## CLASS "A" OR "B"

#### **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)

## **ANNUAL REPORT**

**OF** 

WS-770-02

Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities

**Exact Legal Name of Respondent** 

507-W / 589-S

**Certificate Numbers** 

Submitted To The

STATE OF FLORIDA



04 AUG - 5 PH 3: CO

PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2002

# Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
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July 14, 2004

To the Members Grenelefe Utilities

We have compiled the 2002 Annual Report of Grenelefe Utilities in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Grenelefe Utilities. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Cronin, fackson, Rifon + Wilson

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1			

# **EXECUTIVE**

# **SUMMARY**

#### **CERTIFICATION OF ANNUAL REPORT**

YEAR OF REPORT

December 31, 2002 Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities UTILITY NAME: I HEREBY CERTIFY, to the best of my knowledge and belief: YES NO The utility is in substantial compliance with the Uniform System of ( X ) ) 1. Accounts prescribed by the Florida Public Service Commission. YES NO 2. The utility is in substantial compliance with all applicable rules and ( X ) ) orders of the Florida Public Service Commission. YES ( X ) ) There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. **YES** NO The annual report fairly represents the financial condition and results ( X ) 4. of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified 2. ) (signature of the chief executive officer of the utility)

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(X)

(X)

NOTICE:

(X)

(X)

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

signature of the chief financial officer of the utility)

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2002

	Sports Shinko Util	ity, Inc. d/b/a Grenelefe	Utilities	County:	Polk	
		ct Name of Utility)				
List below the ex	_		normal correspondence sh	ould be sent:		
	5601 Windhover Orlando, FL 328					
	Oriando, i E 320	13				
Telephone:	( 407 )	351-3350				
e-Mail Address:		N/A				
WEB Site:		N/A				
Sunchine State	One-Call of Florida	, Inc. Member Number		N/A		
Surisime State	One-Call of Florida	, IIIC. Member Number		1471		
Name and addre	ess of person to wh Robert C. Nixon,		ncerning this report should	be addressed:		
		, Nixon & Wilson, CPA's	, PA			
	2560 Gulf-to-Bay					
	Clearwater, Flor					
Telephone:	( 727 )	791-4020	<del></del>			
List below the a		e utility's books and reco	rds are located:			
	5601 Windhover Orlando, FL 328					
	Oriando, FL 326	19				
Telephone:	( 407 )	351-3350				
		eviewing the records and	d operations:			
Cronin, Jackson	n, Nixon and Wilson	I, CPAS				
Date of original	organization of the	utility:	^03/26/90			
Check the appro	opriate business en	tity of the utility as filed v	with the Internal Revenue	Service:		
	المرائد بالمارية	Dowlandsia	Cub C Corporation	1120 Corporation		
	Individual	Partnership	Sub S Corporation	1120 Corporation		
List below every securities of the		son owning or holding di	irectly or indirectly 5 perce	nt or more of the voting		
securities of the	cumity.				Percent	
		N	lame		Ownership	
	Central Flo	orida Investments, Inc., S	Single Member Manager		100	%
	2.					%
	3.					%
	4.					% %
	5. 6					% %
	6. 7					%
	7. 8.					%
	9.		•			%
	10.					%

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Martin Freidman (850) 877-6555	Attorney	Rose, Sundstrom & Bentley	Legal matters
Robert Nixon (727) 791-4020	СРА	Cronin, Jackson, Nixon and Wilson, CPA's	Accounting and rate matters
			,

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

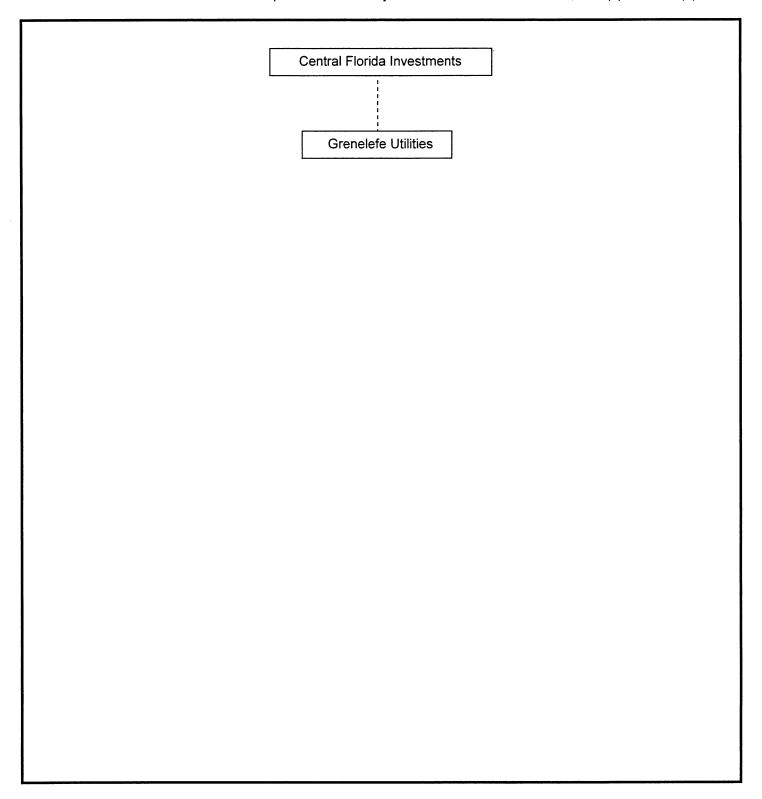
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Utility serves the Grenelefe Golf and Tennis Club and private residential and commercial customers. The Utility was placed under the jurisdiction of the FPSC in May, 1996. The present ownership acquired the Utility out of bankruptcy auction in June, 2002. Transfer of the utility is pending under Docket No. 03-0123
- (B) The Company provides water and sewer services.
- (C) The Utilities goals continue to be the providing of quality water and sewer service and earning a fair rate of return on the investment in plant in service.
- (D) Water and sewer services
- (E) The Utility is currently built out and no further expansion or development is projected.
- (F) The previous ownership of the Utility, Sports Shinko, Inc. has not provided the new ownership with any information regarding the value of rate base or operations through June 30, 2002, as it has been documented in Docket No. 03-0123. The financial statements and statistical information presented are for the period June 30, 2002 through December 31, 2002.

