

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS842-01-AR
Burkim Enterprises, Inc.
2340 N.E. Dixie Highway
Jensen Beach, FL 34957-5952

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 galions per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

FINANCIAL SECTION

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REPORT OF

	Bur	Kim Enterpri (EXACT NAM	ses Inc.	
2340 NE D	iixio. Herri	(EXACT NAM	E OF UTILITY)	
Jensen Ber	ich FL 349\$		Boxelder Road	Brevard
	Mailing Addre	ss	Street Address	County
Telephone Number	772-334	- 4557	Date Utility First Organized	07/21/1981
Fax Number	772-334	- 6757	E-mail Address	-
Sunshine State One-	Call of Florida, Inc.	Member No. 335	-W2 294-5	
Check the business of	entity of the utility as	s filed with the Internal	Revenue Service:	
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and p	phone where record	is are located:	Keith Burge	
		2340 NE	Dixie Husy, Jerson Beau	ch, FL 34957
Name of subdivisions	where services are	e provided: Snug	Harber Lakes and V	Mages
		CONTAC	TS:	
				Salary
Name	.	Title	Principle Business Addres	Charged SS Utility
Person to send corre	spondence:	TRIO	2340 HE DIXIE HOW	
Mr. Kouth P	smale	Margaer	Sersen Beach, FL 349	\ 1 a\
Person who prepared	this report:			
Mr. Keith P		Manager	Same as above	_
Officers and Manager	rs:)		
Mr. Keith F	Surge	President	_ Same as above	\$
Mr Reginald	Burge	Vice-Presido	ent Same as above	\$
				\$ \$
-				\$
Report every corporate	tion or person owni	ng or holding directly or	r indirectly 5 percent or more of the	voting
securities of the repor	ting utility:			Ū
<u> </u>		Percent		Salary
. 1.		Ownership in		Charged
Name	·	Utility	Principle Business Addres	
Mr. Reginald	Surge		_ Same as above	
1.2	- Cons	50 7:	- Same as above	² \$
				\$
· -				\$
~	· · · · · · · · · · · · · · · · · · ·			\$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	`Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$72246	\$ 45277	\$	\$ 117523
Total Gross Revenue		\$72246	\$ <u>45277</u>	\$	\$ <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>18935</u>	\$71155	\$	\$ <u>150090</u>
Depreciation Expense	F-5	1512	925		9437
CIAC Amortization Expense_	F-8	<7838>	<52557		<13093>
Taxes Other Than Income	F-7	2379_	a736_		5115
Income Taxes	F-7				
Total Operating Expense		\$ <u>74988</u>	69561		\$ <u>144549</u>
Net Operating Income (Loss)		\$ 2742>	\$ <u><24384</u> >	\$	\$<27026>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 9488	\$ <u>9488</u>	\$	\$
Net Income (Loss)		\$ <u><19530</u> >	\$\(\s_23772\)	\$	\$ <u><46002</u> >

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	- Current Year	Previous Year
Assets:		, 001	1 Gai
Assets.			-
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1196609	\$ 1144586
Amortization (108)	F-5,W-2,S-2	1026134	1023697
Net Utility Plant		\$ 170475	\$ 1200009
CashCustomer Accounts Receivable (141)Other Assets (Specify):		<13483> <205>	(205) (16910
Total Assets		\$ 156787	\$ <u>197380</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6 F-6	500 128595 <359936>	500 1805\$3 (313934)
partnership only) (218)	F-6		
Total Capital		\$ <u><230841</u> >	\$ <132881>
Long Term Debt (224)	F-6	\$ 198285 42573 127589	\$ <u>226981</u> 7318 8163
Advances for Construction		-	
Contributions in Aid of Construction - Net (271-272)	F-8	19181	12799
Total Liabilities and Capital		\$ <u>\5\6787</u>	\$ <u>132380</u>

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ <u>582543</u>	\$ 614066	\$	\$ <u>\196609</u>
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ <u>582543</u>	\$ [014066	\$	<u> 119WDP</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 445392	\$ 578305	\$	\$ 1023697
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 1512	\$ 925	\$	\$ <u>2437</u>
Total Credits	\$ 1512	\$ 925	\$	\$ 2437
Deduct Debits During Year: Book cost of plant retired Cost of removal_ Other debits (specify)	\$	\$	\$ 	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>446904</u>	\$ <u>579,230</u>	\$	\$ <u>\026\34</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	500 500 500	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$<313934>
2001 Retained Earnings		< <u>€000</u> 2>
Balance end of year	\$ <u> </u>	\$\\\\359936\\\\\

