CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS-770-21-AR Grenelefe Resort Utilities

Exact Legal Name of Respondent

589-W / 507-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2021

ACCOUNTING & FINANC

FLORIBA PUBLIC SERVIC

Form PSC/WAW 3 (Rev 12/99)

General Instructions

- 1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

ILITY NAME:	Grenele	efe Res	ort L	Itilities			YEAR OF REPORT December 31, 2021
I HEREBY	CERTIFY,	to the	best	of my	know	dge and belief:	
YES (X)	NO ()	1.				ubstantial compliance with the Uniform S ibed by the Florida Public Service Comm	•
YES (X)	NO ()	2.		-		ubstantial compliance with all applicable i rida Public Service Commission.	rules and
YES (X)	NO ()	3.	con pra	cernin	g noi that d	n no communications from regulatory age compliance with, or deficiencies in, financ uld have a material effect on the financia	ial reporting
YES (X)	NO ()	4.	of c info affa	perati rmatic	ons c in and the re	ort fairly represents the financial condition the respondent for the period presented a statements presented in the report as to pondent are true, correct and complete f esents.	and other the business
	Items C	ertified					
1	2.	3 (.)	(4.	(signature of the chief executive of	ficer of the utility)
1. (X)	2. (X)	3 (X			4. X)	(signature of the chief fin heial of	* ficer of the utility)
						S or NO. Each item need not be certified fifter should be indicated in the appropria	

E-1

duty shall be guilty of a misdemeanor of the second degree.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false

statement in writing with the intent to mislead a public servant in the performance of his

left of the signature.

NOTICE:

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2021

	Grenel	efe Resort Utilities		County:	Polk	
-	(Exac	t Name of Utility)				
List below the ex			ormal correspondence should I	oe sent:		
	5601 Windhover D					
	Orlando, FL 32819					
Telephone:	(407)	251 2250				
relepriorie.	(407)	351-3350				
e-Mail Address:	hrvan e	mith@wgresorts.co	am.			
6-Mail Addi 655.	bi yan_s	mining wgresorts.cc				
WEB Site:		N/A				
	E	1 4/2 (
Sunshine State (One-Call of Florida, In-	c. Member Number		GR2091		
	,		-			
Name and addre	ss of person to whom	correspondence cond	cerning this report should be ac	ldressed:		
-	Benjamin T. Simm					
	Jones & Company					
	161 W. Main Stree					
	Lancaster, OH 431					
Telephone:	(740)	653-6900				
List below the ad		ility's books and recor	ds are located:			
	5601 Windhover D					
	Orlando, FL 32819					
Telephone:	(407)	351-3350				
тоюртюно.	(401)	001-0000				
List below any gr	roups auditing or revie	wing the records and	operations:			
CJN&W CPAs						
Date of original of	organization of the utili	ty:	03/26/90			
Check the appro	priate business entity	of the utility as filed w	ith the Internal Revenue Servic	e:		
	Individual	Partnership	Sub S Corporation	1120 Corporation		
				X		
		owning or holding dire	ectly or indirectly 5 percent or n	nore of the voting		
securities of the	utility:				D	
			Name		Percent	
	Central Florid	do Invoctmente	Name		Ownership	0/
	2.	Ja investments			100	%
	3.					%
	4.					% %
	5.					%
	6.					%
	7.					%
	8.					%
	9.					%
	10.					%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Martin Freidman (407) 310-2077	Attorney	Dean, Mead, Egerton, Bloodworth, Capouano & Bozarth, P.A.	Legal matters
Benjamin T. Simmons (740) 653-6900	CPA	Jones & Company, LLC	Accounting and rate matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT December 31, 2021
December 31, 2021

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.

Г		F. Major transactions having a material effect on operations.
	(A)	The Utility serves the Grenelefe Golf and Tennis Club and private residential and commercial customers. The Utility was placed under the jurisdiction of the FPSC in May, 1996. The present ownership acquired the Utility out of bankruptcy auction in June, 2002.
	(B)	The Company provides water and sewer services.
	(C)	The Utility's goals continue to be the providing of quality water and sewer service and earning a fair rate of return on the investment in plant in service.
	(D)	Water and sewer services.
	(E)	The Utility is currently built out and no further expansion or development is projected.
	(F)	None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/21

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

I	
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1	Central Florida Investments
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	Grenelefe Resort Utility, Inc.
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COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business

NAME	TITLE	UTILITY	COMPENSATION	
(a)	(b)	(c)	(d)	
David A Siegel	President/CEO	10 % % % % % % %	\$ \$ \$ \$ \$ \$ \$ \$	

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent. **NUMBER OF DIRECTORS MEETINGS DIRECTORS** NAME TITLE ATTENDED COMPENSATION (a) (b) (d) (c) \$ None \$\$\$\$\$\$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
			l

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

David A Siegel Executive President Westgate Resorts Ltd Cental Florida Investments 5601 Windhover Dr	NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
				Westgate Resorts Ltd Cental Florida Investments

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVEN	JES	EXPEN	SES
BUSINESS OR	BOOK COST					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
CONDUCTED	ASSETS	NO.	GENERATED		INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None	` `		<u> </u>		, , , , , , , , , , , , , , , , , , ,	(0)
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HADGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT
Central Florida Investments	Management, G&A salaries/benefits/ta Accounting, legal, and management	axes		\$ 95,000

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

			y		
		SALE OR	NET	GAIN	FAIR
NAME OF COMPANY	_	PURCHASE	воок	OR	MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None		\$	\$	\$	\$
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FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	¢ 6.469.674	A 007 700
101-108	Less: Accumulated Depreciation and Amortization	F-7 F-8	\$ 6,468,674	\$ 6,387,796
100-110	Less. Accumulated Depreciation and Amortization	r-o	(5,709,301)	(5,585,686)
	Net Plant		759,373	802,110
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			*
	Total Net Utility Plant		759,373	802,110
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
	NI-CNI-CNI-CNI-CNI-CNI-CNI-CNI-CNI-CNI-C			
123	Net Nonutility Property Investment in Associated Companies	F-10		
124	Utility Investments	F-10	/ 	
125	Other Investments	F-10		
126-127	Special Funds	F-10		-
424	Total Other Property and Investments CURRENT AND ACCRUED ASSETS			
131	Cash	F 0		
132 133	Special Deposits Other Special Deposits	F-9 F-9		
134	Working Funds	F-9		
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
1-41-1-4	Provision for Uncollectable Accounts	F-11	126,506	92,493
145	Accounts Receivable from Associated Companies	F-12	120,500	52,493
146	Notes Receivable from Associated Companies	F-12		
	Materials and Supplies	1 - 12	-	
161	Stores Expense		· · · · · · · · · · · · · · · · · · ·	
162	Prepayments			-
171	Accrued Interest and Dividends Receivable			#
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
	Total Current and Accrued Assets		126,506	92,493

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13		
	Total Deferred Debits			
	TOTAL ASSETS AND OTHER DEBITS		\$ 885,879	\$ 894,603

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.					

