CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS-770-03

Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities

Exact Legal Name of Respondent

507-W / 589-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
JEANETTE SUNG, C.P.A.
HOLLY M. TOWNER, C.P.A.
REBECCA G. VOITLEIN, C.P.A.
JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
(727) 791-4020
FACSIMILE
(727) 797-3602
e-Mail
cpas@cjnw.net

September 8, 2004

To the Members Grenelefe Utilities

We have compiled the 2003 Annual Report of Grenelefe Utilities in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Grenelefe Utilities. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Crossin, Jackson, Rifon + Wilson

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Grenelefe Resort Utilities, Inc

For the Year Ended December 31, 2003

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	<u>\$</u>	<u>\$</u>	\$ -
Total Metered Sales ((461.1 - 461.5)	153,237	351,108	(197,871)
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)	168,991		168,991
Sales for Resale (466)			
Interdepartmental Sales (467)	-		
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	\$ 322,228	\$ 351,108	\$ (28,880
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 322,228	\$ 351,108	\$ (28,880

Explanations:

Improper coding to revenue was discovered after filing of original RAF; Amended RAF being filed separately

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Grenelefe Resort Utilities, Inc

For the Year Ended December 31, 2003

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue: Total Flat-Rate revenues (521.1 - 521.6)	\$	- \$ 212,468	\$ (212,468)	
Total Measured Revenues (522.1 - 522.5)	195,46	0	195,460	
Revenues from Public Authorities (523)				
Revenues from Other Systems (524)		<u>-</u>		
Interdepartmental Revenues (525)				
Total Other Wastewater Revenues (530 - 536)		_		
Reclaimed Water Sales (540.1 - 544)		-		
Total Wastewater Operating Revenue	\$ 195,46	0 \$ 212,468	\$ (17,008	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		_	-	
Net Wastewater Operating Revenues	\$ 195,46	0 \$ 212,468	\$ (17,008	

Explanations:

Improper coding to revenue was discovered after filing of original RAF; Amended RAF being filed separately

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EX	ECUTIV	E SUMMARY	
Certification	E-1	Business Contracts With Officers, Directors	
General Information	E-2 E-3	and Affiliates	E-7 E-8
Directory of Personnel Who Contact the FPSC	E-3 E-4	Affiliation of Officers and Directors	⊏- 0
Company Profile Parent / Affiliate Organization Chart	E-4 E-5	Businesses Which Are A Byproduct, Coproduct or Joint Product of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions With Related Parties	_ 0
Compensation of Officers & Directors		- Part I and II	E-10
F	INANCIA	AL SECTION	
Comparative Balance Sheet -		Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -		Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances From Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18 F-19
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19 F-20
Accumulated Amortization	F-8	Misc. Current and Accrued Liabilities Advances for Construction	F-20 F-21
Regulatory Commission Expense -		Other Deferred Credits	F-21
Amortization of Rate Case Expense	F-9	Contributions In Aid Of Construction	F-21
Nonutility Property	F-9 F-9	Accum. Amortization of C.I.A.C.	F-23
Special Deposits Investments and Special Funds	F-9 F-10	Reconciliation of Reported Net Income with	1-20
Accounts and Notes Receivable - Net	F-10	Taxable Income For Federal Income Taxes	F-23
Accounts And Notes Receivable - Net Accounts Receivable From Associated Companies		Taxable modifier of tredefal modifier taxes	1 20
Notes Receivable From Associated Companies	F-12		
Miscellaneous Current and Accrued Assets	F-12		
IMISCENDIEOUS CUITEIR AND ACCIDED ASSERS	1-14		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERA	TION SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions in Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6 W-7	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14
WASTEWA	ATER OPE	ERATION SECTION	
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5 S-6	Contributions in Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	Sports Shinko Utility, Inc. d/b/a Grenelefe Ut	ilities

YEAR OF REPORT December 31, 2003

I HEREB	Y CERTIFY,	to the	best o	of my kn	owled	ge and belief:
YES (X)	NO ()	1.		•		stantial compliance with the Uniform System of ed by the Florida Public Service Commission.
YES (X)	NO ()	2.		•		stantial compliance with all applicable rules and da Public Service Commission.
YES (X)	NO ()	3.	conc prac	erning r	noncol	no communications from regulatory agencies mpliance with, or deficiencies in, financial reporting d have a material effect on the financial statement
YES (X)	NO ()	4.	of op infor affai	peration mation	s of th and st respo	fairly represents the financial condition and results e respondent for the period presented and other atements presented in the report as to the business ondent are true, correct and complete for the period ents.
	Items C	ertified	<u> </u>		_	•
1.	2.	3	.)	4.)	(signature of the chief executive officer of the utility)
1. (X)	2. (X)	3 ()		4. (X)	(signature of the chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2003

	Sports Shinko Utilit	y, Inc. d/b/a Grenelefe	Utilities	County:	Polk	
		t Name of Utility)		·		
	`	• /				
List below the ex	act mailing address	of the utility for which	normal correspondence sho	ould be sent:		
	5601 Windhover I	Dr		······································		
	Orlando, FL 3281	9				
	(407)	054 0050				
Telephone:	(407)	351-3350				
e-Mail Address:		N/A				
e-Mail Address.		14//-1				
WEB Site:		N/A				
7723 0.10.		***************************************				
Sunshine State	One-Call of Florida,	Inc. Member Number		N/A		
Name and addre			ncerning this report should l	be addressed:		
	Robert C. Nixon,					
		Nixon & Wilson, CPA's	s, PA			
	2560 Gulf-to-Bay					
Talaskasas	Clearwater, Florid	791-4020				
Telephone:	(121)	191-4020				
List bolow the a	dress of where the	utility's books and reco	ords are located:			
LIST DEIOW THE A	5601 Windhover		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Orlando, FL 3281			· · · · · · · · · · · · · · · · · · ·		
	<u> </u>					
Telephone:	(407)	351-3350	4.50			
List below any g	roups auditing or re	viewing the records an	d operations:			
Cronin, Jackson	, Nixon and Wilson,	CPA's			 	
Date of original	organization of the ι	stility.	03/26/90			
Date of original	organization or the t			·····		
Check the appro	opriate business ent	ity of the utility as filed	with the Internal Revenue S	Service:		
	Individual	Partnership	Sub S Corporation	1120 Corporation		
		Х				
						
