CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS860-04-AR
R. Anthony Cozier
L. P. Utilities Corporation
P. O. Box 478
Lake Placid, FL 33862-0478

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

L. P. UTILITIES CORP

	. I. OILLIILLD CORP.		
	(EXACT N	AME OF UTILITY)	
P.O. BOX 478	3	100 SHORELINE DRIVE	
LAKE PLACID	, FL 33862	LAKE PLACID, FL 33852-5	5022
	Mailing Address	Street Address	County
Telephone Number	863/699-1173	Date Utility First Organized	1989
Fax Number	863/699-1890	E-mail Address	
Sunshine State One-C	Call of Florida, Inc. Member No.		
Check the business en	ntity of the utility as filed with the Intern	nal Revenue Service:	
Individual	X Sub Chapter S Corporation	1120 Corporation	Partnership
· ·	hone where records are located: <u>CO</u> FH, LAKE PLACID, FL 33852	LLEY FINANCIAL SERVICES, I	NC.
	where services are provided:	CAMP FLORIDA RESORT	
	CONT	ACTS.	

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:	MANAGER	1525 US 27 South Lake Placid, FL 338	
Person who prepared this report: FORREST_HHILTON, CPA,P.A	CPA	702 US 27 North Avon Park, FL 33825	22,980
Officers and Managers:			\$
			\$ \$ \$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
ANBETH CORP.	100%	1525 US 27 S Lake Placid, FL 33852	\$ 00 \$ \$ \$ \$ \$ \$ \$ \$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$\frac{11,240}{3,715}	\$	\$	\$ 30,682 5,556
Other (Specify) Total Gross Revenue Operation Expense (Must tie	W-3	\$14 , 955	\$ 21,283	\$	\$ 36,238
to pages W-3 and S-3)	S-3	\$ _36,408	\$\$	\$966	\$65,023_
Depreciation Expense	F-5	15,086	12,940		28,026
CIAC Amortization Expense_	F-8	(6,168)	(2,328)		(8,496)
Taxes Other Than Income	F-7	2,097	1,237		3,334
Income Taxes	F-7	-		•	
Total Operating Expense		\$ 47,423	39,498	966	\$ <u>87,887</u>
Net Operating Income (Loss)		\$ (32,468)	\$ (18,215)	\$ (966)	\$ <u>(51,649)</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$ 	\$
Net Income (Loss)		\$	\$_(18,215)_	\$(966)	\$_(51,649)_

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 900,667	\$900,667
Amortization (108)	F-5,W-2,S-2	356,566	328,540
Net Utility Plant		\$544,101	\$572,127
Cash Customer Accounts Receivable (141) Other Assets (Specify):		26,912	18,339
Total Assets		\$571,013	\$590,466
Liabilities and Capital:			
Common Stock Issued (201)	F-6	10,000	10,000
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6		
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(100,033)	(48,384)
partnership only) (218)	F-6		
Total Capital		\$(90,033)	\$ (38,384)
Long Term Debt (224)	F-6	\$ 83,526	\$42,546
Notes Payable (232)		378,563	378,563
Customer Deposits (235)			3,812
Accrued Taxes (236) Other Liabilities (Specify)			
FEES		3,524	
		•	
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	195,433	203,929
Total Liabilities and Capital		\$	\$590,466

UTILITY	NAME	: 1	L.P.	UTILITIES,	CORI

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 486,860	\$ 413,807	\$	\$ 900,667
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>486,860</u>	\$ 413,807	\$	\$ <u>900,667</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ <u>147,129</u>	\$181,411	\$	\$328,540_
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>15,086</u> 	\$ 12,940	\$	\$ <u>28,026</u> ————
Total Credits	\$	\$12,940	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>162,215</u>	\$194,351	\$	\$ 356,566

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	10 10,000 1,000 10,000 0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (48,384)
Changes during the year (Specify): LOSS FOR YEAR		(51,649)
Balance end of year	\$	\$ <u>(100,033)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
ANBETH CORPORATION		\$ 378,563
Total		\$ 378,563