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
201	EQUITY CAPITAL	F 45	0	
201	Common Stock Issued Preferred Stock Issued	F-15	\$ 1	\$ 1
202,205*	Capital Stock Subscribed	F-15		
202,205	Capital Stock Subscribed Capital Stock Liability for Conversion	-		
203,200	Premium on Capital Stock	-		-
207	Reduction in Par or Stated Value of Capital Stock	-	·	
210*	Gain on Resale or Cancellation of Reacquired	-		
210	Capital Stock			
211	Other Paid-in Capital		1,248,722	1,248,722
212	Discount on Capital Stock	1		
213	Capital Stock Expense	_		
214-215	Retained Earnings (Deficit) (Members Equity)	F-16	(2,151,603)	(2,122,260)
216	Reacquired Capital Stock	1		
218	Proprietary Capital	+		
	(Proprietorship and Partnership Only)			
	Total Equity Capital (Deficit) LONG TERM DEBT	1	(902,880)	(873,537
221	Bonds	F-15		·
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt			
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable			D4
232	Notes Payable	F-18		/ <u>-</u>
233	Accounts Payable to Associated Co.	F-18	1,271,692	1,192,293
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits			
236	Accrued Taxes		22,919	13,692
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20		
	Total Current and Accrued Liabilities		1,294,611	1,205,985

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20	5	
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	3,354,046	3,354,046
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(2,859,898)	(2,791,891)
	Total Net C.I.A.C.		494,148	562,155
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation	l		
282	Accumulated Deferred Income Taxes -	İ		
	Liberalized Depreciation		<u></u>	
283	Accumulated Deferred Income Taxes - Other		7	
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 885,879	\$ 894,603

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 538,377	\$ 856,016
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		538,377	856,016
401	Operating Expenses	F-3(b)	719,230	763,604
403	Depreciation Expense	F-3(b)	121,064	123,616
	Less: Amortization of CIAC	F-22	(73,347)	(68,007)
	Net Depreciation Expense		47,717	55,609
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	46,783	66,146
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		813,730	885,359
	Net Utility Operating Income	1	(275,353)	(29,343)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	p	
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	stal Utility Operating Income [Enter here and on Page F-3	(c)]	(275,353)	(29,343)

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 616,859	\$ 239,157	N/A
616,859	239,157	
527,072	236,532	
56,138 (45,823)	67,478 (22,184)	
10,315	45,294	_
48,535	17,611	
585,922	299,437	
30,937	(60,280)	
30,937	(60,280)	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		T 8		
NO.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
(a)	(b)	(d)	YEAR (c)	YEAR
	Total Utility Operating Income [from Page F-3(a)]	1 (4)	\$ (275,353)	(e) \$ (29,343)
	OTHER INCOME AND DEDUCTIONS	Т —		
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	1		
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue			
426	Miscellaneous Nonutility Expenses			
120	IMISCENATIONS NORMALITY Expenses			
	Total Other Income and Deductions			
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit		*	
412.20	Investment Tax Credits - Net			* /
412.30	Investment Tax Credits Restored to Operating Income		-	
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19		
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense			
	EXTRAORDINARY ITEMS			
	Extraordinary Income			
434	Extraordinary Deductions		-	
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(275,353)	(29,343)
Explain Ext	raordinary Income:			

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,148,633	\$ 3,320,041
108.1	Less: Nonused and Useful Plant (1) Accumulated Depreciation	F-8	(2,707,352)	3,001,949
110.1 271 252	Accumulated Amortization Contributions in Aid of Construction Advances for Construction	F-8 F-22 F-20	(2,302,685)	(1,051,361)
	Subtotal		(1,861,404)	5,270,629
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	2,054,223	805,67 <u>5</u>
	Subtotal		192,819	6,076,304
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7	65,884	29,567
	-			
RATE BASE		\$ 258,703	\$ 6,105,871	
	NET UTILITY OPERATING INCOME		\$ 30,937	\$ (60,280)
ACHIE\	/ED RATE OF RETURN (Operating Income / Ra	te Base)	11.96 %	%

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	<u>\$</u>		8.74 % % % % % % %	
Total	\$			

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	8.74%
Commission order approving Return on Equity:	Docket 100006-WS (Leverage Formula)
	OVED AFUDC RATE IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None%
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2021

UTILITY NAME: Grenelefe Resort Utilities

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (9)
Common Equity	\$ (873,537)	\$	€	\$ 873,537	\$	€
Preferred Stock	1					t
Long Term Debt						P
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co	-					1
Total	\$ (873,537)	\$	٠ چ	\$ 873,537	- \$	·

Explain below all adjustments made in Columns (e) and (f) justment to remove negative equity
--

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)		SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 3,148,633	\$	3,320,041	N/A	\$ 6,468,674
102	Utility Plant Leased to Others					
103	Property Held for Future Use					
104	Utility Plant Purchased or Sold					
105	Construction Work in Progress		<u>.</u>		V	
106	Completed Construction Not Classified					
	Total Utility Plant	\$ 3,148,633	\$	3,320,041	N/A	\$ 6,468,674

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.							
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)			
114	Acquisition Adjustment N/A	\$ -	\$ - - - -	\$ - - - - -	\$ - - - - - - - -			
Total Plant Acquisition Adjustment 115 Accumulated Amortization N/A		\$ -	\$ -	\$ -	\$ - \$ -			
Total Accumulated Amortization		\$ -	\$	\$	\$			
Total Acq	uisition Adjustments	\$	\$ -	\$	\$			

