CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

HIDDEN COVE, LTD.

Exact Legal Name of Respondent

607-W 523-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED

MAY 3 0 2000

Florida Public Service Commission. Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee. Florida 32399-0850

Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

HIDDEN COVE, LTD.

	(EXAC	T NAME OF UTILITY)				
Post Office Box 52	252	5015 South Florida Avenue,	Suite 200			
Lakeland, Florida	33807-5252	Lakeland, Florida 33813-2562 Polk				
	Mailing Address	Street Address	County			
Telephone Number	(863) 647-1581	Date Utility First Organized	1982			
Fax Number	(863) 647-3992	E-mail Address				
Sunshine State One-	Call of Florida, Inc. Member No.					
Check the business	entity of the utility as filed with the	Internal Revenue Service:				
Individual	Sub Chapter S Corporation	1120 Corporation	X Partnership			
Name, Address and	phone where records are located:	5015 South Florida Avenue, Suite Lakeland, Flroida	200			

CONTACTS

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Todd Maxwell	President of General	5015 S. Florida Avenue Lakeland, FL 33813	
Person who prepared this report: Norman F. Mears	Consultant	1344 Vickers Drive	
Rhema Business Services, Inc. Officers and Managers:		Tallahassee, FL 32303	
Todd Maxwell	President of General	5015 S. Florida Avenue	\$ 0
	Partner	Lakeland, FL 33813	\$
			\$
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
T&A Investments, Inc.	89	5015 S. FL Av., Lakeland	\$ 0
John C Maxwell	10	5015 S. FL Av., Lakeland	
			\$ \$
			\$

INCOME STATEMENT

	Ref.				Total	
Account Name	Page	Water	Wastewater	Other	Compan	у
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$	\$	\$ 10,26	31
Total Gross Revenue		\$0	\$0	\$	\$	31
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 26,016	\$ 39,222	\$	\$ 65,23	38
Depreciation Expense	F-5	1,823	7,892		9,7	15
CIAC Amortization Expense_	F-8	0	0			0
Taxes Other Than Income	F-7	478	1,527		2,00)5
Income Taxes	F-7	0	0			0
Total Operating Expense		\$28,317	48,641		\$ 76,95	58
Net Operating Income (Loss)		\$ (28,317)	\$(48,641)	\$	\$ (66,69	97)
Other Income: Nonutility Income		\$	\$	\$	\$275,33	36
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$ 126,98 56,3	
Net Income (Loss)		\$ (28,317)	\$ (48,641)	\$	\$ 25,34	43

YEAR OF REPORT DECEMBER 31, 1999

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page		Current Year		Previous Year
Assets:		\top	reur		real
Utility Plant in Service (101-105)	F-5,W-1,S-1	s	245,252	s	239,253
Accumulated Depreciation and	a soften veterale.	-		-	
Amortization (108)	F-5,W-2,S-2	-	168,929	-	166,405
Net Utility Plant		\$	76,323	\$	72,848
Cash			5,258		1,402
Customer Accounts Receivable (141) Other Assets (Specify):		-	0,200	-	1,402
Nonutility Property, Net (121,122)			(21,828)	1	(23,339)
Accts Rec Assoc Cos (145)	T.		739,347		739,347
Notes Rec Assoc Cos (146)			62,038		62,038
Misc. Current & Accrued Assets (174)		-	566,455	-	574,454
Total Assets		\$	1,427,593	\$	1,426,750
Liabilities and Capital:					
Common Stock Issued (201)	F-6			1	
Preferred Stock Issued (204)	F-6				
Other Paid in Capital (211)		1 _			
Retained Earnings (215) Propietary Capital (Proprietary and	F-6			-	
partnership only) (218)	F-6		607,092	_	581,749
Total Capital		\$_	607,092	\$_	581,749
Long Term Debt (224)	F-6	\$	794,841	s	820,693
Accounts Payable (231)			2,139		1,786
Notes Pavable (232)					
Customer Deposits (235)		-	400		
Accrued Taxes (236) Other Liabilities (Specify)		-	462	-	35
Misc. Current & Accrued Liabilities (241)			23,059		22,487
Advances for Construction				-	
Contributions in Aid of Construction - Net (271-272)	F-8		0		0
	1-0	-		-	
Total Liabilities and Capital		\$	1,427,593	\$	1,426,750