#### **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/02

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME **SPENT AS OFFICER OF OFFICERS COMPENSATION TITLE** UTILITY NAME (b) (c) (d) (a) 10 \$ None David A Siegel President/CEO % None \$ % None % \$ None % \$ None % \$ None None \$ None None

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
			\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
			· ·
		ł	1
		1	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
David A Siegel	Executive	President	Westgate Resorts Ltd Cental Florida Investments 5601 Windhover Dr

# BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	LOOFTO		REVENUES EXPENSES			
	ASSETS		KEVENU	)E9	EXPENSES	
BUSINESS OR	BOOK COST					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None						
	\$		\$		\$	
					!	1
						1
						1
			]			

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
	DESCRIPTION	AGREEMENT	(P)urchased	
NAME OF COMPANY	SERVICE AND/OR	EFFECTIVE	or	
OR RELATED PARTY	NAME OF PRODUCT	DATES	(S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
Central Florida Investments	Management, G&A salaries/benefits/ta Accounting, legal, and management		(4)	\$ 37,816

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

		SALE OR	NET	GAIN	FAIR
NAME OF COMPANY		PURCHASE	воок	OR	MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None		\$	\$	\$	\$
			Ì		
1					
				1	
1				}	
		<u> </u>	4		

# FINANCIAL SECTION

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$	3,600,976	\$ 3,600,979
108-110	Less: Accumulated Depreciation and Amortization	F-8	╽┷	(2,155,720)	(2,004,942)
100 110	Net Plant	<u> </u>		1,445,256	1,596,037
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			1,445,256	1,596,037
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization				
400	Net Nonutility Property	F 40			
123	Investment in Associated Companies	F-10	<b> </b> —		
124	Utility Investments	F-10			
125 126-127	Other Investments Special Funds	F-10 F-10	<b> </b>		
	Total Other Property and Investments  CURRENT AND ACCRUED ASSETS				
131	Cash				
132	Special Deposits	F-9			
133	Other Special Deposits	F-9			
134	Working Funds		<b> </b>		
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11		189,694	243,755
145	Accounts Receivable from Associated Companies	F-12			
146	Notes Receivable from Associated Companies	F-12	<u> </u>		
	Materials and Supplies		<u> </u>		
161	Stores Expense		<b> </b>		
162	Prepayments		<b> </b>		10,239
171	Accrued Interest and Dividends Receivable		<b>!</b> —		
172*	Rents Receivable		]—		
173*	Accrued Utility Revenues		<b> </b> —		
174	Misc. Current and Accrued Assets	F-12			
	Total Current and Accrued Assets		<u> </u>	189,694	253,994

<sup>\*</sup> Not Applicable for Class B Utilities

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures	F-13 F-13 F-14		
190	Accumulated Deferred Income Taxes  Total Deferred Debits  TOTAL ASSETS AND OTHER DEBITS		<u>\$ 1,634,950</u>	\$ 1,850,031

<sup>\*</sup> Not Applicable for Class B Utilities

#### **NOTES TO THE BALANCE SHEET**

The space below is provided for important notes regarding the balance sheet.

The balance sheet and income statements reflect activity for the period June, 2002 through December, 2002. No information regarding revenue and expenses is available, since the Utility was purchased by its present owner out of bankruptcy. Likewise, revenue and expense information for 2001 is not available. The 2001 balances presented are based on the 2000 Annual Report, updated solely for depreciation and CIAC amortization.

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	EQUITY CAPITAL	1	, , , , , , , , , , , , , , , , , , , ,	<u> </u>
201	Common Stock Issued	F-15	\$	\$ 1
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital		1,524,430	
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Deficit) (Members Equity)	F-16	54,902	(692,276)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital (Deficit)  LONG TERM DEBT		1,579,332	(692,275)
221	Bonds	F-15		
222*	Reacquire Bonds	F-13		
223	Advances from Associated Companies	F-17		
223	Other Long Term Debt	F-17		
	Total Long Term Debt  CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		_	69,283
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18	31,816	2,450,460
234	Notes Payable to Associated Co.	F-18		2,100,100
235	Customer Deposits	1		
236	Accrued Taxes	<u> </u>	11,874	
237	Accrued Interest	F-19		
238	Accrued Dividends	+		
239	Matured Long Term Debt			
240	Matured Interest	<b>-</b>		
241	Miscellaneous Current and Accrued Liabilities	F-20		10,007
	Total Current and Accrued Liabilities	1	43,690	2,529,750

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF. PAGE	CURRENT YEAR	PREVIOUS YEAR
(a)	(b)	(c)	(d)	(e)
(-,	DEFERRED CREDITS		`	
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	16,020	16,020
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(4,092)	(3,464)
	Total Net C.I.A.C.		11,928	12,556
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,634,950	\$ 1,850,031

