

WATER AND WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS807-02-AR
Hunter Creek Utilities, LLC
P. O. Box 716
Vails Gate, NY 12584-0716

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

Form PSC/WAW 6 (Rev. 12/99)

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

HUNTER CREEK UTILITIES, LLC (RIVERS EDGE UTILITIES, LLC) (EXACT NAME OF UTILITY) 1601 Hunter Creek Drive 1601 Hunter Creek Drive Punta Gorda, Florida 33982 Charlotte Punta Gorda, Florida 33982 Street Address County Mailing Address Date Utility First Organized 1982 Telephone Number (941) 637-5757 E-mail Address Fax Number (941) 637-0302 Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: 1120 Corporation Partnership - (LLC Sub Chapter S Corporation Individual Limited Liability Co. Name, Address and Phone where records are located: Same As Above The Oaks at Rivers Edge (formerly Hunter Creek Village) Name of subdivisions where services are provided:

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:			
Janice Fader	Manager	29185 Orangewood St.	
		Punta Gorda, FL 33982	\$ <u>- 0 -</u>
Person who prepared this report:			
Regulatory Consultants, Inc.	Consultant	401 Interstate Blvd.	
		Sarasota, FL 34240	
Officers and Managers:			
Zola MacLachlan	Managing Member	29000 Tamayo Dr.	\$ -0-
		Punta Gorda, FL 33982	\$
Janice Fader	Managing Member	29185 Orangewood St.	\$0-
		Punta Gorda, FL 33982	\$
Marylu Fitzpatrick	Managing Member	3244 Washington Rd.	\$ -0-
		McMurray, PA 15317	

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Zola MacLachlan and Janice Fader, successor Trustees of the Ernest E. MacLachlan Revocable Trust	50.00%	Same as Above	\$
Zola M. MacLachlan, Trustee of the Zola M. MacLachlan Revocable Trust	50.00%	Same as Above	\$

YEAR OF REPORT DECEMBER 31, 2002

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>1,615</u>	\$1,077 	\$	\$ 2,692
Total Gross Revenue		\$1,615	\$1,077	\$0	\$2,692
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$2,294	\$2,446	\$	\$4,740_
Depreciation Expense	F-5	5,582	3,075		8,657
CIAC Amortization Expense_	F-8	(897)	0		(897)
Taxes Other Than Income	F-7	2,698	1,906		4,604
Income Taxes	F-7				
Total Operating Expense		\$ 9,677	7,427		\$17,104
Net Operating Income (Loss)		\$ (8,062)	\$ (6,350)	\$	\$(14,412)
Other Income: Nonutility Income Interest Income		\$	\$	\$	\$0
Other Deductions: Amort. of Acquisition Adj.		\$	\$	\$	\$ <u> </u>
Net Income (Loss)		\$(8,062)	\$(6,350)	\$0	\$(14,412)

YEAR OF REPORT DECEMBER 31,

2002

COMPARATIVE BALANCE SHEET

RIVERS EDGE UTILITIES. LLC HUNTER CREEK UTILITIES, LLC

UTILITIES, LLC UTILI				
	Reference	Current	Previous	
ACCOUNT NAME	Page	Year	Year	
Assets:				
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 387,205	\$ 387,205	
Amortization (108)	F-5,W-2,S-2	(138,357)	(178,043)	
Net Utility Plant		\$248,848	\$209,162	
CashCustomer Accounts Receivable (141)			407 1,634	
Other Assets (Specify):_		1,419	1,034	
Prepaid Insurance Deposits		545		
Total Assets	·	\$251,142	\$211,203	
Liabilities and Capital:				
Common Stock Issued (201) Preferred Stock Issued (204)				
Other Paid in Capital (211) Retained Earnings (215)				
Propietary Capital (Proprietary and partnership only) (218)	F-6	209,590		
Total Capital		\$ 209,590	\$0	
Long Term Debt (224)	F-6	\$	\$ 211,203	
Accounts Payable (231) Notes Payable (232)		1,887		
Customer Deposits (235) Accrued Taxes (236)		4,604		
Other Liabilities (Specify) Other Accrued Payables Due to Trust	_	283 2,172		
Advances for Construction	1			
Contributions in Aid of Construction - Net (271-272)	F-8	32,606		
Total Liabilities and Capital	_	\$ 251,142	\$ 211,203	