		son owning or holding o	firectly or indirectly 5 percer	nt or more of the voting		
securities of the	utility:					
			i i		Percent	
	- 4 6 1 15		Name		Ownership 100	%
		rida investments, inc.,	Single Member Manager		100	% %
	2.					%
	3.					%
	4. 5.					%
	5. 6.					%
	7.					%
	8.					%
	9.					%
	10.					%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Martin Freidman (850) 877-6555	Attorney	Rose, Sundstrom & Bentley	Legal matters
Robert Nixon (727) 791-4020	CPA	Cronin, Jackson, Nixon and Wilson, CPA's	Accounting and rate matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Utility serves the Grenelefe Golf and Tennis Club and private residential and commercial customers. The Utility was placed under the jurisdiction of the FPSC in May, 1996. The present ownership acquired the Utility out of bankruptcy auction in June, 2002. Transfer of the utility is pending under Docket No. 03-0123
- (B) The Company provides water and sewer services.
- (C) The Utilities goals continue to be the providing of quality water and sewer service and earning a fair rate of return on the investment in plant in service.
- (D) Water and sewer services
- (E) The Utility is currently built out and no further expansion or development is projected.
- (F) None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/03

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

	Central Florida Investments
	Grenelefe Utilities
<u>.</u>	
•	

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)		OFFICERS COMPENSATION (d)
David A Siegel	President/CEO	10	% % % % % %	\$ None

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
			\$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
140110			
			1
		ļ	
]	
		1	
		i	
			1
			l
	1		
		1	
	<u></u>	1	<u> </u>

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
David A Siegel	Executive	President	Westgate Resorts Ltd Cental Florida Investments 5601 Windhover Dr
·			

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENU	JES	EXPENSES		
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACC ⁻ NO. (g)	
None		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
	\$		\$		\$		
			1				
					İ		
		1					
	*						
]			
					1		
	i			1			

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Central Florida Investments	Management, G&A salaries/benefits/ta Accounting, legal, and management	xes		\$ 61,849

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$		\$	\$
·					

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)	
	UTILITY PLANT	F-7	\$	3,600,976	\$ 3,600	976
	Utility Plant	F-8	Ψ_	(2,306,496)		
108-110	Less: Accumulated Depreciation and Amortization	Γ-0		(2,300,430)	(2,100	, , , , ,
	Net Plant			1,294,480	1,445	,256
114-115	Utility Plant Acquisition Adjustments (Net)	F-7	-			
116*	Other Plant Adjustments (specify)		1			
	Total Net Utility Plant			1,294,480	1,445	,256
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9				
122	Less: Accumulated Depreciation and Amortization					
	<u> </u>					
123	Net Nonutility Property Investment in Associated Companies	F-10	1			
123	Utility Investments	F-10	1			
125	Other Investments	F-10	1-			
126-127	Special Funds	F-10	1 -			
_	CURRENT AND ACCRUED ASSETS					
131	Cash	F-9	1-			
132	Special Deposits	F-9	┪			
133	Other Special Deposits	F-9	-			
134	Working Funds	 	4-			
135	Temporary Cash Investments		┨-			
141-144		F-11		137,351	180	9,69
	Provision for Uncollectable Accounts	F-11	4-	107,001	10.	3,00
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	1-12	-			
151-153			-1			
161	Stores Expense		\dashv			
162	Prepayments Accrued Interest and Dividends Receivable		-		-	
171	Rents Receivable		-			
172*	Accrued Utility Revenues	 	-			
173*	Misc. Current and Accrued Assets	F-12	-			
174	Total Current and Accrued Assets	1 12	-	137,351	18	9,69

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13		
190	Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS		\$ 1,431,831	\$ 1,634,950

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
(a)	EQUITY CAPITAL	1 (0)	(4)	
201	Common Stock Issued	F-15	\$	\$
204	Preferred Stock Issued	F-15		
	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			***
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid-in Capital		1,248,723	1,524,430
212	Discount on Capital Stock	1		
213	Capital Stock Expense			
	Retained Earnings (Members Equity)	F-16	57,318	54,902
216	Reacquired Capital Stock			
218	Proprietary Capital	-		
	(Proprietorship and Partnership Only)			
	Total Equity Capital LONG TERM DEBT	T	1,306,041	1,579,332
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt			
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable	F-18		
232	Notes Payable	F-18	00.005	31,816
233	Accounts Payable to Associated Co.		90,895	31,010
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		22 502	11,874
236	Accrued Taxes	F-19	23,593	11,074
237	Accrued Interest	F-19	_	
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest	F 00		
241	Miscellaneous Current and Accrued Liabilities	F-20		
	Total Current and Accrued Liabilities		114,488	43,690

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF. PAGE	CURRENT YEAR	PREVIOUS YEAR
NO. (a)	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS		(4.)	\-\
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	16,020	16,020
272	Accumulated Amortization of Contributions in			(4.000)
	Aid of Construction	F-22	(4,718)	(4,092)
	Total Net C.I.A.C.		11,302	11,928
	ACCUMULATED DEFERRED INCOME TAXES	1	j. ili.	
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,431,831	\$ 1,634,950

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	<u>\$ 263,870</u>	\$ 517,688
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		263,870	517,688
401	Operating Expenses	F-3(b)	120,372	334,278
403	Depreciation Expense	F-3(b)	75,388	150,776
	Less: Amortization of CIAC	F-22	(314)	(626)
	Net Depreciation Expense		75,074	150,150
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	13,522	30,844
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		208,968	515,272
	Net Utility Operating Income	I	54,902	2,416
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property	1		
420	Allowance for Funds Used During Construction			
	otal Utility Operating Income [Enter here and on Page F-3	(c)]	54,902	2,416

