CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

Public Service Commission

Not Remove From This Office

OF

St James Island Utility Company

Exact Legal Name of Respondent

WS873-20-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

Check received with filing and forwarded to Fiscal for deposit. Fiscal to forward deposit information to Records.

initials of person who forwarded check:

IS

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2020

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

St James Island Utility Company					
400 Blob and Jackson Burstoned Outs Cor		T NAME OF UTIL			
130 Richard Jackson Boulevard, Suite 200 Panama City Beach, FL 32407			Pine Drive		Constitu
Mailing Address		St. Teresa, FL 32358 Street Address			Franklin County
Walling Address	•	1	Street Address		County
Telephone Number 850-231-6400		D	ate Utility First Organiz	ed	1/27/2004
Fax Number		E	mail Address	bridget.precise@joe	.com
Sunshine State One-Call of Florida, Inc. M	ember No.	<u>192399</u>			
Check the business entity of the utility as fi	led with the Inte	ernal Revenue Se	vice:		
Individual Sub Chapter S	Corporation	X	1120 Corporation	·	Partnership
Name, Address and phone where records Panama City Beach, FL 32407	are located:	The St. Joe Com	pany; 130 Richard Jac	kson Boulevard, Suite	200
Name of subdivisions where services are p	provided:	SummerCamp B	each		
	С	ONTACTS:			
Name	T)	itle	Principal Business	Address	Salary Charged Utility
Person to send correspondence: Bridget Precise	Vice Preside	ent		son Blvd, Ste 200	
Person who prepared this report: Stephanie Plaver	Senior Acco	ountant	Panama City Bea	son Blvd, Ste 200	
Officers and Managers: Jorege Gonzalez	President/D	irector		son Blvd, Ste 200	s
Marek Bakun		VP/Director	Panama City Bea		\$
Elizabeth Walters	Secretary		Panama City Bea		\$
Elizabeti VValters	Secretary		Panama City Bea		•
Report every corporation or person owning securities of the reporting utility:	-				
Name	Owner	cent ship in ility	Principal Business	Address	Salary Charged Utility
The St. Joe Company	1	00%		son Blvd, Ste 200	\$
			Panama City Bea	ach, FL 32407	\$
					\$
					\\$
					\$
					\$
					\$

INCOME STATEMENT

	Ref.			_	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:					
Residential		\$ <u>15,096</u>	\$15,616	\$	\$30,712_
Commercial		9,094			9,094
Industrial					
Multiple Family					
Guaranteed Revenues					
Other (Specify) <u>Tap Fees</u>		11,920	25,706		37,626
Total Gross Revenue		\$ 36,110	\$ 41,322	\$	\$77,432
Operation Expense (Must tie	W-3				
to pages W-3 and S-3)	S-3	\$ (56,616)	\$ (311,555)	\$	\$ <u>(368,171)</u>
Depreciation Expense	F-5	(179,926)	(173,022)		(352,948)
CIAC Amortization Expense_	F-8	207,247	183,785		391,032
Taxes Other Than Income	F-7	(1,625)	(1,859)	(728)	(4,212)
Income Taxes	F-7			<u> </u>	
Total Operating Expense		\$ (30,920)	(302,651)	(728)	\$ (334,299)
Net Operating Income (Loss)		\$ <u>5,190</u>	\$ (261,329)	\$(728)	\$ (256,867)
Other Income:				ļ	
Nonutility Income		s	\$	1 \$	\$
	1				
Other Deductions:					
Miscellaneous Nonutility	Į.				
Expenses	ŀ	\$	\$	\$	\$
Interest Expense					
	1				
	1				
Net Income (Lease)			# (004 000)	(700)	e (250 007)
Net Income (Loss)		\$ 5,190	\$(261,329)	\$(728)	\$ <u>(256,867)</u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year	
Assets:				
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$5,805,195	\$5,798,485	
Amortization (108)	F-5,W-2,S-2	(3,526,736)	(3,173,788)	
Net Utility Plant		\$2,278,459	\$2,624,697	
CashCustomer Accounts Receivable (141) Other Assets (Specify): Land Prepaid Insurance		36,112 69,520 8,486	20,121 69,520 7,236	
Accounts Receivable		654	7,200	
Total Assets		\$2,393,231	\$ 2,721,574	
Liabilities and Capital:				
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6			
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(6,100,170)	(5,843,303)	
partnership only) (218)	F-6			
Total Capital	F-6	\$ (6,100,170)	\$ (5,843,303)	
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235)	r-o	26,230	7,006	
Accrued Taxes (236) Other Liabilities (Specify) Intercompany with St Joe (Payable)		4,556,863	4,256,531	
Advances for ConstructionContributions in Aid of Construction - Net (271-272)	F-8	3,910,308	4,301,340	
Total Liabilities and Capital	, ,	\$ 2,393,231	\$ 2,721,574	

