CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS873-05-AR
- Keith Dantin
St. James Island Utility Company
245 Riverside
Suite 500
Jacksonville, FL 32202

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

Form PSC/ECR 006-W (Rev. 12/99)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

St. James Island Utility Company	
(EXACT NAME	OF UTILITY)
245 Riverside Ave., Suite 500	3800 Esplanade Way Suite 100
Jacksonville, Florida 32202 Mailing Address	Tallahassee Florida 32311
Mailing Address	Street Address 32311 County - Franklin
Telephone Number <u>850 402 5163</u>	Date Utility First Organized 01/27/04
Fax Number 850 219 3512	E-mail Address robert.berlin@joe.com
Sunshine State One-Call of Florida, Inc. Member No.	
Check the business entity of the utility as filed with the Interna	al Revenue Service:
Individual Sub Chapter S Corporation	☐ Nation ☐ Partnership
The state of the s	The St. Joe Company ksonville Florida 32202(904)301 4200
Name of subdivisions where services are provided:	SummerCamp
CONTA	ACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Robert Berlin	Manager/Develop	•	Otmey
Person who prepared this report: Robert Berlin	Same as above	Way, Suite 100 Tallahassee, FL 32311	
Officers and Managers: Wm. Britton Greene See attachment for remaining officers &	Director & Pres	245 Riverside Ave Suite 500 Jacksonville, FL 32202	\$ \$ \$
managers			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
The St. Joe Company	100%	245 Riverside Avenue, Ste 500 Jacksonville Florida 32202	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Corporate Profile of ST. JAMES ISLAND UTILITY COMPANY

Duration	Tax Year	Corporate ID	FEIN	Trade Name	State
Perpetual	Calendar	P04000019398	20-0820255		FL

Date Incorporated	Purpose
1/27/2004	to develop, own, operate and maintain the water/sewer facilities at SummerCamp.

	City	State	Zip	County
245 Riverside Avenue Suite 500	Jacksonville	FL	32202	Duval

CERTIFICATES OF AUTHORITY

Certificates Of Authority (Defined-Transacting business in another state)
NONE

	Date	of	Last	Ann	ual	Meeting
I			4/	1/200	5	

CORPORATE SPENDING/SIGNING AUTHORITY MATRIX

CHARTER DOCUMENTS

article of incorporation--st james island (recorded).pdf

DIRECTORS

Director - Election Date 4/1/2005	
Wm. Britton Greene	
Michael N. Regan	

OFFICERS

CEO=Chief Executive Officer; CFO=Chief Financial Officer; COO=Chief Operating Officer; P=President; VP=Vice President; EVP=Executive Vice President; SVP=Senior Vice President; S=Secretary; T=Treasurer; AS=Assistant Secretary; AT=Assistant Treasurer; GC=General Counsel; C= Controller

Name - Election Date 4/1/2005	
Wm. Britton Greene	
Michael N. Regan	
Stephen W. Solomon	
Christine M. Marx	
Mark D. Lassman	
Des O'Neill	
J. Keith Dantin (resigned eff. 01/31/06)	
David F. Childers III	

Company Info Page 2 of 2

AT	Vivian V. Garcia
AS	Susan G. Whitlatch
AS	Rita R. Johnson
AS	Bryan W. Duke
AS	Reece B. Alford

REGISTERED AGENT

Agent	State Registered
Christine M. Marx	FL

SHAREHOLDER

Shareholder		
The St. Joe Compar	y.	

ST. JAMES ISLAND UTILITY COMPANY a Florida corporation

By:
[print name & title]

INCOME STATEMENT

	Ref.		\\\\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\	Othor	Total Company
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$	\$	\$	\$
Other (Specify) Total Gross Revenue		\$	\$	\$	\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$	\$	\$
Depreciation Expense	F-5				
CIAC Amortization Expense_		·			
Taxes Other Than Income				57	57
Income Taxes Total Operating Expense	F-/	\$.57.	\$
Net Operating Income (Loss)		\$	\$	\$ (57)	\$_(57)
Other Income: Nonutility Income	-	\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense	- - -	\$	\$	\$ <u>3,073</u>	\$ <u>3</u> ,073
Net Income (Loss)		\$	\$	\$ (3,130)	\$ (3,130)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 5,278,480	\$ 993,121
Amortization (108)	F-5,W-2,S-2		
Net Utility Plant		\$ _5,278,480	\$993,121
CashCustomer Accounts Receivable (141)		100	100
Customer Accounts Receivable (141) Other Assets (Specify):Land		69,520	69,520
Total Assets		\$ <u>5,348,100</u>	\$ <u>1,062,741</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6	$\frac{69.520}{(3;130)}$	69,520
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224) Accounts Payable (231)	F-6	\$(340)	\$
Notes Payable (232) Customer Deposits (235)			
Accrued Taxes (236) Other Liabilities (Specify)			
Advances for ConstructionContributions in Aid of	_	5,282,050	993,221
Construction - Net (271-272)	F-8	\$ 5,348,100	\$ 1,062,741
Total Liabilities and Capital		3 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -)