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 322,228 N/A	\$ 195,460	N/A
322,228	195,460	
219,193	115,085	
47,025 (321)	103,751 (305)	
46,704	103,446	
19,198	11,646	
285,095	230,177	
37,133	(34,717)	
37,133	(34,717)	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 54,902	\$ 2,416
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions			
	TAXES APPLICABLE TO OTHER INCOME	1		
408.20	Taxes Other Than Income			
409.20	Income Taxes	<u></u>		
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19		
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense			
1.11	EXTRAORDINARY ITEMS			
433	Extraordinary Income		J	
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		54,902	2,410

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,408,818		\$ 2,192,158
	Less: Nonused and Useful Plant (1)				
108.1	Accumulated Depreciation	F-8		(955,256)	(1,351,240)
110.1	Accumulated Amortization	F-8	1		
271	Contributions in Aid of Construction	F-22		(9,612)	(6,408)
252	Advances for Construction	F-20			
Subtotal				443,950	834,510
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		2,667	2,051
	Subtotal			446,617	836,561
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	 		
115	Accumulated Amortization of	F-7			
ļ	Acquisition Adjustments (2) Working Capital Allowance (3)	F-7	1	27,399	14,386
	Other (Specify):			27,000	11,000
	Completed construction not classified				
	RATE BASE	\$	474,016	\$ 850,947	
	NET UTILITY OPERATING INCOME	\$	37,133	\$ (34,717)	
ACHIE	VED RATE OF RETURN (Operating Income / Ra		7.83 %	<u> </u>	

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

Commission order approving Return on Equity:

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 1,306,041	100.00 % % % % % % % % % % % % %	9.68 % % % % % % % %	9.68 %
Total	\$ 1,306,041	100.00 %		9.68 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.					
(2)	Should equal amounts on Schedule F-6, Column (g).					
(3)) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established					
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates					
	APPROVED RETURN ON EQUITY					
Cui	rent Commission Return on Equity: 9.68 %					

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Unknown-Leverage Formula used

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2003

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CAPITAL STRUCTURE OTHER (1) ADJUSTMENTS PRO RATA (f) (g)	\$ 1,306,041	- \$ 1,306,041
OTHER (1) ADJUSTMENTS SPECIFIC (6)	φ	φ '
NON-JURIS. ADJUSTMENTS (d)	·	- -
NON-UTILITY ADJUSTMENTS (c)	θ	- چ
PER BOOK BALANCE (b)	\$ 1,306,041	\$ 1,306,041
CLASS OF CAPITAL	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain): Notes Payable - Assoc Co	Total

Explain below all adjustments made in Columns (e) and (f)							
(1) Explain below all adju	1						

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 1,408,818	\$ 2,192,158	N/A	\$ 3,600,976
102	Utility Plant Leased to				
	Others				
103	Property Held for Future				. ***
	Use				
104	Utility Plant Purchased or				
	Sold				
105	Construction Work in				
1	Progress				
106	Completed Construction				
	Not Classified				
	Total Utility Plant	<u>\$ 1,408,818</u>	\$ 2,192,158	N/A	<u>\$ 3,600,976</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.						
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WATER SEWER S		TOTAL (f)		
114	Acquisition Adjustment	\$ - - -	\$ -	\$	\$ -		
Total Plant Acquisition Adjustment 115 Accumulated Amortization		\$ - -	\$ - -	\$ - \$ -	\$ - -		
	umulated Amortization uisition Adjustments	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -		

DESCRIPTION (a)	D DEPRE	WATER (b)	. 108)	SEWER (c)	TION (ACCT. 110) OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				÷			
Balance first of year	\$	908,231	\$	1,247,489	N/A	\$	2,155,720
Credits during year:			<u> </u>	· · ·			
Accruals charged:							
to Account 108.1 (1)		47,025		.103,751			150,776
to Account 108.2 (2)							· · · · · · · · · · · · · · · · · · ·
to Account 108.3 (2)		****			***************************************		
Other Accounts (Specify)							
Salvage							
Other Credits (specify):							
Total credits		47,025		103,751			150,776
Debits during year:							
Book cost of plant retired						l —	
Cost of removal	_ -			<u></u>			
Other debits (specify)							
Total debits							
Balance end of year	\$	955,256	\$	1,351,240	N/A	\$	2,306,496
ACCUMULATED AMORTIZATION			l		*****		
Account 110							
Balance first of year N/A		N/A		N/A	N/A		N/A
Credits during year: Accruals charged:							
to Account 110.2 (2)							
Other Accounts (specify):							
Total credits							
Debits during year:			l				
Book cost of plant retired Other debits (specify)							
Total debits							
Balance end of year		N/A		N/A	N/A		N/A

- Account 108 for Class B utilities. (1)
- Not applicable for Class B utilities. (2)
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

AMORTIE MOTOR OF TOTAL OF	EXPENSE INCURRED	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)		
None	\$		\$		
Total	<u>\$</u>		\$ -		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	<u>\$ -</u> 	<u>\$</u>	\$ -
Total Nonutility Property	\$ -	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ <u>-</u>
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$\$ <u>'</u>
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ <u> </u>	<u>\$</u>
		·
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Accounts 126 & 127; Cla	count 127))	\$ -
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL (b)
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(13)
COMBINER ACCOUNTS RECEIVABLE (ACCOUNT 141). Combined Water & Wastewater	\$ 137,351	
	<u> </u>	
Wastewater		
Other		
Total Customer Accounts Receivable	44.00	\$ 137,351
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
	\$ -	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
,	\$ -	
Tatal Natas Descriveble		
Total Notes Receivable		
Total Accounts and Notes Receivable		137,351
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	ļ
Add: Provision for uncollectables for current year	-	
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		1
Utility accounts		
Others		
		_
Total accounts written off		
Total accounts whiten on		
Balance end of year		
Total Accounts and Notes Receivable - Net		\$ 137,351
Total / 1000 and 11000 11000 1100		

