

OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

CLASS "C"
WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

St. James Island Utility Company
Exact Legal Name of Respondent

WS873-10-AR
Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED
PUBLIC SERVICE
COMMISSION
11 APR -4 AM 9:43
REGULATION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2010

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Taxes Accrued	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

St. James Island Utility Company

(EXACT NAME OF UTILITY)

133 South WaterSound Parkway WaterSound, FL 32413	108 Sea Pine Drive St. Teresa, FL 32358	Franklin
Mailing Address	Street Address	County

Telephone Number 850.402.5141 Date Utility First Organized 1/27/2004

Fax Number 850.402.5201 E-mail Address larry.fletcher@joe.com

Sunshine State One-Call of Florida, Inc. Member No. 192399

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: The St. Joe Company
133 South WaterSound Pkwy., WaterSound, FL 32413

Name of subdivisions where services are provided: SummerCamp Beach

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>Larry Fletcher</u>	<u>Assistant Project Manager</u>	<u>108 Sea Pine Drive</u> <u>St. Teresa, FL 32358</u>	
Person who prepared this report: <u>Jerimi Nuckolls</u>	<u>Senior Financial Analyst</u>	<u>133 S. WaterSound Pkwy.</u> <u>WaterSound, FL 32413</u>	
Officers and Managers: <u>Park Brady</u>	<u>COO.</u>	<u>133 S. WaterSound Pkwy.</u> <u>WaterSound, FL 32413</u>	\$ _____
<u>Thomas Spence</u>	<u>SVP - Residential</u>	<u>133 S. WaterSound Pkwy.</u> <u>WaterSound, FL 32413</u>	\$ _____
			\$ _____
			\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
<u>The St. Joe Company</u>	<u>100%</u>	<u>133 S. WaterSound Pkwy.</u> <u>WaterSound, FL 32413</u>	\$ _____
			\$ _____
			\$ _____
			\$ _____
			\$ _____
			\$ _____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_-----		\$ 2,342	\$ 872	\$ 0	\$ 3,214
Commercial_-----		9,774	11,227	0	21,001
Industrial_-----					
Multiple Family_-----					
Guaranteed Revenues_-----					
Other (Specify)_-----		4,768	9,918		14,686
Total Gross Revenue_-----		\$ 16,884	\$ 22,017	\$ 0	\$ 38,901
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ -215,786	\$ -65,882	\$ 0	\$ -281,668
Depreciation Expense_-----	F-5				
CIAC Amortization Expense_-----	F-8				
Taxes Other Than Income_-----	F-7			-513	-513
Income Taxes_-----	F-7				
Total Operating Expense		\$ -215,786	-65,882	-513	\$ -282,181
Net Operating Income (Loss)		\$ -198,902	\$ -43,865	\$ -513	\$ -243,280
Other Income:					
Nonutility Income_-----		\$	\$	\$	\$
Other Deductions:					
Miscellaneous Nonutility Expenses_-----		\$	\$	\$	\$
Interest Expense_-----					
Net Income (Loss)		\$ -198,902	\$ -43,865	\$ -513	\$ -243,280

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ <u>5,102,139</u>	\$ <u>5,399,414</u>
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u> </u>	<u> </u>
Net Utility Plant -----		\$ <u> </u>	\$ <u> </u>
Cash -----		<u>139,959</u>	<u>101,055</u>
Customer Accounts Receivable (141) -----		<u> </u>	<u> </u>
Other Assets (Specify): ----- Land		<u>763,329</u>	<u>466,054</u>
-----		<u> </u>	<u> </u>
-----		<u> </u>	<u> </u>
-----		<u> </u>	<u> </u>
Total Assets -----		\$ <u>6,005,426</u>	\$ <u>5,966,523</u>
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	<u> </u>	<u> </u>
Preferred Stock Issued (204) -----	F-6	<u> </u>	<u> </u>
Other Paid in Capital (211) -----		<u>763,329</u>	<u>466,054</u>
Retained Earnings (215) -----	F-6	<u>(1,048,692)</u>	<u>(805,415)</u>
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	<u> </u>	<u> </u>
Total Capital -----		\$ <u>285,363</u>	\$ <u>339,361</u>
Long Term Debt (224) -----	F-6	\$ <u>-</u>	\$ <u>12,875</u>
Accounts Payable (231) -----		<u>-</u>	<u>2,220</u>
Notes Payable (232) -----		<u> </u>	<u> </u>
Customer Deposits (235) -----		<u> </u>	<u> </u>
Accrued Taxes (236) -----		<u> </u>	<u> </u>
Other Liabilities (Specify) -----		<u> </u>	<u> </u>
A/P -----		<u> </u>	<u> </u>
-----		<u> </u>	<u> </u>
Advances for Construction -----		<u> </u>	<u> </u>
Contributions in Aid of Construction - Net (271-272) -----	F-8	<u>6,290,789</u>	<u>6,290,789</u>
Total Liabilities and Capital -----		\$ <u>6,005,426</u>	\$ <u>5,966,523</u>