L.P. UTILITIES CORP

YEAR OF REPORT DECEMBER 31, 2004

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	2,021	1,503		3,524
Total Tax Expense	\$	\$ <u>1,503</u>	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
CARRAWAY COMPUTERS ROSE, SUNDTROM & BRANTLE COLLEY FINANCIAL SERVICE FORREST H. HILTON, CPA		\$\frac{112}{3,944}\$\$\frac{223}{325}\$\$\$\frac{325}{325}\$\$\$\frac{3}{325}\$\$\$\$\frac{3}{325}\$\$\$\$\frac{3}{325}\$\$\$\$\frac{3}{325}\$\$\$\frac{3}{325}\$\$\$\frac{3}{325}\$\$\$\frac{3}{325}\$\$\$\frac{3}{325}\$\$\$\frac{3}{325}\$\$\$\frac{3}{325}\$\$\$\frac{3}{325}\$\$\$\frac{3}{325}\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\$\frac{3}{325}\$\frac	COMPUTER SUPPORT LEGAL FEES BOOKKEEPING SERVICES TAXES & BOOKKEEPING

Revised 6/30/05
YEAR OF REPORT
DECEMBER 31 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

CONTRIBUTION			
(3)	Water (b)	Wastewater (c)	Total (d)
First of Vest	\$ 204,307	\$ 65,600	\$ 269,970
2) Add credits during year	\$	65,600	\$
Total Deduct charges during the year Balance end of year	47,801	18,177	65,978
6) Less Accumulated Amortization 7) Net CIAC	\$ <u>156,506</u>	\$ _47,423_	\$ 203,929

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or collagreements from which cash or p	ntractors ¹ roperty was	Indicate "Cash" or "Property"	Water	Wastewater
received during the year. Sub-total			s	S
Report below all ca extension charges a charges received d	pacity charges, main and customer connec uring the year.			
Description of Charge	Number of Connections	Charge per Connection	\$	\$
,		\$		
Total Credits During Year (Must a	gree with line # 2 abo	ove.)	\$	s

ACCUMULATED AMORTIZATION OF CIAC (272)

7.000		
Balance First of Year\$ \$\frac{\text{Water}}{41,633}\$ Add Debits During Year:	\$\frac{\text{Wastewater}}{15,849} \\ \frac{57,482}{8,496}	
Deduct Credits During Year: Balance End of Year (Must agree with line #6 above.) \$\frac{47,801}{47,801}\$	\$ <u>18,177</u> \$ <u>65,978</u>	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	YEAR OF REPORT
ACCIDIA DICTORISCO DE CONTROLO	DECEMBER 31, 2004

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31, 2004

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ \$	\$ \$ \$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	 \$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	20,598			20,598
304	Structures and Improvements	66,428			66,428
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	41,707			41,707
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains	1,040			1,040
310	Power Generation Equipment	7,200			7,200
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and				00.416
	Standpipes	32,416			32,416
331	Transmission and Distribution		İ		
	Lines	206,312			206,312
333	Services	58,563			58,563
334	Meters and Meter	4= 000			45.000
005	Installations	45,032			45,032
335	Hydrants	5,364			<u>5,364</u>
336	Backflow Prevention Devices	1,254			1,254
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and				
340	Equipment	046			946
341	Transportation Equipment	946			940
342	Stores Equipment				
343	Tools, Shop and Garage				
575	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment		***************************************		
347	Miscellaneous Equipment				
348	Other Tangible Plant				
-	<u> </u>				
	Total Water Plant	\$ 486,860	\$	\$	\$ 486,860

L. P. UTILITIES CORP

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	8,236 31,666 6,112 1,028 3,928 3,928 27,786 4,622 1,614 1,614	\$ 162,215 *
Credits (h)		\$ 15,086
Debits (g)	↔	\$
Accumulated Depreciation Balance Previous Year (f)	\$ 5,8 30,1 1,6 6,0 6,0 6,0 1,4 4,4 4,4 4,4 1,6 1,6 1,6 1,6 1,6 1,6 1,6 1,6 1,6 1,6	\$ 147,129
Depr. Rate Applied (e)	3.5% % % % % % % % % % % % % % % % % % %	
Average Salvage in Percent (d)	% % <td></td>	
Average Service Life in Years (c)	35 38 38 33 34 40 40 40 66 66	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Coffice Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Totals
Acct. No. (a)	304 305 305 307 308 311 320 333 333 334 335 336 337 338 338 339 347 347 347 347 348	

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 14,100
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	817
616	Fuel for Power Production	***************************************
618	Chemicals	1,560
620	Materials and Supplies	857
630	Contractual Services:	
	Billing	
	Professional	10,975
	Testing	
	Other	1,035
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	2,021
670	Bad Debt Expense	2,021
675	Miscellaneous Expenses	5,043
1	Initional Experience	
	Total Water Operation And Maintenance Expense	\$ 36,408 *
	* This amount should tie to Sheet F-3.	T