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Fidelily Federal Banks Trust GMAC Keith Burge	9,75 5,90 10,00	76193 78933 14193
Total		\$ <u>233241</u>

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$ 2579	\$	\$	\$ 2892

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Mr. Kevin Burge Mr. Guy Gillette Malsh Environmental Rose, Sundstrom & Bontley Flowers Chamical Labs Brain Mater Lab Wayne Astron Maint Miles Bush hag & Tractor Sunders Company Ms. Ran Kimberlin Mr. Ralph Dellosso Azurix Horth Arger.	\$ 6371 \$ 8767 \$ 1303 \$ 1353 \$ 3308 \$ 750 \$ 550 \$ 4635 \$ 100	\$ 35 0 \$ 37 55 0 \$ 7 15 0 \$ 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	rester reader Laun love General Maint. Operator Logal Services Testing Testing Specific Traint. Specific Traint. Seckhoe Service electrical Contractor office help Consultant Sludge Hauling

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 149396	\$167808	\$316204
3) 4)	Total Deduct charges during the year	* 70920	\$ 9235	\$ <u>19475</u>
5) 6)	Balance end of year Less Accumulated Amortization	158646 140680	177033 175618	335679 31649B
7)	Net CIAC	\$ <u>17766</u>	\$ <u>1415</u>	\$ <u>19181</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Received from D	onelder	Cash	10,250	
Sub-total Report below all cap extension charges a	pacity charges, main and customer connec	ction	\$ 10250	\$ <u>9335</u>
charges received du	Number of Connections	Charge per Connection		
Most Capacity (Ine oxt.	4\	\$ 475.00	* 10320	\$ 9335
Total Credits During Year (Must agr	ee with line # 2 abov	/e.)	\$ <u>10250</u>	\$ <i>9995</i>

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	Water \$ <u>\^>ろのみる</u>	Wastewater \$ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Total \$ 303405
Deduct Credits During Year:	7838	5955	13093
Balance End of Year (Must agree with line #6 above.)	\$ <u>\40880</u>	\$ 175618	<u>316498</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Bukin Enterprises Inc.

YEAR OF REPORT DECEMBER 31 2001

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ 128595	_39%	%	%
Preferred Stock		%	%	%
Long Term Debt	198285	<u>6\</u> %	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ <u>326880</u>	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Bukkin Enterprises Inc.

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$ \$	\$ \$ 	\$ \$	\$ <u>128595</u> 198285

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$ <u>·</u>
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	4325	1080		5A14_
305	Collecting and Impounding				
306	Reservoirs				
300	Lake, River and Other				
307	Intakes Wells and Springs	4732			4===
308	Infiltration Galleries and	4152			4732
""	Tunnels				
309	Supply Mains		2218		2218
310	Power Generation Equipment				2010
311	Pumping Equipment	5915	8182		14097
320	Water Treatment Equipment	159716	11389		<u>771005</u>
330	Distribution Reservoirs and		l		
	Standpipes		16054		1605A
331	Transmission and Distribution	000			
333	Lines	30300			97 <i>3</i> 79790
334	Services Meters and Meter	93700			<u>33700</u>
1 004	Installations	319160	3010	1	35000
335	Hydrants	211160	<u>3869</u> <u>1730</u>	<u></u>	35829 1730
336	Hydrants		1130		
339	Other Plant and				
1	Miscellaneous Equipment				
340	Office Furniture and				
ا ا	Equipment	2413	<u>933</u>		3344
341	Transportation Equipment	11304			11304
342 343	Stores Equipment Tools, Shop and Garage				
343	Equipment		1 401		۸۵,
344	Laboratory Equipment		496		<i>₹91</i> 0
345	Power Operated Equipment	¬			
346	Communication Equipment] ————		
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>536684</u>	\$ <u>45859</u>	\$	\$ <u>58254</u> 3

UTILITY NAME: BUNCKING ENTERPRISES INC.