ACCUMULATED	DEPRE	CIATION (ACCI	. 108) AND AMORTIZA		0)
DESCRIPTION (a)		WATER (b)		SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION	_	(2)	_	(0)	(4)	(e)
Account 108						
Balance first of year	\$	2,651,215	\$	2,934,471	N/A	\$ 5,585,686
Credits during year:						
Accruals charged:		50.400			2	
to Account 108.1 (1)		56,138	-	67,478	2	123,616
to Account 108.2 (2)			;- <u>-</u>	i'		
to Account 108.3 (2)	_		=			
Other Accounts (Specify)			_			
Salvage	1=		_			
Other Credits (specify):	-		:			
Total credits		56,138		67,478		123,616
Debits during year:				-		
Other debits (specify)			S			-
Rounding		(1)				(1)
Total debits		(1)				(1)
Balance end of year	\$	2,707,352	\$	3,001,949	N/A	\$ 5,709,301
ACCUMULATED AMORTIZATION	+		_			
Account 110						
Balance first of year N/A		N/A	-	N/A	N/A	N/A
Credits during year: Accruals charged:						
to Account 110.2 (2)	\dashv		·			(======================================
Other Accounts (specify):					E	
Total credits						
Debits during year:						
Book cost of plant retired	_ _		_			
Other debits (specify)			-			
Total debits						
Balance end of year	_	N/A		N/A	N/A	N/A

- Account 108 for Class B utilities.
 Not applicable for Class B utilities.
 Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$		\$
Total	\$ -		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ -
Total Nonutility Property	\$ -	<u>\$</u>	<u>\$</u>	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): None	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Accounts N/A	ecount 127))	\$
Total Special Funds		\$ -

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	Т		(6)
Combined Water & Wastewater	 \$	114,520	
Wastewater	-		
Other			
Total Customer Accounts Receivable			\$ 114,520
OTHER ACCOUNTS RECEIVABLE (Acct. 142):			
	\$		
Total Other Accounts Receivable			
NOTES RECEIVABLE (Acct. 144):	T		
17	<u> \$ </u>		
3			
Total Notes Receivable			
Total Accounts and Notes Receivable			114,520
ACCUMULATED PROVISION FOR	Т		
UNCOLLECTABLE ACCOUNTS (Account 143):	١.		
Balance First of Year	\$	(11,986)	
Add: Provision for uncollectables for current year		0	
Collections of accounts previously written off Utility accounts	+-		
Others	┨ —		
Others	-		
	-		
	_		
Total Additions		0	
Deduct accounts written off during year:			
Utility accounts	↓		
Others	_	= = = = = = = = = = = = = = = = = = = =	
	+		
Total accounts written off			
Balance end of year			(11,986)
Total Accounts and Notes Receivable - Net			\$ 126,506

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$ -
	-
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ <u>-</u>
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ -
Total	\$ -

YEAR	OF	REF	ORT
Decen	nbei	r 31,	2021

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separately for each security issue.				
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)		
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$ <u>-</u>	\$		
Total Unamortized Debt Discount and Expense				
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$ -		
Total Unamortized Premium on Debt	\$ -	\$.		

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$
3	
9	
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186				
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)		
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$ - - - - - -	\$ -		
Total Deferred Rate Case Expense OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$ -	\$ -		
Deferred Water Permits	\$ -	\$		
Total Other Deferred Debits	NONE	NONE		
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$ -	\$		
Total Regulatory Assets	\$ -	\$		
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE		

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1
Shares authorized		1
Shares issued and outstanding		1
Total par value of stock issued	\$ -	\$ 1
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	% % % % % % %		\$
	%		
	%		
	%		
	%		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

UTILITY NAME:	Grenelefe Resort Utilities

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (2,122,260)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits	
	Debits:	<u>-</u>
	Total Debits	
435	Balance transferred from Income	(29,343)
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(2,151,603
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): ———————————————————————————————————	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (2,151,603)

YEAR Decen	OF	REF	ORT
Decen	nber	31.	2021

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
	5
Total	s -
Total	9

OTHER LONG TERM DEBT ACCOUNT 224

	INTE		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
None	%		\$
	%		
	%	7	
	%		
	%		
-	%	====	
······································	/ _%		\
			D
	· %		
	%		
	%		
	%	-	7
	%		
	%		
Total			NONE

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
-	%		
		:	
	70		
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$ -
N/A	%		
	%		
-	0/2		
·			
) .	<u> </u>
	%		
Total Account 234			S

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Payable to CFI	\$ 1,271,692
Total	\$ 1,271,692

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427					
			ST ACCRUED	INTEREST	
	BALANCE		ING YEAR	PAID	BALANCE
	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on L	ong Term Debt				
	1				
None	\$ -		s -	\$ -	\$ -
-			-		
¥ =					
	7		-	ļ 	5
·				·	
Total Account No. 237.1					
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities				
	1				
None					_
- 110110					
· -					
	1				
Total Account 237.2					
	-				
Total Account 237 (1)	•				<u></u>
Total Account 237 (1)	\$				\$
	<u></u>				
INTEREST EXPENSED:					
Total accrual Account 237		237			
Less Capitalized Interest Portion of AFUDC:					
None					

Net Interest Expensed to Account No. 427 (2)			\$ -		
					

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

⁽²⁾ Must agree to F-3(c), Current Year Interest Expense

YEAR	OF	REF	ORT
Decen	ıber	· 31,	2021

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None None	\$ -
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING	,	ACCT.		BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
None			\$ <u>-</u>	\$ <u>-</u>	\$ - - - - -
Total	\$ -		\$ -	\$ -	\$ -

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	<u>\$</u>
<u></u>		
Total Regulatory Liabilities	\$	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	<u> </u>	<u>\$</u>
Total Deferred Liabilities	\$	\$ -
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 2,302,685	\$ 1,051,361	N/A	\$ 3,354,046
Add credits during year:				<u> </u>
Less debits charged during	-			
Total Contributions In Aid of Construction	\$ 2,302,685	\$ 1,051,361	<u>\$</u>	\$ 3,354,046

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 2,008,400	\$ 783,491	N/A	\$ 2,791,891
Debits during year:	45,823	22,184		68,006
Credits during year (specify): Rounding	(1)	<u> </u>		(1)
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 2,054,223	<u>\$ 805,675</u>		\$ 2,859,898

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (29,343)
Reconciling items for the year: Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (29,343)
Computation of tax: Utility is an operating division of a single member LLC; therefore, this Schedule is not applicable		

WATER OPERATION SECTION

UTILITY NAME:	Grenelefe Resort Utilities	

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Grenelefe / Polk	589-W	1
		-
		-
		-
		-
	2	
	·	-