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D T D D D T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	190 		190
** D = Displacement C = Compound T = Turbine		Total	204	204	235

UTILITY NAME:	L.P.	UTILITIES	CORP
SYSTEM NAME:			

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		2027 1768 2247 2220 1767 1505 1484 1177 1293 1612 1930 1955 20,985	98 92 98 95 98 95 98 95 98 95 98 95 98	1929 1676 2149 2125 1669 1410 1386 1079 1198 1514 1835 1857	1929 1676 2149 2125 1669 1410 1386 1079 1198 1514 1835 1857
If water is purchased for VendorPoint of delivery If water is sold to other				below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	8" 6" 4" 3" 2" 1"	2790 9440 1660 2818 920 9,9258			2790 9440 1660 2818 920 9258

UTILITY NAME: L.P. UTI	LITIES CORP		YEAR OF F DECEMBER	1
	WELLS AN	ND WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1989	Unknown 6"/4"		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP	1780 10" 50	Unknown 6" 25		
Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	n/a	n/a		
	RES	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	<u>Steel</u>	Steel 10,000 ground		
	HIGH SER\	/ICE PUMPING		<u> </u>

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

JTILITY NAME: L.P. UTILITIES CORP

SOURCE OF SUPPLY

List for each source of supply	Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	175,200	175,200 AGPD	
Type of Source	GROUND	GROUND	

WATER TREATMENT FACILITIES

	WATER IREATMEN	11 1 ACILITIES	
List for each Water Treatment	Facility:		
Type Make			
Permitted Capacity (GPD)	175,200	175,200	
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	175,200	175,200	
Ozone			
Other			
Auxiliary Power	N/A	N/A	

UTILITY NAME:	L.P.	UTILITIES	CORP	
SYSTEM NAME:				

YEAR OF REPORT	
DECEMBER 31, 2004	

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary. 1. Present ERC's * the system can efficiently serve	
Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines. 250 Estimated 250 Estimated	
250 Estimated	
	_
5. Estimated annual increase in ERCs *. 5 to 10	
6. Is the utility required to have fire flow capacity?N0 If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #6280304	
12. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). 	

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal	36,000 42,176 11,557 141,605 1,040 111,860	\$	\$	\$ 36,000 42,176 11,557 141,605 1,040 111,860
381 382 389 390 391 392 393	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage	68,622			68,622
394 395 396 397 398	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant	947 	\$	\$	947

^{*} This amount should tie to sheet F-5.

L.P. UTILITIES CORP

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	444 744 744 744 744 744 744 744 744 744	194,351 *
	6	\$
Credits (h)	3, 3, 1, 3, 1, 5, 1	\$ 12,940
Debits (g)	<u> </u>	6
Accumulated Depreciation Balance Previous Year (f)	7 11/2 1/3 38 38 38 38 38 38 38	\$ <u>181,411</u>
Depr. Rate Applied (e)	3.70 % 2.50 % 2.70 % 2.86 % 6.67 % 6.67 % 6.67 % 8.70 %	
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
Average Service Life in Years (c)	27 40 40 39 35 5 5 15 115	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Other Plant and Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant	otals
Acct. No. (a)	354 365 360 361 362 363 364 365 370 370 381 382 389 391 391 392 393 394 396 396 398	

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 8,880
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	693
716	Fuel for Power Production	
718	Cnemicals	3,203
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	7,687
	l esting	2,843
1	Other	610
740	Rents	
750	Transportation Expense	****
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	1,503
770	Bad Debt Expense	
775	Miscellaneous Expenses	2,230
	Total Wastewater Operation And Maintenance Expense	\$ <u>27,649</u> *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

	_	_	Number of Active Customers at Number of		
	Type of	Equivalent	Start	End er	‡quivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	157	157	157
General Service 5/8"	D	1.0	8	8	8
3/4" 1"	D D	1.5			
1 1/2"	D,T	2.5 5.0	1	1	
2"	D,C,T	8.0	1	1	8
3"	D,0,1	15.0			
3"	c	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	167	167	178

UTILITY NAME:		PUMPING E	- QUIPMENT			AR OF REPO DEMBER 31	ŧ
Make or Type and nam	eplate	1					
Year installed							
Electric Mechanical	or	-					
		ERVICE CON	NECTIONS				
Size (inches) Type (PVC, VCP, etc.)							
Number of active service							
Give full particulars con	cerning						
inactive connections							
		LLECTING A	ND FORCE	MAINS			
	Collectii	ng Mains	1		Force	Mains	
Size (inches) Type of main Length of main (nearest							
foot) Begining of year Added during year_ Retired during year_							
End of year		APANII	101 55				
Г		WANE	IOLES		1		
	Size (inches) Type of Manhole Number of Manholes: Beginning of year						
	Added during year Retired during year End of Year						