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2005

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$	\$	\$	\$
Construction Work in Progress (105)	2,689,624	2,303,735	285,121	5,278,480
Other (Specify)				
Total Utility Plant	\$ 2,689,624	\$2 <u>,303,735</u>	\$ 285,121	\$ <u>5,278,48</u> 0

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

N/A - NOT OPERATIONAL YET

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$	\$
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$	\$	\$

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding		
Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$
Changes during the year (Specify): Legal fees, real estate tax and assessment fee		(3,130)
Palance and of year		(3,130)
Balance end of year	\$	(3,130)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2005

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)		\$	\$ 	\$
Total Tax Expense	\$	\$	\$	\$ 57

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

difficulty to took of more.	T		
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Progress Energy Fla NW Fla Water Mgmt Dist Hatch Mott McDonald Fl Sawcross Inc. Rowe Drilling Co M Of Tallahassee		\$ 28,502 \$	

UTILII Y NAME:	
	UTILITY NAME:

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
	Balance first of year Add credits during year	\$	\$	\$
3)	Total Deduct charges during the year			
5) 6)	Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.	or contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
			<u> </u>	
	,		 \$	s
Sub-total				
Report below all capacity cha	rges, main extension	on charges and		
customer connection charges re	Number of	Charge per	1	
Description of Charge	Connections	Connection	- _s	 s
		\$	a	—
Total Credits During Year (Must agi	ree with line # 2 abov	ve.)	. \$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	·	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31,

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$ \$	\$ = = \$	\$ \$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

N/A P	WATE lant under construction	R UTILITY PLAN	NT ACCOUNTS		
Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307 308	Wells and Springs Infiltration Galleries and Tunnels		384,238		384,238
309	Supply Mains				
310	Power Generation Equipment		2,034		2,034
311	Pumping Equipment	-			0.202.252
320	Water Treatment Equipment		2,303,353		2,303,353
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines				
333	Services			-	
334	Meters and Meter Installations				
335	Hydrants				4-1-
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment	***************************************			
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				Miles and the second se
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$	\$ <u>2,689,625</u>	\$	\$2,689,625

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER N/A Plant under construction

	Average	Average		Accumulated			Accum. Depr.
	Service	Salvage	Depr. Rate	Depreciation Balance			Balance End of Year
Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(p)	(c)	(p)	(e)	(f)	(B)	(h)	(j)
Structures and Improvements		%	%	€9	ь	ક્ક	ક્ક
Collecting and Impounding							
Reservoirs		%	%				
Lake, River and Other Intakes		%	%				
Wells and Springs		%	%				
Intiltration Galleries &		ò	70				
I unnels		%	% %				
Supply Mains		0/	70				
Fower Generaling Equipment		0, 70	0/				
Pumping Equipment		%	%				
Water Treatment Equipment		%	%				
Distribution Reservoirs &			i				
Standpipes		%	%				
Dist. Mains_		%	%				
Services		%	%				
Meter & Meter Installations		%	%				
Hydrants		%	%				
Backflow Prevention Devices		%	%				
Other Plant and Miscellaneous							
Equipment		%	%				
Office Furniture and							
Equipment		%	%				
Transportation Equipment		%	%				
Stores Equipment		%	%		-		
Tools, Shop and Garage							
Equipment		%	%				
=		%	%				
Power Operated Equipment		%	%				
Communication Equipment		%	%				
Miscellaneous Equipment		%	%				
Other Tangible Plant		%	%				
				\$	\$	s	* &

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	·
603	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Pensite	
610	Employee Pensions and Benefits	
	Purchased Water	
615	Purchased Power	Assessment of the Assessment of the Control of the
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	·
670	Bad Debt Expense	·
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	
	* This amount should tie to Sheet F-3.	T ====================================

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0		Action 10 and 20	
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
Cinc. (epcony)					
** D = Displacement					
C = Compound		Total	0	0	0
T = Turbine	•	. 5	W-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		