#### **COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$	\$ 263,870
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		<u> </u>	263,870
401	Operating Expenses	F-3(b)		120,372
403	Depreciation Expense	F-3(b)	151,142	75,388
	Less: Amortization of CIAC	F-22	(628)	(314)
	Net Depreciation Expense		150,514	75,074
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3		13,522
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		150,514	208,968
	Net Utility Operating Income		(150,514)	54,902
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
To	otal Utility Operating Income [Enter here and on Page F-3	(c)]	(150,514)	54,902

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 149,557 N/A	\$ 114,313	N/A
149,557	114,313	
68,578	51,794	
23,512 (161)	51,876 (153)	
23,351	51,723	<u>-</u>
7,664	5,858	
99,593	109,375	
49,964	4,938	
49,964	4,938	N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOU YEAR (c)	S	CURR YEA (e	\R
	Total Utility Operating Income [from Page F-3(a)]		\$ (150	),514)	\$	54,902
	OTHER INCOME AND DEDUCTIONS					
415	Revenues From Merchandising, Jobbing and					
	Contract Deductions					
416	Costs and Expenses of Merchandising,					
	Jobbing and Contract Work					
419	Interest and Dividend Income					
421	Miscellaneous Nonutility Revenue					
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions					
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income					
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable to Other Income					
	INTEREST EXPENSE					
427	Interest Expense	F-19				
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense					
	EXTRAORDINARY ITEMS		Ī			
433	Extraordinary Income					
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items					
	NET INCOME		(15	0,514)		54,902

Explain Extraordinary Income:

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,408,818	\$ 2,192,158
	Less: Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(908,231)	(1,247,489)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(9,612)	(6,408)
252	Advances for Construction	F-20		
	Subtotal		490,975	938,261
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	2,346	1,746
	Subtotal		493,321	940,007
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		8,572	6,474
	Other (Specify):			
	Completed construction not classified			
	RATE BASE		\$ 501,893	\$ 946,481
	NET UTILITY OPERATING INCOME		\$ 49,964	\$ 4,938
ACHIE'	VED RATE OF RETURN (Operating Income / Ra	ite Base)	9.96 %	0.52 %

#### NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 1,579,332	100.00 %	10.23 % % % % % % % %	10.23 %
Total	\$ 1,579,332	100.00 %		10.23 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.23 %
Commission order approving Return on Equity:	Unknown-Leverage Formula used

## APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None	<u></u> %
Commission order approving AFUDC rate:		-

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2002

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities

# SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (9)
Common Equity	\$ 1,579,332	<i></i>	- γ	· •	₩.	\$ 1,579,332
Preferred Stock	1					1
Long Term Debt						
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	•					E .
Total	\$ 1,579,332	٠ ج	\$	-	\$	\$ 1,579,332

(1) Explain below all adjustments made in Columns (e) and (f)	

YEAR OF REPORT December 31, 2002

#### **UTILITY NAME:** Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 1,408,818	\$ 2,192,158	N/A	\$ 3,600,976
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 1,408,818	\$ 2,192,158	N/A	\$ 3,600,976

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	ort each acquisition adjustm	ent and related ac	ccumulated amort	ization separately. he Order Number.	For any acquisition
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ - - - -	\$ - 	<u>\$</u>	\$
Total Plan	t Acquisition Adjustment	\$ -	<u>\$</u>	<u>\$</u>	\$
115	Accumulated Amortization	\$ - 	\$ - 	\$ 	\$ - - - - - - -
Total Acc	umulated Amortization	\$ -	<u>\$</u>	\$ -	<u>\$</u>
Total Acq	uisition Adjustments	\$ -	\$	\$ -	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DEPRI	ECIATION (ACCT	. 108)	AND AMORTIZA			
	WATER	Ti	SEWER	REPORTING		TOTAL
	(b)			(d)		(e)
\$	861,205	\$	1,143,737	N/A	\$	2,004,942
i						
l	00.540		E4 070			75,388
l	23,512		31,676		<b> </b>	75,366
<b>-</b>					l	
<b>.</b> —						
	23,514		51,876			75,390
<b> </b>					ļ	
ļ —					l	
	47,026		103,752			150,778
<u> </u>						
1						
1—						
\$	908,231	<u>\$</u>	1,247,489	N/A	\$	2,155,720
1						
<del> </del>	NI/A		NI/A	NI/A	<u> </u>	N/A
	IN/A		INA		l	IV/A
1-						
-						
]						
		<b></b>				
	N/A		N/A	N/A		N/A
	\$	\$ 861,205  23,512  23,514  47,026  \$ 908,231	*** 908,231 ***  ********************************	WATER (b)         SEWER (c)           \$ 861,205         \$ 1,143,737           23,512         51,876           23,514         51,876           47,026         103,752           \$ 908,231         \$ 1,247,489           N/A         N/A	WATER (b)         SEWER (c)         SYSTEMS (d)           \$ 861,205         \$ 1,143,737         N/A           23,512         51,876	WATER (b) SEWER (c) OTHER THAN REPORTING SYSTEMS (d) S

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)	
None	\$		\$	
Total	\$		\$	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	<u> </u>	\$ -	<u>\$</u>
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): None	<u>\$</u>
Total Other Special Deposits	\$

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ I
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc	count 127))	\$ -
Total Special Funds		\$ -

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ 189,694	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 189,694
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
	\$ -	
	7	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
, , , , , , , , , , , , , , , , , , ,	\$ <u>-</u>	
Total Notes Receivable		
I Oldi Noles Necelvanie		
Total Accounts and Notes Receivable		189,694
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	4
Add: Provision for uncollectables for current year		
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts		
Others		
		1
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 189,694