UTILITY NAME:	Grenelefe Resort Utilities	
SYSTEM NAME	COUNTY: Grenelefe / Polk	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,148,633
	Less: Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(2,707,352)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(2,302,685)
252	Advances for Construction	F-20	
	Subtotal		(1,861,404)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	2,054,223
	Subtotal		192,819
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		65,884
	Other (Specify): Completed Construction not Classified		<u> </u>
	WATER RATE BASE		\$ 258,703
	UTILITY OPERATING INCOME	W-3	\$ 30,937
CHIEVED	RATE OF RETURN (Water Operating Income/Water Rate Bas	3	11.96 %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME		040.050
400	Operating Revenues		616,859
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		616,859
401	Operating Expenses	W-10(a)	527,072
402	Danuariation Function	VAL 64-7	50.400
403	Depreciation Expense		56,138
	Less: Amortization of CIAC	W-8(a)	(45,823)
	Net Depreciation Expense		10,315
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income		25.004
408.10	Utility Regulatory Assessment Fee		25,861
	Property Taxes		8,677
408.12	Payroll Taxes		11,797
408.13	Other Taxes & Licenses		2,200
408	Total Taxes Other Than Income		48,535
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		-
	Utility Operating Expenses	•	585,922
	Utility Operating Income		30,937
105	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	
413	Income From Utility Plant Leased to Others	29	
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 30,937

UTILITY NAME: Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT
December 31, 2021

WATER UTILITY PLANT ACCOUNTS

		CITETILI LEGISTIC			
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	-	-	-	<u>υ</u>
302	Franchises		_		
303	Land and Land Rights	2,000	-		2,000
304	Structure and Improvements	77,541	-		77,541
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	296,357	_		296,357
308	Infiltration Galleries and Tunnels		-		
309	Supply Mains		-		
310	Power Generation Equipment	106,760	_		106,760
311	Pumping Equipment	119,611	25,622		145,233
320	Water Treatment Equipment	15,185	11,742		26,927
330	Distribution Reservoirs and Standpipes	82,746	1		82,746
331	Transmission and Distribution Mains	1,937,653	•		1,937,653
333	Services	98,148	1		98,148
334	Meters and Meter Installations	244,629	-		244,629
335	Hydrants	86,154	_		86,154
336	Backflow Prevention Devices		•		
339	Other Plant / Miscellaneous Equipment		-		
340	Office Furniture and Equipment	13,784	1		13,784
341	Transportation Equipment	13,920	-		13,920
342	Stores Equipment		_		
343	Tools, Shop and Garage Equipment	5,833	-		5,833
344	Laboratory Equipment		-		
345	Power Operated Equipment	1,768	-		1,768
346	Communication Equipment	1,800	-		1,800
347	Miscellaneous Equipment	2,380	-		2,380
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 3,111,269	\$ 37,364	-	\$ 3,148,633

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

(1) Retirements are adjustments due to PSC Order.

W-4(a) GROUP 1

UTILITY NAME: Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

			WATER UTILITY PLANT MATRIX	PLANT MATRIX			
			1.	.2 SOURCE	ωį	.4 TRANSMISSION	κi
ACCT.	THE PROPERTY OF THE PROPERTY O	CURRENT	INTANGIBLE	OF SUPPLY AND PUMPING DI ANT	WATER TREATMENT PI ANT	AND DISTRIBUTION	GENERAL
<u>a</u>	ACCOON NAME (b)	(c)	(p)	(e)	(f)	(g)	(h)
301	Organization		\$				
302	Franchises						
303	Land and Land Rights	2,000		\$ 7,000	-	- \$	-
304	Structure and Improvements	77,541			77,541		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	296,357		296,357			
308	Infiltration Galleries and Tunnels						
309	Supply Mail Grenelefe / Polk		8 0 0				200
310	Power Generation Equipment	106,760		106,760			
311	Pumping Equipment	145,233		145,233			
320	Water Treatment Equipment	26,927			26,927		
330	Distribution Reservoirs and Standpipes	82,746		No. 45° A.		82,746	
331	Transmission and Distribution Mains	1,937,653				1,937,653	
333	Services	98,148				98,148	
334	Meters and Meter Installations	244,629				244,629	
335	Hydrants	86,154			X	86,154	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	13,784					13,784
341	Transportation Equipment	13,920					13,920
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	5,833					5,833
344	Laboratory Equipment						
345	Power Operated Equipment	1,768					1,768
346	Communication Equipment	1,800					1,800
347	Miscellaneous Equipment	2,380					2,380
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 3,148,633	-	\$ 555,350	\$ 104,468	\$ 2,449,330	\$ 39,485

SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2021

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	32	%	3.13 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains		%	%
310	Power Generation Equipment	20	%	5.00 %
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes	37	%	2.70 %
331	Transmission and Distribution Mains	43	%	2.33 %
333	Services	40	%	2.50 %
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	6	%	16.67 %
341	Transportation Equipment	6	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment		%	%
345	Power Operated Equipment	12	%	8.33 %
346	Communication Equipment	10	%	10.00 %
347	Miscellaneous Equipment	15	%	6.67 %
348	Other Tangible Plant		%	%
Water F	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Grenelefe Resort Utilities SYSTEM NAME / COUNTY: Grenelefe / Po

Grenelefe / Polk

YEAR OF REPORT December 31, 2021

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
301	Organization	-	-	-	-
302	Franchises				
304	Structure and Improvements	46,114	2,427		2,427
305	Collecting and Impounding Reservoirs		-		•
306	Lake, River and Other Intakes		•		
307	Wells and Springs	296,357			
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	106,760			
311	Pumping Equipment	119,611	641		641
320	Water Treatment Equipment	10,138	959		959
330	Distribution Reservoirs and Standpipes	98,805	2,234		2,234
331	Transmission and Distribution	1,582,252	45,147		45,147
333	Services	86,881	2,453		2,453
334	Meters and Meter Installations	244,629	ı		
335	Hydrants	50,633	1,912		1,912
336	Backflow Prevention Devices		-		
339	Other Plant / Miscellaneous Equipment		•		
340	Office Furniture and Equipment	13,784			
341	Transportation Equipment	13,920			
342	Stores Equipment		r		
343	Tools, Shop and Garage Equipment	5,383	364		364
344	Laboratory Equipment				
345	Power Operated Equipment	1,768	-		
346	Communication Equipment	1,800	•		
347	Miscellaneous Equipment	2,380	1		
348	Other Tangible Plant		1		
TOTAL WAT	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 2,651,215	\$ 56,138	1	\$ 56,138

Specify nature of transaction. Use () to denote reversal entries.

Note:(1) Adjustments made due to PSC Notice.