YEAR OF REPORT DECEMBER 31, 2020

GROSS UTILITY PLANT

SIXOGO OTIENTA EXIVA							
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total			
Utility Plant in Service (101) Construction Work in Progress	\$3,194,497_	\$2,603,988_	\$	\$5,798,485_			
(105) Other (Specify)							
Fence	6,710			6,710			
Total Utility Plant	\$ <u>3,201,207</u>	\$2,603,988	\$0	\$5,805,195_			

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ (1,616,594)	\$ (1,557,194)	\$	\$ (3,173,788)
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>(179,926)</u>	\$ <u>(173,022)</u>	\$	\$ <u>(352,948)</u>
Total Credits	\$ (179,926)	\$ (173,022)	\$	\$ (352,948)
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>(1,796,520)</u>	\$ <u>(1,730,216)</u>	\$	\$(3,526,736)

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding		
Total par value of stock issued		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):		\$(5,843,303)
Net Operating Loss		(256,867)
Balance end of year	\$	\$(6,100,170)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Balance end of year	_ \$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	I Ra	 est # of Pymts		Principal per Balance Sheet Date
			\$ _ -	
Total		 	\$ =	

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	1,625	1,859	\$	\$
Total Tax Expense	\$ 1,625	\$	\$ 728	\$ 4,212

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Consolidated Communications	\$ 3,07	3,071	Telephone Service
Duke Energy	\$ 8,23	2 \$ 2,744	Electrical Service
Jeremy's Backflow Testing	\$ 15,49) \$	Operator Fees
Jones Plumbing & Fiberglass	\$	\$ 240,000	Sewage Disposal
The Water Spigot	\$ 5,09	\$	Water Testing
	\$	\$	
	\$		
	\$		
	\$	\$	
	\$	\$	
	\$	\$	<u> </u>
	\$	\$	
	\$	\$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>2,279,710</u> \$	\$ <u>2,021,630</u> \$	\$ <u>4,301,340</u> \$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	2,279,710 (207,247)	2,021,630 (183,785)	4,301,340 (391,032)
7)	Net CIAC	\$ <u>2,072,463</u>	\$ <u>1,837,845</u>	\$ <u>3,910,308</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

				····	
	Report below all developers or c		Indicate		
	agreements from which cash or	property was	"Cash" or	Water	Wastewater
	received during the year.	, ,	"Property"		
			<u> </u>		
ł					
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1					
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1	Sub-total			\$	\$
	Report below all cap	acity charges, main			
1		nd customer connect	tion		
	charges received du				
		Number of	Charge per		
	Description of Charge	Connections	Connection		
			\$	\$	\$
_			-		
					
Tota	al Credits During Year (Must agre	e with line # 2 above	.)	s	\$
			<i></i>	·	
1					

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	<u>Total</u> \$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: St James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2020

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ <u>N/A</u>	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$			%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u> </u>	_ %
Commission Order Number approving AFUDC rate:		_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: St James Island Utility Company

YEAR OF REPORT DECEMBER 31, 2020

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ <u>N/A</u>	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

	(1)	Explain below all adjustments made in Column (e):
		