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$ -

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ - - - -
Total		\$

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	<u>\$</u> _
Total	\$ -

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separate		3345.
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
N/A	\$ -	<u>\$</u>
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		·
N/A	\$	\$ -
Total Unamortized Premium on Debt	\$ -	<u>\$</u>

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u>\$</u>
Total Extraordinary Property Losses	\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 100		
	AMOUNT	VEAD END
DECORIDATION - Describe its referred lighting	WRITTEN OFF DURING YEAR	YEAR END BALANCE
DESCRIPTION - Provide itemized listing		
(a)	(b)	(c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):  None	œ.	\$ -
Notice	\$	<u> </u>
Total Deferred Rate Case Expense	\$ -	\$ -
Total Botolica Hate date Experies		
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
None	<b>s</b> -	\$
Hone	<u> </u>	<u>*</u>
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None	\$ -	\$
	1	
	1.	
Total Regulatory Assets	\$	\$
	1,01,5	NONE
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE
		<u> </u>

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share		N/A
Shares authorized		
Shares issued and outstanding	1	
Total par value of stock issued	<u>\$</u>	\$ -
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	<u>\$</u>	<u>\$</u>
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	<u>\$</u>	\$ -
Dividends declared per share for year	None	None

<sup>\*</sup> Account 204 not applicable for Class B utilities

#### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		
	// <sub>%</sub>		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -
i otal			<u> </u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

#### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (692,276)
439	Changes to account:  Adjustments to Retained Earnings (requires Commission approval prior to use):  Credits: Remove prior retained earnings due to sale	692 <b>,</b> 276
	Total Credits Debits:	692,276
	Total Debits	
435 436	Balance transferred from Income Appropriations of Retained Earnings:	54,902
437	Total appropriations of Retained Earnings Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	54,902
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings	\$ 54,902
Notes to St	atement of Retained Earnings:	

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	<u> </u>

# OTHER LONG TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
None	%		\$ -
	%		
	%		
1	%		
	,		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			NONE

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

#### **NOTES PAYABLE (ACCTS. 232 AND 234)**

	INTER	INTEREST	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
	%		
	%		
		-	
T			•
Total Account 232			\$ -
NOTES BAYABLE TO ASSOCIATION (A			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$ -
N/A	%		
	%		
	%		
	%		
	%		
Total Apparent 22.4			
Total Account 234			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Central Florida Investments, Inc.	\$ 31,816
Total	\$ 31,816

### ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427							
BALANCE			ST ACCRUED RING YEAR	INTEREST BALAN	BALANCE		
	BEGINNING	ACCT.		DURING	END OF		
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR		
(a)	(b)	(c)	(d)	(e)	(f)		
ACCOUNT NO. 237.1 - Accrued Interest on L		<u> </u>					
·					_		
None	<u> </u>		\$	\$	\$		
	1						
Total Account No. 237.1	_				_		
Total Account No. 237.1							
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities						
None							
Total Account 237.2	<u> </u>						
				! 			
Total Account 237 (1)	\$ -				\$ -		
INTEREST EXPENSED:		237					
Total accrual Account 237		237					
Less Capitalized Interest Portion of AFUDC: None							
Net Interest Expensed to Account No. 427 (2)			\$ -				

<sup>(1)</sup> Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

<sup>(2)</sup> Must agree to F-3(c), Current Year Interest Expense

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	
<u> </u>	
Total Miscellaneous Current and Accrued Liabilities	\$

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BEGINNING ACCT.				ACCT.		BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR		
(a)	(b)	(c)	(d)	(e)	(f)		
None			\$ -	<u>\$</u>	<u>\$</u>		
					-		
					-		
Total	\$ -		\$	\$ -	\$ -		

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a)

# OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
	AMOUNT	
	WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	\$
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	<u>\$</u>
Total Deferred Liabilities	\$	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 9,612	\$ 6,408	N/A	\$ 16,020
Add credits during year:				
Less debits charged during				
Total Contributions In Aid of Construction	\$ 9,612	\$ 6,408	\$	\$ 16,020

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 2,024	\$ 1,440	N/A	\$ 3,464
Debits during year: Amort 1/1/02 - 6/30/02-Prior Own	<u>161</u> 161	<u>153</u> 153		314 314
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 2,346	\$ 1,746		\$ 4,092

Note: Due to the inability to get financial information from the previous owner, amortization expense of the prior owner is shown separately as "Other Debits"

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	F-3(c)	N/A
Reconciling items for the year:  Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		-
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ -
Computation of tax: Utility is an operating division of a single member LLC; therefore, this Schedule is not applicable		

# WATER OPERATING SECTION

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Grenelefe / Polk	507-W	1

SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER JTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,408,818
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	W-6(b)	.	(908,231)
110.1	Accumulated Amortization	1		
271	Contributions in Aid of Construction	W-7	.	(9,612)
252	Advances for Construction	F-20		
	Subtotal			490,975
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)		2,346
	Subtotal			493,321
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	.	
	Working Capital Allowance (3)	1	.	8,572
	Other (Specify): Completed Construction not Classified			
	WATER RATE BASE		\$	501,893
	WATER RATE DAGE		*	301,033
	UTILITY OPERATING INCOME	W-3	\$	49,964
CHIEVE	RATE OF RETURN (Water Operating Income/Water Rate Bas	GI		9.96 %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