UTILITY NAME St. James Island Utility Company

YEAR OF REPORT
DECEMBER 31, 2010

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>2,703,545</u>	\$ _____	\$ <u>58,834</u>	\$ <u>2,762,379</u>
Construction Work in Progress (105) _____	_____	<u>2,339,760</u>	_____	<u>2,339,760</u>
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>2,703,545</u>	\$ <u>2,339,760</u>	\$ <u>58,834</u>	\$ <u>5,102,139</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ _____	\$ _____	\$ _____	\$ _____
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ _____	\$ _____	\$ _____	\$ _____
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Credits _____	\$ _____	\$ _____	\$ _____	\$ _____
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ _____	\$ _____	\$ _____	\$ _____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	_____	_____
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year _____	\$ _____	\$ <u>(805,415)</u>
Changes during the year (Specify): _____ _____	_____ _____	<u>(243,277)</u> _____
Balance end of year _____	\$ _____	\$ <u>(1,048,692)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____	_____	_____	\$ _____
_____	_____	_____	_____
Total _____			\$ _____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax_____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax_____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax_____	_____	_____	_____	_____
Local property tax_____	_____	_____	513	513
Regulatory assessment fee_____	_____	_____	_____	_____
Other (Specify)_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Tax Expense_____	\$ _____	\$ _____	\$ 513	\$ 513

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Progress Energy	\$ 10,986	\$ 3,662	Electrical Service
Fairpoint Communications	\$ 1,992	\$ 1,992	Telephone Service
The Water Spigot, Inc.	\$ 6,305	\$ -	Water Testing
Peddle Chemical Co	\$ 3,747	\$ 3,747	Chemicals
Jones Plumbing & Septic Tank	\$ -	\$ 56,481	Sewage Disposal
ESG Operations Inc.	\$ 171,978	\$ -	Operator
Control Design, Inc	\$ 1,396	\$ -	
_____	\$ -	\$ -	
_____	\$ _____	\$ _____	
_____	\$ _____	\$ _____	
_____	\$ _____	\$ _____	
_____	\$ _____	\$ _____	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271) *Revised*

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year_____	\$ 3,334,118	\$ 2,956,671	\$ 6,290,789
2) Add credits during year_____	\$ _____	\$ _____	\$ _____
3) Total_____	_____	_____	_____
4) Deduct charges during the year_____	_____	_____	_____
5) Balance end of year_____	3,334,118	2,956,671	6,290,789
6) Less Accumulated Amortization_____	_____	_____	_____
7) Net CIAC_____	\$ 3,334,118	\$ 2,956,671	\$ 6,290,789

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total_____		\$ 0	\$ 0
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.)_____			\$ 0

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year_____	\$ _____	\$ _____	\$ _____
Add Debits During Year:_____	_____	_____	_____
Deduct Credits During Year:_____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.)	\$ 0	\$ 0	\$ 0

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ <u>_____</u>	<u>100.00</u> %		<u>_____</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	_____ %
Commission Order Number approving AFUDC rate:	_____