YEAR OF REPORT DECEMBER 31, 2002

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 222,203	\$ 165,002	\$	\$ 387,205
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$222,203	\$165,002	\$0	\$ 387,205

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 108,749	\$ 69,294	\$	\$ 178,043
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 5,582	\$3,075	\$	\$8,657
Total Credits	\$5,582	\$3,075	\$	\$8,657
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$37,814	\$10,529	\$	\$ <u>48,343</u>
Total Debits	\$37,814	\$10,529	\$	\$ 48,343
Balance End of Year	\$76,517	\$61,840	\$	\$138,357_

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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$ <u>N/A</u>	\$ N/A
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor	LLC Partner
Balance first of year Changes during the year (Specify): Earnings for the Year Drawings or Distributions to Partners	\$	\$ <u>224,002</u> (14,412) 0
Balance end of year	\$	\$ 209,590

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$0

YEAR OF REPORT DECEMBER 31, 2002

TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Taxes Expensed Less Property Taxes Paid Total Taxes Accrued	\$	\$	\$	\$ 4,483 121 4,604 0 4,604

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

to \$300 or more.			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Raven Utilities (Steve Russell)	\$ 1,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 1,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Plant Operator

YEAR OF REPORT DECEMBER 31 2002

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)		Water (b)		Wastewater (c)			Total (d)
1) 2)	Balance first of yearAdd credits during year	\$_	35,895	\$	0	\$	35,895
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ 	35,895 (3,289)	\$	0 0 0	\$	35,895 (3,289)
7)	Net CIAC	\$_	32,606	\$	0	\$	32,606

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or con- agreements from which cash or pro- received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all ca extension charges a charges received di	and customer conne			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Add Oradita During Vacy (Must see	with line # 2 chave	\		.
otal Credits During Year (Must agree	• with line # ∠ above	.)	\$	

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	Water \$ 2,392 897	Wastewater \$ 0 0	<u>Total</u> \$ 2,392 897
Deduct Debits During Year:PSC Audit Adj			0
Balance End of Year (Must agree with line #6 above.)	\$ 3,289	\$0	\$ 3,289

COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR

UTILITY NAME HUNTER CREEK UTILITIES, LLC (RIVERS EDGE)

YEAR OF REPORT DECEMBER 31 2002

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$			%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 <u>.</u>	<u></u> %
Commission Order Number approving AFUDC rate:	 	

COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR

UTILITY NAME HUNTER CREEK UTILITIES, LLC (RIVERS EDGE)

YEAR	OF	REPORT	
DECEM	BEF	₹ 31.	2002

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$	\$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31 2002

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	 \$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	14,000			14,000
304	Structures and Improvements_	26,600			26,600
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	7,000			7,000
308	Infiltration Galleries and Tunnels				
309	Supply Mains	10,000			10,000
310	Power Generation Equipment_				
311	Pumping Equipment	3,500			3,500
320	Water Treatment Equipment_	74,143			74,143
330	Distribution Reservoirs and Standpipes	17,000			17,000
331	Transmission and Distribution Lines	32,760			32,760
333	Services	21,000			21,000
334	Meters and Meter	·			
	Installations	4,200			4,200
335	Hydrants	7,000			7,000
336	Backflow Prevention Devices_				
339	Other Plant and				
	Miscellaneous Equipment_	5,000			5,000
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
344	Equipment Laboratory Equipment				
344	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$222,203	\$0	\$0	\$222,203