#### **WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		440.555
400	Operating Revenues		149,557
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		149,557
401	Operating Expenses	W-10(a)	68,578
403	Depreciation Expense		23,512
	Less: Amortization of CIAC	W-8(a)	(161)
	Net Depreciation Expense		23,351
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
101	America and Expense (early and only)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		6,730
408.11	Property Taxes		
408.12	Payroll Taxes		934
408.13			
408	Total Taxes Other Than Income		7,664
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		99,593
	Utility Operating Income		49,964
	Add Back:		
469	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 49,964

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

	WATER UTILITY	ITY PLANT ACCOUNTS			
ACCT.		PREVIOUS	ONCIFFICIA	DETTDEMENTS	CURRENT
(e)	ACCOUNT NAME (b)	TEAK (c)	ADDITIONS (d)	(e)	(f)
301	Organization	-	-	-	-
302	Franchises				
303	Land and Land Rights				
304	Structure and Improvements	405,753	(3) (1)		405,750
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	270,685			270,685
308	Infiltration Galleries and Tunnels				
309	Supply Mains	319,131			319,131
310	Power Generation Equipment				
311	Pumping Equipment	82,516			82,516
320	Water Treatment Equipment	65,211			65,211
330	Distribution Reservoirs and Standbipes				
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations	173,659			173,659
335	Hydrants	30,866			30,866
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	61,000			61,000
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1,408,821	(3)	- \$	\$ 1,408,818

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. Note (1): Correct rounding

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

			WATER UTILITY PLANT MATRIX	PLANT MATRIX			
			ī.	.2 Source	κi	.4 TRANSMISSION	ĸį
ACCT		CURRENT	INTANGIBLE	OF SUPPLY AND PUMPING	WATER TREATMENT	AND DISTRIBUTION	GENERAL
a) (9)	ACCOUNT NAME (b)	YEAR (c)	PLANT (d)	PLANT (e)	PLANT (f)	PLANT (g)	PLANT (h)
301	Organization		-				
302	Franchises						
303	Land and Land Rights			-	-	-	-
304	Structure and Improvements	405,750		81,151	284,024	40,575	
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	270,685		270,685			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Grenelefe / Polk	319,131		319,131			
310	Power Generation Equipment						
311	Pumping Equipment	82,516		82,516			
320	Water Treatment Equipment	65,211			65,211		
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains						
333	Services						
334	Meters and Meter Installations	173,659				173,659	
332	Hydrants	30,866				30,866	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment	61,000				61,000	
340	Office Furniture and Equipment						
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 1,408,818	<b>.</b> ₩	\$ 753,483	\$ 349,235	\$ 306,100	- \$

#### **BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35	%	2.86 %
310	Power Generation Equipment		%	%
311	Pumping Equipment	33	%	3.03 %
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes		%	%
331	Transmission and Distribution Mains		%	%
333	Services		%	%
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment		%	%
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	· %
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water F	Plant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2002 YEAR OF REPORT

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

Grenelefe / Polk

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (C)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	٠ \$	<del>1</del>	-	-
302	Franchises				
304	Structure and Improvements	236,027	6,148	6,148	12,296
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	222,562	4,506	4,507	9,013
308	Infiltration Galleries and Tunnels				
309	Supply Mains	208,260	4,563	4,564	9,127
310	Power Generation Equipment				
311	Pumping Equipment	54,580	1,250	1,250	2,500
320	Water Treatment Equipment	24,109	1,483	1,484	2,967
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution				ı
333	Services				
334	Meters and Meter Installations	48,217	4,342	4,341	8,683
335	Hydrants	30,866	0		
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	36,584	1,220	1,220	2,440
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 861,205	\$ 23,512	\$ 23,514	\$ 47,026

Specify nature of transaction. Use ( ) to denote reversal entries. Note: Due to the inability to get financial information from the previous owner, depreciation expense of the prior owner is shown separately as "Other Credits"

**UTILITY NAME:** Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities **SYSTEM NAME / COUNTY:** Grenelefe / Polk

Grenelefe / Polk

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ACCT.		PLANT	SALVAGE	REMOVAL AND OTHER	TOTAL	AT END OF YEAR
(a) (c)	ACCOUNT NAME (b)	RETIRED (g)	INSURANCE (h)	CHARGES (i)	(g-h+i+j) (j)	(c+f-k) (k)
301	Organization	-	\$	-	- \$	-
302	Franchises					
304	Structure and Improvements					248,323
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					231,575
308	Infiltration Galleries and Tunnels					
309	Supply Mains					217,387
310	Power Generation Equipment					
311	Pumping Equipment					52,080
320	Water Treatment Equipment					27,076
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution					
333	Services					
334	Meters and Meter Installations					26,900
335	Hydrants					30,866
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					39,024
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	₩.	5	ν.	ν.	\$ 908,231

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2002** 

#### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 9,612
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 9,612

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities	UTILITY NAME:	Sports Shinko	Utility, Inc.	d/b/a Grenelefe	Utilities
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SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

# WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ -
			<u> </u>
Total Credits	N/A		

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 2,024
Debits during year: Accruals charged to Account Other Debits (specify):	161
Amort 1/1/02 - 6/30/02-Prior Owner (Note)	161
Total debits	322
Credits during year (specify):	
Total credits	
Balance end of year	\$ 2,346

Note: Due to the inability to get financial information from the previous owner, amortization expense of the prior owner is shown separately as "Other Debits"

JTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilitie
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SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
Total Credits		N/A