							_
1 1	TH	1 17	·V	NI A	ΛR	ΛE	=.
u	111	LIT	1	IN/	~!!	ш	

St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2005

SYSTEM NAME:

SummerCamp

PUMPING AND PURCHASED WATER STATISTICS

N/A Plant under construction

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year					
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

Dry lines under construction

MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of	Added	or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year		Abandoned	Year
P <u>VC</u>	6"	0	9779	<u> </u>	9779
		Market Market Control of the Control			

		Mary Mary Mary Company of the Compan			

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2005

SYSTEM NAME: SummerCamp

WELLS AND WELL PUMPS

Plant under construction

(a)	(b)	(c)	(d)	(e)
Year Constructed	Well #3 2005 Black Steel 189' 8" 150 10 Sub 180,000 Portable	(c) Well #2 2005 Black Steel 185' 8" 150 10 Sub 180,000	(d)	(e)
* Submersible, centrifugal, etc.	Diesel 25 KW			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Glass Fused Steel 150,000 Gal Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	<u>Westinghouse</u> <u>High Service</u> 25	Westinghouse High Service 25		Baldor Jockey 2
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Aurora Centrifugal 250 O Diesel	Aurora Centrifugal 250 O Diesel	Aurora Centrifugal 750 O Diesel	Aurora Centrifugal N/A O Diesel

ITILITY NAME:	St.	James	Island	Utility	Company	
---------------	-----	-------	--------	---------	---------	--

YEAR OF	REF	PORT
DECEMBER	31,	2005

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	76,500 Average 130,000 Max Ground Potable	69,000 Daily 140,000 Max Surface (Irrigation)		

WATER TREATMENT FACILITIES

List for each Water Treatment I	Facility:		
Type	Nano-Filtration		
Make	Airex		
Permitted Capacity (GPD) High service pumping	360,000		
Gallons per minute	250		
Reverse Osmosis		**************************************	
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection	Sodium Hypochlorit	þ	
Chlorinator	Feed System		· · · · · · · · · · · · · · · · · · ·
Ozone			
Other			
Auxiliary Power	Fixed Diesel		
	100 KW		

System non-operation. Plant under construction.

UTILITY NAME:	St. James Island Utility Company	YEAR OF REPORT
		DECEMBER 31, 2005
SYSTEM NAME:	SummerCamp	

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve0
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout514
5. Estimated annual increase in ERCs *. 60
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 GPM for 4 hours
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Addition of 150,000 gal. ground storage tank and one (1) additional production well rated at 125 GPM currently modeled for completion 1st quarter 2008
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID #1194045
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months:

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Plant under construction

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	¢	\$	\$	\$
352	Franchises	Ψ	ΙΨ	ΙΨ	\$
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment		28,502		28,502
360	Collection Sewers - Force		11,980		11,980
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment		3,500		3,500
380	Treatment and Disposal				
	Equipment	Market and the second s	2,259,752		2,259,752
381	Plant Sewers		***************************************		
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment		<u> </u>		
392	Stores Equipment				
393	Tools, Shop and Garage				
204	Equipment	•			
394 395	Laboratory Equipment Power Operated Equipment	-	<u> </u>		
395	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant		\$2,303,735	\$	\$2 <u>,303</u> ,735_*

^{*} This amount should tie to sheet F-5.

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2005

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	*
Credits	
Debits (a)	φ · · · · · · · · · · · · · · · · · · ·
Accumulated Depreciation Balance Previous Year (f)	
Depr. Rate Applied (e)	**************************************
Average Salvage in Percent (d)	%%%%%%%%%
Average Service Life in Years (c)	
Account (b)	Structures and Improvements 355 Solution Sewers - Force 360 361 362 362 363 363 364 Special Collecting Structures 363 364 Services to Customers 365 Flow Measuring Devices 370 Pumping Equipment 380 Equipment 381 Outfall Sewer Lines Other Plant and Miscellaneous Equipment 391 Transportation Equipment 392 Tools, Shop and Garage Equipment 394 Laboratory Equipment 395 Communication Equipment Communication Equipment 396 Communication Equipment 397 Totals Totals
Acct. No.	354 355 360 360 361 362 363 363 363 364 365 380 380 391 392 393 395 396 396

This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
NO.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	_[
	Professional	
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	_
775	Miscellaneous Expenses	-
	Total Wastewater Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	_ \$*

