CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

RECEIVED

JUN 2 1 2000

Florida Public Service Commission Division of Water and Wastewater

ANNUAL REPORT

OF

Sun Communities Finance LLC (Water Oak Utility)

Exact Legal Name of Respondent

454-W and 388-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA

DIVICE AND AR OFF

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	Sun Col	mmunities Finance LLC (EXACT NAME	OF UTILITY)	
106 Fue	ergreen Lane, Lady Lake, Flo			-
100 EV	Mailing Address	ornal 32139	Same as Mailing Address Street Address	Lake County
Telephone Number				County
retephone Number	352-753-3000		Date Utility First Organized	January 7, 199
Fax Number			E-mail Address	
Sunshine State One-Ca	all of Florida, Inc. Member N	lo		
Check the business ent	tity of the utility as filed with	the Internal Revenue S	ervice:	
Individual	Sub Chapter S Corp	oration	1120 Corporation	X Partnership
Name, Address and ph Hills, Michigan 4833	none where records are locate 4 (248) 932-3072		munities Inc. 31700 Middlebelt Road, F	armington
Name of subdivisions	where services are provided:	Water Oal	k Country Club	
THE STATE OF THE PROPERTY OF THE STATE OF TH			county club	
		CONTACTS	s:	Salary
Nan		Title	Principle Business Address	Charged Utility
Person to send correspondence: Gabriele Umbel		telle. M		1
		Julity Manager	See Above	
erson who prepared the				
Gary S. Morse		Julity Consultant	131 Harrogate Court Longwood, Florida 32779	
officers and Managers:			Longwood, Florida 327/9	1
			_	s
				\$
				3-
				\$
eport every corporation	on or person owning or holding	ng directly or indirectly	5 percent or more of the voting	
ecurities of the reporting	ag uunty:			
		Percent	T	Salary
Nam		Ownership in	District D	Charged
Sun Communities In		Utility 00%	Principle Business Address 31700 Middlebelt Road	Utility
			Farmington Hills, MI	S N/A
			48334	s MA
				\$
			_	\$
			_	;
				-

1999

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$86,424	\$	s	\$215,837
Other (Specify) Total Gross Revenue		\$ 86,424	\$ 129,413	s	\$ 215,837
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$37,892	\$58,838_	s	\$96,730
Depreciation Expense	F-5	12,824	20,811		33,634
CIAC Amortization Expense_ Taxes Other Than Income	F-8 F-7	(3,749) 15,238	(6,246) 11,077		(9,995)
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ 62,205	84,480		\$146,684
Net Operating Income (Loss)		\$24,219	\$44,933	s	\$69,153
Other Income: Nonutility Income		s	s	s	s
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		s	s	s	s
Net Income (Loss)		\$ 24,219	\$ 44,933	s	\$ 69,153

1999

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$	\$753,742
Amortization (108)	F-5,W-2,S-2	428,548	398,485
Net Utility Plant		\$362,969	\$355,257
Cash			
Customer Accounts Receivable (141) Other Assets (Specify): Acq. Adjustment		18,247	17,697 376,229
			7,100
Total Assets		\$ 381,216	\$ 756,283
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215)	F-6		
Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6	369,727	717,301
Total Capital		\$ 369,727	\$ 717,301
Accounts Payable (231)	F-6	s	\$
Customer Deposits (235)		1,577	21,225
Accrued Taxes (236) Dther Liabilities (Specify)		9,912	17,757
Advances for Construction			
Construction - Net (271-272)	F-8	325,014	
otal Liabilities and Capital		\$ 381,216	\$ 756,283

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water		Wastewater		Plant other Than Reporting Systems	Total	
Utility Plant in Service Construction Work in	\$_	287,600	\$_	503,917	s	\$_	791,517
Other (Specify)						-	
Total Utility Plant	\$_	287,600	\$_	503,917	\$	\$_	791,517

