

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS807-01-AR Hunter Creek Utilities, LLC

611W/527W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



02 MAY -6 ABH: 16

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

Hunt	er Creek Utilities, LLC		
	(EXACT NAI	ME OF UTILITY)	
РО В	ox 716	1601 Hunter Creek Drive	
Vail	s Gate, NY 12584	Punta Gorda, FL 33982	
	Mailing Address	Street Address	County
Telephone Number	845-569-2590	Date Utility First Organized	1982
Fax Number	845-569-2599	E-mail Address N/A	-
Sunshine State One	-Call of Florida, Inc. Member No. $\underline{\mathrm{N/A}}$		•
Check the business	entity of the utility as filed with the Interna	al Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	X Partnership
Name, Address and	phone where records are located: <u>sam</u>	ne as above	
Name of subdivision	s where services are provided: <u>Ri</u>	vers Edge and Hunter Creek	ζ

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:			
John Leonette Person who prepared this report:	Manager	16 <u>01 Hunter Creek Dri</u> v Punta Gorda, FL 33982	
John Leonette	Manager	"	0
Kim Leonette Officers and Managers:		17	Ö
Patricia Leonette			\$ ₀
Fred Esposito		"	\$ O S S S S S S S S S S S S S S S S S S

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
John Leonette Red Esposito	50%	same as above	\$ \$ \$ \$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 10,045	\$ 6,697	\$	\$16,742
Total Gross Revenue		\$ <u>10,045</u>	\$ <u>6,697</u>	\$	\$1 <u>6,742</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>10,813</u>	\$ <u>7,278</u>	\$.18,091
Depreciation Expense	F-5	10,913	6,168		17,081
CIAC Amortization Expense_	F-8	1,196	0		1,196
Taxes Other Than Income	F-7	0	0		0
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ <u>22,922</u>	13,446		\$ 36,368
Net Operating Income (Loss)		\$(<u>12,877)</u>	\$(<u>6,749)</u>	\$	\$(<u>19,626)</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$(<u>12,877)</u>	\$(<u>6,749)</u>	\$	\$(<u>19,626)</u>

COMPARATIVE BALANCE SHEET

Reference Page	Current Year	Previous Year
F-5,W-1,S-1	\$ 38 7, 205	\$ 387 , 205
F-5,W-2,S-2	178,043	160,962
	\$209,162	\$ <u>226</u> ,243
	407 1,634	275 262
	\$211,203	\$ 226,780
F-6 F-6 F-6 F-6	NA	NA
	\$ <u>NA</u>	\$ NA
F-6	\$211,203	\$226,780
F-8	\$2 <u>11,203</u>	\$2 <u>26</u> ,780
	F-5,W-1,S-1 F-5,W-2,S-2 F-6 F-6 F-6 F-6 F-6	F-5,W-1,S-1 \$387,205 F-5,W-2,S-2 178,043 \$209,162 407 1,634 \$211,203 F-6 F-6 F-6 F-6 F-6 \$NA F-6 \$\$NA \$211,203

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$222,203	\$ <u>165,002</u>	\$	\$3 87 , 205
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ <u>222,203</u>	\$ <u>165,002</u>	\$	\$ 387,205

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 97 , 836	\$ 63,126	\$	\$ 160,962
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 10 , 913	\$ 6,168	\$	\$ <u>17,081</u>
Total Credits	\$ 10,913	\$ 6.168	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$ 	\$
Total Debits Balance End of Year	\$ 0	\$	\$	\$
Dalance Life of Teal	\$ <u>108,749</u>	\$ <u>69,294</u>	\$	\$ <u>178,043</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding	O	0
Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$ <u>NA</u>	\$ <u>NA</u>
Balance end of year	\$\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$0	\$ 0
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inte Rate	rest # of Pymts	Principal per Balance Sheet Date
Due to Rivers Edge	8%	0	\$86,289
Total			\$

TAX EXPENSE

Income Taxes: Federal income tax\$ NA \$ NA \$ NA \$ NA \$ NA \$ NA \$ NA	(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
	Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax	i			

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
None	\$NA	NA	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$35,895 \$ 0	\$ <u>0</u>	\$ 35,895 \$ 0
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	0 0 0 0 2,392	0 0	0 0 0 2,392
7)	Net CIAC	\$33,503	\$ 0	\$ 33,503