YEAR OF REPORT DECEMBER 31, 1999

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive		Water	v	Vastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service Construction Work in	\$	60,286	\$_	184,966	\$	\$ 245,252
Other (Specify)	- -		-			
Total Utility Plant	\$	60,286	\$_	184,966	\$ 0	\$ 245,252

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	V	Vastewater	Re	er Than porting estems		Total
Balance First of Year	\$	29,827	\$_	136,578	\$	0	\$	166,405
Add Credits During Year: Accruals charged to depreciation account	s	1,806	s	7,861	s		s	9,667
SalvageOther Credits (specify)	-	1,000	-	7,001	,		*	9,007
Amort. of Org. & Franchises		17		31				48
Total Credits	\$_	1,823	\$_	7,892	\$	0	\$_	9,715
Deduct Debits During Year: Book cost of plant								
retired Cost of removal Other debits (specify)	\$		\$		\$		\$	
Adjustment	-	2,591	-	4,600				7,191
Total Debits	\$_	2,591	\$_	4,600	\$	0	\$_	7,191
Balance End of Year	\$	29,059	\$	139,870	\$	0	\$	168,929

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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	N/A	N/A
Shares issued and outstanding		
Total par value of stock issued	***************************************	
Dividends declared per share for year		

RETAINED EARNINGS (215)

Appr	opriated	A	Un- ppropriated
\$	N/A	5	N/A
-		- -	
	Аррі \$	Appropriated \$ N/A	

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify): Net Income (Loss)	\$	\$ 581,749 25,343
Balance end of year	s	\$ 607,092

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of			
Nations Bank 10/15/98 10/15/03 Aluminum, Inc.	6.92		\$	792,002 2,839
Total			\$	794,841

YEAR OF REPORT DECEMBER 31. 1999

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	s	\$	s	\$
Local property tax Regulatory assessment fee Other (Specify)	247 231	1,296 231		1,543 462
Total Taxes Accrued	\$ 478	\$	s	\$ 2,005

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount		astewater Amount	Description of Service
Century Realty Funds	\$	3,444	\$	3,444	Payroll
Rhema Business Services	\$	144	\$	652	Regulatory Consulting
	\$		\$		
	\$		\$		
	\$		\$		
	\$		\$		
	\$		\$		
	\$		\$		
	\$		\$		
	S		S		
	S		S		

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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	·	Vater (b)	Was	tewater (c)		otal (d)
1)	Balance first of yearAdd credits during year	s	0	s	0	s	0
		\$	0	\$	0	\$	0
3)	Total		0		0		0
4)	Deduct charges during the year	200	0		0		0
5)	Balance end of year		0		0		0
6)	Less Accumulated Amortization	_	0	_	0		0
7)	Net CIAC	\$	0	\$	0	\$	0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	w	/ater	Was	stewater
	apacity charges, mair and customer conne		s		\$	
Description of Charge	Number of Connections	Charge per Connection	1			
		\$	s	0	\$	(

ACCUMULATED AMORTIZATION OF CIAC (272)

	Y	Vater	Was	stewater	I	otal
Balance First of Year	\$	0	\$	0	\$	0
Add Debits During Year:		0		0		0
Deduct Credits During Year:		0		0		0
Balance End of Year (Must agree with line #6 above.)	\$	0	\$	0	\$	0

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME HI	DDEN COVE. LTD.
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YEAR OF REPORT DECEMBER 31 1999

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)		Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	N/A	%	%	%
Preferred Stock			%	%	%
Long Term Debt			%	%	%
Customer Deposits			%	%	%
Tax Credits - Zero Cost			%	0.00 %	%
Tax Credits - Weighted Cost			%	%	%
Deferred Income Taxes	_		%	%	%
Other (Explain)	_		%	%	%
Total	\$		100.00 %		%

⁽¹⁾ Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAM	HIDDEN COVE, LTD.
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YEAR OF REPORT DECEMBER 31, 1999

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Used for AFUDC Calculation (f)
\$ N/A	\$	s	\$	\$
	(b)	(b) (c)	(b) (c) (d)	(b) (c) (d) (e)