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	V	Vastewater	Other Than Reporting Systems		Total
Balance First of Year	\$_	119,585	\$_	275,329	\$	\$_	394,914
Add Credits During Year: Accruals charged to depreciation account Salvage	\$_	12,824	\$_	17,918	s	\$_	30,742
Other Credits (specify) Total Credits	\$	12,824	\$	17,918	\$	\$	30,742
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$_		\$_		\$	\$_	
Total Debits	\$_		\$		\$	\$_	
Balance End of Year	\$_	132,409	\$_	293,247	\$	\$	425,656

UTILITY NAME: Water Oak Utility		YEAR OF REPO DECEMBER 31,	
	CAPITAL STOCK (201 - 204)	DECEMBER 31,	1999
		Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year			
	RETAINED EARNINGS (215)	•	
		Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):		s	s
Balance end of year		s	s
	PROPRIETARY CAPITAL (218)		
		Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify): Net Gain Profit or (Loss) Adjustment to Reconcile to FPSC Docket No. 99	0243-WS	s	\$
Balance end of year		s	\$ 369,727
	LONG TERM DEBT (224)		
Description of Obligation (Including Date of Issue and Date of Maturity):	e	Rate # of Pymts	Principal per Balance Sheet Date

TAXES ACCRUED (236)

(a)		Water (b)	w	astewater (c)		Other (d)		Total (e)
Income Taxes:			1					
Federal income taxState income Tax	s _		s_		s_		s_	
Taxes Other Than Income: State ad valorem tax	=		=		=		-	
Local property tax		4,659	1 -	5,254	-		-	9,912
Regulatory assessment fee (See Note)		3,889	1 -	5,824	-		-	9,713
Other (Specify) Water Use Tax		6,690	1 -		-		-	6,690
		NCO.			-		-	
Total Tours Assessed	1:-	noi.	_	-				-
Total Taxes Accrued	12	15,238	18_	11,077	\$		S	26,315

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Midstate Utilities Excel Engineering J & B Computer Services	\$ 8,327 \$ 15,459 \$ 3,884 \$ 5 \$ 5 \$ 5 \$ 5	\$ 7,740 \$ 15,459 \$ 3,884 \$ 5 \$ 5 \$ 5 \$ 5	Plant Operations Engineering/Rate Restructuring Meter Reading/Billing

Note: In accordance with the Staff Recommendation in Docket No. 990243-WS, the staff imputed gross revenue for unbilled customers for 1998 of \$38,136 for water and \$38,791 for wastewater. The regulatory assessment fees shown above (\$9,713) do not recognize revenue associated with unbilled customers. As such, it is estimated that for 1999 the unbilled revenue would approximate those amounts imputed by staff for 1998 in Docket No. 990243-WS. Therefore, those additional unbilled revenues would require additional regulatory assessment fees of \$3,462 be paid for 1999 or a total of \$13,174. The utility started billing these customers in January 2000, thus this situation has been corrected for future reporting.

		ME	

Water Oak Utility

YEAR OF REPORT	
DECEMBER 31,	1999

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)		(a) Water (b) See Note		
1)	Balance first of yearAdd credits during year	\$ 117,170	\$207,844	\$325,014
3)	Total	\$	s	\$0
4)	Deduct charges during the year			0
5) 6)	Balance end of year Less Accumulated Amortization	117,170 45,344	207,844 59,341	325,014
7)	Net CIAC	\$ 71,826	\$ 148,503	\$ 325,014

Note: Adjusted to agree with Staff Recommendation in Docket No. 990243-WS to record sprayfield land donated. in the amount of \$90,000 as well as converted acquisition adjustment.