UTILITY NAME: Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

1

YEAR OF REPORT December 31, 2021

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (9) (1)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$	\$	\$	\$	\$
302	Franchises					
304	Structure and Improvements					48,541
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					296,357
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					106,760
311	Pumping Equipment					120,252
320	Water Treatment Equipment					11,097
330	Distribution Reservoirs and Standpipes					71,039
331	Transmission and Distribution					1,627,399
333	Services					89,334
334	Meters and Meter Installations					244,629
335	Hydrants					52,545
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					13,784
341	Transportation Equipment					13,920
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					5,747
344	Laboratory Equipment					
345	Power Operated Equipment					1,768
346	Communication Equipment					1,800
347	Miscellaneous Equipment					2,380
348	Other Tangible Plant					
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	υ.	υ.	5	· ·	\$ 2,707,352

UTILITY NAME:	Grenelefe Resort Utilities	
SYSTEM NAME	COUNTY: Grenelefe / Polk	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 2,302,685
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 2,302,685

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	

UTILITY NAME:	Grenelefe Re	sort Utilities	
SYSTEM NAME	/ COUNTY	Grenelefe / Polk	

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
None			\$ <u>-</u>
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 2,008,400
Debits during year: Accruals charged to Account Other Debits (specify):	45,823
Total debits	45,823
Credits during year (specify): Rounding	(1)
Total credits	(1)
Balance end of year	\$ 2,054,223

UTILITY NAME Grenelefe Resort Utilities	
SYSTEM NAME / COUNTY: Grenelefe / Polk	

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPE		JURING THE YEAR
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	WATER
(a)	(b)	(c)
(-/	*/	
N/A		
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Total Credits		N/A
		\
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SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2021

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	997	980	\$ 143,073
461.2	Metered Sales to Commercial Customers	151	148	20,934
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings	231	231	16,039
	Total Metered Sales	1,379	1,359	180,046
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue		· · · · · · ·	=
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers	219	219	436,813
466	Sales for Resale	Ī		
467	Interdepartmental Sales			
	Total Water Sales	1,598	1,578	616,859
	Other Water Revenues:			
469	Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 616,859

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 172,363	\$ 168,494	\$ 3,869
603	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders	φ 172,303	φ 100,494	φ
604	Employee Pensions and Benefits	11,429		-
610	Purchased Water			
615	Purchased Power	52,430	66	8.40
616	Fuel for Power Production			
618	Chemicals	5,191	307	S-1
620	Materials and Supplies	14,330		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	7,290		
633	Contractual Services - Legal	1,799		
634	Contractual Services - Mgt. Fees	65,550		
635	Contractual Services - Testing	463		
636	Contractual Services - Other	162,200	(60)	9,667
641	Rental of Building/Real Property	5,923		
642	Rental of Equipment	3,865		
650	Transportation Expense	6,658	343	4,527
656	Insurance - Vehicle	3,338		
657	Insurance - General Liability			
658	Insurance - Workmens Comp.	297		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense		niin Duna pene ded	
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	13,946		
	Total Water Utility Expenses	\$ 527,072	\$ 169,150	\$ 18,063

WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION		
TREATMENT	TREATMENT		& DISTRIBUTION		ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
\$ -	\$	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
					11,429
		SCHOOL BUILD			17,120
10,916	·	41,448			
5,324		(440)			
		4,426			9,904
					7,290
-					1,799
			,		65,550
463					
24,263	71,873		55,950		507
			-		5,923
					3,865
1,212					576
2			•		3,338
			-		297
			-		
			464		***************************************
				4.4	
	Control of the contro		1000		
				:	
		280			13,666
\$ 42,178	\$ 71,873	\$ 45,714	\$ 55,950		\$ 124,144

UTILITY NAME: _	Grenelefe Resort U	tilities	YEAR OF REPORT
SYSTEM NAME /	COUNTY:	Grenelefe / Polk	December 31, 2021

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		33,833		33,833	13,180
February		22,657		22,657	12,962
March	*	35,087		35,087	11,924
April		32,856	57	32,799	12,014
May		50,095		50,095	45,841
June		34,764	_	34,764	25,090
July		29,988	972	29,016	25,893
August		26,086	1,441	24,645	23,558
September		31,498	3,107	28,391	25,943
October		30,189	170	30,019	29,670
Vovember		31,168	1,506	29,662	28,441
December		31,176		31,176	27,427
Total for year	N/A	389,397	7,253	382,144	281,943
Vendor Point of deliver	sed for resale, indica N/A ry			n connections and meter	r reading timing.

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #6	1,512,000	244,967	Aquifer
Well #10	1,512,000	14,129	Aquifer
		<u> </u>	-
		<u>-</u>	
			-
			-

UTILITY NAME:	Grenelefe Resort Utilities	
SYSTEM NAME /	COUNTY: Grenelefe / Polk	_

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,512,000				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	Activated Carbo	n Filtration; Anti-0	Corrosion, chlorination		
LIME TREATMENT					
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A		
FILTRATION					
Type and size of area:					
Pressure (in square feet):	125 psig	Manufacturer	Calgon		
Gravity (in GPM/square feet):	2,100 gpm	Manufacturer	Calgon		

W-12 GROUP 1 SYSTEM Grenelefe

UTILITY NAME:	Grenelefe Resort Utilities
SYSTEM NAME	/ COUNTY: Grenelefe / Polk

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,174	1,174
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	244	366
1"	Displacement	2.5	27	68
1 1/2"	Displacement or Turbine	5.0	48	240
2"	Displacement, Compound or Turbine	8.0	105	840
3"	Displacement	15.0		
3"	Compound	16.0	2	32
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	4	200
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Water System Meter Ed	quivalents		2,920

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

ERC = 281,943 gallons, divided by

375 gallons per day

___<u>365</u> days

2,059.9 ERC's

W-13 GROUP 1 SYSTEM Grenelefe

UTILITY NAME:	Grenelefe Resort Utilities
SYSTEM NAME	/ COUNTY: Grenelefe / Polk

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system	n. A separate page shou	uld be supplied where necessary.
Present ERC's * that system can efficiently serve.		1,488
2. Maximum number of ERC's * which can be served.	2	1,488
3. Present system connection capacity (in ERC's *) using ϵ	existing lines.	1,508
4. Future system connection capacity (in ERC's *) upon se	ervice area buildout.	N/A
5. Estimated annual increase in ERC's * .	None- System is built out	t
Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes 750 GPM	
7. Attach a description of the fire fighting facilities.		75 fire hydrants
Describe any plans and estimated completion dates for a	any enlargements or impro	ovements of this system.
None		
When did the company last file a capacity analysis repo	rt with the DEP?	N/A
10. If the present system does not meet the requirements of	of DEP rules:	
a. Attach a description of the plant upgrade necessar	y to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?		N/A
c. When will construction begin?	9	N/A
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order of the DE	P?	No
11, Department of Environmental Protection ID#	/-	6530692
12. Water Management District Consumptive Use Permit #	ŧ	20005251.004
a. Is the system in compliance with the requirements	of the CUP?	Yes
b. If not, what are the utility's plans to gain compliand	ce?	N/A

