CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

HUNTER CREEK UTILITES, LLC (RIVER'S EDGE UTILITIES, LLC.)

Exact Legal Name of Respondent

WS807-03-AR Hunter Creek Utilities, LLC

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/WAW 6 (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

HUNTER CREEK UTILITIES, LLC (RIVER'S EDGE UTILITIES, LLC) (EXACT NAME OF UTILITY) 1601 Hunter Creek Drive 1601 Hunter Creek Drive Punta Gorda, Florida 33982 Charlotte Punta Gorda, Florida 33982 Street Address County Mailing Address 1982 **Date Utility First Organized** Telephone Number (941) 637-5757 E-mail Address Fax Number (941) 637-0302 Sunshine State One-Call of Florida, Inc. Member No. Check the business entity of the utility as filed with the Internal Revenue Service: 1120 Corporation Partnership - (LLC Sub Chapter S Corporation Individual Limited Liability Co. Name, Address and Phone where records are located: Same As Above The Oaks at Rivers Edge (formerly Hunter Creek Village) Name of subdivisions where services are provided:

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Janice Fader	Manager	29185 Orangewood St.	
Janice Fadei	Manager		\$ <u>- 0 -</u>
Person who prepared this report:			
Regulatory Consultants, Inc.	Consultant	401 Interstate Blvd.	
		Sarasota, FL 34240	
Officers and Managers:			
Zola MacLachlan	Managing Member	29000 Tamayo Dr	\$ -0-
		Punta Gorda, FL 33982	\$
Janice Fader	Managing Member	29185 Orangewood St.	\$0-
		Punta Gorda, FL 33982	\$
Marylu Fitzpatrick	Managing Member	3244 Washington Rd.	\$ 0 -
		McMurray, PA 15317	

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
Zola MacLachlan and Janice Fader, successor Trustees of the Ernest E. MacLachlan Revocable Trust	50.00%	Same as Above	\$0-
Zola M. MacLachlan, Trustee of the Zola M. MacLachlan Revocable Trust	50.00%	Same as Above	\$

HUNTER CREEK UTILITIES, LLC UTILITY NAME: (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31, 2003

INCOME STATEMENT

	Ref.								Total
Account Name	Page		Water	١	Nastewater		Other		Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	10,023	\$	6,546	\$		\$_	16,569
Total Gross Revenue		\$_	10,023	\$_	6,546	\$_	0	\$_	16,569
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$_	24,496	\$_	24,677	\$_		\$	49,173
Depreciation Expense	F-5	_	10,777	-	4,709			-	15,486
CIAC Amortization Expense_	F-8	_	(2,132)	-	(2,404)	_		-	(4,536)
Taxes Other Than Income	F-7	-	2,203	-	903	_			3,106
Income Taxes	F-7	_				-			
Total Operating Expense		\$ -	35,344		27,885	-		\$	63,229
Net Operating Income (Loss)		\$_	(25,321)	\$.	(21,339)	\$ _		\$.	(46,660)
Other Income: Nonutility Income Interest Income		\$		\$		\$		\$	0
Other Deductions: Penalties to FPSC Interest to FPSC		\$	257 23	\$	257 22	\$		\$	514 45
Net Income (Loss)		\$	(25,601)	\$	(21,618)	\$	0	\$	(47,219)

HUNTER CREEK UTILITIES, LLC
UTILITY NAME: (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31 2003

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:		,	
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 567,537	\$ 387,205
Amortization (108)	F-5,W-2,S-2	(229,465)	(138,357)
Net Utility Plant	4	\$338,072	\$248,848
Cash		0	0
Customer Accounts Receivable (141)		1,477	1,419
Other Assets (Specify):_		0	330
Prepaid Insurance Deposits	1	545	545
Deposits			
Total Assets	-	\$340,094	\$251,142
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)			
Other Paid in Capital (211)			
Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and		405.405	000 500
partnership only) (218)	F-6	195,105	209,590
Total Capital	-	\$195,105	\$ 209,590
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)	-	1,000	1,887
Notes Payable (232)			
Customer Deposits (235)	4		
Accrued Taxes (236)	_	3,106	4,604
Other Liabilities (Specify) Due to Partners		39,078	2,172 283
Wages Payable Rent	-	1,200	0
Penalties & Interest	_	559	0
Advances for Construction	1		
Contributions in Aid of	7		
Construction - Net (271-272)	F-8	100,046	32,606
Total Liabilities and Capital		\$340,094	\$ 251,142
			<u> </u>