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

agreements from which cash or property was received during the year. None Sub-total Report below all capacity charges, main extension charges and customer connection charges received during the year. Description of Charge Connections \$ \$ \$ \$ \$	Penort holow all developers or o	ontractors	Indiant	T	T		
received during the year. None Sub-total Report below all capacity charges, main extension charges and customer connection charges received during the year. Description of Charge Connections \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	agreements from which cash or	proportywas	Indicate	1	18/		
Sub-total\$ \$ \$ \$ \$ Description of Charge Connections \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	received during the year	property was		vvater	vvastewater		
Sub-total\$ Report below all capacity charges, main extension charges and customer connection charges received during the year. Description of Charge Description of Charge S S S S S S S S S S S S S	received during the year.		Property				
Report below all capacity charges, main extension charges and customer connection charges received during the year. Description of Charge Connection S S S S S S S S S S S S S	None						
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Report below all capacity charges, main extension charges and customer connection charges received during the year. Description of Charge Connection S S S S S S S S S S S S S	Sub-total			l _e	œ.		
extension charges and customer connection charges received during the year. Number of Charge per Connection S S S S S S S S S				"			
extension charges and customer connection charges received during the year. Number of Charge per Connection Connection Connection S S S S S S S S S	Report below all car	acity charges, main	<u> </u>				
Charges received during the year. Number of Charge per Connection S S S S S S S S S S S S S S S S S S S	extension charges a	and customer connec	ction				
Description of Charge Number of Charge per Connection	charges received du	ring the vear.	5.1.517	i			
Description of Charge Connections Connection \$ \$ \$			Charge per				
	Description of Charge	Connections			·		
				i			
			\$	18	s		
			' 				
							
							
Total Credits During Year (Must agree with line # 2 above.)\$	Total Credits During Year (Must agr	ls	s				
				· 	·		
					,		

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	Water \$ 1,196	Wastewater \$	* 1,196
Deduct Credits During Year:	1,196		1,196
Balance End of Year (Must agree with line #6 above.)	\$2,392	\$	\$ <u>2,392</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Hunter Creek Utilities, LLC

YEAR OF REPORT DECEMBER 31 2001

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Hunter Creek Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ 	\$ \$	\$ 	\$	\$

(1) Explain below all adjustments made in Column (e):

1	
4	
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	,
	,
1	
1	

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 0	\$ 0	\$ 0	\$0 .
302	Franchises	0	0	0	0
303	Land and Land Rights		0	0	14,000
304	Structures and Improvements	26,600	0	0	26,600
305	Collecting and Impounding				20,000
	Reservoirs	0	0	0	0
306	Lake, River and Other				
	Intakes	0	00	0	0
307	vveils and Springs	<u>7,000</u>	0	0	_7,000
308	Infiltration Galleries and				1 ',""
	Tunnels	0	0	0	0
309	Supply Mains	10,000	0	0	10,000
310	Power Generation Equipment	0	0	0	0
311	Pumping Equipment	_3,500	0	0	0
320	Water Treatment Equipment	74,143	0	0	0
330	Distribution Reservoirs and	17 000		<u>.</u>	1 - 000
224	Standpipes Transmission and Distribution	17,000	0	0:	17,000
331		32,760		_	20.760
333	Lines	21,000	0	0	32,760
334	Services Meters and Meter	21,000	<u> </u>	<u> </u>	21,000
334	Installations	4,200	0	0	4 200
335	Hydrants	7,000	0	<u>0</u>	<u>4,200</u>
336	Backflow Prevention Devices	0	0		<u>7,000</u>
339	Other Plant and				<u> </u>
	Miscellaneous Equipment	5,000	0	0	5,000
340	Office Furniture and				2,000
	Equipment	0	0	0	0
341	Transportation Equipment	0	0	0	0
342	Stores Equipment	0	0	0	0
343	Tools, Shop and Garage				
	Equipment	0	0	0	0
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	0	0	0	0
346	Communication Equipment	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0
348	Other Tangible Plant	0	0	0	0
	Total Water Plant	\$ <u>22,203</u>	\$	\$	\$2 <u>22,203</u>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