YEAR OF REPORT DECEMBER 31, 2002

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

1		Average	Average		Accumulated	Adjust Accum.		Accum, Depr.
		Service	Salvage	Depr.	Depreciation	Depr. re 2.5%		Balance
Acct.		Life in	in	Rate	Balance	to Date in Serv.		End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h≔i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	` (i)
301	Organization	\-/	%	%		\$	\$	\$
304	Structures and Improvements	31.5	%	%		\$ (2,192)	\$ 666	\$ 13,171
305	Collecting and Impounding					·		
1 "	Reservoirs		%	%				1 i
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	20	%	%	3,879	466	175	3,588
308	Infiltration Galleries &		*					
	Tunnels		%	%		ł		
309	Supply Mains	20	%	%	5,542	667	250	5,125
310	Supply Mains Power Generating Equipment		%	%				
311	Pumping Equipment	20	%	%	1,940	234	88	1,794
320	Water Treatment Equipment	15	%	%	38,893	32,853 **	2,229	8,269
330	Distribution Reservoirs &							
	Standpipes	20	%	%	9,422	1,134	425	8,713
331	Trans. & Dist. Mains	20	%	%	18,149	2,178	819	16,790
333	Services	20	%	%	11,634	1,396	525	10,763
334	Meter & Meter Installations	20	%	%	2,327	279	105	2,153
335	Hydrants	20	%	%		466	175	3,588
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment	20	%	%	2,771	333	125	2,563
340	Office Furniture and							
	Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
	Equipment		%	%		i		
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%					
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other - PSC Audit Adjustment		<u> </u>	%	,			
						1	1	
	Totals				\$ <u>108,749</u>	\$37,814	\$ <u>5,582</u>	\$*
I		L						

^{*} This amount should tie to Sheet F-5.

** Adjustment Includes \$15,000 Retirement from 2000 Annual Report

YEAR OF REPORT DECEMBER 31 2002

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	An	nount
601 603 604	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits	\$	611
610 615	Purchased Water Purchased Power		319
616 618 620	Fuel for Power Production Chemicals Materials and Supplies		116 19
630	Contractual Services: Management		1,000
640	Rents		
650 655 665	Transportation ExpenseInsurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)		82
670 675	Bad Debt Expense Miscellaneous Expenses		49
	Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$	2,294 *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	45	50	50

JTILITY NAME:	HUNTER	CREEK	UTILITIES,	LLC (RIVERS	EDGE)
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YEAR OF R	EPORT	
DECEMBER 3	31,	2002

SYSTEM NAME: HUNTER CREEK UTILITIES, LLC (RIVERS EDGE)

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year	0	146	7	0 0 0 0 0 0 0 0 0 0 0 0 139	90
If water is purchased for Vendor: Point of Delivery: If water is sold to other N/A		•	/A mes of such utilities	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	4,770			4,770
					
	·	· · · · · · · · · · · · · · · · · · ·			
		<u> </u>			
			<u></u>		

JTILITY NAME: HU	INTER CREEK UTIL	ITIES, LLC (RIVER	RS YEAR OF RE DECEMBER 3	
SYSTEM NAME:HU	INTER CREEK UTIL	ITIES, LLC (RIVER		1, 2002
	WELLS AND	WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	1980	1980 Rotary		
and Casing	Rotary PVC	PVC		
Depth of Wells Diameters of Wells Pump - GPM	225' 4" 50	225' 4" 50		
Motor - HP Motor Type * Yields of Wells in GPD	Submersible 72,000	Submersible 72,000		
Auxiliary Power * Submersible, centrifugal, etc.	None	None		
Oubinicisible, continugui, etc.				
	RESE	RVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Concrete 5,000x6 Ground	Six concrete 5,0	00 gallon tanks	
	HIGH SERV	ICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Century Single Phase 15	Century Single Phase 15		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours	Goulds Centrifugal 275	Goulds Centrifugal 275		
Operated Per Day Auxiliary Power	1 None	1 None		

UTILITY NAME:	HUNTER CREEK UTILITIES, LLC (RIVERS EDGE)	YEAR OF REPORT	Γ
	 :	DECEMBER 31	2002

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha		
Permitted Gals. per day	72,000	72,000	
Type of Source	Well	Well	

WATER TREATMENT FACILITIES

	TENTEN TIMEN	
List for each Water Treatment I		
Type	Reverse Osmosis	
Make	Hydropro	
Permitted Capacity (GPD)	60,000	
High service pumping		
Gallons per minute	275	
Reverse Osmosis	40,000	
Lime Treatment		
Unit Rating		
Filtration		
Pressure Sq. Ft	200	
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator	Stenner 45M	
Ozone		
Other		
Auxiliary Power	None	
		 <u> </u>

UTILITY NAME:	HUNTER CREEK UTILITIES,	LLC (RIVERS EDGE)
SYSTEM NAME:	HUNTER CREEK UTILITIES,	LLC (RIVERS EDGE)