UTILITY NAME:

HUNTER CREEK UTILITIES, LLC (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31, 2003

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 379,171	\$ 188,366	\$	\$ <u>567,537</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 379,171	\$188,366	\$0	\$ 567,537

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 76,517	\$ 61,840	\$	\$ 138,357
Add Credits During Year: Accruals charged to depreciation account Salvage	\$10,777	\$ 4,709	\$ 	\$ <u>15,486</u>
Other Credits (specify) Total Credits	\$ 40,925 \$ 51,702	\$ 34,697 39,406	\$	\$ 75,622 \$ 91,108
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$0	\$0	\$	\$0
Balance End of Year	\$128,219_	\$101,246_	\$	\$ <u>229,465</u>

UTILITY NAME: HUNTER CREEK UTILITIES, LLC
(RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT	
DECEMBER 31,	2003

CAPITAL STOCK (201 - 204)

		Common Stock	Preferred Stock	
Par or stated value per share	- 11. - 11.	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$ <u>N/A</u>	\$ N/A
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

\$	\$	209,590 32,734 (47,349)
<u> </u>	_	(47,219) 0 195,105
\$	\$	\$ \$ \$ \$

LONG TERM DEBT (224)

	Interest		Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance Sheet Date
and Date of Maturity):		Pymts	Sheet Date
		<u> </u>	\$
Total			\$ 0
1000			

UTILITY NAME: (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31, 2003

TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal incorne tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Taxes Expensed Less Property Taxes Paid Total Taxes Accrued	\$	\$ 608 295 903 0 \$ 903	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Raven Utilities (Steve Russell) William Mulconnery Olmsted & Wilson	\$ 6,000 \$ 2,598 \$ 2,654 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 6,000 \$ 2,598 \$ 2,654 \$ 3 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	Plant Operator Meter Reading, Billing, Maint. Legal Fees

YEAR OF REPORT DECEMBER 31 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)		Water (b)	W	/astewater (c)		Total (d)
1) 2) 3) 4) 5)	Balance first of yearAdd credits during yearAdjust Prior Years CIAC Agree to Original Cost StudyTotal	\$ - - - - - - - -	35,895 0 49,332 49,332 85,227	\$ \$	0 96,166 96,166 96,166	\$ <u>_</u>	35,895 145,498 145,498 181,393
(6) (7)	Less Accumulated Amortization Net CIAC	 	(29,659) 55,568	\$ _	(51,688) 44,478	\$ =	(81,347) 100,046

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or co agreements from which cash or p received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Sub-total			\$	\$
	apacity charges, mair and customer conne during the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
otal Credits During Year (Must agre	ee with line # 2 above	.)	\$ 0	\$0

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:_ Annual Amortization Add Credits to Adjust CIAC to Original Cost Study Deduct Debits During Year:_	\$ 3,289 2,132 24,238	\$\frac{\text{Wastewater}}{0} \\ \frac{2,404}{49,284}	Total \$ 3,289 4,536 73,522 0
Balance End of Year (Must agree with line #6 above.)	\$ 29,659	\$ 51,688	\$ 81,347

COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR

<u>HUNTER CREEK</u> UTILITIES, LLC
UTILITY NAME (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31 2003

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	•	%
Commission Order Number approving AFUDC rate:	 	_

COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR

HUNTER CREEK UTILITIES, LLC
UTILITY NAME (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31, 2003

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT 2003 DECEMBER 31

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions to Adjust to Orig. Cost (d)	Retirements to Adjust to Orig. Cost (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises		(4.000)		40.000
303	Land and Land Rights	14,000	(1,302)		12,698
304	Structures and Improvements_	26,600	105,120		131,720
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	VVeils and Springs	7,000	6,070		13,070
308	Infiltration Galleries and Tunnels	, 			
309	Supply Mains	10,000	1,575		11,575
310	Power Generation Equipment_		****		
311	Pumping Equipment	3,500	500		4,000
320	Water Treatment Equipment_	74,143	122,620	64,487	132,276
330	Distribution Reservoirs and Standpipes	17,000	6,500		23,500
331	Transmission and Distribution				
j	Lines	32,760	2,347		35,107
333	Services	21,000	(9,575)		11,425
334	Meters and Meter		(,,,,,,,		
	Installations	4,200	(4,200)		0 0
335	Hydrants	7,000	(4,200)		2,800
336	Backflow Prevention Devices_				
339	Other Plant and	F 000	(4,000)		1,000
240	Miscellaneous Equipment_	5,000	(4,000)		1,000
340	Office Furniture and				
341	Equipment Transportation Equipment				
341	Stores Equipment				
343	Tools, Shop and Garage				
343	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$222,203	\$221,455	\$64,487_	\$ 379,171