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements			···	
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	384,238			384,238
308	Infiltration Galleries and				
309	TunnelsSupply Mains				
310	Power Generation Equipment	2,034			2,034
311	Pumping Equipment	2,789,384			2,789,384
320	Water Treatment Equipment	2,100,001			2,, 65,55.
330	Distribution Reservoirs and				
	Standpipes				
331	Transmission and Distribution Lines				
333	Services				
334	Meters and Meter				
	Installations	16,304_			16,304_
335	Hydrants				
336	Backflow Prevention Devices	 			
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment	2,537			2,537
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment		l ———		
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant		6,710		6,710
	Total Water Plant	\$ <u>3,194,497</u>	\$ <u>6,710</u>	\$	\$ <u>3,201,207</u>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304 305	Structures and Improvements Collecting and Impounding Reservoirs		% %	% %	\$	\$	\$	\$
306 307 308	Lake, River and Other Intakes Wells and Springs Infiltration Galleries &	27	% %	3.70 %	(128,039)		(14,231)	(142,270)
309 310 311	TunnelsSupply Mains Power Generating Equipment Pumping Equipment	<u> 17</u>	% % %	5.88 % 5.88 %	(1,079) (1,476,730)		(120) (164,081)	(1,199) (1,640,811)
320 330	Water Treatment Equipment Distribution Reservoirs & Standpipes		% %	% %				
331 333 334 335	Trans. & Dist. Mains Services Meter & Meter Installations Hydrants		% % %	5.88 % 5.88 %	(8,631)		(959)	(9,590)
336 339	Backflow Prevention Devices Other Plant and Miscellaneous Equipment		% %	% %				
340 341 342	Office Furniture and Equipment Transportation Equipment Stores Equipment	6	% %		(2,115)		(423)	(2,538)
343	Tools, Shop and Garage Equipment Laboratory Equipment		%	%				
345 346 347	Power Operated Equipment Communication Equipment Miscellaneous Equipment		% 	% %			(440)	
348	Other Tangible Plant Totals	10	%	10.00 %	\$ <u>(1,616,594)</u>	\$0	(112) \$ <u>(179,926)</u>	(112) \$ <u>(1,796,520)</u> *

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	8,232
616	Fuel for Power Production	395
618	Chemicals	1,274
620	Materials and Supplies	3,949
630	Contractual Services:	
	Billing	360
	Professional	8,477
	Testing	5,090
İ	Other	14,853
640	Rents	
650	Transportation Expense	
655	Insurance Expense	9,558
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	4,428
	Total Water Operation And Maintenance Expense	\$ <u>56,616</u> *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	0 0 0, 0 0 0 T T D 0 0, 0 0 0 T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	30 4 	35 1 1 1 2 7	2.5 5 16 105
** D = Displacement C = Compound T = Turbine		Total	44	47	181

UTILITY NAME:

St James Island Utility Company

SYSTEM NAME:

SummerCamp

YEAR OF REPORT DECEMBER 31, 2020

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year	O	108 91 185 173 210 225 202 189 216 189 120 132	23 8 123 10 53 18 41 16 51 66 4 24	85 83 62 163 157 207 161 173 165 123 116 108	85 83 62 163 157 207 161 173 165 123 116 108
If water is purchased for VendorPoint of delivery If water is sold to other w				:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC	6" 8"	9779	0	0	9779 380

SYSTEM NAME: SummerCamp

YEAR OF REPORT DECEMBER 31, 2020

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD	2005 Black Steel 189' 8" 150 10 Sub	2005 Black Steel 185' 8" 150 10 Sub 180,000		
Auxiliary Power * Submersible, centrifugal, etc.	Portable Diesel 25KW	100,000		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Glass Fused Steel 150,000 Gal. Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Westinghouse High Service 25	Westinghouse High Service 25	Westinghouse Fire 40	Baldor Jockey
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Aurora Centrifugal 250 Diesel	Aurora Centrifugal 250 0 Diesel	Aurora Centrifugal 750 0 Diesel	Aurora Centrifugal N/A 0 Diesel

YEAR OF REPORT DECEMBER 31, 2020

SOURCE OF SUPPLY

List for each source of supply (Gro	und Surface Durchased We	ater etc. \	
		ater etc.)	
Permitted Gals. per day	76,500 Average		
	130,000 Max		
Type of Source	Ground/Potable	 -	
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	<u> </u>	L	<u> </u>
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment Facili	ty:		
Type	Nano-Filtration		
Make	Aerex		
Permitted Capacity (GPD)	360,000		
High service pumping			
	250		
Gallons per minute			
Reverse Osmosis		·	
Lime Treatment			ĺ
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	-		
	Cadium Hunashlarita		
Disinfection	Sodium Hypochlorite		
Chlorinator	Feed System		
Ozone			
Other	-		
Auxiliary Power	Fixed Diesel		
,	100 1011		

100 KW

SYSTEM NAME: Summer Camp

YEAR OF REPORT DECEMBER 31, 2020

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve	44
Maximum number of ERCs * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines.	257
4. Future connection capacity (in ERCs *) upon service area buildout.	514
5. Estimated annual increase in ERCs *. 4	
6. Is the utility required to have fire flow capacity? YES If so, how much capacity is required? 500 GPM for 4 Hours	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	7-Jun-07
10. If the present system does not meet the requirements of DEP rules, subm	nit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP	rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 11940	45
12. Water Management District Consumptive Use Permit #	20040039
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold residents (SFR) gallons sold by the average number of single fam period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons on the control of /li>	ily residence customers for the same