YEAR OF REPORT DECEMBER 31, 2002

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	_ 330
2. Maximum number of ERCs * which can be served	_ 774
Present system connection capacity (in ERCs *) using existing lines.	57
4. Future connection capacity (in ERCs *) upon service area buildout.	_ 284
5. Estimated annual increase in ERCs *	_ 20
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes We have sufficient capacity
7. Attach a description of the fire fighting facilities. Three fire hydrants and 32,000 gall. of sta	n Hydrants
three lakes 8. Describe any plans and estimated completion dates for any enlargements or improvements of thi	s system. None
9. When did the company last file a capacity analysis report with the DEP?	Jan. 2000
10. If the present system does not meet the requirements of DEP rules, submit the following:	
Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 608-4074	
12. Water Management District Consumptive Use Permit #	N/A
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number residents (SFR) gallons sold by the average number of single family residence customers period and divide the result by 365 days. 	of single family for the same
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights	42,000			42,000
354	Structures and Improvements_				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	60,120			60,120
362	Special Collecting Structures_	MIN 1971 1971 197 197 197 197 197 197 197 1			
363	Services to Customers	21,000			21,000
364	Flow Measuring Devices				
365	Flow Measuring Installations_				
370	Receiving Wells				
371	Pumping Equipment	5,000			5,000
380	Treatment and Disposal				1
	Equipment	32,882			32,882
381	Plant Sewers			<u> </u>	2.000
382	Outfall Sewer Lines	2,000			2,000
389	Other Plant and Miscellaneous				
	Equipment	2,000			2,000
390	Office Furniture and				
004	Equipment				
391	Transportation Equipment				
392 393	Stores Equipment				
393	Tools, Shop and Garage				
394	Equipment Laboratory Equipment				
394	Power Operated Equipment				
395	Communication Equipment_				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Carol rangible riant				
	Total Wastewater Plant	\$ 165,002	\$	\$	\$165,002 *

^{*} This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 2002

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Adjust Accum. Depr. re 2.5% to Date in Serv. Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397	Structures and Improvements Power Generation Equipment _ Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	40 40 40 40 40 40		2.5 % 2.5 % 2.5 % 2.5 % 2.5 % 2.5 % 2.5 % 2.5 % 2.5 %	\$ 33,326 11,642 2,772 19,336 1,109 1,109	\$ 4,017 1,404 334 4,506 134 134	\$	\$ 30,812 10,763 2,563 15,652 1,025
398	Other - PSC Audit Adjustment Totals		% %	%	\$ 69,294	\$ 10,529	\$3,075	\$ 61,840 *

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31 2002

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	\$611
703 704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	156
715	Purchased Power	318
716	Fuel for Power Production	
718	Chemicals	116
720	Materials and Supplies	18
730	Contractual Services:	
	Management	
	Professional Professional	1,000
	Testing	
740	Other	98_
740	Rents	
750 755	Transportation Expense	81
765 765	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	1
770	Bad Debt Expense	
775	Miscellaneous Expenses	48
''`	1311000114110040 EXPONDO0	
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$*

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equiv. (c x e) (f)
Residential Service All meter sizes General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	45	50	50_

YEAR	OF	REPC	RT
DECEN	ИΒΕ	R 31.	2002

PUMPING EQUIPMENT

Lift Station Number Make or Type and namep		N/A				i.	
data on pump							
							
Year installed							
Rated capacity							
Size							
Power: Electric							
Mechanical							
Nameplate data of motor_			· · · · · · · · · · · · · · · · · · ·				
		SERVICE CONN	ECTIONS				
				· · · · · · · · · · · · · · · · · · ·	T	T	
Size (inches)		4"				l L	
Size (inches)Type (PVC, VCP, etc.)_		PVC					
Average length		50					
Number of active service		45					
connections Beginning of year		45					
Added during year							
Retired during year							
End of year		45					
Give full particulars conce inactive connections_	erning	1					
madave dominodrono							
			<u> </u>	<u> </u>	<u> </u>		
	C	OLLECTING AN	ID FORCE M	AINS			
	Colle	cting Mains			Forc	e Mains	T
Cima (inches)	8"						1
Size (inches) Type of main	PVC —						
Length of main (nearest							
foot)	4,750						<u></u>
Begining of year	4,750						
Added during year_ Retired during year_						-	
End of year	4,750						
		<u> </u>	<u> </u>				<u> </u>
		MANH	OLES				
Γ		40"					
	Size (inches) Type of Manhole		crete				
	Number of Manholes:		7			1	
	Beginning of year	18			l		
	Added during year_	_		l ——	1		
Ì	Retired during year_ End of Year	18]	·	1	
				1			