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 3 1999

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Prev Ye (c	ar		Additions (d)	Retirements (e)		Current Year (f)
301	Organization	s	275	s		s	s	275
302	Franchises		233	-			*	233
303	Franchises Land and Land Rights			-				
304	Structures and Improvements		2,618	-			1	2.618
305	Collecting and Impounding Reservoirs		,					2,0,0
306	Lake, River and Other Intakes							
307	Wells and Springs	1	2,204	-				2,204
308	Infiltration Galleries and Tunnels			-	The state of the s			
309	Supply Mains		5,945	-				5,945
310	Power Generation Equipment		5,500	-				5,500
311	Pumping Equipment		3,178	-				3,178
320	Water Treatment Equipment		100					100
330	Distribution Reservoirs and Standpipes		2,591		8,590	2,591		8.590
331	Transmission and Distribution Lines		9,681					19.681
333	Services		1,962	-				11,962
334	Meters and Meter Installations			-				
335	HydrantsBackflow Prevention Devices			-			1	
336	Backflow Prevention Devices			-				
339	Other Plant and Miscellaneous Equipment							
340	Office Furniture and Equipment							
341	Transportation Equipment			-				
342	Stores Equipment			-				
343	Tools, Shop and Garage Equipment							
344	Laboratory Equipment							
345	Power Operated Equipment			-				
346	Communication Equipment							
347	Miscellaneous Equipment	-		-				
348	Other Tangible Plant			_				
	Total Water Plant	\$ 54	4.287	s	8,590	\$ 2,591	s	60,286

YEAR OF REPORT DECEMBER 31, 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

YEAR OF REPORT DECEMBER 31 1999

WATER OPERATION AND MAINTENANCE EXPENSE

Acct No.	Account Name	Amoun	nt
2005000		7	
601	Salaries and Wages - Employees_	\$ 5.	120
603	Salaries and wages - Officers, Directors, and Majority Stockholders	1	
604	Employee Pensions and Benefits		147
610	Purchased Water		1121
615	Purchased Power	1 (011
616	Fuel for Power Production		
618	Chemicals_		120
620	Materials and Supplies		315
630	Contractual Services:	',,	,,,
	Billing		
	Professional	11.0	000
	Professional Testing	2013	
	Testing		146
640	Other	2,0	877
650	Rents		
655	Transportation Expense		
665	Insurance Expense		354
	Regulatory Commission Expenses (Amortized Rate Case Expense)		
670	Bad Debt Expense		
675	Miscellaneous Expenses	3,9	926
	Total Water Operation And Maintenance Expense	\$ 26,0	016
	 This amount should tie to Sheet F-3. 		

WATER CUSTOMERS

			Number of Acti	Total Numbe of Meter	
Description	Type of Meter **	Equivalent Factor	Start of Year	End of Year	Equivalents (c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
- 1	50	17.5			
Unmetered Customers		1 1	122	122	122.0
Other (Specify)			122	122	122.0
D = Displacement					-
C = Compound		Total	122	122	122.0
T = Turbine		10101	100	122	122.0

SYSTEM NAME: Hidden Cove

YEAR OF REPORT DECEMBER 31, 1999

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June JulyAugust September October November December		603 609 556 843 424 295 246 296 343 434 574		603 609 556 843 424 295 246 296 343 434 574 518	Unmetered
Total for Year	. 0	5,741	0	5,741	
If water is purchased f Vendor Point of delivery If water is sold to other	N/A		nes of such utilities l	pelow:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diarneter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	4"	1,600			1,600
PVC	2"	2,300			2,300
PVC	1"	400			400
			-		

SYSTEM NAME: Hidden Cove

YEAR OF REPORT DECEMBER 31 1999

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed_	1982			
Types of Well Construction	1			-
and Casing	Steel			
	70' Casing			
Donth of Malla	4001			
Depth of Wells	100'			
Diameters of Wells	6"			
Pump - GPM				
Motor - HP	7.5			
Motor Type *	Turbine			
Yields of Wells in GPD	300			
Auxiliary Power	ARCO-ST-5			
* Submersible, centrifugal, etc				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 3,083 Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	N/A			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day	N/A			
Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 1999