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	ontractors property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			s	s
Report below all ca extension charges charges received d	pacity charges, main and customer conne uring the year.	ction		
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	\$	s
Total Credits During Year (Must agr	ee with line # 2 abov	e.)	s	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$ 41,595	\$ 53,095	\$ 94,690
Add Credits During Year:	3,749	6,246	9,995
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 45,344	\$ 59,341	\$ 104,685

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Water Oak Utility	YEAR OF REPORT
		DECEMBER 31, 1999

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	
Preferred Stock		%	%	
Long Term Debt		%	%	
Customer Deposits		%	%	
Tax Credits - Zero Cost		%	0.00 %	
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes		%	%	
Other (Explain)		%	%	
Total	s	100.00 %		

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	M-4 O-1-11979	
UTILIT NAME:	Water Oak Utility	YEAR OF REPORT
		DECEMBER 31, 1999

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c) See Note	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 1,350	\$	\$	\$ 1,350
302	Franchises				
303	Land and Land Rights	3,050			3,050
304	Structures and Improvements	3,830			3,830
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	25,081	1,290		26,371
308	Infiltration Galleries and Tunnels				
309	Supply Mains	2,947			2,947
310	Power Generation Equipment	16,803			16,803
311	Pumping Equipment	11,850			11,850
320	Water Treatment Equipment	17,488	537		18,025
330	Distribution Reservoirs and Standpipes (Hydro Tanks)_	81,153			
331	Transmission and Distribution				81,153
333	Lines	66,131	<u>-</u>		66,131
334	Services Meters and Meter				
335	Installations	34,538	1,137		35,675
336	Hydrants Backflow Prevention Devices				
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and	17,587			17,587
341	Equipment Transportation Equipment	684			684
342	Stores Equipment	400		-	400
343	Tools, Shop and Garage				
344	Equipment Laboratory Equipment	1,744			1,744
3/15	Power Operated Favinger				
346	Power Operated Equipment				
347	Communication Equipment Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 284,636	\$ 2,964	\$	\$ 287,600

Note: This schedule has been adjusted to conform to the Staff Recommendation in Docket No. 990243-WS for plant balances at December 31, 1998.

1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (E) See Note	Accumulated Depreciation Balance Previous Year (F) See Note	Liebits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
301	Organization Cost		%	3.100%	548	1 1	42	590
304	Structures and Improvements		%	3.571%	\$ 1,547	2	\$ 137	\$ 1,684
305	Collecting and Impounding Reservoirs		16			-	151	1,004
306	Lake, River and Other Intakes	-	%					
307	Wells and Springs		%	3.704%	14,087	-	953	15,040
308	Infiltration Galleries & Tunnels			1	14,001			15,040
309	Supply Mains						-	
310	Power Generating Equipment			3.125%	635		92	727
311	Power Generating Equipment		%	5.882%	10,605		988	11,593
	Pumping Equipment	-	%	6.667%	6,196		790	6,986
320 330	Water Treatment Equipment Distribution Reservoirs &		%	14.286%	17,488		2,537	20,025
1	Standpipes	-	%	3.030%	1,230		2,459	3,689
331	Trans. & Dist. Mains		%	2.500%	17,965		1,653	19.618
333	Services		%	-				
334	Meter & Meter Installations		%	5,882%	3,902		2,065	5.967
335	Hydrants		94				2,000	0,007
336	Backflow Prevention Devices							
339	Other Plant and Miscellaneous							
340	EquipmentOffice Furniture and			5.000%	9,011		879	9,890
	Equipment		%	6.667%	439		46	485
341	Transportation Equipment		- %	16.667%	400		67	467
342	Stores Equipment		%					
343	Tools, Shop and Garage Equipment			6.887%	1,268		116	1.204
344	Laboratory Equipment			- U.JUI /4	1,200		110	1,384
345	Power Operated Equipment							
346	Communication Equipment							
347	Miscellaneous Equipment							
348	Other Tancible Plant							
540	Other Tangible Plant		%				-	
	Composite Belance @ 12/31/87 Totals				34,264 \$ 119,585	\$	\$ 12,824	\$ 34,264 \$ 132,409

^{*} This amount should tie to Sheet F-5.