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

- 1		Average	Average		Accumulated	Adjust for 2.5%		Accum. Depr.
		Service	Salvage	Depr.	Depreciation	Depreciation	Annual	Balance
Acct.		Life in	in	Rate	Balance	Rate to Orig.	Depreciation	End of Year
No.	Account	Years	Percent	Applied	Previous Year	Cost Study	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
301	Organization	(0)	<u>(a)</u>	%		\$	\$	\$
304	Structures and Improvements	40	%	%		\$ 54,336	\$ 3,293	\$ 70,800
305	Collecting and impounding				ΙΨ		1	
303	Reservoirs		%	%				1
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	40	%	%	3,588	3,111	327	7,026
308	Infiltration Galleries &	. —			0,000	0,111		.,00
300			. %	%		1		
309	Tunnels	40		%		808	290	6,223
310	Supply Mains Power Generat ng Equipment		¹ %	%				
:	Power Generaling Equipment	40	%	%		256	100	2,150
311	Pumping Equipment Water Treatment Equipment	40			8,269	(10,607)	4,920	2,582
320		4 0_	70		0,209	(10,007)	4,020	2,002
330	Distribution Reservoirs &	40	ار م	0,	0 742	3,331	588	12,632
	Standpipes	40	,%	%		1,203	878	18,871
331	Trans. & Dist. Mains	40	%				286	6,142
333	Services	40	%	%		(4,907)	200	0,142
334	Meter & Meter nstallations	40	%	%		(2,153)	70	1,505
335	Hydrants	40	%	%		(2,153)		1,505
336	Backflow Prevention Devices	l —— i	%	%				
339	Other Plant and Miscellaneous		-			(0.000)	0.5	1 000
	Equipment	40_	%	%	2,563	(2,300)	25	288
340	Office Furniture and						1	
1	Equipment		%	%				
341	Transportation Equipment	l	%	%				
342	Stores Equipment	!	%	%				
343	Tools, Shop and Garage	1]			
1 1	Equipment		%	%				
344	Laboratory Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment	l	%					
347	Miscellaneous Equipment	l	%					l
348	Other - PSC Audit Adjustment		%	%				
1			l			10.00-	40 7777	400 040 +
	Totals		1		\$76,517	\$40,925_	\$10,777	\$ <u>128,219</u> *
1		1		I	1		1	

^{*} This amount should tie to Sheet F-5.

HUNTER CREEK UTILITIES, LLC

UTILITY NAME: (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT **DECEMBER 31** 2003

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 2,656
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1,737
616	Fuel for Power Production	
618	Chemicals	2,155
620	Materials and Supplies	883
630	Contractual Services:	!
	Management	0
	Operator	6,000
	Professional	2,654
	Testing	2,301
	Other (Maintenance Related)	2,752
640	Rents	600
650	Transportation Expense	
655	Insurance Expense	1,983
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	775
	Total Water Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$*

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compounc T = Turbine		Total	50	50	50

UTILITY NAME: (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31,

2003

SYSTEM NAME: (RIVERS EDGE UTLITIES, LLC)

PUMPING AND PURCHASED WATER STATISTICS

MAINS (FEET)

Kind of Pipe	Diameter	_		Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC	6"	4,770			4,770
					
	·				
					- ,

	HUNTER CREEK UTILITIES, LLC
UTILITY NAME:	(RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT	
DECEMBER 31,	2003

SYSTEM NAME: (RIVERS EDGE UTLITIES, LLC)

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	Rotary PVC 225' 4" 50 3 Submersible 72,000 None	1980 Rotary PVC 225' 4" 50 3 Submersible 72,000 None		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Concrete 5,000x6 Ground	Six concrete 5,0	00 gallon tanks	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Century Single Phase 15	Century Single Phase 15		
Pumps Manufacturer Type Capacity in GPIM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 275 1 None	Goulds Centrifugal 275 1 None		