**WATER
OPERATING
SECTION**

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization_____	\$ _____	\$ _____	\$ _____	\$ _____
302	Franchises_____	_____	_____	_____	_____
303	Land and Land Rights_____	_____	_____	_____	_____
304	Structures and Improvements_____	_____	_____	_____	_____
305	Collecting and Impounding Reservoirs_____	_____	_____	_____	_____
306	Lake, River and Other Intakes_____	_____	_____	_____	_____
307	Wells and Springs_____	<u>384,238</u>	_____	_____	<u>384,238</u>
308	Infiltration Galleries and Tunnels_____	_____	_____	_____	_____
309	Supply Mains_____	_____	_____	_____	_____
310	Power Generation Equipment_____	<u>2,034</u>	_____	_____	<u>2,034</u>
311	Pumping Equipment_____	<u>2,303,353</u>	_____	_____	<u>2,303,353</u>
320	Water Treatment Equipment_____	_____	_____	_____	_____
330	Distribution Reservoirs and Standpipes_____	_____	_____	_____	_____
331	Transmission and Distribution Lines_____	_____	_____	_____	_____
333	Services_____	_____	_____	_____	_____
334	Meters and Meter Installations_____	<u>9,152</u>	<u>4,768</u>	_____	<u>13,920</u>
335	Hydrants_____	_____	_____	_____	_____
336	Backflow Prevention Devices_____	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment_____	_____	_____	_____	_____
340	Office Furniture and Equipment_____	_____	_____	_____	_____
341	Transportation Equipment_____	_____	_____	_____	_____
342	Stores Equipment_____	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment_____	_____	_____	_____	_____
344	Laboratory Equipment_____	_____	_____	_____	_____
345	Power Operated Equipment_____	_____	_____	_____	_____
346	Communication Equipment_____	_____	_____	_____	_____
347	Miscellaneous Equipment_____	_____	_____	_____	_____
348	Other Tangible Plant_____	_____	_____	_____	_____
	Total Water Plant_____	\$ <u>2,698,777</u>	\$ <u>4,768</u>	\$ _____	\$ <u>2,703,545</u>

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT
DECEMBER 31, 2010

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements		%	%	\$	\$	\$	\$
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$ *

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 5,090
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	10,986
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	3,747
630	Contractual Services:	
	Billing	
	Professional	173,374
	Testing	6,305
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	16,283
	Total Water Operation And Maintenance Expense	\$ 215,786 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	10			
3/4"	D	15	9	11	16.5
1"	D	25			
1 1/2"	D,T	50			
General Service					
5/8"	D	10			
3/4"	D	15	2	2	3
1"	D	25			
1 1/2"	D,T	50			
2"	D,C,T	80	3	3	24
3"	D	15.0	7	7	105
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement C = Compound T = Turbine			Total		
			21	23	148.5

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

SYSTEM NAME: SummerCamp

PUMPING AND PURCHASED WATER STATISTICS

(a)	(b)	(c)	(d)	(e)	(f)
	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
January_ _ _ _ _	_____	345	258	87	52
February_ _ _ _ _	_____	254	92	162	125
March_ _ _ _ _	_____	164	131	33	13
April_ _ _ _ _	_____	170	108	62	43
May_ _ _ _ _	_____	205	136	69	42
June_ _ _ _ _	_____	1,230	827	403	253
July_ _ _ _ _	_____	552	368	184	113
August_ _ _ _ _	_____	786	432	354	283
September_ _ _ _ _	_____	656	344	312	236
October_ _ _ _ _	_____	376	196	180	135
November_ _ _ _ _	_____	622	323	299	224
December_ _ _ _ _	_____	385	193	192	140
Total for Year_ _ _ _ _	_____	5,745	3,408	2,337	1,659

If water is purchased for resale, indicate the following:
 Vendor _____
 Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	9,779	0	0	9,779
PVC	8"	380	0	0	380
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

SYSTEM NAME: SummerCamp

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	<u>2005</u>	_____	_____	_____
Types of Well Construction and Casing _____	<u>Black steel</u>	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	<u>189'</u>	<u>185'</u>	_____	_____
Diameters of Wells _____	<u>8"</u>	<u>8"</u>	_____	_____
Pump - GPM _____	<u>150</u>	<u>150</u>	_____	_____
Motor - HP _____	<u>10</u>	<u>10</u>	_____	_____
Motor Type * _____	<u>Sub</u>	<u>Sub</u>	_____	_____
Yields of Wells in GPD _____	<u>180,000</u>	<u>180,000</u>	_____	_____
Auxiliary Power _____	<u>Portable</u>	_____	_____	_____
	<u>Diesel</u>	_____	_____	_____
* Submersible, centrifugal, etc.	<u>25 KW</u>	_____	_____	_____