* This		34/	346	345	344	343	342	341		340	339	336	335	334	333	<u>အ</u>	200	320	311	310	309		308	306		305	304	(a)	N .	2	
ould tie to Sheet F-5	Totals	Other Tangible Plant	ļ.	Power Operated Equipment	Laboratory Equipment	Tools, Shop and Garage	Stores Equipment	Transportation Equipment		Office Furniture and	Other Plant and Miscellaneous	Backflow Prevention Devices	1	Meter & Meter Installations		Trans. & Dist. Mains	Standaines	lent		Power Generating Equipment	Supply Mains	Tunnels	Infiltration Galleries &	Intakes	Reservoirs	Collecting and Impounding	Structures and Improvements	(b)	Account		
										02	၁)		20	200	20	20	30 -	15/5	20		20			20			31.5	(c)	Years	Service	Average
		 	%	%	%%	?	%	%	%	%	and the same	%	%	, %	%	%	%	%	%	%	 %	<u>%</u>	/6	% %	%		%	(a)	Percent	Salvage	Average
			%	%	% %	2	%	%	%	%		 %	%3	% 3	%	%	0/	%	%	%	%	%		%	%		<u>%</u>	(e)	Applied	Depr.	
	\$97, 836									4,341	- 1		3.529	7,117	10.585	16.513	8 579	34,348	1,765		5,042			3,529		- 1	\$9,315	(f)	Previous Year	Depreciation	Accumulated
	₩																										မှ	(g)	Debits		
	\$10,913									200	э Эл О		350	310	1.046	1 636	850	4,545	175		500			350		- 1	\$ 998	(h)	Credits		
	\$108,749 *									4,111	9 771		3,879	2,007	11 63/-	18 14g	9.422	38,893	1,940		5,542			3,879		- 1	\$ 10,313	(i)	(f-n+h=i)	Balance	Accum. Depr.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicalssome_included_in_professional	\$ 0
620 630	Materials and Supplies Contractual Services: Billing Professional Testing Other	8,316 inc. above
640 650 655 665 670 675	Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses	534
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>10,813</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D,C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	2	2	2
** D = Displacement C = Compound T = Turbine		Total	45	45	45

UTILITY NAME: Hunter	Creek	<u>Utilities,</u>)ىلىل
SVSTEM NAME:			

YEAR	OF	REP	ORT	
ECEM	BEF	₹ 31.	2001	

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		189 171 186 160 128 117 121 107 117 124 166 176		189 171 186 160 128 117 121 107 117 124 166 176	112 163 131 99 166 72 62 72 55 62 75 103 1172
If water is purchased for VendorPoint of delivery If water is sold to other			mes of such utilities	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	4,770	0	0	4,770
					
					

UTILITY NAME:	Hunter	Creek	Utilities,	LLC
•				
SYSTEM NAME:				

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	1980	1980		
and Casing	Rotary	Rotary		·
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	PVC 225' 4" 50 3 Submersible 72,000 None	PVC 225' 4" 50 3 Submersible 72,000 None		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Concrete 5000x6 Ground	Six concrete	50 <u>00 gallon t</u> ar	ks

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Century Single phase 15	Century Single phase		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifical 275 1 None	Goulds Centrifical 275 1 None		

UTILITY NAME: Hunter Creek Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2001

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	ased Water etc.)	
Permitted Gals. per day Type of Source	72,000 Well	72,000 Well	

WATER TREATMENT FACILITIES					
List for each Water Treatment	Facility:				
Type	Reverse Osmosis				
Make	Hydropro				
Permitted Capacity (GPD)	60,000				
High service pumping					
Gallons per minute	275				
Reverse Osmosis	40,000				
Lime Treatment					
Unit Rating					
Filtration					
Pressure Sq. Ft	200				
Gravity GPD/Sq.Ft					
Disinfection					
Chlorinator	Stenner 45M				
Ozone					
Other					
Auxiliary Power	None				

UTILITY NAME:	Hunter	Creek	Utilities,	LL	YEAR OF REPOR	Т
					DECEMBER 31,	2001
SYSTEM NAME:	ı.					