W-14 GROUP 1 SYSTEM Grenelefe

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

UTILITY NAME:	Grenelefe Resort Utilities

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Grenelefe / Polk	507-S	1
*		
		*

UTILITY NAME:	Grenelefe Resort Utilities		
SYSTEM NAME /	COLINTY: Granelefa / Polk	_	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 3,320,041
	Less:	` '	
	Nonused and Useful Plant (1)	/	
108.1	Accumulated Depreciation	S-6(b)	3,001,949
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(1,051,361)
252	Advances for Construction	F-20	
	Subtotal		5,270,629
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	805,675
	Subtotal		6,076,304
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)	2	29,567
	Other (Specify):		
	WASTEWATER RATE BASE	·	\$ 6,105,871
	UTILITY OPERATING INCOME	S-3	\$ (60,280)
ACHIE	EVED RATE OF RETURN (Wastewater Operating Income/Wastew	vater Rate Base)	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9	\$ 239,157
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		239,157
401	Operating Expenses	S-10(a)	236,532
403	Depreciation Expense	S-6(a)	67,478
	Less: Amortization of CIAC	S-8(a)	(22,184)
	Net Depreciation Expense		45,294
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization or other than CIAC) (Loss on plant abandonment)	F-8	-
101	A MISTREAGUE TEXTS OF THE THE TOTAL TEXTS OF THE TEXTS OF		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		10,762
408.11	Property Taxes		2,275
408.12	Payroll Taxes		4,574
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		17,611
409.1	Income Taxes	F-16	17,011
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	-	·
	Utility Operating Expenses		299,437
	Utility Operating Income (Loss)		(60,280)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		-2
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (60,280)

UTILITY NAME: Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2021

WASTEWATER UTILITY PLANT ACCOUNTS

	LAN	WASTEMATER OTTETTT FEATURESCOONIS	CINCOCK II		
Acct.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT
(a)	(a)	(6)	(a)	(T)(a)	Θ
351 C25	Urganization			f.	f.
353	John and Land Dinhte	49 400	1		49 400
354	Structure and Improvements	92.590			92,590
355	Power Generation Equipment		1		
360	Collection Sewers - Force	75,119	1		75,119
361	Collection Sewers - Gravity	776,464	1		776,464
362	Special Collecting Structures		1		
363	Services to Customers	83,523	1		83,523
364	Flow Measuring Devices	8,575	•		8,575
365	Flow Measuring Installations		-		
366	Reuse Services		•		
367	Reuse Meters and Meter Installations		1		
370	Receiving Wells	280,506	-		280,506
371	Pumping Equipment	159,598	27,924		187,522
374	Reuse Distribution Reservoirs	5,800	1		2,800
375	Reuse Transmission and		•		
	Distribution System		1		
380	Treatment & Disposal Equipment	1,662,652	15,590		1,678,242
381	Plant Sewers				
382	Outfall Sewer Lines	46,900	-		46,900
389	Other Plant / Miscellaneous Equipment		1		
390	Office Furniture & Equipment	3,664			3,664
391	Transportation Equipment	16,200	-		16,200
392	Stores Equipment		_		
393	Tools, Shop and Garage Equipment	2,398	1		2,398
394	Laboratory Equipment	300	ı		300
395	Power Operated Equipment	638	1		638
396	Communication Equipment	11,600	1		11,600
397	Miscellaneous Equipment	009			009
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 3,276,527	\$ 43,515		\$ 3,320,041

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

	.7	GENERAL	PLANT (m)			1							X	X	100		1									3,664	16,200		2,398	300	638	11,600	009		35 400	
	.6 RECLAIMED	WASTEWATER DISTRIBUTION	PLANT (i)		-	45							X 0 000 0 000 0 X	0 000 000 0000																					v	
	.5 RECLAIMED	WASTEWATER TREATMENT	PLANT (k)			-							8						5,800		×			× ×											2,800	
IT MATRIX	.4 TREATMENT	AND DISPOSAL	PLANT (j)			\$ 49,400						3									SOLD LOS	1,678,242		46,900											4 1.867.132	
WASTEWATER UTILITY PLANT MATRIX	ຕ	SYSTEM PUMPING	PLANT (i)	> 0		45											280,506	187,522																	468.028	
WASTEWAT	.2	COLLECTION	PLANT (h)			-			75,119	776,464		83,523	8,575													TO THE O									4 943 681	
	ť.	INTANGIBLE	PLANT (9)																							**									₩	+
			ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment & Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant / Miscellaneous Equipmer	Office Furniture & Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		ACCT.	(a) (c)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a) 351	(b) Organization	(c)	(d)	(e)
352	Franchises	_		/
354	Structure and Improvements	32	%	
355	Power Generation Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	3.13 %
360	Collection Sewers - Force	30	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	3.33 %
361	Collection Sewers - Force Collection Sewers - Gravity	45		2.22 %
362	Special Collecting Structures	45		
363	Services to Customers	38		2.63 %
364	Flow Measuring Devices	- 5	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	20.00 %
365	Flow Measuring Installations		·	20.00 %
366	Reuse Services	_	·	
367	Reuse Meters and Meter Installations	-		· · · · · · · · · · · · · · · · · · ·
370	Receiving Wells	30	, , , , , , , , , , , , , , , , , , ,	3.33 %
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs	37	%	2.70 %
375	Reuse Transmission and	-		2.10
0,0	Distribution System		%	%
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines	30	%	3.33 %
389	Other Plant / Miscellaneous Equipment		%	%
390	Office Furniture & Equipment	6	%	16.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	16	%	6.25 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment	10	%	10.00 %
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant		%	%
Wastew	vater Plant Composite Depreciation Rate *	-	%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

ANALYSIS OF ENTRIES IN SEWER ACCUMILIATED DEPRECIATION

SYSTEM NAME / COUNTY: Grenelefe / Polk

Grenelefe Resort Utilities

UTILITY NAME:

