tre	eatment	
منعمانيمام								p 41 01144	, o a ti t	odd 11011t	٠.

ı	ERC Calculation:			
	(_	21,038,000 (total gallons treated)	/ 365 days) / 280 gpd =	206
Ī				

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility

SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

		_	
Permitted Capacity	200,000		
Basis of Permit Capacity (1)	GPD		
Manufacturer	Waste Tech		
Type (2)	Extended Air		
Hydraulic Capacity	200,000		
Average Daily Flow	57,638		
Total Gallons of Wastewater Treated	21,038,000		
Method of Effluent Disposal			

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Sun Communities Finance LLC d/b/a Water Oak Utility
SYSTEM NAME / COUNTY: Water Oak Country Club / Lake

YEAR OF REPORT December 31, 2008

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve1,031
Maximum number of ERC's * which can be served. 1,031
3. Present system connection capacity (in ERC's *) using existing lines. 1,031
4. Future system connection capacity (in ERC's *) upon service area buildout. 1,031
5. Estimated annual increase in ERC's *. None - System is built out
Describe any plans and estimated completion dates for any enlargements or improvements of this system.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?No
If so, when? N/A
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with the DE
10. When did the company last file a capacity analysis report with the DEP?N/A
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? N/A
d Attach plans for funding the required
e. Is this system under any Consent Order of the DEP? N/A N/A
1. Department of Environmental Protection ID# FLA010529-001

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Sun Communities Finance LLC d/b/a Water Oak Utilit

For the Year Ended December 31, 2007

(a)	(b)		(c)		(d)		
Accounts	Rev	oss Water enues per ch. F-3	Re	ross Water evenues per AF Return	Difference (b) - (c)		
Gross Revenue:							
Unmetered Water Revenues (460)	\$		<u>\$</u>	·	<u>\$</u>		
Total Metered Sales ((461.1 - 461.5)		144,824		144,824			
Total Fire Protection Revenue (462.1 - 462.2)		<u>-</u>		<u>_</u>			
Other Sales to Public Authorities (464)		-	-	-			
Sales to Irrigation Customers (465)		499	ļ	499		<u></u>	
Sales for Resale (466)	-	**		<u></u>	 		
Interdepartmental Sales (467)		*		-			
Total Other Water Revenues (469 - 474)						 .	
Total Water Operating Revenue	\$	145,323	\$	145,323	\$		
ESS: Expense for Purchased Water from FPSC-Regulated Utility							
Net Water Operating Revenues	\$	145,323	\$	145,323	\$		

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H.Ynl	lanations:
DAP:	midulons.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Sun Communities Finance LLC d/b/a Water Oak Utilit

(a)	(b)		(c)		(d)	
Accounts	Gross Wastewater Revenues per Sch. F-3		Gross Wastewater Revenues per RAF Return		Difference (b) - (c)	
Gross Revenue:						
Total Flat-Rate revenues (521.1 - 521.6)	<u>\$</u>		\$		\$	
Total Measured Revenues (522.1 - 522.5)		227,610		227,610		
Revenues from Public Authorities (523)						····
Revenues from Other Systems (524)	***		<u> </u>		ļ 	
Interdepartmental Revenues (525)		_		-		···
Total Other Wastewater Revenues (530 - 536)						
Reclaimed Water Sales (540.1 - 544)			*****			
Total Wastewater Operating Revenue	\$	227,610	\$	227,610	\$	
ESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		-		<u> </u>		
Net Wastewater Operating Revenues	\$	227,610	\$	227,610	\$	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).