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve330
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines57
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? We have sufficient capacity
7. Attach a description of the fire fighting facilities. Three fire hydrants and 32,000 gals. of
standing water, plus three lakes 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NA
9. When did the company last file a capacity analysis report with the DEP? <u>Jan 2000</u>
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 6084074
12. Water Management District Consumptive Use Permit # Not required
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment	42,000 60,120 21,000 5,000	\$	\$	\$ 42,000 60,120 21,000 5,000 32,882 2,000 2,000
396 397 398	Communication Equipment Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant	\$ <u>165,002</u>	\$	\$	\$ <u>165</u> ,002*

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Hunter Creek Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 33,326 11,642 19,336 1,109 1,109 8 69,294 *
Credits (h)	\$ 3,005 1,050 1,663 100 100 100
Debits (g)	\$
Accumulated Depreciation Balance Previous Year (f)	\$ 30,321 10,592 2,522 17,673 1,009 1,009
Depr. Rate Applied (e)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Service Life in Years (c)	20 20 20 20 20 20 20 20
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Cother Plant and Miscellaneous Equipment Transportation Equipment Stores Equipment Transportation Equipment Communication Equipme
Acct. No. (a)	354 365 360 361 362 363 364 370 371 381 382 383 393 394 395 395 396 396 396 397

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	$\frac{1,262}{}$
716		
718	Chemicals some included in professional	48
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	5,545
	Testing	
	Other	TITC GDOVE
740	Rents	
750	Transportation Expense	·
755	insurance Expense	·
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	423
	Total Wastewater Operation And Maintenance Expense	\$ 7,278 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	ctive Custom ērs tal N End r E of Year (e)	umber of quivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	43	43	43
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	2	2	2
** D = Displacement C = Compound T = Turbine		Total	45	45	45

PUMPING EQUIPMENT

Lift Station NumberMake or Type and nameplate	ľ					
data on pump						
						
Year installed			 			
Year installed						
Size						
Power:						
Electric						
Mechanical						
Nameplate data of motor						

SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections	4" PVC 50 45 45 0 45			

COLLECTING AND FORCE MAINS

	Co	llecting Mains	Force Mains			
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	4,750 4,750 0 0					

MANHOLES

Size (inches)	48" Cast 18 0 0 18	Co <u>ncre</u> te		
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UTILITY NAME: Hunter Creek SYSTEM NAME:					AR OF REP MBER 31 2	
		TREATMEN	IT PLANT			
ManufacturerType	Unki Con- 15G 1413 Evapor					
	MAS	TER LIFT S	TATION PUN	/IPS		
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Unknown 50 Unknown 3 230V	Unknown 50 Unknown 3 230V				
	DIIMDIN	IC WASTEN	ATED STAT	FIGTICS		
Months	PUMPING WASTEW Gallons of Treated Wastewater		Effluent Reuse Gallons to Customers		Effluent Gallons Disposed of on site	
January_ February_ March_ April_ May June_ July_ August_ September_ October_ November_ December_	59,000 49,000 44,000 42,000 32,000 59,000 59,000 74,000 56,000 58,000 62,000				59,000 49,000 44,000 32,000 32,000 59,000 53,000 74,000 56,000 58,000 62,000	
Total for year	620,0	000			620,000	
					·	

If Wastewater Treatment is purchased, indicate the vendor:

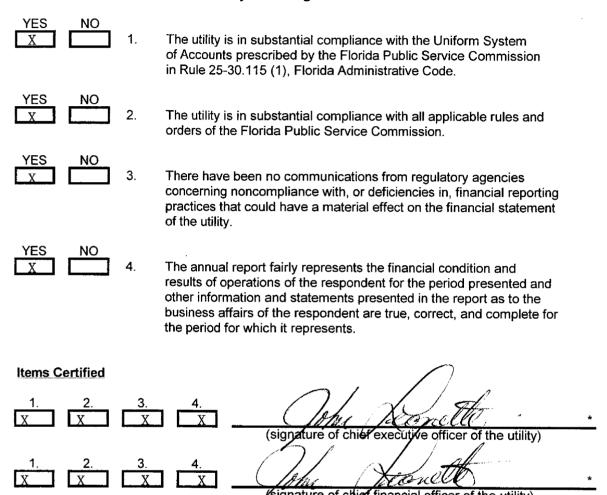
UTILITY NAME: Hunter Creek Utilities, I	LC
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GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served. 45
2. Maximum number of ERCs* which can be served. 429
3. Present system connection capacity (in ERCs*) using existing lines57
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*20
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Replace existing system with 60,000GPD when needed - approx. 2 years
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? <u>yes</u>
If so, when?1990
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?NA
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin? d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #FL_0042412
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.