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) _____	<u>Glass fused steel</u>	_____	_____	_____
Capacity of Tank _____	<u>150,000 Gal.</u>	_____	_____	_____
Ground or Elevated _____	<u>Ground</u>	_____	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer _____	<u>Westinghouse</u>	<u>Westinghouse</u>	<u>Westinghouse</u>	<u>Baldor</u>
Type _____	<u>High Service</u>	<u>High Service</u>	<u>Fire</u>	<u>Jockey</u>
Rated Horsepower _____	<u>25</u>	<u>25</u>	<u>40</u>	<u>2</u>
Pumps				
Manufacturer _____	<u>Aurora</u>	<u>Aurora</u>	<u>Aurora</u>	<u>Aurora</u>
Type _____	<u>Centrifugal</u>	<u>Centrifugal</u>	<u>Centrifugal</u>	<u>Centrifugal</u>
Capacity in GPM _____	<u>250</u>	<u>250</u>	<u>750</u>	<u>N/A</u>
Average Number of Hours Operated Per Day _____	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Auxiliary Power _____	<u>Diesel</u>	<u>Diesel</u>	<u>Diesel</u>	<u>Diesel</u>

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day	76,500 Average 130,000 Max.	_____	_____
Type of Source _____	Ground Potable	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type _____	Nano-Filtration	_____	_____
Make _____	Aerex	_____	_____
Permitted Capacity (GPD) _____	360,000	_____	_____
High service pumping Gallons per minute _____	250	_____	_____
Reverse Osmosis _____	_____	_____	_____
Lime Treatment Unit Rating _____	_____	_____	_____
Filtration Pressure Sq. Ft. _____	_____	_____	_____
Gravity GPD/Sq.Ft. _____	_____	_____	_____
Disinfection Chlorinator _____	Sodium Hypochlorite Feed System	_____	_____
Ozone _____	_____	_____	_____
Other _____	_____	_____	_____
Auxiliary Power _____	Fixed Diesel 100 KW	_____	_____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 0.001823875
2. Maximum number of ERCs * which can be served. 257
3. Present system connection capacity (in ERCs *) using existing lines. 116
4. Future connection capacity (in ERCs *) upon service area buildout. 514
5. Estimated annual increase in ERCs *. 5
6. Is the utility required to have fire flow capacity? Yes
 If so, how much capacity is required? 500 GPM for 4 hours
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP? June 7, 2007
10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 1194045
12. Water Management District Consumptive Use Permit # 20040039
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
 Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:
 ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization _____	\$ _____	\$ _____	\$ _____	\$ _____
352	Franchises _____	_____	_____	_____	_____
353	Land and Land Rights _____	_____	_____	_____	_____
354	Structures and Improvements _____	_____	_____	_____	_____
355	Power Generation Equipment _____	<u>28,502</u>	_____	_____	<u>28,502</u>
360	Collection Sewers - Force _____	<u>11,980</u>	_____	_____	<u>11,980</u>
361	Collection Sewers - Gravity _____	_____	_____	_____	_____
362	Special Collecting Structures _____	_____	_____	_____	_____
363	Services to Customers _____	_____	_____	_____	_____
364	Flow Measuring Devices _____	_____	_____	_____	_____
365	Flow Measuring Installations _____	_____	_____	_____	_____
370	Receiving Wells _____	_____	_____	_____	_____
371	Pumping Equipment _____	<u>3,500</u>	_____	_____	<u>3,500</u>
380	Treatment and Disposal Equipment _____	<u>2,259,752</u>	_____	_____	<u>2,259,752</u>
381	Plant Sewers _____	_____	_____	_____	_____
382	Outfall Sewer Lines _____	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment _____	<u>36,025</u>	_____	_____	<u>36,025</u>
390	Office Furniture and Equipment _____	_____	_____	_____	_____
391	Transportation Equipment _____	_____	_____	_____	_____
392	Stores Equipment _____	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment _____	_____	_____	_____	_____
394	Laboratory Equipment _____	_____	_____	_____	_____
395	Power Operated Equipment _____	_____	_____	_____	_____
396	Communication Equipment _____	_____	_____	_____	_____
397	Miscellaneous Equipment _____	_____	_____	_____	_____
398	Other Tangible Plant _____	_____	_____	_____	_____
	Total Wastewater Plant _____	\$ <u>2,339,759</u>	\$ _____	\$ _____	\$ <u>2,339,760 *</u>

* This amount should tie to sheet F-5.