#### **WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	
460	Water Sales: Unmetered Water Revenue		-		
	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	382	382	\$ 20,874	
461.2	Metered Sales to Commercial Customers	119	119	19,104	
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings	691	691	46,481	
	Total Metered Sales	1,192	1,192	86,459	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue			CAMPAGE	
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers	134	134	63,098	
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	1,326	1,326	149,557	
	Other Water Revenues:				
469	Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues			***	
472	Rents From Water Property				
473	Interdepartmental Rents				
474	•				
	\$ 149,557				

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

#### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 11,532	\$ -	\$ -
603	Salaries and Wages - Employees  Salaries and Wages - Officers,  Directors and Majority Stockholders	φ 11,032	<del>)</del>	<u>\$</u>
604	Employee Pensions and Benefits	631		
610	Purchased Water			
615	Purchased Power	22,150	22,150	
616	Fuel for Power Production		,	
618	Chemicals	1,339		
620	Materials and Supplies			
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	6,238		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	21,434		
635	Contractual Services - Testing			
636	Contractual Services - Other			
641	Rental of Building/Real Property	5,254		
642	Rental of Equipment			
650	Transportation Expense			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses			
	Total Water Utility Expenses	\$ 68,578	\$ 22,150	

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	TRANSMISSION	.0 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)		.0 ADMIN. & GENERAL EXPENSES (k)
\$ 11,532	\$ -	\$	\$ -	\$ -	\$ -
631					
1,339					
					6,238
					5,254
\$ 13,502					\$ 32,926

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2002** 

#### **PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December		19,055 17,511 21,868 24,267 25,210 7,614 16,792 35,823 14,240 22,011 18,732 10,190	4 9 14 2 2 2 17 7 ————————————————————————————	19,051 17,502 21,854 24,265 25,208 7,612 16,775 35,823 14,233 22,011 18,730 10,187	6,965 15,349 32,778 13,023 20,140 17,138 9,321
Total for year	N/A	233,313	62	233,251	114,714
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of delivery  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #6 Well #10	1,765,714gpd 3,600,000gpd	158,233 22,573 	Aquifer Aquifer

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2002** 

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GP	D): 2,160,000				
Location of measurement of cap (i.e. Wellhead, Storage Tank):	•	Wellhead			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):  Activated Carbon Filtration; Anti-Corrosion					
LIME TREATMENT Unit rating (i.e., GPM, pounds					
per gallon):	N/A	Manufacturer	N/A		
FILTRATION					
Type and size of area:					
Pressure (in square feet):	6 carbon tanks @ 17,500 gallons	Manufacturer	Calgon		
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A		

SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

#### CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	382	382
5/8"	Displacement	1.0	134	134
3/4"	Displacement	1.5	789	1,184
1"	Displacement	2.5	9	23
1 1/2"	Displacement or Turbine	5.0	9	45
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivalents	1,792

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

ERC = 114,714 gallons, divided by

350 gallons per day

365 days

898.0 ERC's

UTILITY NAME:	Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities	
SYSTEM NAME	COUNTY: Grenelefe / Polk	

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page should	I be supplied where necessary.							
Present ERC's * that system can efficiently serve.		6601							
Maximum number of ERC's * which can be served.		6601							
<ol> <li>Present system connection capacity (in ERC's *) using ex</li> </ol>	isting lines.	4347							
<ol> <li>Future system connection capacity (in ERC's *) upon ser</li> </ol>	vice area buildout.	4347							
5. Estimated annual increase in ERC's * .	None- System is built out								
Is the utility required to have fire flow capacity?  If so, how much capacity is required?	Yes 750 GPM								
7. Attach a description of the fire fighting facilities.		68 fire hydrants							
8. Describe any plans and estimated completion dates for a None	ny enlargements or improv	ements of this system.							
9. When did the company last file a capacity analysis report with the DEP?  N/A									
10. If the present system does not meet the requirements of	f DEP rules:								
Attach a description of the plant upgrade necessary	to meet the DEP rules.	N/A							
b. Have these plans been approved by DEP?	N/A								
c. When will construction beN/A									
d. Attach plans for funding the required upgrading.									
e. Is this system under any Consent Order of the DEP	??	No							
11. Department of Environmental Protection ID #	653D692								
12. Water Management District Consumptive Use Permit #	_	2932500							
a. Is the system in compliance with the requirements or	of the CUP?	Yes							
b. If not, what are the utility's plans to gain compliance	?	N/A							

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13

# WASTEWATER OPERATING SECTION

#### **WASTEWATER LISTING OF SYSTEM GROUPS**

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Grenelefe / Polk	589-S	1
	-	

SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2002** 

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 2,192,158
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(1,247,489)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(6,408)
252	Advances for Construction	F-20	
	Subtotal		938,261
272	Add: Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	1,746
	Subtotal		940,007
	Plus or Minus:	· · · · · · · · · · · · · · · · · · ·	
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		6,474
	Other (Specify): Completed Construction not Classified		
	WASTEWATER RATE BASE		\$ 946,481
	UTILITY OPERATING INCOME	<u>S-3</u>	\$ 4,938
ACHI	EVED RATE OF RETURN (Wastewater Operating Income/Wastew	rater Rate Base)	0.52 %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

#### **WASTEWATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	S-9	\$ 114,313
400	Operating Revenues Less: Guaranteed Revenue and AFPI	S-9 S-9	\$ 114,313
530	Less: Guaranteed Revenue and AFPI	3-8	
	Net Operating Revenues		114,313
401	Operating Expenses	S-10(a)	51,794
403	Depreciation Expense	S-6(a)	51,876
	Less: Amortization of CIAC	S-8(a)	(153)
	Net Depreciation Expense		51,723
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
407	A thorazation Expones (other than on to) (2000 on plant abandominum)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		5,144
408.11	Property Taxes		
408.12	Payroll Taxes		714
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		5,858
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		109,375
	Utility Operating Income		4,938
	Add Back:		
530	Guaranteed Revenue (and AFPI)	1	
413	Income From Utility Plant Leased to Others	]	
414	Gains (Losses) From Disposition of Utility Property	_	
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 4,938