YEAR OF REPORT DECEMBER 31, 2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 42711 32 22122 22122 22122 22212 222	
Credits (h)	\$410 375 134 100 100 100 100 100 100 100 10	
Debits (9)	\$	
Accumulated Depreciation Balance Previous Year (f)	\$ 4295 4733 4733 4733 8515 8515 8515 92315 92315 92315 93315	
Depr. Rate Applied (e)	12 12 12 13 13 13 13 13	
Average Salvage in Percent (d)	% %%% %%%% %%%% % %% %%% % %% % % % %	
Average Service Life in Years (c)	87 15 88 1 1 1 2 3 3	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backlow Prevention Devices Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Dower Operated Equipment Communication Equipment Communication Equipment Dower Operated Equipment Communication Equipment Dower Operated Equipment Communication Equipment Distribution Equipment Communication Equipment Distribution Equipment Distribution Equipment Communication Equipment Distribution Equipment Distribution Equipment Communication Equipment Distribution Equipment Distrib	* This amount should tie to Sheet F-5.
Acct. No. (a)	304 305 306 307 309 311 320 330 331 331 331 334 341 341 342 343 345 348	* This a

W-2

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water_ Purchased Power_ Fuel for Power Production Chemicals Materials and Supplies Contractual Services:	\$
	Billing	5A543
640 650 655 665 670	Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense	313B 1855 1129 1153
675	Miscellaneous Expenses Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>78935</u> *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D,C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	354	395	395
** D = Displacement C = Compound T = Turbine		Total	354	395	395

UTILITY N	NAME: <u>Burkin</u>	Enter	Prises,	Inc

YEAR OF REP	ORT
DECEMBER 31,	2001

SYSTEM	NAME:		 	

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July		2831300 2858000 2052000 110 000 0 0 1290000 2133000 1818000 2015000 2014000			3831300 3858000 3053,000 110000 0 139,000 2133,000 1878000 3075,000 2014,000
If water is purchased for Vendor				s below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Coatou Steel, etc.)	, ,,,,,			/ ibandoned	i cai
					
			~		
					·
			<u> </u>	<u></u>	
1					<u> </u>

W-4

Please rote that the hydroprevioutic tank blew apart the last part of March 2001. It also domaged the b" flowington. That is why we have no dola for April, May, June 2001.

UTILITY NAME: BUKIN Enterprises, Inc.	
SYSTEM NAME:	

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1982 Cast Iran	1983 Cast Iron		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	96' 100 GPM 100 GPM 506 Mersible 308,000 Cas Generation	06' Long Gom Submosible 388,000 Gas Congotor		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 65000 elevated	Steel Laco Elevated		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Bonssal Spetric	General Electric	7 E F C 240/60 20/p	
Pumps Manufacturer Type Capacity in GPM_ Average Number of Hours Operated Per Day_ Auxiliary Power	Crane Doming Split Case 300 EAM 121-15 Bay Cas Consider	Gare Dening Split Case 300 cerr 12 hrs Day Cas Conector	Cas Carador	

UTILITY NAME: Bukin Enterprises, Inc.

YEAR OF REPORT DECEMBER 31, 2001

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	ased Water etc.)	
Permitted Gals. per day	388000		
Type of Source	Ground		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Type		1	
Make			
Permitted Capacity (GPD)	288000		
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			***************************************
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	Chlorinatur]
Ozone			
Other			
Auxiliary Power	Gos Gerester		
, , , , , , , , , , , , , , , , , , , ,	CONTRACTOR	······································	

UTILITY NAME: BLAKIN Enters	prises, Inc.
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SYSTEM NAME:_

GENERAL WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently serve	Furnish information below for each system. A separate page should be supplied where necessary.	
3. Present system connection capacity (in ERCs *) using existing lines. 4. Future connection capacity (in ERCs *) upon service area buildout. 5. Estimated annual increase in ERCs *. 6. Is the utility required to have fire flow capacity? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If sacual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:	Present ERC's * the system can efficiently serve	
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EDC = /Total CED college and /amit 000/005 days force	(a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year - (f)
351 352 353	Organization Franchises Land and Land Rights		\$	\$	\$
354 355	Structures and Improvements Power Generation Equipment	ノラコラシ	2003		13553
360 361 362	Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures	437901	4281		442182
363 364	Services to Customers Flow Measuring Devices	29625	3436		33061
365 370 371	Receiving Wells Pumping Equipment	7640			7640
380 381	Treatment and Disposal Equipment Plant Sewers	95342	1604		96946
382 389	Outfall Sewer LinesOther Plant and Miscellaneous Equipment				
390	Office Furniture and				
391 392 393	Transportation Equipment Stores Equipment Tools, Shop and Garage	17833 3883	<u> </u>		3862 16822
394 395	Equipment Laboratory Equipment Power Operated Equipment				
396 397 398	Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$ <u>602982</u>	\$ <u>11084</u>	\$	\$ <u>614066</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: PAKKIN GATERPOOLIS