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT
DECEMBER 31, 2010

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements		%	%	\$	\$		\$
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force		%	%				
361	Collection Sewers - Gravity		%	%				
362	Special Collecting Structures		%	%				
363	Services to Customers		%	%				
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal Equipment		%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous Equipment		%	%				
390	Office Furniture and Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$ *

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees _____	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders _____	_____
704	Employee Pensions and Benefits _____	_____
710	Purchased Wastewater Treatment _____	_____
711	Sludge Removal Expense _____	56,481
715	Purchased Power _____	3,662
716	Fuel for Power Production _____	_____
718	Chemicals _____	3,747
720	Materials and Supplies _____	_____
730	Contractual Services:	_____
	Billing _____	_____
	Professional _____	_____
	Testing _____	_____
	Other _____	_____
740	Rents _____	_____
750	Transportation Expense _____	_____
755	Insurance Expense _____	_____
765	Regulatory Commission Expenses (Amortized Rate Case Expense) _____	_____
770	Bad Debt Expense _____	_____
775	Miscellaneous Expenses _____	1,992
	Total Wastewater Operation And Maintenance Expense _____	\$ <u>65,882</u> *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Equivalent er Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	4	6	6
General Service					
5/8"	D	1.0	4	4	4
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	3	3	24
3"	D	15.0	7	7	105
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____	_____
** D = Displacement C = Compound T = Turbine			Total	<u>18</u>	<u>20</u>
				<u>139</u>	

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

PUMPING EQUIPMENT

Lift Station Number_____	<u>3</u>	_____	_____	_____	_____	_____
Make or Type and nameplate data on pump_____	_____	_____	_____	_____	_____	_____
Year installed_____	<u>2006</u>	_____	_____	_____	_____	_____
Rated capacity_____	_____	_____	_____	_____	_____	_____
Size_____	_____	_____	_____	_____	_____	_____
Power:						
Electric_____	<u>X</u>	_____	_____	_____	_____	_____
Mechanical_____	_____	_____	_____	_____	_____	_____
Nameplate data of motor_____	_____	_____	_____	_____	_____	_____

SERVICE CONNECTIONS

Size (inches)_____	<u>1.25"</u>	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.)_____	<u>PVC</u>	_____	_____	_____	_____	_____
Average length_____	<u>15'</u>	_____	_____	_____	_____	_____
Number of active service connections_____	<u>20</u>	_____	_____	_____	_____	_____
Beginning of year_____	<u>18</u>	_____	_____	_____	_____	_____
Added during year_____	<u>2</u>	_____	_____	_____	_____	_____
Retired during year_____	<u>0</u>	_____	_____	_____	_____	_____
End of year_____	<u>20</u>	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections_____	<u>*</u>	_____	_____	_____	_____	_____

*Dry lines under construction

COLLECTING AND FORCE MAINS

	Collecting Mains:			Force Mains		
	1.5" LP PVC	2" LP PVC	3" LP PVC	6" PVC	8" PVC	
Size (inches)_____	<u>1.5"</u>	<u>2"</u>	<u>3"</u>	<u>6"</u>	<u>8"</u>	_____
Type of main_____	<u>LP PVC</u>	<u>LP PVC</u>	<u>LP PVC</u>	<u>PVC</u>	<u>PVC</u>	_____
Length of main (nearest foot)_____	<u>3971</u>	<u>2312</u>	<u>4930</u>	<u>191</u>	<u>5165</u>	_____
Beginning of year_____	<u>10,171</u>	<u>5742</u>	<u>4930</u>	<u>7775</u>	<u>12,387</u>	_____
Added during year_____	<u>0</u>	<u>3530</u>	<u>0</u>	<u>0</u>	<u>0</u>	_____
Retired during year_____	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	_____
End of year_____	<u>10,171</u>	<u>9272</u>	<u>4930</u>	<u>7775</u>	<u>12,387</u>	_____