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

WASTEWATER UTILITY PLANT ACCOUNTS

	NASI	HEWAIER UITELLI FLAMI ACCOUNTS	II ACCOONIS		
ACCT.		PREVIOUS	ONCELLOUS	OCTADEMENTS	CURRENT
(a) (c)	ACCOON NAME (b)	TEAR (c)	ADDITIONS (d)	REITREMENTS (e)	(f)
351	Organization		- \$	-	-
352	Franchises				
353	Land and Land Rights				
354	Structure and Improvements	54,942			54,942
355	Power Generation Equipment				
360	Collection Sewers - Force	450,124			450,124
361	Collection Sewers - Gravity	10,867			10,867
362	Special Collecting Structures	12,231			12,231
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
998	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	16,713			16,713
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment & Disposal Equipment	1,545,116			1,545,116
381	Plant Sewers				
382	Outfall Sewer Lines	101,210			101,210
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	955			955
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 2,192,158	₽.	\$	\$ 2,192,158
ALOTT.	- 1:	L - 4 4 - 5 - 4 4			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP 1

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

	.7	GENERAL	PLANT (m)			1																											955			955	
	.6 RECLAIMED	WASTEWATER DISTRIBUTION	PLANT (I)		<u>.</u>	₩.																														·	
	.5 RECLAIMED	WASTEWATER TREATMENT	PLANT (k)			<u>.</u>																													-	-	
IT MATRIX	.4 TREATMENT	AND DISPOSAL	PLANT (j)			-	18,314															1,545,116		101,210												\$ 1,664,640	
<b>WASTEWATER UTILITY PLANT MATRIX</b>	ຕ	SYSTEM PUMPING	PLANT (i)			<del>-</del>	18,314											16,713																		\$ 35,027	
WASTEWAT	.2	COLLECTION	PLANT (h)			· *	18,314		450,124	10,867	12,231																								•	\$ 491,536	
	1.	INTANGIBLE	PLANT (9)	٠																															•	- -	
			ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment & Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant / Miscellaneous Equipme	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		i otal Wastewater Plant	
		ACCT.	NO. (a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398			MOTE.

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2002** 

#### **BASIS FOR WASTEWATER DEPRECIATION CHARGES**

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	32	%	3.13 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	40	%	2.50 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures	46	%	2.17 %
363	Services to Customers		%	%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
1	Distribution System		%	%
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines	30	%	3.33 %
389	Other Plant / Miscellaneous Equipment		%	%
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant	15	%	6.67 %
Wastew	vater Plant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING		ОТНЕК	CREDITS
0	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(d + e)
35.1	Organization	· •	(a)	- (2)	-
100	Olganization =			<del>)</del>	<b>+</b>
352	Franchises				
354	Structure and Improvements	19,199	859	860	1,719
355	Power Generation Equipment				
360	Collection Sewers - Force	315,070	2,626	2,627	11,253
361	Collection Sewers - Gravity	4,858	121	121	242
362	Special Collecting Structures	11,495	133	133	592
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
399	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	8,924	494	465	676
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	712,094	42,955	42,954	82,909
381	Plant Sewers				
382	Outfall Sewer Lines	71,689	1,686	1,685	3,371
389	Other Plant / Miscellaneous Equipment				
330	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
392	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	408	32	31	63
Total De	Total Depreciable Wastewater Plant in Service	\$ 1,143,737	\$ 51,876	\$ 51,876	\$ 103,752
*	Specify nature of transaction				

Specify nature of transaction.

Use ( ) to denote reversal entries.

Note: Due to the inability to get financial information from the previous owner, depreciation expense of the prior owner is shown separately as "Other Credits"

UTILITY NAM Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

	ANALISTS OF ENTIRED IN SETTEM ACCORDED ED LE MECALISM (COLL E)	Salt Certein Account		(2000)		
				COST OF		BALANCE
(		!	SALVAGE	REMOVAL	TOTAL	AT END
ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
Š.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-k)
(a)	(p)	(g)	(h)	(i)	(j)	(k)
351	Organization	\$ 5,920	- \$	- \$	\$ 5,920	
352	Franchises					
354	Structure and Improvements					20,918
355	Power Generation Equipment					
360	Collection Sewers - Force					326,323
361	Collection Sewers - Gravity					5,100
362	Special Collecting Structures					11,761
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					6,853
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					200'862
381	Plant Sewers					
382	Outfall Sewer Lines					75,060
389	Other Plant / Miscellaneous Equipment					
390	Office Furniture & Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					471
Total D	Total Depreciable Wastewater Plant in Service	\$ 5,920	-	\$	\$ 5,920	\$ 1,247,489

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 6,408
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges  Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 6,408

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	
_	

SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

# WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			N/A

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 1,440
Debits during year:	
Accruals charged to Account	153
Other Debits (specify): Amort 1/1/02 - 6/30/02-Prior Owner (Note)	153
Total debits	306
Credits during year (specify):	
Total credits	
Balance end of year	\$ 1,746

Note: Due to the inability to get financial information from the previous owner, amortization expense of the prior owner is shown separately as "Other Debits"