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ <u>-</u>
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$
Total	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$	\$
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$ -	\$ -

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$	\$ -
Total Deferred Rate Case Expense OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$ -
None	\$ <u>-</u>	<u>\$</u>
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	\$ -
Total Regulatory Assets	\$ -	<u>\$</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK Par or stated value per share		N/A
Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$ None	\$ - None
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$ - \$ - None	\$ \$ None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
` (a)	(b)	(c)	(d)
N/A	%		\$ -
	% %		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AN	OUNTS
215	Unappropriated Retained Earnings: Balance beginning of year	\$	54,902
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: ———————————————————————————————————		<u> </u>
	Total Credits Debits:		
	Total Debits		
435	Balance transferred from Income		2,416
436	Appropriations of Retained Earnings:		
	Total appropriations of Retained Earnings Dividends declared:		
437	Preferred stock dividends declared		
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		57,31
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings	\$	57,3
Notes to St	tatement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

	INTER		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
None	%		\$
	%		
	<u> </u>		
	 %		
	%		
	%		
	[/] / _%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			NONE

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
		·	
	%		
	%		

Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
· · · · · ·	%		\$ -
N/A	<u></u> %		
1474	%		
	%		
	%		
Total Account 234			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Central Florida Investments, Inc.	\$ 90,895
Total	\$ 90,895

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS				
	DALANCE		ST ACCRUED		DALANCE
	BALANCE		ING YEAR	PAID	BALANCE END OF
DESCRIPTION OF DEBT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	DURING YEAR	YEAR
	(b)	(c)	(d)	(e)	(f)
(a) ACCOUNT NO. 237.1 - Accrued Interest on L		(0)	(α)	(0)	(1)
ACCOUNT NO. 237.1 - Accided interest on E	l				
None	•		e	c	\$
None	<u>\$ -</u>		<u>\$</u>	<u> </u>	9
					
Total Account No. 237.1					
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities				
				1	
None					
	·				
	1			l	
Total Account 237.2	-				
Total Account 237 (1)	\$ -				\$ -
Total Account 207 (1)	*				
INTEREST EXPENSED:	<u> </u>				
Total accrual Account 237		237			
Less Capitalized Interest Portion of AFUDC:				1	
None					
		l			
		l			
		<u> </u>		-	
Net Interest Expensed to Account No. 427 (2))		- \$		
	,				
		_	1	ı	

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	
Total Miscellaneous Current and Accrued Liabilities	<u>\$</u>

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING	Į.	ACCT.		BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
None			\$ -	\$ -	\$ -
					-
Total	<u>\$</u>		\$ -	\$ -	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$
Total Regulatory Liabilities	\$	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	<u>\$</u>	\$ -
Total Deferred Liabilities	\$ -	
TOTAL OTHER DEFERRED CREDITS	\$	\$
		<u> </u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 9,612	\$ 6,408	N/A	\$ 16,020
Add credits during year:				
Less debits charged during				
Total Contributions In Aid of Construction	\$ 9,612	\$ 6,408	\$	\$ 16,020

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 2,346	\$ 1,746	N/A	\$ 4,092
Debits during year:	321	305		626
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 2,667	\$ 2,051		\$ 4,718

Note: Due to the inability to get financial information from the previous owner, amortization expense of the prior owner is shown separately as "Other Debits"

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of

allocation, assignment, or sharing of the consolidated tax among group members. DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	F-3(c)	N/A
Reconciling items for the year: Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:	1	_
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ -
Computation of tax: Utility is an operating division of a single member LLC; therefore, this Schedule is not applicable		
Concade to not applicable	!	

WATER OPERATING SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

by group number. SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
STSTEM MARKET GOOKTT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Grenelefe / Polk	507-W	1
		-

SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2003

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$	1,408,818	
	Less:			•	
	Nonused and Useful Plant (1)		-		
108.1	Accumulated Depreciation	W-6(b)	-	(955,256)	
110.1	Accumulated Amortization		-	(2.242)	
271	Contributions in Aid of Construction	W-7	_	(9,612)	
252	Advances for Construction	F-20			
	Subtotal		_	443,950	
272	Add: Accumulated Amortization of Contributions				
212	in Aid of Construction	W-8(a)		2,667	
	Subtotal			446,617	
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	_	,	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	_ [
	Working Capital Allowance (3)		_	27,399	
	Other (Specify): Completed Construction not Classified		-		
	WATER RATE BASE		_ \$	474,016	
	UTILITY OPERATING INCOME	W-3	\$	37,133	
CHIEVE	O RATE OF RETURN (Water Operating Income/Water Rate Bas	51		7.83	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	322,228
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		322,228
401	Operating Expenses	W-10(a)	219,193
403	Depreciation Expense	W-6(a)	47,025
	Less: Amortization of CIAC	W-8(a)	(321)
	Net Depreciation Expense		46,704
406	Amortization of Utility Plant Acquisition Adjustment	F-7	,
407	Amortization Expense (Other than CIAC)	F-8	
707	Attributed of Expense (edicinate and)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		14,500
408.11	Property Taxes		
408.12	Payroll Taxes		4,698
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		19,198
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		285,095
	Utility Operating Income		37,133
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 37,133

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

WATER UTILITY PLANT ACCOUNTS

	WAIEK UIJLIIY	ILLIY PLANI ACCOUNIS			
ACCT.	ACCOUNT NAME	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$	\$	\$	-
302	Franchises				
303	Land and Land Rights				
304	Structure and Improvements	405,750			405,750
302	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				1 ()
307	Wells and Springs	270,685			2/0,685
308	Infiltration Galleries and Tunnels				
309	Supply Mains	319,131			319,131
310	Power Generation Equipment				
311	Pumping Equipment	82,516			82,516
320	Water Treatment Equipment	65,211			65,211
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains				
333	Services			-	
334	Meters and Meter Installations	173,659			173,659
335	Hydrants	30,866			30,866
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	61,000			61,000
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1,408,818	. •	-	\$ 1,408,818