MANHOLES

Size (inches)_____	_____	_____	_____	_____
Type of Manhole_____	_____	_____	_____	_____
Number of Manholes:				
Beginning of year_____	_____	_____	_____	_____
Added during year_____	_____	_____	_____	_____
Retired during year_____	_____	_____	_____	_____
End of Year_____	_____	_____	_____	_____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2010

SYSTEM NAME: SummerCamp

TREATMENT PLANT

Manufacturer_____	<u>Aqua Aerobics</u>	_____	_____
Type_____	<u>SBR</u>	_____	_____
"Steel" or "Concrete"_____	<u>Glass Fused Steel</u>	_____	_____
Total Permitted Capacity_____	<u>120,000 GPD</u>	_____	_____
Average Daily Flow_____	<u>0</u>	_____	_____
Method of Effluent Disposal_____	<u>Percolation Ponds</u>	_____	_____
Permitted Capacity of Disposal_____	<u>120,000 GPD</u>	_____	_____
Total Gallons of Wastewater treated_____	<u>0</u>	_____	_____

MASTER LIFT STATION PUMPS

Manufacturer_____	<u>Flygt</u>	_____	_____	_____	_____	_____
Capacity (GPM's)_____	<u>365</u>	_____	_____	_____	_____	_____
Motor:						
Manufacturer_____	<u>U.S.</u>	_____	_____	_____	_____	_____
Horsepower_____	<u>30 HP</u>	_____	_____	_____	_____	_____
Power (Electric or Mechanical)_____	<u>Electric</u>	_____	_____	_____	_____	_____

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January_____	_____	_____	_____
February_____	_____	_____	_____
March_____	_____	_____	_____
April_____	_____	_____	_____
May_____	_____	_____	_____
June_____	_____	_____	_____
July_____	_____	_____	_____
August_____	_____	_____	_____
September_____	_____	_____	_____
October_____	_____	_____	_____
November_____	_____	_____	_____
December_____	_____	_____	_____
Total for year_____	_____	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: St. James Island Utility Company

YEAR OF REPORT
DECEMBER 31, 2010

SYSTEM NAME: SummerCamp

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. 0
2. Maximum number of ERCs* which can be served. 342 (120,000/350)
3. Present system connection capacity (in ERCs*) using existing lines. 116
4. Future connection capacity (in ERCs*) upon service area buildout. 514 (160,000/350)
5. Estimated annual increase in ERCs*. 60
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No
If so, when? _____
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? N/A
11. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
12. Department of Environmental Protection ID # Permit #331 805

- * An ERC is determined based on one of the following methods:
- (a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use:
 $ERC = (\text{Total SFR gallons sold (omit 000/365 days/280 gallons per day)})$

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES NO

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

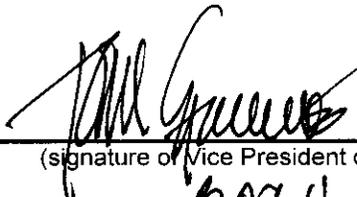
3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified

1. 2. 3. 4.



(signature of Vice President of the utility) *

Date: 5.29.11 _____

1. 2. 3. 4.

_____ *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class C**

Company:

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 2342	\$ 2342	\$ - 0 -
Commercial	9774	9774	- 0 -
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	4768	4768	- 0 -
Total Water Operating Revenue	\$ 16,884	\$ 16,884	\$ - 0 -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	0	0	
Net Water Operating Revenues	\$ 16,884	\$ 16,884	\$ - 0 -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations
Class C**

Company:

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 872	\$ 872	\$ - 0 -
Commercial	11,227	11,227	- 0 -
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	9918	9918	- 0 -
Total Wastewater Operating Revenue	\$ 22,017	\$ 22,017	\$ - 0 -
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	0	0	
Net Wastewater Operating Revenues	\$ 22,017	\$ 22,017	\$ - 0 -

Explanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).