Note: This schedule has been adjusted to conform to the Staff Recommendation in Docket No. 990243-WS for Accumulated Deprecitation at December 31, 1998.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T		
No.	Account Name	Amount		
601	Salaries and Wages - Employees	s	5,590	
603	Salaries and wages - Officers, Directors, and Majority Stockholders	1*-	0,000	
604	Employee Pensions and Benefits	-		
610	Purchased Water	-		
615	i dichased Fower	1 -	13,249	
616	Fuel for Power Production	-	10,240	
618	Circuitals	-		
620	Materials and Supplies	-	961	
630	Contractual Services.	-	- 50	
	Billing (J & B Accounting)	1	3,884	
	Professional (Midstate)	-	8,327	
	resurg	1 -	0,52	
	Other (Repair and Maintenance)	-	822	
640	Neits	1 -	02.	
650	Transportation Expense	-		
655	modrance Expense	-	750	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	-	2,95	
670	Bad Debt Expense	-	2,00	
675	Miscellaneous Expenses	-	1,353	
		-	1,000	
	Total Water Operation And Maintenance Expense	Is	37,89	
	* This amount should tie to Sheet F-3.	1"-	07,00	

WATER CUSTOMERS

	Type of		Number of Activ	Total Number of Meter	
Description (a)	Type of Meter ** (b)	Equivalent Factor	Start of Year	end of Year	Equivalents (c x e)
Residential Service	(0)	(c)	(d)	(e)	(f)
5/8"	D	1.0	760	772	770
3/4"	D	1.5			772
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	-1.	"			
5/8"	D	1.0		4	
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0		10	80
3"	D	15.0		1	15
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
D = Displacement					
C = Compound		Total	760	787	871
T = Turbine				-	Recorded to the last

UTIL	ITY	NA	M	E.
OIL		MM	m	E :

Water Oak Utility

SYSTEM NAME:____

YEAR OF REPORT DECEMBER 31,

1999

PUMPING AND PURCHASED WATER STATISTICS

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	10	370			370
	8	430			430
	6	27,558			27,558
	4	14,700			14,700
	3	3,530			3,530
	2	28,895			28,895

UT		77/			_
	11 1	1 4	PH 4	3 6/8	- .

Water Oak Utility

SYSTEM I	NAME:		

YEAR OF REPORT DECEMBER 31, 1999

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1980	1985		
Depth of Wells	360	270		
Diameters of Wells Pump - GPM	1000	10 400		
Motor - HP	40	400		<u> </u>
Motor Type * Yields of Wells in GPD	Centrifugal	Submersible		
Auxiliary Power	Generator	Generator		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 20,000 Hydro	Steel 20,000 Hydro		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				1
Manufacturer		1		1
Type				
Rated Horsepower				1
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day	_411		1	1
Auxiliary Power				

UTILITY NAME:

Water Oak Utility

YEAR OF REPORT DECEMBER 31 1999

SOURCE OF SUPPLY

Permitted Gals. per day	392,304	
Type of Source	Ground	

List for each Water Treatment F	WATER TREATM	ENT FACILITIES	
	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis	•		
Lime Treatment			
Unit Rating			1
Filtration			
Pressure Sq. Ft			1
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	Gas	1	
Ozone			
Other			
Auxiliary Power			
		1	