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment	28,502			28,502
360	Collection Sewers - Force	11,980			11,980
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells	40.400			40.400
371	Pumping Equipment	12,189			12,189
380	Treatment and Disposal	0.545.000			0.545.000
004	Equipment	2,515,292			2,515,292
381 382	Plant Sewers				
389	Outfall Sewer Lines				
369	Other Plant and Miscellaneous	36,025			36,025
390	Equipment Office Furniture and	36,025			30,025
390	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment	-			
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 2,603,988	\$	\$	\$*

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 398	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	17 27 ——————————————————————————————————	%	5.88 % 3.70 % 3.70 % %	\$ (15,092) (3,995) (7,316) (1,509,174) (21,617)	\$	\$	\$
	Totals				\$(1,557,194)	\$	\$(173,022)	\$ <u>(1,730,216)</u> *

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	240,000
715	Purchased Power	2,744
716	Fuel for Power Production	132
718	Chemicals	1,274
720	Materials and Supplies	30,678
730	Contractual Services:	
	Billing	360_
	Professional	7,758
	Testing	
	Other	14,853
740	Rents	
750	Transportation Expense	
755	Insurance Expense	9,558
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	4,198
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>311,555</u> *

WASTEWATER CUSTOMERS

			Number of Act		Number of
	Type of	Equivalent	Start		Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	•				
All meter sizes	D	1.0	28	33	33
General Service					
5/8"	D	1.0			
3/4"	D	1.5	4	1	1.5
1"	D	2.5			
1 1/2"	D,T	5.0		<u> </u>	
2"	D,C,T	8.0	3	2	16
3"	D	15.0	7		0
3"	C T	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total	42	37	<u>50.5</u>
T = Turbine					· ·

PUMPING EQUIPMENT

Lift Station NumberMake or Type and nameplat data on pump Year installedRated capacitySizePower: ElectricMechanicalNameplate data of motor	e 	- - - - - - -	3 					
		SER	VICE CONNE	CHONS				
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections		- -	1.25" PVC 15'					=
Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections			42 4 -9 37					
		COLL	ECTING AND	FORCE MAIN	IS			
	Collecting Mains			Force Mains				
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	1.5" LP PVC	2" LP PVC	3" LP PVC		6" PVC	8" PVC		
	10171 10171 0 0 10171	9272 9272 0 0 9272	4930 4930 0 0 4930		7775 7775 0 0 7775	12387 12387 0 0 12387		
MANHOLES								
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year							

SYSTEM NAME: <u>SummerCamp</u>

YEAR OF REPORT DECEMBER 31, 2020

	TREATME	ENT PLANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Aqua Aerobics SBR Glass Fused Steel 120,000 GPD 0 Perculation Ponds 120,000 GPD				
MASTER LIFT STATION PUMPS					
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Flygt				
	PUMPING WASTEV	VATER STATISTICS			
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site		
January February March April May June July August September October November December Total for year					
If Wastewater Treatment is purcha	ased, indicate the vendor:				

SYSTEM NAME: <u>SummerCamp</u>

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sh	nould be supplied where necessary.
Present number of ERCs* now being served.	
2. Maximum number of ERCs* which can be served. 342 (120,000/350)	
3. Present system connection capacity (in ERCs*) using existing lines.	342
4. Future connection capacity (in ERCs*) upon service area buildout.	514 (180,000/350)
5. Estimated annual increase in ERCs*4	
Describe any plans and estimated completion dates for any enlargements or improposed west to east sewer connection planned for 2021	ovements of this system
If the utility uses reuse as a means of effluent disposal, provide a list of the reu reuse provided to each, if known.	se end users and the amount of
8. If the utility does not engage in reuse, has a reuse feasibility study been compl	eted? No
If so, when?	
Has the utility been required by the DEP or water management district to imple	ment reuse? No
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	N/A
11. If the present system does not meet the requirements of DEP rules, submit the	e following:
a. Attach a description of the plant upgrade necessary to meet the DEP	rules.
b. Have these plans been approved by DEP? c. When will construction begin?	4.491
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID # Permit #331 805	
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the averesidents (SFR) gallons sold by the average number of single family resident period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day). 	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.				
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.				
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.				
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.				
Items C	ertified						
1. X	2. X	3. X	4. X (signature of chief executive officer of the utility)	*			
			Date: March 31, 2021				
1.	2.	3.	4. (signature of chief financial officer of the utility)	*			
			Date:				

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.