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			
General Service 5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	0	0	0

Under construction	PUN	IPING EQUII	PMENT		DECEMB	BER 31, 20()5	
Lift Station Number Make or Type and nameplate data on pump Year installed								
Rated capacity Size Power: Electric Mechanical Nameplate data of motor								
	SER	ICE CONNE	CTIONS		L			
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections		15' 0 0 75 0 75						
*Dry lines under const	COLLECT	TING AND FO	DRCE MAIN	S				
		ng Mains		Force Mains				
Size (inches)	1.5" 2" LP PVC 3971 0 2312 0 2312 0 2312 0 2312 0 2312	3" LP PVC 4930 0 4930 0 4930		6" PVC 191 5184 191 0 5375	8" <u>PVC</u> 5165 <u>7222</u> 5165 0 12,387			
	MANHOLES							
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year							

UTILITY NAME:	St. James Is	<u>sland Util</u>	lity Compan	y	p				
SYSTEM NAME:	SummerCamp					YEAR OF REPORT DECEMBER 31, 2005			
		TRE	ATMENT PL	ANT					
Manufacturer Type "Steel" or "Cond Total Permitted Average Daily I Method of Efflue Permitted Capace Total Gallons of Wastewater tree	crete" Capacity Flow ent Disposal city of Disposal_	120,000	used Steel GPD tion Ponds						
		MASTER	LIFT STATIC	ON PUMPS					
Horsepowe Power (Electric	er er	Flygt 365 U.S. 30 HP Electric							
System non-oper Months	rational PI	Galloi Trea			t Reuse ns to	Dispo	t Gallons osed of site		
February March April April June July August September October November December									
If Wastewater T	reatment is purch	ıased, indicε	ate the vendo	r:					

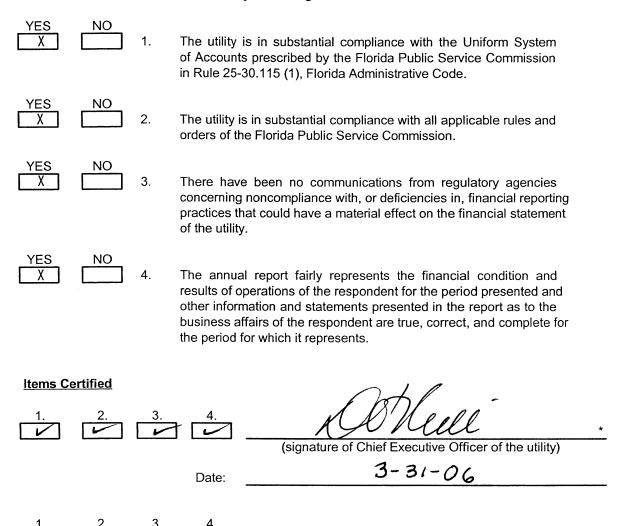
UTILITY NAME:	St. James Island Utility Company
SYSTEM NAME:_	SummerCamp

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served.	
2. Maximum number of ERCs* which can be served. 342 (120,000/350)	
3. Present system connection capacity (in ERCs*) using existing lines116	
4. Future connection capacity (in ERCs*) upon service area buildout. 514 (180,000/350)	
5. Estimated annual increase in ERCs*. 60	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Addition of 60,000 ground storage tank and additional SBR to raise capacity from 120,000 GPD to 180,000 GPD. Currently modeled for completion 2nd quantum 2010.	y cter
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse? No	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?N/A	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 	
12. Department of Environmental Protection ID # Permit #331 805	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of Chief Financial Officer of the utility)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company:

St. James Island Utility Company

For the Year Ended December 31, 2005

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			¢.
Residential	\$	\$	\$
~			
Commercial			
Industrial			
musti iai			
Multiple Family			
1			
Guaranteed Revenues			
Other	-		
Total Water Operating Revenue	\$	\$	\$
Total Water Operating Nevertie			
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility	·		
1,0m 1,20 ragament commy			
Net Water Operating Revenues	\$	\$	\$

Evnl	lanati	ons.

The	water	treatment	plant a	and its	coll	ection	system	serving	the	SummerCamp	community
is	current	ly under	construc	ction.	The	utility	currer	itly has	no	customers.	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: St. James Island Utility Company

For the Year Ended December 31, 2005

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	\$	\$	\$
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$	\$	\$

_		
Hvn	anati	Onc
	anan	OHIO

The wastewater treatment plant and its collection system is currently under construction. The utility currently has no customers.

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).