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

WATER LITTI ITY DI ANT MATRIX

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

	ų	GENERAL PLANT (h)			1																									-	
	.4 TRANSMISSION AND	DISTRIBUTION PLANT (g)			ν	40,575											173,659	30,866		61,000										306,100 \$	
	.3 WATER	<u></u>			\$	284,024							65,211																	\$ 349,235 \$	
LAINI MAINTA	.2 SOURCE OF SUPPLY	AND PUMPING PLANT (e)			+	81,151		270.685		319,131		82,516																		\$ 753,483	
WAIER UITLIT PLANT MAINA	ri.	INTANGIBLE PLANT (d)	- \$																											-	
		CURRENT YEAR (c)				405,750		270 685		319,131		82,516	65,211				173,659	30,866		61,000										\$ 1,408,818	
		ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Collecting and Impounding Reservoirs	Malls and Springs	Infiltration Galleries and Tunnels	Supply Mai Grenelefe / Polk	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant / Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT. NO.	301	302	303	304	305	307	Τ		310	311		П	331	333	334	335	336			341	342	343	344	345	346	347	348		

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35	%	2.86 %
310	Power Generation Equipment		%	%
311	Pumping Equipment	33	%	3.03 %
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes		%	%
331	Transmission and Distribution Mains		%	%
333	Services		%	%
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment		%	%
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water I	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2003 YEAR OF REPORT

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk Grenelefe / Polk

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	-	<u>.</u>	-	-
302	Franchises				
304	Structure and Improvements	248,323	12,293		12,293
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	231,575	9,014		9,014
308	Infiltration Galleries and Tunnels				
309	Supply Mains	217,387	9,127		9,127
310	Power Generation Equipment				
311	Pumping Equipment	57,080	2,501		2,501
320	Water Treatment Equipment	27,076	2,967		2,967
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution				
333	Services				
334	Meters and Meter Installations	56,900	8,683		8,683
335	Hydrants	30,866	0		
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	39,024	2,440		2,440
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment	_			
343	Tools, Shop and Garage Equipment			-	
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
		150 000		-6-	¢ 47 075
IO!AL WA	IOTAL WATER ACCOMULATED DEPRECIATION	\$ 300,431	¢ (70′/L	9-	

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				TO TO TO		BALANCE
			SALVAGE	REMOVAL	TOTAL	AT END
ACCT.		PLANT	AND	AND OTHER CHARGES	CHARGES (a-h+i+i)	OF YEAR (c+f-k)
(a) (b)	ACCOON INSINE	(g)	(h)	(I)	(j)	١
301	Organization	- \$	-	-	·	
302	Franchises					2000
304	Structure and Improvements					919,092
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					240 100
307	Wells and Springs					740,389
308	Infiltration Galleries and Tunnels					226 E14
309	Supply Mains					F1C,022
310	Power Generation Equipment					101
311	Pumpina Equipment					59,581
320	Water Treatment Equipment					30,043
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution					
333	Services					CCL
334	Meters and Meter Installations					65,583
335	Hydrants					30,866
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					41,464
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
W INTOIL	TOTA! WATER ACCUMULATED DEPRECIATION	· \$	\$	- -	ν.	\$ 955,256
<u>.</u>						

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2003**

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 9,612
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 9,612

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.	
Explain all Debits charged to Account 271 during the year below:	

UTILITY NAME:	Sports Shir	nko Utility,	Inc. d/b/a	Grenelefe	Utilities

SYSTEM NAME / COUNTY:

Grenelefe / Polk

YEAR OF REPORT December 31, 2003

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOOKT 272					
DESCRIPTION	WATER				
(a)	(b)				
Balance first of year	\$ 2,346				
Debits during year: Accruals charged to Account Other Debits (specify):	321				
Total debits	321				
Credits during year (specify):					
Total credits					
Balance end of year	\$ 2,667				

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		·
Total Credits		N/A

WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNTS	
(a)	(b)	(c)	(d)	(e)	
	Water Sales:				
460	Unmetered Water Revenue				
	Metered Water Revenue:		4 0 4 0	40.400	
461.1	Metered Sales to Residential Customers	382	1,240	\$ 43,166	
461.2	Metered Sales to Commercial Customers	119	214	34,247	
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings	691	44	75,824	
	Total Metered Sales	1,192	1,498	153,237	
	Fire Protection Revenue:	!			
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers	134	218	168,991	
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	1,326	1,716	322,228	
	Other Water Revenues:				
469	Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues				
472	Rents From Water Property				
473	473 Interdepartmental Rents				
474	Other Water Revenues				
:	Total Other Water Revenues				
	Total Water Operating Revenues			\$ 322,228	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
004	O la de and Marcon Francisco	¢ 56.050	¢ 52.074	\$ 1,004
601	Salaries and Wages - Employees	\$ 56,950	\$ 52,074	\$ 1,004
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits	3,032	3,032	
610	Purchased Water			
615	Purchased Power	56,387		
616	Fuel for Power Production			
618	Chemicals	2,941		
620	Materials and Supplies			
631	Contractual Services - Engineering	5,150		
632	Contractual Services - Accounting	32,960		
633	Contractual Services - Legal	984		
634	Contractual Services - Mgt. Fees	43,535		
635	Contractual Services - Testing			
636	Contractual Services - Other	10,023		
641	Rental of Building/Real Property	6,540		
642	Rental of Equipment			
650	Transportation Expense			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workmens Comp.	691		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses			
	Total Water Utility Expenses	\$ 219,193	\$ 55,106	\$ 1,004