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, P	urchased	Water etc.)			
Permitted Gals. per day						
Type of Source	Ground	- -				
	WATER TREAT	MENT FA	CILITIES		· 	
List for each Water Treatment	Facility:					
Туре	Primary					
Make		_ _				
Permitted Capacity (GPD)	432,000	_ _				
High service pumping						
Gallons per minute		0				
Reverse Osmosis		0			-	
Lime Treatment		_ _				
Unit Rating		0		- 1		
Filtration						
Pressure Sq. Ft		0		- 1		
Gravity GPD/Sq Ft		0				
Disinfection		_ _				
Chlorinator				- 1		
Ozone		0				
Other		0				
Auxiliary Power	ARCO ST 5	-				

SYSTEM NAME: Hidden Cove

YEAR OF REPORT DECEMBER 31, 1999

GENERAL WATER SYSTEM INFORMATION

Fu	rnish information below for each system. A separate page should be supplied where necessary
1.	Present ERC's * the system can efficiently serve
2	Maximum number of ERCs * which can be served
3	Present system connection capacity (in ERCs *) using existing lines 129
4	Future connection capacity (in ERCs *) upon service area buildout 129
5	Estimated annual increase in ERCs *None
6	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8	Describe any plans and estimated completion dates for any enlargements or improvements of this system. Replaced hydropneumatic tank, 2 - 4" valves
9	When did the company last file a capacity analysis report with the DEP?
10	If the present system does not meet the requirements of DEP rules, submit the following:
	a Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c When will construction begin?
	d Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? No
11	Department of Environmental Protection ID #
12	Water Management District Consumptive Use Permit #
	a Is the system in compliance with the requirements of the CUP? Yes
	b If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31 1999

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 400	\$	s	\$ 400
352	Flanchises	2/1			271
353	Land and Land Rights			-	0
354	Structures and Improvements	14,491			14,491
355	Power Generation Equipment				
360	Collection Sewers - Force	9,545	-		9,545
361	Collection Sewers - Gravity	43,098			43,098
362	Special Collecting Structures				
363	Services to Customers	18,807			18,807
364	Flow Measuring Devices	2,000			2,000
365	Flow Measuring Installations		-		0
370	Receiving Wells				0
371	Pumping Equipment	40,131	-		40,131
380	Treatment and Disposal				
	Equipment	56,223			56,223
381	Plant Sewers		-		0
382	Outfall Sewer Lines			-	
389	Other Plant and Miscellaneous Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment			(=====================================	
392	Stores Equipment		-		
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment	1			
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 184,966	\$ 0	\$ 0	\$ 184,966

^{*} This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Average Accumulated Accum. Depr. Salvage Depr. Depreciation Balance in Rate Balance	Percent Applied Previous Year Debits Credits (f-g+h=i) (d) (e) (f) (g) (h) (i)	0 % 3.70 % \$ 8,861 \$ 5.36 \$ 9,397	% %	0 % 3.70 % 5,841 6,194	1,077 1,077	%	0 % 2.86 % 8,861	20.00 % 6,600 4,600 0	%		5.56		0 % 5.56 % 51.546 3.126 54.672	% %			%		%	% %	%		%	% %	%	% %	% %		- 000 t + 000 t + 000 t
Average Service Life in	Years (c)	27		27	40		35	2			18		18																
	Account (b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Receiving Wells	Pumping Equipment	Treatment and Disposal	Eauipment	Plant Sewers	Outfall Sewer Lines	Other Plant and Miscellaneous	Equipment	Office Furniture and		Equipment	Stores Equipment	Tools, Shop and Garage	Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals
Acct.	No.	354	355	360	361	362	363	364	365	370	371	380		381	382	389		390		391	392	393		394	395	396	397	398	

This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31 1999

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct No.	Account Name		Amount
701	Salaries and Wages - Employees		5,120
703	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders		3,120
704	Employee Pensions and Benefits		147
710	Purchased Wastewater Treatment		1.4.1
711	Sludge Removal Expense		2,139
715	Purchased Power		1,418
716	Fuel for Power Production		.,
718	Chemicals_		2,048
720	Materials and Supplies		2.393
730	Billing		16,851 1,200 3,117
740	Rents		124
750	Transportation Expense	nanagara eta la	437
755	Insurance Expense		354
765	Regulatory Commission Expenses (Amortized Rate Case Expense)		
770	Bad Debt Expense		
775	Miscellaneous Expenses		3,874
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	s	39,222