YEAR	OF	REPORT
DEC		1999

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each systematical systems of the system of the systems of the system of the systems of the system of the s	em. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve.	800
2. Maximum number of ERC's * which can be served.	. 1,121 Based on permitted plant capacity
3. Present system connection capacity (in ERCs *) us	
4. Future connection capacity (in ERCs *) upon service	ce area buildout. 1,121
5. Estimated annual increase in ERCs *.	. 15
Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 500 GPM
7. Attach a description of the fire fighting facilities.	15 Fire Hydrants
8. Describe any plans and estimated completion date	es for any enlargements or improvements of this system. None
	ssary to meet the DEP rules.
d. Attach plans for funding the required upgrading	
e. Is this system under any Consent Order with D	
11. Department of Environmental Protection ID #	
12. Water Management District Consumptive Use Per	
a. Is the system in compliance with the requireme	AND THE COMMERCENCES SECTION SECTION
 b. If not, what are the utility's plans to gain complia 	ance?
An ERC is determined based on one of the folion (a) If actual flow data are available from the properties of the total annual single family resident residents (SFR) gallons sold by the average period and divide the result by 365 days.	lowing methods: roceding 12 months: ce (SFR) gallons sold by the average number of single family a number of single family residence customers for the same
(b) If no historical flow data are available use: ERC = (Total SFR gallens sold (omit 000/2)	

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)		Previous Year (c) See Note		Additions (d)	Retirements (e)		Current Year (f)
351	Organization	\$	1,350	s	11	s	s	1,350
352	Franchises	1 -	4.74.77	1.		\$	1	1,350
353	Land and Land Rights	-	120,500	1 .			1	120,500
354	Structures and Improvements		11,151	1			1	11,151
355	Power Generation Equipment	-	100 TO 1	1			1	11,101
360	Collection Sewers - Force	-	87,583	1			1	87,583
361	Collection Sewers - Gravity		100	1			1	
362	Special Collecting Structures		3,578	1			1	3,578
363	Services to Customers	_	844	1			1	844
364	Flow Measuring Devices	_	65	1			1	65
365	Flow Measuring Installations	_	- 15				1	-
370	Receiving Wells	_	71,485	1			1	71,485
371	Pumping Equipment	_	9,908				1	9,908
380	Treatment and Disposal				CHI THE		1	
204	Equipment	۱ _	136,705	1 .	7,928		1	144,633
381	Plant Sewers	_	1,051	1.			1	1,051
382	Outfall Sewer Lines	_	-	1 -				-
369	Other Plant and Miscellaneous	١ –		1 .			1	
390	Equipment	١ _	45,653	١.	2,679			48,332
390	Office Furniture and	1		1			1	
391	Equipment	١ –	684	١.			١.	684
392	Transportation Equipment	_	734	١.			1	734
393	Stores Equipment Tools, Shop and Garage	-		1 -			1	
555	Fauinment	1	4.745				1	
394	Equipment Laboratory Equipment	-	1,745	1 -			1	1,745
395	Power Operated Equipment		274	1 -			1	274
396	Communication Equipment	-		1 -			1	
397	Miscellaneous Equipment	_		1 -			1	
398	Other Tangible Plant	-		1 -			1	
	rengione i lain	-		1 -				
	Total Wastewater Plant		402 240	s	10,607	s 0	s	503,917

^{*} This amount should tie to sheet F-5.

Note: This schedule has been adjusted to conform to the Staff Recommendation in Docket No. 990243-WS for plant balances at December 31, 1998.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (E) See Note	Accumulated Depreciation Balance Previous Year (F) See Note	Debits (e)	Crediu	Accum. Depr Belance End of Your (f-g+h=i)
351	Organization		19	3.800%	669	100	(A)	0
354	Structures and Improvements			3,704%	\$ 4,611		- 51	720
355	Power Generation Equipment			2170119	- 4011	,	3 413	\$
360	Collection Servers - Forces			3,704%	37,860			
361	Collection Sewers - Gravity			3,000			3,244	41,104
362	Special Collecting Structures	-	:	2,703%			-	
363	Services to Customers			2,857%	1,093		97	1,190
364					208		24	232
365	Plow Measuring Installations			20,000%	63		15	78
370	Receiving Wells		:					
371	Pumping Equipment			4.000%	5,952		2,859	8,811
380	Periposal		-:	3.336%	3,906			6,450
381	Plant Sewers		:	6.667%	91,671		9,907	101,578
382	Plant Sewers Outfall Sewer Lines		:	3.125%	82		33	115
389	Other Plant and Misoellaneous Equipment	_						
390	Office Purniture and Equipment			6.667%	32,370		3,312	35,682
391	compared			6.667%	437	0.000	46	483
392	Transportation Equipment			16.667%	734		122	456
393	Stores Equipment							
	Tools, Shop and Garage Equipment			6.667%	1,203			
394	Laboratory Equipment			8.333%	176		116	1,379
395	Power Operated Equipment				179			100
396	Communication Positioned							
397	Miscellaneona Equipment							
398	Other Tangible Plant							
	Composite Balance @ 12/31/87 Totals		-1		92,232 275,329		\$ 20,811	92,232