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 3,872	\$ -	\$ -	\$ -	<u>\$</u>	\$ -
56,387 					
2,341		3,665	1,485		32,960 984
		10,023			43,535
					691
\$ 63,200		\$ 13,688	<u>\$ 1,485</u>		\$ 84,710

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities

SYSTEM NAME / COUNTY: Grenelefe / Polk

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December					
Total for year	N/A	N/A	N/A	N/A	<u>N/A</u>
Vendor Point of delive	o other water utilities	eate the following:	st names of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #12	175,000 gpd	76,000 gpd	Aquifer
Well #13	56,000 gpd	24,000 gpd	Aquifer
Well #15	395,600 gpd	136,700 gpd	Aquifer

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

PUMPING AND PURCHASED WATER STATISTICS

YEAR OF REPORT	Ï
December 31, 2003	3
	_

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January February March April May June July August September October November December		15,257 18,001 15,316 20,412 11,939 11,381 16,455 10,119 15,255 16,078 17,744 21,809		15,257 18,001 15,316 20,412 11,939 11,381 16,455 10,119 15,255 16,078 17,744 21,809	15,747 10,898 20,470 18,159 19,345 10,111 15,932 8,857 16,470 18,850 14,588 20,949	
Total for year	N/A	189,766	N/A	189,766	190,376	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If Water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #3	261,000 gpd	167,300 gpd	Aquifer
Well #4	261,000 gpd	167.300 gpd	Aquifer
Well #6	752,500 gpd	482,400 gpd	Aquifer
Well #7	395,600 gpd	136,700 gpd	Aquifer
Well #9	76,300 gpd	26,400 gpd	Aquifer
Well #10	752,500 gpd	482,400 gpd	Aquifer
Well #11	469,000 gpd	205,000 gpd	Aquifer

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2003**

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GF	PD):1	,512,000	
Location of measurement of ca (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osm sedimentation, chemical, aerat		ated Carbon Filtration; Anti-Co	orrosion, chlorination
u ii ii ii ODM manada	LIME TF	REATMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILT	RATION	
Type and size of area:			
Pressure (in square feet):	6 carbon tanks @ 17,500	gallons Manufacturer	Calgon
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

SYSTEM NAME / COUNTY: Grenelefe / Polk

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,240	1,240
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	1	2
1"	Displacement	2.5	212	530
1 1/2"	Displacement or Turbine	5.0	78	390
2"	Displacement, Compound or Turbine	8.0	182	1,456
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	2	100
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	3,734

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

ERC = 190,376 gallons, divided by

350 gallons per day

365 days

1,490.2 ERC's

TY NAME:	Sports S	hinko	Utility,	Inc.	d/b/a	Grenelefe Utilities	

UTILIT SYSTEM NAME / COUNTY: Grenelefe / Polk YEAR OF REPORT December 31, 2003

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page should	d be supplied where necessary.
Present ERC's * that system can efficiently serve.		3734
Maximum number of ERC's * which can be served.		3,734
Present system connection capacity (in ERC's *) using example.	xisting lines.	3734
Future system connection capacity (in ERC's *) upon set	rvice area buildout.	3734
5. Estimated annual increase in ERC's * .	None- System is built out	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 750 GPM	
7. Attach a description of the fire fighting facilities.		68 fire hydrants
Describe any plans and estimated completion dates for a None	any enlargements or improv	vements of this system.
When did the company last file a capacity analysis repor	t with the DEP?	N/A
10. If the present system does not meet the requirements o	of DEP rules:	
Attach a description of the plant upgrade necessary	γ to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction be N/A		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order of the DEI	P? .	No
11. Department of Environmental Protection ID #	6530692	
12. Water Management District Consumptive Use Permit #		20005251.004
a. Is the system in compliance with the requirements	of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance	e?	N/A
· · · · · · · · · · · · · · · · · · ·		

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATING SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Grenelefe / Polk	589-S	1

SYSTEM NAME / COUNTY: 0

Grenelefe / Polk

YEAR OF REPORT December 31, 2003

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 2,192,158
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(1,351,240)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(6,408)
252	Advances for Construction	F-20	
	Subtotal		834,510
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	2,051
	Subtotal		836,561
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		14,386
	Other (Specify): Completed Construction not Classified		
	WASTEWATER RATE BASE		\$ 850,947
	UTILITY OPERATING INCOME	S-3	\$ (34,717)
ACH	EVED RATE OF RETURN (Wastewater Operating Income/Waster	water Rate Base)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	<u>S-9</u>	\$ 195,460
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		195,460
401	Operating Expenses	S-10(a)	115,085
403	Depreciation Expense	S-6(a)	103,751
	Less: Amortization of CIAC	S-8(a)	(305)
	Net Depreciation Expense		103,446
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
407	Willows and the Control of the Contr		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		8,796
408.11	Property Taxes		
408.12	Payroll Taxes	1	2,850
408.13	Other Taxes & Licenses	l	
408	Total Taxes Other Than Income		11,646
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income]	
	Utility Operating Expenses		230,177
	Utility Operating Income (Loss)		(34,717)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (34,717)

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

WASTEWATER UTILITY PLANT ACCOUNTS

	WAS	WASTEWALER UTILLY PLANT ACCOUNTS	II ACCOUNTS		
ACCT.	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURKENI YEAR (f)
351	Organization		- \$	- \$	<u>-</u>
352	Franchises				
353	Land and Land Rights				
354	Structure and Improvements	54,942			54,942
355	Power Generation Equipment				CL
360	Collection Sewers - Force	450,124			450,124
361	Collection Sewers - Gravity	10,867			10,867
362	Special Collecting Structures	12,231			12,231
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	16,713			16,713
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				1 545 116
380	Treatment & Disposal Equipment	1,545,116			011/040/1
381	Plant Sewers				0,7
382	Outfall Sewer Lines	101,210			101,210
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	955			955
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 2,192,158	\$	· .	\$ 2,192,158