JTILITY NAME:	(RIVERS EDGE UTLITIES, LLC)

YEAR	OF	REPO	RT
DECE	_		2003

SOURCE OF SUPPLY

Ground, Surface, Purcha	sed Water etc.)	
72,000	72,000	·
Well	Well	
		
WATER TREATMEN	IT FACILITIES	
acility:		
Reverse Osmosis		
Hydropro		· · · · · · · · · · · · · · · · · · ·
275		
40,000		····

200		
Stenner 45M		
		
None		
INOTIC		
	72,000 Well WATER TREATMEN Facility:	72,000 Yell Well Well Water Treatment Facilities Reverse Osmosis Hydropro 60,000 275 40,000 200 Stenner 45M Stenner 45M Hydropro Control Control

UTILITY NAME:	(RIVERS EDGE UTLITIES, LLC)
SYSTEM NAME:	(RIVERS EDGE UTLITIES, LLC)

DECEMBER 31,	YEAR	OF	RE	POR
	DECE	MBI	ΞR	31,

2003

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	330
2. Maximum number of ERCs * which can be served.	_ 774
Present system connection capacity (in ERCs *) using existing lines.	57
Future connection capacity (in ERCs *) upon service area buildout.	284
5. Estimated annual increase in ERCs *.	_ 20
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes We have sufficient capacity
7. Attach a description of the fire fighting facilities. Three fire hydrants and 32,000 gall. of star	n Hydrants
three lakes 8. Describe any plans and estimated completion dates for any enlargements or improvements of this	s system. _None
9. When did the company last file a capacity analysis report with the DEP?	 _ Jan. 2000
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 608-4074	
12. Water Management District Consumptive Use Permit #	_N/A
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of residents (SFR) gallons sold by the average number of single family residence customers period and divide the result by 365 days. (b) If no historical flow data are available use:	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

HUNTER CREEK UTILITIES, LLC (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31, 2003

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions to Adjust to Orig. Cost (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises	· . ———————————————————————————————————		-	
353	Land and Land Rights	42,000	(42,000)		0
354	Structures and Improvements_				
355	Power Generation Equipment _				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	60,120	2,121		62,241
362	Spec Coll. Struct Manholes_	AARD A PROPERTY OF THE PROPERT	16,915		16,915
363	Services to Customers	21,000	(3,990)		17,010
364	Flow Measuring Devices				
365	Flow Measuring Installations_				
370	Receiving Wells		25,000		25,000
371	Pumping Equipment	5,000	(5,000)		0
380	Treatment and Disposal		İ		
	Equipment	32,882	34,318		67,200
381	Plant Sewers				
382	Outfall Sewer Lines	2,000	(2,000)		0
389	Other Plant and Miscellaneous				
	Equipment	2,000	(2,000)		0
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment	<u> </u>			
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment_				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$165,002	\$23,364	\$	\$188,366_*

^{*} This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Adjust for 2.5% Depreciation Rate to Orig. Cost Study (g)	Annual Depreciation Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other - PSC Audit Adjustment	40 40 40 40 40 40 40 40	%	% % % % % %	30,812 0 10,763 0 2,563 15,652 1,025	\$	\$	\$
	Totals				\$ 61,840	\$34,697	\$4,709_	\$ <u>101,246</u> *

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31 2003

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718 720	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Wastewater Treatment Sludge Removal Expense Purchased Power_ Fuel for Power Production Chemicals Materials and Supplies	\$ 2,656
730	Contractual Services: Management Operator Professional Testing Other (Maintenance Related)	6,000 2,654 2,301 2,751
740 750	Rents Transportation Expense	600
755	Insurance Expense	1,983
765 770	Regulatory Commission Expenses (Amortized Rate Case Expense)	
775	Bad Debt Expense Miscellaneous Expenses	775
	Total Wastewater Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$*

WASTEWATER CUSTOMERS

Type of Meter ** (b)	Equivalent Factor	Start	End	
	i actoi i	of Year	of Year	of Meter Equiv. (c x e)
	(c)	(d)	(e)	(f)
N. 7. 7				
D	1.0	48_	48	48
D	1.0			
D	1.5			
D				
		4, 1, 4, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		
D				
C	9			
Т	17.5			
			2	
				50
	Total	50	50	50
	D D D	D 1.0 D 1.0 D 1.5 D 2.5 D,T 5.0 D,C,T 8.0 D 15.0	D 1.0 48 D 1.0 48 D 1.5 D 2.5 D,T 5.0 D,C,T 8.0 D 15.0 C 16.0 T 17.5	D 1.0 48 48 D 1.0 48 48 D 1.0 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5