* This amount should tie to Shoet F-5.

Note: This schedule has been adjusted to conform to the Staff Recommendation in Dockst 1/40, 990243-WS for Accumulated Deprecitation at December 31, 1998.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	
	Account Haine	Amount
701	Salaries and Wages - Employees	\$ 8,102
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	0,102
704	Employee Pensions and Benefits	
710	I dividace vasicwater readificit	-
711	Sludge Removal Expense	
715	i dicilasco i owei	13,249
716	Fuel for Power Production	15,243
718	Chemicals_	
720	Materials and Supplies	17,741
730	Contractual Services:	17,74
	Billing	3,884
	Professional (Midstate)	7,740
	Testing	- 1,140
	Other (Repair and Maintenance)	3.062
740	Rents	3,002
750	Transportation Expense	
755	Insurance Expense	75
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	2,957
770	Bad Debt Expense	2,837
775	Miscellaneous Expenses	1,353
		1,350
	Total Wastewater Operation And Maintenance Expense	\$ 58,838
	* This amount should tie to Sheet F-3.	- 30,030

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Action Start of Year (d)	ve Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
All meter sizes	D	1.0	760	772	772
General Service		1			
5/8"	D	1.0		2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			S
2"	D,C,T	8.0		4	32
3"	D	15.0		1	15
3"	C	16.0		·	
3"	Т	17.5			
Unmetered Customers		1			
Other (Specify)					
D = Displacement					
C = Compound		Total	760	779	821
T = Turbine			STORES - SUCCESSION	THE RESERVE OF THE PARTY OF THE	BERLING CONTROL OF

1999

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	Main 1	No.2	No.3	No.4	No.5	No.6
data on pump	Hydro- matic	Hydro- matic	Hydro- matic	Hydro- matic	Hydro- matic	Hydro matic
Year installedRated capacity	1995 1006	1986 206	1984 206	1997	1987 200	1997
Power:						
Electric Mechanical Nameplate data of motor	230V 20HP	230V 60HP	230V 60HP	230V 60HP	230V 15HP	230V
Transplate data of motor		-				
	1					_

SERVICE CONNECTIONS

Size (inches)	4"			
Type (PVC, VCP, etc.)	PVC	 	 	
Average length	PVC 20	 	 	
Number of active service connections	1		 	-
Beginning of year	760	 	 	
Added during year	760	 	 	
Retired during year	1 -10	 	 	
End of year	779	 	 	
Give full particulars concerning	1 -115	 	 	
inactive connections	I —	 	 	
	-	 	 	

COLLECTING AND FORCE MAINS

		Collecting	Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest	8* PVC	10° PVC	=	=	6" PVC	4" PVC	3* PVC	
foot) Begining of year Added during year Retired during year	49174	2449	=	=	6410	575	425	
End of year	49174	2449	=	_	6410	575	425	

MANHOLES

Size (inches) Type of Manhole	8" Precast	10" Precast		
Number of Manholes: Beginning of year Added during year	214	12	-	
Retired during year				
End of Year	214	12		