YEAR OF REPORT DECEMBER 31, 2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i)
354 362 363 364 365 365 367 371 381 382 382 389 391 392 395 395 396 396 397	Structures and Improvements— Power Generation Equipment— Collection Sewers - Force— Collection Sewers - Gravity— Special Collecting Structures— Services to Customers— Flow Measuring Devices— Flow Measuring Installations— Confice Furniture and Equipment— Transportation Equipment Flow Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Totals—	98 FE	%%%%%%%% 			# # ## ## ## ## ## ## ## ## ## ## ## ##	\$ \\ 2325 \\ 245 \\ 245 \\ 255	\$ 12754 437901 2858 30649 1167 3271

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718 720 730	Salaries and Wages - Employees	\$
	Contractual Services: Billing Professional Testing Other	42580
740 750 755 765 770 775	Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses	- 7037 - 7037 - 7037
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>71155</u> .

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Custom ers tal N End r E of Year (e)	umber of quivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	354	395	395
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	354	395	<u> 395</u>

PUMPING EQUIPMENT

Lift Station Number Make or Type and nam	eplate	_ US.1	Fox Hunter	Dracena	Sewer <u>Plain</u> t		
data on pump		1 1	Myers	Meyers	hydromati		
Year installed		_					
Size		- <u>Zhp</u>		<u> </u>	<u> </u>		
] Power:		i i	3/2	3,76	3/2		
Electric		- electric	@lectric	electric	electric		
I Mechanical		- 1					
ivamepiate data of mot	or	-					
							
Ci (it)							
Type (PVC VCP etc.)		-					
T Average length		-					
I number of active service	ce						
Connections		•					
Added during year							 -
Retired during year							
Give full particulars cor		-					
inactive connections							
		-					
COLLECTING AND FORCE MAINS							
	Collect	ting Mains			Force	Mains	
Size (inches)		1					
Type of main	_ 1						
Length of main (neares	t						
foot) Begining of year							
Added during year	_						
Retired during year_							
End of year	-						
	MANHOLES						
1			1				
	Size (inches)						
İ	Type of Manhole Number of Manholes:						
·	Beginning of year						
ļ	Added during year	.]					
	Retired during year_						
	End of Year	-					

utility NAME: BUKIM Enterprises, Inc.
system NAME: Solg Harbor Lates+ Villages

YEAR OF REPORT DECEMBER 31 2001

	TREATME	NT PLANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated			
	MASTER LIFT S	TATION PUMPS	
ManufacturerCapacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)			
·	PUMPING WASTEW	VATER STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May	896,000 843,000 952,000 1,086,000 658,000 1,143,000 917,000 982,000 898,000 1,005,000		896,000 843,000 952,000 1,086,000 1,105,000 858,000 1,143,000 917,000 917,000 982,000 898,000 1,005,000

UTILITY NAME:	Burkin	Entero	KISES.	Inc
•				~

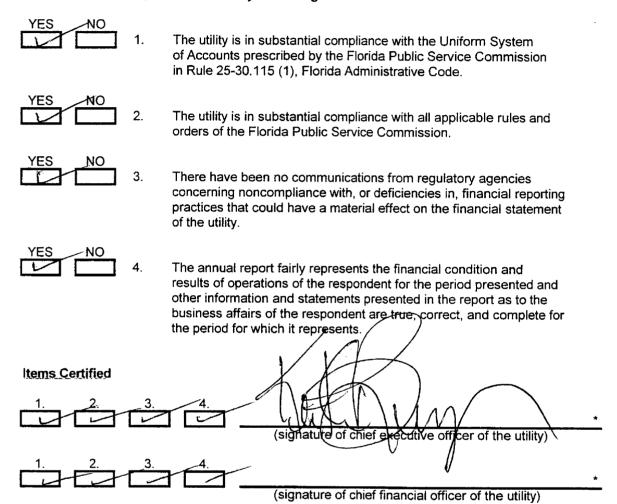
SYSTEM NAME:___

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served.
2. Maximum number of ERCs* which can be served.
Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
When will construction begin? d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.