	ANALYSIS OF ENTRIES I	S OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION	TED DEPRECIATION		
ACCT.		BALANCE AT BEGINNING		ОТНЕК	TOTAL
(a) (a)	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS * (1) (e)	(d + e) (f)
351	Organization	-	\$	- \$	\$
352	Franchises				
354	Structure and Improvements	89,409	2,898		2,898
355	Power Generation Equipment				
360	Collection Sewers - Force	75,119	-		
361	Collection Sewers - Gravity	554,439	17,237	•	17,237
362	Special Collecting Structures				
363	Services to Customers	77,814	2,197		2,197
364	Flow Measuring Devices	8,575	5		
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	262,775	9,341		9,341
371	Pumping Equipment	142,458	9,650		09'6
374	Reuse Distribution Reservoirs	5,256	156		156
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	1,637,236	25,849		25,849
381	Plant Sewers				
382	Outfall Sewer Lines	46,900	1		
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment	3,664	_		
391	Transportation Equipment	16,200			
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	1,488	150		150
394	Laboratory Equipment	300	-		
395	Power Operated Equipment	638	-		
396	Communication Equipment	11,600	-		
397	Miscellaneous Equipment	009	-	-	
398	Other Tangible Plant		-		
Total De	Total Depreciable Wastewater Plant in Service	\$ 2,934,471	\$ 67,478	1 5 71	\$ 67,478

Specify nature of transaction.
Use () to denote reversal entries.
Note: (1) Adjustments due to PSC Notice and rounding

UTILITY NAM Grenelefe Resort Utilities
SYSTEM NAME / COUNTY: Grenelefe / Polk

YEAR OF REPORT December 31, 2021

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

				TO TOO		7014 140
			SALVAGE	REMOVAL	TOTAL	AT END
ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-k)
(a)	(q)	(g) (1)	(h)	(j)	(j)	(k)
	Organization	-	\$	- \$	·	
352	Franchises					
	Structure and Improvements					92,307
355	Power Generation Equipment					
360	Collection Sewers - Force					75,119
361	Collection Sewers - Gravity					571,676
362	Special Collecting Structures					
	Services to Customers					80,011
364	Flow Measuring Devices					8,575
365	Flow Measuring Installations					
	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					272,116
371	Pumping Equipment					152,108
	Reuse Distribution Reservoirs					5,412
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					1,663,085
	Plant Sewers					
	Outfall Sewer Lines					46,900
	Other Plant / Miscellaneous Equipment					
390	Office Furniture & Equipment					3,664
	Transportation Equipment					16,200
	Stores Equipment					
	Tools, Shop and Garage Equipment					1,638
394	Laboratory Equipment					300
395	Power Operated Equipment					638
396	Communication Equipment					11,600
397	Miscellaneous Equipment					009
398	Other Tangible Plant					
otal De	rotal Depreciable Wastewater Plant in Service	₩.	·	1	1	3,001,949

UTILITY NAME:	Grenelefe Resort Utilities
SYSTEM NAME	COUNTY: Grenelefe / Polk

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

	ACCOUNT 271				
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)			
Balance First of Year		\$ 1,051,361			
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)				
Total Credits					
Less debits charged during the year (All debits charged during the year must be explained below)					
Total Contributions In Aid of Construction		\$ 1,051,361			

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Grenelefe Resort Utilities	YEAR OF REPORT
SYSTEM NAME	/ COUNTY: Grenelefe / Polk	December 31, 2021

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
None			\$ -
S			
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 783,491
Debits during year: Accruals charged to Account Other Debits (specify):	22,184
Total debits	22,184
Credits during year (specify):	
Total credits	
Balance end of year	\$ 805,675

UTILITY NAME: Grenelefe Resort Utilities	YEAR OF REPOR
SYSTEM NAME / COUNTY: Grenelefe / Polk	December 31, 202

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR				
	INDICATE			
	"CASH" OR			
DESCRIPTION	"PROPERTY"	WASTEWATER		
(a)	(b)	(c)		
(5)	(8)	(0)		
None		ļ _e		
None	? 	\$		
	- <u></u> -			
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		(
Total Credits		\$ -		

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities		E	
521.5	Multiple Family Dwelling Revenues		-	
521.6	Other Revenues			
521	Total Flat Rate Revenues	<u>. </u>	-	<u> </u>
	Measured Revenues:			
522.1	Residential Revenues	997	978	\$ 199,427
522.2	Commercial Revenues	151	148	23,998
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)	231	231	15,732
522	Total Measured Revenues	1,379	1,357	239,157
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,379	1,357	\$ 239,157
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ -
531				
532				
534				
535				
536				
(Including Allowance for Funds Prudently Invested or AFPI)				
Total Other Wastewater Revenues			\$	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	Grenelefe Resort Utilities
SYSTEM NAME	/ COUNTY: Grenelefe / Polk

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	
	RECLAIMED WATER SALES				
	Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues			<u>\$</u>	
540.2	Commercial Reuse Revenues				
540.3	Industrial Reuse Revenues		/		
540.4	Reuse Revenues From Public Authorities				
540.5	Other Reuse Revenues				
540	Total Flat Rate Reuse Revenues			<u></u>	
	Measured Reuse Revenues:				
541.1	Residential Reuse Revenues	<u> </u>			
541.2	Commercial Reuse Revenues				
541.3	Industrial Reuse Revenues				
541.4	Reuse Revenues From Public Authorities				
541	Total Measured Reuse Revenues		,		
544	Reuse Revenues From Other Systems				
Total Reclaimed Water Sales					
Total Wastewater Operating Revenues			\$ 239,157		

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER UTILITY EXPENSE ACCOUNTS

SYSTEM NAME / COUNTY: Grenelefe / Polk

UTILITY NAME: Grenelefe Resort Utilities

4,960 4,960 **FREATMENT &** MAINTENANCE **EXPENSES** -DISPOSAL ဖ ↔ TREATMENT & OPERATIONS MAINTENANCE OPERATIONS 640 3,833 29,880 21,059 6,740 837 62,989 DISPOSAL **EXPENSES** S 12,539 12,539 **EXPENSES** -PUMPING 9 ↔ **EXPENSES** -7,185 8,351 1,212 280 17,028 PUMPING S MAINTENANCE | 3,869 6,374 2,054 451 SUPPLY AND **EXPENSES** -SOURCE OF **e** S 62,962 99 ,034 343 67,192 OPERATIONS 2,787 COLLECTION EXPENSES Ð 6 29,880 8,859 1,499 4,431 15,157 13,220 7,290 41,726 2,582 1,294 115 236,532 66,831 29,450 5,797 2,297 5,407 697 CURRENT YEAR <u>ပ</u> ↔ Directors and Majority Stockholders Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Engineering Regulatory Commission Expenses Contractual Services - Accounting Contractual Services - Mgt. Fees Total Wastewater Utility Expenses Salaries and Wages - Employees **Employee Pensions and Benefits** Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Purchased Sewage Treatment ACCOUNT NAME Insurance - Workmens Comp. Contractual Services - Other Contractual Services - Legal Insurance - General Liability Fuel for Power Production Sludge Removal Expense Miscellaneous Expenses Fransportation Expense Materials and Supplies Rental of Equipment Advertising Expense nsurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. Š. 202 704 710 711 715 716 718 767 770 (a)