UTIL	.ITY	NAME:	Sports S	Shinko Utility	, Inc.	d/b/a	Grenelefe	Utilities
O 1 1 L			Op 0		,			

SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

#### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
None		\$ -
None		<u> </u>
	]	
	1	
	]	
	]	
Total Credits		\$

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2002** 

#### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			<del></del>
	Measured Revenues:			
522.1	Residential Revenues	382	382	<u>\$ 27,996</u>
522.2	Commercial Revenues	119	119	26,936
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)	691	691	59,381
522	Total Measured Revenues	1,192	1,192	114,313
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,192	1,192	\$ 114,313
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge	<del>(                                    </del>		
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Investe	d or AFPI)		
	Total Other Wastewater Revenues			\$

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

**UTILITY NAME:** Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

#### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			\$ 114,313

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

WASTEWATER UTILITY EXPENSE ACCOUNTS

			WASIEWAIER OIICIT EAFEINSE ACCOUNTS	בווסר ש	20000			
			<del>-</del>	<b>7</b> .	3.	ţ	ij	o. 
			i	SOURCE OF			TREATMENT &	TREATMENT &
ACCT.		CURRENT	COLLECTION EXPENSES -	SUPPLY AND EXPENSES -	FUMPING EXPENSES -	FUMPING EXPENSES -	DISPOSAL EXPENSES -	DISPOSAL EXPENSES -
9. (e)	ACCOUNT NAME (b)	YEAR (c)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 8,814	\$	\$	\$	•	\$	\$ 8,814
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits	482						482
710	Purchased Sewage Treatment							
711	Sludge Removal Expense							
715	Purchased Power	16,930					16,930	
716	Fuel for Power Production							
718	Chemicals	1,023					1,023	
720	Materials and Supplies							
731	Contractual Services - Engineering							
732	Contractual Services - Accounting	8,162						
733	Contractual Services - Legal							
734	Contractual Services - Mgt. Fees	16,382						
735	Contractual Services - Testing							
736	Contractual Services - Other							
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability							
758	Insurance - Workmens Comp.							
759	Insurance - Other							
200	Advertising Expense							
992	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense							
192	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	1						
	Total Wastewater Utility Expenses	\$ 51,794	- ↔		₽	<del>С</del>	\$ 17,953	\$ 9,296

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

WASTEWATER UTILITY EXPENSE ACCOUNTS

MAINTENANCE DISTRIBUTION RECLAIMED **EXPENSES** -WATER <u></u> DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES WATER Ξ MAINTENANCE RECLAIMED **TREATMENT EXPENSES** WATER Ξ **OPERATIONS TREATMENT** RECLAIMED **EXPENSES** WATER 24,545 8,162 16,382 **EXPENSES** ADMIN. & GENERAL 3 69 CUSTOMER ACCOUNTS EXPENSE မာ Amortization of Rate Case Expense Regulatory Commission Expenses -Directors and Majority Stockholders Regulatory Commission Exp.-Other Contractual Services - Engineering **ACCOUNT NAME** Contractual Services - Accounting Salaries and Wages - Employees Contractual Services - Mgt. Fees Total Wastewater Utility Expenses **Employee Pensions and Benefits** Rental of Building/Real Property Contractual Services - Testing Salaries and Wages - Officers, Purchased Sewage Treatment Insurance - Workmens Comp. Contractual Services - Other Contractual Services - Legal Insurance - General Liability Sludge Removal Expense Fuel for Power Production Miscellaneous Expenses Transportation Expense Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ġ 701 767 770 720 731 732 733 734 735 741 742 750 756 757 758 759 760 (a)

S-10(b) GROUP 1

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities	YEAR OF REPORT
SYSTEM NAME / COUNTY: Grenelefe / Polk	December 31, 2002

#### CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	382	382
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	789	1,184
1"	Displacement	2.5	9	23
1 1/2"	Displacement or Turbine	5.0	9	45
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	ter Equivalents		1,658

#### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:				
	(	33,275,809	/ 365 days ) / 280 gpd =	326
		(total gallons treated)	_	

UTILITY NAME: Sports Shinko Utilit	y, Inc. d/b/a	Grenelefe	Utilities
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SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2002

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	680,000	 
Basis of Permit Capacity (1)	AADF	
Manufacturer	McNeill	 
Type (2)	Extended Air	 
Hydraulic Capacity	680,000	 
Average Daily Flow	91,167	 
Total Gallons of Wastewater Treated	33,275,809	 
Method of Effluent Disposal	Percolation Ponds	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * that system can efficiently serve.	2,483				
Maximum number of ERC's * which can be served.	2,472				
3. Present system connection capacity (in ERC's *) using existing lines. 2783					
4. Future system connection capacity (in ERC's *) upon service area buildout. 2483					
5. Estimated annual increase in ERC's *. None - System is built out					
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None					
<ul><li>7. If the utility uses reuse as a means of effluent disposal, provided to each, if known.</li><li>8. If the utility does not engage in reuse, has a reuse feasi</li><li>If so, when?N/A</li></ul>					
9. Has the utility been required by the DEP or water management district to implement reuse?  No					
If so, what are the utility's plans to comply with the DE	N/A				
10. When did the company last file a capacity analysis rep	10. When did the company last file a capacity analysis report with the DEP?Unknown				
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  N/A					
c. When will construction begin?	N/A				
<ul><li>d. Attach plans for funding the required upgrading.</li><li>e. Is this system under any Consent Order of the DE</li></ul>	P?	N/A N/A			
11. Department of Environmental Protection ID #	FLA013016				

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page S-11