UTILITY	NAME:	(1

YEAR OF REPORT DECEMBER 31, 2003

PUMPING EQUIPMENT

Make or Type and name	Lift Station Number Make or Type and nameplate							
data on pump	data on pump							
Year installed								
Rated capacity				-				
Size Power:					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 			. ——
Electric								
Mechanical								
Nameplate data of motor						***		
		SEF	RVICE CONN	ECTIONS				
			411					
Size (inches) Type (PVC, VCP, etc.)_			4" PVC					
Average length			50					
Number of active service							ALCON 11 - WILLIAM 1	
connections			45					
Beginning of year			45					
Added during year								
Retired during year			45		<u> </u>			
End of year Give full particulars cond	erning						-,,	
inactive connections_			<u></u>				AMERICAN APPROPRIA	
+								
		COL	LECTING AN	D FORCE M	AINS			
	ľ	Collectin	g Mains			Force	e Mains	
Size (inches)	8" PVC							
Type of main Length of main (nearest								
foot)	4,750							
Begining of year	4,750		·					
Added during year_								
Retired during year_ End of year	4,750							

			MANHO	OLES			-	
	Size (inches) Type of Manh Number of M Beginning o Added durir Retired duri	nole anholes: f year ng year ng year	48" Cast Cond	crete				
	End of Year	· 	18					

JTILITY NAME: (R	IVERS EDGE UT	TLITIES, LLC)	YEAR OF	REPORT
SYSTEM NAME:(R			DECEMBI	ER 31, 2003
		TREATMENT PI	_ANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disp. Total Gallons of Wastewater treated	Unknown Unknown Concrete 15,000 gp 5,500 gp Evaporation	d Pond		
041 D0024 2 112 112 112 112 112 112 112 112 112	MASTER	LIFT STATION	PUMPS	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower_ Power (Electric or Mechanical)	Unknown 50 Unknown 3	Unknown 50 Unknown 3 230V		
- 1725 s Achard Marions a service and a	PUMPING V	VASTEWATER S	STATISTICS	
Months	Gallons of Treated Wastewa	of (000's)	Effluent Reuse Gallons to Customers	Effluent Gallons (000's) Disposed of On-site
January February March April May June July August September October November December Total for year	246 162 198 251 111 148 140 169 144 134 136 171			246 162 198 251 111 148 140 169 144 134 136 171
If Wastewater Treatment is pu	rchased, indicate	e the vendor:		

YEAR OF REPORT DECEMBER 31, 2003

SYSTEM NAME: (RIVERS EDGE UTLITIES, LLC)

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary	у.						
Present number of ERCs* now being served.	47						
2. Maximum number of ERCs* which can be served429							
Present system connection capacity (in ERCs*) using existing lines.	57						
4. Future connection capacity (in ERCs*) upon service area buildout.	284						
5. Estimated annual increase in ERCs*.	20						
Describe any plans and estimated completion dates for any enlargements or improvements of Replace existing system with 60,000 GPD when needed - approx. 2 years	f this system						
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users a reuse provided to each, if known.							
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	Yes						
If so. when?1990							
9. Has the utility been required by the DEP or water management district to implement reuse? _	No						
If so, what are the utility's plans to comply with this requirement?							
10. When did the company last file a capacity analysis report with the DEP?	N/A						
11. If the present system does not meet the requirements of DEP rules, submit the following:							
a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?c. When will construction begin?							
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?							
12. Department of Environmental Protection ID # FL 0042412							
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of residents (SFR) gallons sold by the average number of single family residence customers period and divide the result by 365 days.							
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).							

REG CON INC

HUNTER CREEK UTILITIES, LLC
UTILITY NAME: (RIVERS EDGE UTLITIES, LLC)

YEAR OF REPORT DECEMBER 31, 2003

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO X	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items Ce	ertified			
1. X	2. X	3. X	(signature of chief executive officer of the utility)	*
1. X	2. X	3. X	(signature of chief financial officer of the utility)	*

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.