WASTEWATER CUSTOMERS

	Type of	Equivalent		Number of Active Customers Number of Start End r Equivalents						
Description (a)	Meter ** (b)	Equivalent Factor (c)	of Year (d)	of Year (e)	(c x e)					
Residential Service			1-1-1	7-7	1.7					
All meter sizes	D	1.0								
General Service										
5/8"	D	1.0								
3/4"	D	1.5								
1"	D	2.5								
1 1/2"	D,T	5.0								
2"	D,C,T	8.0								
3"	D	15.0								
3"	C	16.0								
3"	T	17.5								
Unmetered Customers			122	122	122 (
Other (Specify)										
D = Displacement										
C = Compound		Total	122	122	122 0					
T = Turbine			A	122	.220					

YEAR OF REPORT DECEMBER 31, 1999

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	_1_	_			
data on pump		-		 	
Year installed	1982			 -	
Rated capacity	002			 	
Size	5'x10'4"			 	
Power:		-		-	
Electric	Electric		1		
Mechanical				 	
Nameplate data of motor	2 -1 HP			 	
	230v			 	
	1 Phase	-			

SERVICE CONNECTIONS

Size (inches)	4"			
Type (PVC, VCP, etc.)	PVC	 		
Average length		 	 	
Number of active service		 	 	
connections	122			
Beginning of year	122			
Added during year	0			
Retired during year	0			
end of year	122			
Give full particulars concerning inactive connections				
	-			

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest	8" PVC	6" PVC		3" PVC			
foot) Begining of year Added during year	3308	250		850			
Retired during year End of year	3308	250		850			

MANHOLES

Size (inches) Type of Manhole	48" Concrete		
	Concrete		
Number of Manholes:		1	ı
Beginning of year	12		
Added during year	0		
Retired during year	0	_	
End of Year	12		

YEAR OF REPORT

STEM NAME: Hidden Cove				DECE	MBER 3 , 1	999
		TREATMEN	T PLANT			
Manufacturer Type "Steel" or "Concrete"	Unknow					
Average Daily Flow Method of Effluent Disposal_	.02 MGE 12,312					
Permitted Capacity of Disposal Total Gallons of Wastewater treated	4,494,00	00				
	MAS	TER LIFT ST	TATION PUN	IPS	,	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	N/A					
	PUMPIN	NG WASTEW	VATER STA	ristics		
Months	Tre	ons of ated lewater	Effluen Gallo Custo		Dispo	t Gallor osed of site
January		403				40
February		364				36
March		403				40
April		360 248				36 24
May June		270	i		-	27
July		310				31
August		496				49
September		434				43
October		341				34
		462				46
November						
December		403				40

SYSTEM NAME: Hidden Cove

YEAR OF REPORT DECEMBER 31, , 1999

GENERAL WASTEWATER SYSTEM INFORMATION

Fur	rnish information below for each system. A separate page should be supplied where necessary.	
1.	Present number of ERCs* now being served.	44
2.	Maximum number of ERCs* which can be served.	44
3	Present system connection capacity (in ERCs*) using existing lines.	44
4.	Future connection capacity (in ERCs*) upon service area buildout.	44
5	Estimated annual increase in ERCs*.	None
6	Describe any plans and estimated completion dates for any enlargements or improvements of this syst	em
No	ne	
7	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the arreuse provided to each, if known.	nount of
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?	
	If so, when?	
9.	Has the utility been required by the DEP or water management district to implement reuse? If so, what are the utility's plans to comply with this requirement?	
10	When did the company last file a capacity analysis report with the DEP?1999	
11	If the present system does not meet the requirements of DEP rules, submit the following	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP? No	
12	Department of Environmental Protection ID # DO-53-252380	
•	An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single faresidents (SFR) gallons sold by the average number of single family residence customers for the salperiod and divide the result by 365 days.	amily me
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day)	

YEAR OF REPORT DECEMBER 31, 1999

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

200400000				
YES	NO X	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items (Certified			
1. X	2. X	3. X	(signature of chief executive officer of the utility)	
1.	2.	3.	(signature of chief financial officer of the utility)	

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.