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

	`;	GENERAL	(m)			٠																										1100	955		\$ 955	
	.6 RECLAIMED	WASTEWATER DISTRIBUTION PI ANT	(D)		-																														- 6	
	.5 RECLAIMED	WASTEWATER TREATMENT	(k)			-																													· ₩	
IT MATRIX	.4 TREATMENT	AND DISPOSAL	E C			\$	18,314														V + L T L +	1,545,110		101,210											1.664.640	
WASTEWATER UTILITY PLANT MATRIX	m.	SYSTEM PUMPING	C)			-	18,314											16,713																	35 027	
WASTEWAT	.2	COLLECTION	PLANI (h)			<u>-</u>	18,314		450,124	10,867	12,231																								491 536	
	τ.	INTANGIBLE	PLANI (g)	٠ \$												vo.																			4)
manus .			ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment & Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant / Miscellaneous Equipme	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Marketine	ו סומן אאמטרכאאמרכן דומוזי
		ACCT.	NO. (a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	330	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	32	%	3.13 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	40	%	2.50 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures	46	%	2.17 %
363	Services to Customers		%	%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines	30	%	3.33 %
389	Other Plant / Miscellaneous Equipment		%	%
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	<u> </u>
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant	15	%	6.67 %
Waste	water Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2003 YEAR OF REPORT

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

ANALYSTS OF FNTRIES IN SEWER ACCUMULATED DEPRECIATION

	ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECTATION	EWER ACCUMULAIEL	DEPRECIATION		
		BALANCE		GENTLO	TOTAL
ACCT.		AT BEGINNING		OTTTT	CKEDIIS
0	ACCOUNT NAME (h)	OF YEAR	ACCRUALS (d)	CKEDIIS *	(a + e) (t)
351	Organization	\$	- \$	- •	\$
352	Franchises				
354	Structure and Improvements	20,918	1,720		1,720
355	Power Generation Equipment				
360	Collection Sewers - Force	326,323	11,253		11,253
361	Collection Sewers - Gravity	5,100	241		241
362	Special Collecting Structures	11,761	265		265
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	9,853	930		930
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	798,003	82,908		82,908
381	Plant Sewers				
382	Outfall Sewer Lines	75,060	3,370		3,370
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
392	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	471	64		64
Total D	Total Depreciable Wastewater Plant in Service	\$ 1,247,489	\$ 103,751	· •	\$ 103,751
*	Sacrific material of transcription				

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAM Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCUPTION ACCOUNT NAME PLANT PRINTING SALVAGE PROVINE (GP-14) (FR-RANGE) TOTAL PREPARED (FR-LANGE) ACCOUNT NAME (GP-14) (FR-RANGE) ACCOUNT NAME (GP-14) (FR-RANGE) ACCOUNT NAME (GP-14) (FR-RANGE) ACCOUNT NAME (GP-14)		AIMALIOES OF ENTINE					TO 14 2 4 G
PLANT SALVAGE RETIRED AND OTHER CHARGES AND OTHER CHARGES GG+L4) GG+L					- COSI OF		DALANCE
PLAMT AND OTHER CARROES CHARGES CHARGES CHARGES CHARGES CHARGES CHARGES CHARGES CHARGES CHARGES COFTAIN CHARGES CHARGES COFTAIN COFTAIN CKIN CKIN COFTAIN CKIN				SALVAGE	REMOVAL	TOTAL	AT END
ME RETIRED INSURANCE CHARGES (g+h+1) (c+f+h) (ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
(a) (h) (c) (b) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Š.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(j-h-i)	(c+f-k)
ystem \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	(a)	(p)	(g)	(h)	(<u>E</u>)		(k)
ystem	351	Organization	-	-	-		
ystem \$ \$ \$	352	Franchises					
ystem ys	354	Structure and Improvements				٠	22,638
ystem state	355	Power Generation Equipment					
ystem	360	Collection Sewers - Force					337,576
ystem 12, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	361	Collection Sewers - Gravity					5,341
ystem 100 100 100 100 100 100 100 100 100 10	362	Special Collecting Structures					12,026
ystem	363	Services to Customers					
ystem 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	364	Flow Measuring Devices					
ystem	365	Flow Measuring Installations					
ystem ystem 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	366	Reuse Services					
ystem ystem 100	367	Reuse Meters and Meter Installations					
ystem ystem ystem 100 101 100 102 100 103 100 104 100 105 100 106 100 107 100 108 100 108 100 108 100 108 100 108 100 108 100 108 100 108 100 108 100 108 100 109 100 109 100 100 <	370	Receiving Wells					
ystem ystem 6883.	371	Pumping Equipment					10,783
ystem 883 883 883 6 6 78 78 6 6 6 83 78 6 6 83 78 6 6 6 8 1,351 7 6 1,351	374	Reuse Distribution Reservoirs					-
883 883 883 8 4 5 6 7 8 8 3	375	Reuse Transmission and Distribution System					
\$ - \$ - \$ 1,351	380	Treatment & Disposal Equipment					883,911
**************************************	381	Plant Sewers					
	382	Outfall Sewer Lines					78,430
\$ - \$ = 1,351	389	Other Plant / Miscellaneous Equipment				-	
\$ - \$ - 1,351	330	Office Furniture & Equipment					
\$ - \$ - 1,351	391	Transportation Equipment					
\$ - \$ - 1,351	392	Stores Equipment					
\$ - \$ - 1,351	393	Tools, Shop and Garage Equipment					
\$ - \$ - 1,351	394						
\$ - \$ - 1,351	395	_					
\$ - \$ - 1,351	396	Communication Equipment					
\$ - \$ - 1,351	397	Miscellaneous Equipment					
\$ - \$ - \$	398	Other Tangible Plant					535
	Total [Depreciable Wastewater Plant in Service	· ·	\$	\$	\$	\$ 1,351,240

UTILITY NAME:	Sports Shinko Utility, Inc. d/b/a Grenelefe Uti	lities
SYSTEM NAME	COUNTY: Grenelefe / Polk	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 6,408
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 6,408