JTILITY NAME: Water	er Oak Utility		
SYSTEM NAME:			YEAR OF REPORT DECEMBER: 1999
	TREATM	MENT PLANT	
Manufacturer	Waste Tech		
Type	Extended Aeration	-	
Type "Steel" or "Concrete"	Concrete		
Total Permitted Capacity	200,000 GPD		
Average Daily Flow	62,386		
Method of Effluent Disposal	Sprayfield	- 1	
Permitted Capacity of Disposal	Opicyficia		
Total Gallons of		-	
Wastewater treated	22,771,000		
	1882	515 pt 11000	
	MASTER LIFT STATE	ON PUMPS	
			T T
Manufacturer			1 1
Capacity (GPM's)	78-00		
Motor:			
Manufacturer			1 1
Horsepower		-	
Power (Electric or			
Mechanical)			1 1
		-	
	PUMPING WASTEWATE	R STATISTICS	
	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	2 222 000		1
February	2,232,000	-	All
February	1,944,000	-	All
March	2,139,000		All

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January	2,232,000		All
February	1,944,000		All
March	2,139,000		All
April	2,220,000		All
May	1,767,000		All
June	1,710,000		All
July	1,581,000		All
August	1,581,000		All
September	1,770,000		All
October	1,891,000		All
November	1,890,000		All
December	2,046,000	_	All
Total for year	22,771,000		

I ITII	m	 	-

Water Oak Utility

SYSTEM NAME:_

YEAR	OF	RE	PO	RT
DECE	MB	ER	19	99

GENERAL WASTEWATER SYSTEM INFORMATION

2.	Present number of ERCs* now being served.	223	
	Maximum number of ERCs* which can be served.	714	
3.	Present system connection capacity (in ERCs*) using existing lines.		223
1.	Future connection capacity (in ERCs*) upon service area buildout.		714
j.	Estimated annual increase in ERCs*.		15
5 .	Describe any plans and estimated completion dates for any enlargemen Utility will be constructing reuse system within next year or two. R	ts or improvements of this sys euse Plan will be submitted.	tem
·.	If the utility uses reuse as a means of effluent disposal, provide a list of reuse provided to each, if known.	the reuse end users and the a	mount of
3.	If the utility does not engage in reuse, has a reuse feasibility study been	completed?	
	If so, when?		
	To the second	o implement reuse?	
	If so, what are the utility's plans to comply with this requirement?	,	
_	If so, what are the utility's plans to comply with this requirement?		June 1999
0.	If so, what are the utility's plans to comply with this requirement?	?	
0.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP If the present system does not meet the requirements of DEP rules, su a. Attach a description of the plant upgrade necessary to meet the	r? sbmit the following:	June 1999
0.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP If the present system does not meet the requirements of DEP rules, su a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	r? sbmit the following:	June 1999
0.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP if the present system does not meet the requirements of DEP rules, sue a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin?	r? sbmit the following:	June 1999
0.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP If the present system does not meet the requirements of DEP rules, su a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	? abmit the following: ne DEP rules.	June 1999
0.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP If the present system does not meet the requirements of DEP rules, su a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	? abmit the following: ne DEP rules.	June 1999
0.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP lift the present system does not meet the requirements of DEP rules, so a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA010529-001 An ERC is determined based on one of the following methods:	? abmit the following: ne DEP rules.	June 1999
0.	If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP If the present system does not meet the requirements of DEP rules, sue a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # FLA010529-001	? abmit the following: ne DEP rules.	June 1999

4076285884 -> SUN COMMUNITIES; Page 2

PRMG

Ø 002

UTILITY NAME: Water Oak Utility

YEAR OF REPORT DECEMBER 31, 1999

CERTIFICATION OF ANNUAL REPORT I HEREBY CERTIFY, to the best of my knowledge and belief: YES NO X The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. YES 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. YES The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of chief executive officer of the utility) ture of chief financial officer of the utility Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature. Section 837.06, Florida Statutes, provides that any person who knowingly makes a false Notice: statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

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