UTILITY NAME:		Г	YEAR OF REPORT
SYSTEM NAME:		L	DECEMBER 31, 2004
	TREAT	MENT PLANT	
Manufacturer	MARDLF		
Tyne	AERATION		
Type "Steel" or "Concrete"	CONCRETE		
Total Permitted Capacity	50,000 gld.		
Average Daily Flow			
Method of Effluent Disposal	Ponds		
Permitted Capacity of Disposa	1		
Total Gallons of			
Wastewater treated	1,955,000		
	MASTER LIF	T STATION PUMPS	
Manufacturer			
Manufacturer Capacity (GPM's)	hy <u>droma</u> tid	_	
Motor:		-	
Manufacturer	Marley		
Horsepower		_	
Power (Electric or		- -	
Mechanical)	electric		
Moonamoa,			
	PUMPING WAS	TEWATER STATISTIC	cs
	Gallons of	Effluent Reu	
Months	Treated	Gallons to	
	Wastewater	Customers	
January	23,894	22,000	
February	25,471	36,000	
March	32,270	36,000	
April	35,849	24,000	
May	28,803	9,000	
June	19,997	10,000	
July	18,254	12,000	
August	19,499	9,000	
September	17,774	11,000	
October	22,719	11,000	
November	24,270	18,000	
December	22,329	24,000	
			!

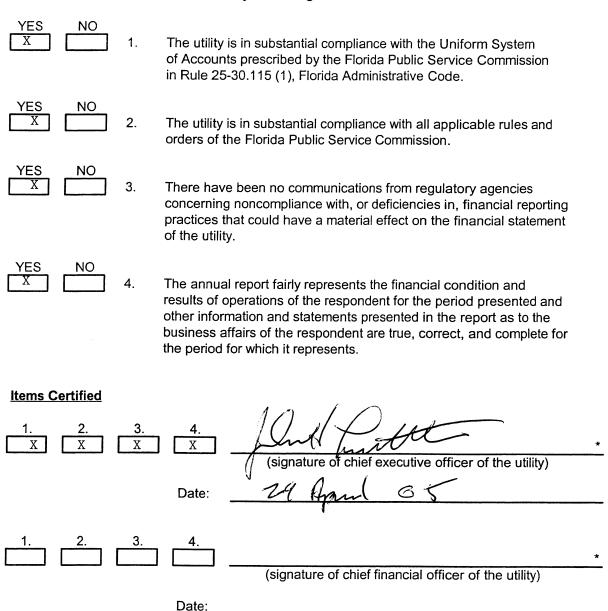
UTILITY NAME:	L.P.	UTILITIES	CORP	
SYSTEM NAME:				

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served87
3. Present system connection capacity (in ERCs*) using existing lines87
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs* 3 to 5
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Possible double in size by 2007
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?NO
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
10. When did the company last file a capacity analysis report with the DEP?12/2000
11. If the present system does not meet the requirements of DEP rules, submit the following:
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# Permit # FLA 014340 ID# 5228P00239
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations
Class C

Company:

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$	s <u>33,751</u>	s <u>(22,511)</u>
Commercial	3,715	11,162	(7,447)
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 14,955	\$ 44,913	\$ (29,958)
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 14,955	\$ 44,913	\$ (29,958)

Explanations:

The difference between the revenues as reported on the regulatory assessment fee return is due to an overstatement of revenues based on erroneous data from a report generated from the billing program used by the utility. The utility believes the annual reports reflects the correct revenues for the period.

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Class C

Company:

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)
ccounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
recounts	Sen. 1-3	KAI Keturii	(b) - (c)
Gross Revenue:			
Residential	\$ 19,442	\$ 30,519	^{\$} (11,077)
Commercial	_1,841	_2,888	(1,047)
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 21,283	\$ 33,407	\$ (12,124)
ESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 21,283	\$ 33,407	\$ (12,124)

Explanations:

The difference between the revenues as reported on the regulatory assessment fee return is due to an overstatement of revenues based on erroneous data from a report generated from the billing program used by the utility. The utility believes the annual reports reflects the correct revenues for the period.

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).