UTILITY NAME: HL	JNTER CREEK	<u>UTILITIES, LLC (</u>	RIVERS EDGE)		
			(D)) (ED0 ED0		OF REPORT	2000
SYSTEM NAME: HU	JNTER CREEK	UTILITIES, LLC (KIVERS EDG	DECEN	MBER 31,	2002
		TREATMENT PI	LANT			
					1	
Manufacturer	Unknown					
Type	Unknown					
Type "Steel" or "Concrete"	Concrete		<u>.</u>			
Total Permitted Capacity	15,000 G	PD				
Average Daily Flow	8,798					
Method of Effluent Disposal_	Evaporation	Pond				
Permitted Capacity of Disp.						
Total Gallons of						
Wastewater treated	272,728					
						·····
	MASTER	LIFT STATION	PUMPS			
Manufacturer	Unknown	Unknown				
Capacity (GPM's)	50	50				
Motor:						
Manufacturer	Unknown	Unknown				
Horsepower	3	3				
Power (Electric or						
Mechanical)	230V	230V	.			
	<u> </u>					
		WASTEWATER S				
	Gallons		Effluent R		Effluent Ga	
Months	Treated		Gallons to		Disposed of	
	Wastewa	ater	Custome	rs	on site	
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December	272,728		0		272,728	
T 4.46	070 700				272 720	
Total for year	272,728				272,728	
If Wastewater Treatment is pu	ırchased, indicat	e the vendor:				
* The total gallons of sewage	treated are deta	rmined by a calc	ulation based of	n the num	her of	
hours the sewage pumps are	running. If an ol	ostruction is pres	ent in the system	n, the pur	np may	
run without actually pumping a	any sewage; thus	s, the total gallon	s of sewage tre	ated and a	average	
daily flow amounts may differ	from the amount	t of water purcha	sed for the year	•		

SYSTEM NAME: HUNTER CREEK UTILITIES, LLC (RIVERS EDGE)

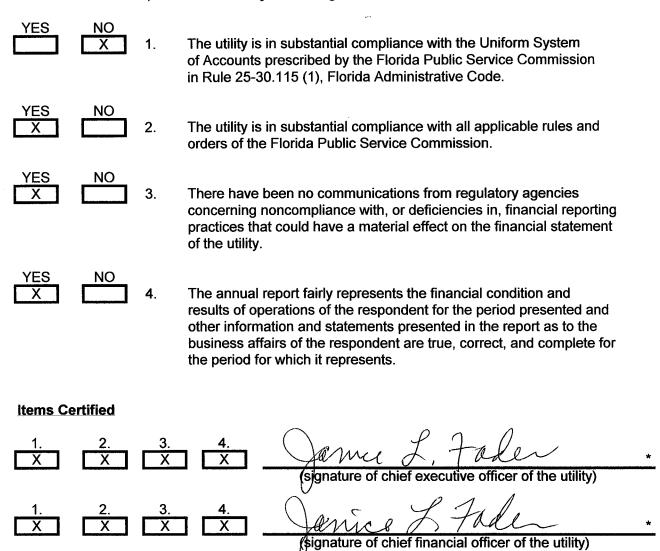
YEAR OF REPORT DECEMBER 31, 2002

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary	у.
Present number of ERCs* now being served.	47
Maximum number of ERCs* which can be served.	429
Present system connection capacity (in ERCs*) using existing lines.	57
Future connection capacity (in ERCs*) upon service area buildout.	284
5. Estimated annual increase in ERCs*.	20
Describe any plans and estimated completion dates for any enlargements or improvements of Replace existing system with 60,000 GPD when needed - approx. 2 years	this system
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users a reuse provided to each, if known. 	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	Yes
If so, when?1990_	
9. Has the utility been required by the DEP or water management district to implement reuse? _	No
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	N/A
11. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? Although the protection begins.	· .
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID # FL 0042412	
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers period and divide the result by 365 days.	of single family for the same
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.