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	

UTILITY NAME:	Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities	
SASTEM NAME	COUNTY: Grenelefe / Polk	

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$ -	\$ <u>-</u>
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 1,746
Debits during year: Accruals charged to Account Other Debits (specify):	305
Total debits	305
Credits during year (specify):	
Total credits	
Balance end of year	\$ 2,051

Note: Due to the inability to get financial information from the previous owner, amortization expense of the prior owner is shown separately as "Other Debits"

UTILITY NAME:	Sports Shinko Utility, Inc. d/b/a Grenelefe Utilit	ies
SYSTEM NAME	/ COUNTY: Grenelefe / Polk	

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
None		\$
Total Credits		\$

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2003**

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:		 	
522.1	Residential Revenues	382	1,239	\$ 54,998
522.2	Commercial Revenues	119	31	42,418
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)	691	10	98,044
522	Total Measured Revenues	1,192	1,280	195,460
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,192	1,280	\$ 195,460
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Investe	ed or AFPI)		
	Total Other Wastewater Revenues	**************************************		\$ -

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT **December 31, 2003**

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues]		
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities	1		
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			·
	\$ 195,460			

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

WASTEWATER UTILITY EXPENSE ACCOUNTS

TREATMENT & MAINTENANCE EXPENSES DISPOSAL ဖ G 2,349 28,971 **TREATMENT &** 21,772 3,066 1,784 **OPERATIONS** DISPOSAL **EXPENSES** Ξ 'n G MAINTENANCE **EXPENSES** -**PUMPING** <u>(6</u> 4 S **OPERATIONS** EXPENSES PUMPING $\mathbf{\epsilon}$ 1,510 609 MAINTENANCE 901 SUPPLY AND **EXPENSES-**SOURCE OF (e) 41,733 6,080 1,839 31,588 2,226 **OPERATIONS** COLLECTION **EXPENSES-**Ð ₩ 115,085 34,546 1,839 3,066 1,784 3,127 19,993 18,314 6,080 3,967 21.772 597 CURRENT YEAR <u>ပ</u> ₩ Amortization of Rate Case Expense Directors and Majority Stockholders Regulatory Commission Exp.-Other Contractual Services - Engineering Regulatory Commission Expenses Contractual Services - Accounting Contractual Services - Mgt. Fees Total Wastewater Utility Expenses Salaries and Wages - Employees **Employee Pensions and Benefits** Rental of Building/Real Property Contractual Services - Testing Salaries and Wages - Officers, Purchased Sewage Treatment Insurance - Workmens Comp. **ACCOUNT NAME** Contractual Services - Legal Contractual Services - Other Insurance - General Liability Sludge Removal Expense Fuel for Power Production Miscellaneous Expenses Transportation Expense Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Insurance - Other **Purchased Power** Chemicals ACCT. 720 731 732 733 734 735 736 756 757 758 758 767 770 775 Ö. 701 703 741 742 750 711 760 (a)

S-10(a) GROUP 1

UTILITY NAME: Sports Shinko Utility, Inc. d/b/a Grenelefe Utilities SYSTEM NAME / COUNTY: Grenelefe / Polk

WASTEWATER UTILITY EXPENSE ACCOUNTS

		7.	ω .	.9 RECLAIMED	.10 RECLAIMED	.11 RECLAIMED	.12 RECLAIMED
		CUSTOMER	ADMIN. &	WATER TREATMENT	WATER	WAIEK	WATER DISTRIBUTION
ACCT.	-	ACCOUNTS	GENERAL	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
<u>s</u> <u>e</u>	ACCOON NAME (b)	(j)	(K)	(1)	(m)	(u)	(0)
707	Salaries and Wages - Employees	<u>-</u>	٠ •	- ج		- \$	٠ <u>ۍ</u>
703	Salaries and Wages - Officers,	ē					
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		19,993				
733	Contractual Services - Legal		597				
734	Contractual Services - Mgt. Fees		18,314				
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property		3,967				
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other						
200	Advertising Expense						
99/	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses						
	Total Wastewater Utility Expenses	₩	\$ 42,871	· \$	\$. ω	٠ ج

S-10(b) GROUP 1

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,239	1,239
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5	16	40
1 1/2"	Displacement or Turbine	5.0	10	50
2"	Displacement, Compound or Turbine	8.0	12	96
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	2	100
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	eter Equivalents		1,541

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:	. (64,491,000	/ 365 days) / 280 gpd =	631
		(total gallons treated)		

UTILITY NAME:	Sports	Shinko	Utility,	Inc.	d/b/a	Grenelefe U	Jtilities
CVCTEM NAME	/ COLLA	ITV· C	ronolo	fo /	Polk		

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	680,000		
Basis of Permit Capacity (1)	AADF	·	
Manufacturer	McNeill		
Type (2)	Extended Air		
Hydraulic Capacity	680,000		
Average Daily Flow	176,688		
Total Gallons of Wastewater Treated	64,491,000		
Method of Effluent Disposal	Percolation Ponds		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
Present ERC's * that system can efficiently serve.	1,541					
2. Maximum number of ERC's * which can be served.	1,541					
3. Present system connection capacity (in ERC's *) using	existing lines.	1541				
4. Future system connection capacity (in ERC's *) upon service area buildout. 1541						
5. Estimated annual increase in ERC's * . None - System is built out						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None						
7. If the utility uses reuse as a means of effluent disposal, provided to each, if known.8. If the utility does not engage in reuse, has a reuse feasIf so, when?N/A						
9. Has the utility been required by the DEP or water management district to implement reuse? No						
If so, what are the utility's plans to comply with the DE N/A 10. When did the company last file a capacity analysis report with the DEP? Unknown						
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP? N/A						
11. Department of Environmental Protection ID #	4053P01348					

^{*} An ERC is determined based on the calculation on the bottom of Page S-11