S-10(a) GROUP 1

WASTEWATER UTILITY EXPENSE ACCOUNTS

SYSTEM NAME / COUNTY: Grenelefe / Polk

UTILITY NAME: Grenelefe Resort Utilities

MAINTENANCE DISTRIBUTION **EXPENSES** -RECLAIMED WATER 0 W DISTRIBUTION **OPERATIONS EXPENSES** -RECLAIMED WATER Ξ 69 MAINTENANCE **EXPENSES** -RECLAIMED TREATMENT WATER (E) 4 **OPERATIONS** EXPENSES -RECLAIMED TREATMENT WATER 69 65,450 1,499 576 7,290 29,450 1,294 175 5,127 4,431 9.387 3,287 2,297 697 GENERAL EXPENSES ADMIN. & 2 6 CUSTOMER ACCOUNTS EXPENSE 4 Directors and Majority Stockholders Amortization of Rate Case Expense Regulatory Commission Exp.-Other Regulatory Commission Expenses -Contractual Services - Engineering **ACCOUNT NAME** Contractual Services - Accounting Salaries and Wages - Employees Contractual Services - Mgt. Fees Total Wastewater Utility Expenses **Employee Pensions and Benefits** Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Purchased Sewage Treatment Insurance - Workmens Comp. Contractual Services - Other Contractual Services - Legal nsurance - General Liability Sludge Removal Expense Fuel for Power Production Miscellaneous Expenses ransportation Expense Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. Š. 767 701 703 720 731 732 733 734 735 736 741 750 756 757 758 759 760 (a)

S-10(b) GROUP 1

UTILITY NAME: Grenelefe Resort Utilities	YEAR OF REPOR
	December 31, 202

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	1,174	1,174
5/8"	Displacement	1.0		1,17-
3/4"	Displacement	1.5	244	366
1"	Displacement	2.5	27	68
1 1/2"	Displacement or Turbine	5.0	48	240
2"	Displacement, Compound or Turbine	8.0	105	840
3"	Displacement	15.0		,
3"	Compound	16.0	2	32
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	4	200
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me	eter Equivalents		2,920

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons is

NOTE: Total gallons treated includes both treated and purchased treatment

			The providence of the control of the	
ERC Calculation:				
	(49,930	/ 365 days) / 375 gpd =	-
		(total gallons treated)		

S-11 GROUP 1 SYSTEM Grenelefe

UTILITY NAME:	Grenelefe Resort Utilities
SYSTEM NAME	/ COUNTY: Grenelefe / Polk

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	340,000		
Basis of Permit Capacity (1)	AADF		
Manufacturer	McNeill	E	
Type (2)	Type 1 Extended Air	: 	-
Hydraulic Capacity	340,000		
Average Daily Flow	137	± -	
Total Gallons of Wastewater Treated	49,930	\ <u></u>	-
Method of Effluent Disposal	Evaporation Perculation		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:	Grenelefe Re	Grenelefe Resort Utilities		
SYSTEM NAME	COUNTY:	Grenelefe / Polk		

OTHER WASTEWATER SYSTEM INFORMATION

sh information below for each system. A separate page should be supplied where necessary.			
Present ERC's * that system can efficiently serve.	0		
2. Maximum number of ERC's * which can be served.	1,270		
Present system connection capacity (in ERC's *) using existing lines.	1,290		
Future system connection capacity (in ERC's *) upon service area buildout.	N/A		
5. Estimated annual increase in ERC's * . None - System is built out			
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None			
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end provided to each, if known.	users and the amount of reuse		
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	No		
If so, when?N/A			
Has the utility been required by the DEP or water management district to implement	reuse? Yes		
If so, what are the utility's plans to comply with the DEP?	Convert to reuse		
10. When did the company last file a capacity analysis report with the DEP?	9/1/2000		
11. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP? c. When will construction begin?	N/A N/A		
d. Attach plans for funding the required upgrading.	N/A		
e. Is this system under any Consent Order of the DEP?	N/A		
11. Department of Environmental Protection ID# 4053P01348			

S-13 GROUP 1 SYSTEM Grenelefe

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Grenelefe Resort Utilities

For the Year Ended December 31, 2021

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$ -	\$ -	\$
Total Metered Sales ((461.1 - 461.5)	180,046	180,046	
,			
Total Fire Protection Revenue (462.1 - 462.2)		_	
201112112111111111111111111111111111111	-	·	-
Other Sales to Public Authorities (464)			
Other Sales to I ublic Authorntes (404)			=
Salar to Invitation Contamon (465)	426.012	426.012	
Sales to Irrigation Customers (465)	436,813	436,813	3
Sales for Resale (466)		-	
Interdepartmental Sales (467)	-	·	
Total Other Water Revenues (469 - 474)			
		-	
Total Water Operating Revenue	\$ 616,859	\$ 616,859	\$
1 0	-,		
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility	_	<u> </u>	
,		-	
Net Water Operating Revenues	\$ 616.859	\$ 616.859	s
Net Water Operating Revenues	\$ 616,859	\$ 616,859	\$

Expla	anations:
-------	-----------

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Grenelefe Resort Utilities

For the Year Ended December 31, 2021

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate revenues (521.1 - 521.6)	\$	\$	\$
Total Measured Revenues (522.1 - 522.5)	239,157	239,157	
Revenues from Public Authorities (523)	-	-	
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)		<u> </u>	
Total Other Wastewater Revenues (530 - 536)			-
Reclaimed Water Sales (540.1 - 544)	<u> </u>		
Total Wastewater Operating Revenue	\$ 239,157	\$ 239,157	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			-
Net Wastewater Operating Revenues	\$ 239,157	\$ 239,157	\$

Fyn	lanations:
Ŀĸþ	iananons.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).