CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

St James Island Utility Company
Exact Legal Name of Respondent

WS873-23-AR
Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2023

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

St James Island Utility Company					
		AME OF UTILITY)			
130 Richard Jackson Boulevard, Suite 200		108 Sea Pine Drive			
Panama City Beach, FL 32407		St Teresa, FL 32358	Franklin		
Mailing Address	5	Street Address	County		
Telephone Number <u>850-231-6400</u>		Date Utility First Organized	1/27/2004		
Fax Number		E-mail Address bridget precise@	<u>)joe.com</u>		
Sunshine State One-Call of Florida, Inc. M	ember No. <u>1923</u>	399			
Check the business entity of the utility as f	iled with the Internal F	Revenue Service:			
Individual Sub Chapter S	S Corporation	X 1120 Corporation	Partnership		
Name, Address and phone where records Panama City Beach, FL 32407	are located: The	St Joe Company, 130 Richard Jackson Blvd, S	uite 200		
Name of subdivisions where services are	provided: Sum	nmerCamp Beach			
	CONTA	ACTS:			
Name	Title	Principal Business Address	Salary Charged Utility		
Person to send correspondence:		130 Richard Jackson Blvd, Ste 200	1		
Bridget Precise	Vice President	Panama City Beach, FL 32407	\$0		
Person who prepared this report:		130 Richard Jackson Blvd, Ste 200			
Stephanie Plaver	Senior Accountai		\$ 0		
	1.				
Officers and Managers:					
Jorge Gonzalez	President/Directo		\$		
Marek Bakun	Treasurer/EVP/D	Panama City Beach, FL 32407 Director 130 Richard Jackson Blvd, Ste 200	\$		
Waler Baruli	Treasurei/EVF/D	Panama City Beach, FL 32407	\$		
Elizabeth Walters	Secretary	130 Richard Jackson Blvd, Ste 200	1 *		
		Panama City Beach, FL 32407	T 1		
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:					
	Percent		Salary		
Norse	Ownership i		Charged		
Name The St Joe Company	Utility 100%	Principal Business Address 130 Richard Jackson Blvd, Ste 200	Utility \$ 0		
The St Jue Company	100%	Panama City Beach, FL 32407			
	-	i anama ony beach, i E 32407	\\ \\$\		
	-		\$		
	-		\$		
			\$		
×			\$		

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify) Tap Fees		\$ <u>37,454</u> 4,081 ————————————————————————————————————	\$ <u>31,370</u> ————————————————————————————————————	\$	\$ <u>68,824</u> 4,081 ————————————————————————————————————
Total Gross Revenue		\$ 96,367	\$ 85,443	\$	\$181,810_
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>(119,446)</u>	\$ _(406,702)	\$	\$(526,148)
Depreciation Expense	F-5	(188,692)	(172,467)	<u></u>	<u>(361,159)</u>
CIAC Amortization Expense_	F-8	207,247_	183,785		391,032_
Taxes Other Than Income	F-7	(4,336)	(3,845)	(698)	(8,879)
Income Taxes	F-7	i e	·		0
Total Operating Expense		\$ (105,227)	(399,229)	(698)	\$ _(505,154)
Net Operating Income (Loss)		\$(8,860)	\$(313,786)	\$(698)	\$(323,344)
Other Income: Nonutility Income		\$	\$	\$	\$0 0
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$O
Net Income (Loss)		\$(8,860)	\$ <u>(313,786)</u>	\$(698)	\$ <u>(323,344)</u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:	*		
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$5,864,222_	\$5,818,989_
Amortization (108)	F-5,W-2,S-2	(4,591,260)	(4,230,101)
Net Utility Plant		\$1,272,962_	\$1,588,888_
Cash Customer Accounts Receivable (141)		5,294	22,637
Other Assets (Specify): Land		69,520	69,520
Prepaid Insurance Accounts Receivable		12,416	9,114 571
Accounts Receivable			371
Total Assets		\$1,360,192_	\$1,690,730
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		0
Other Paid in Capital (211)Retained Earnings (215)	F-6	(6,858,553)	(6,535,209)
Propietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		\$ (6,858,553)	\$ (6,535,209)
Long Term Debt (224)	F-6	\$	\$37,935
Accounts Payable (231) Notes Payable (232)		24,030_	
Customer Deposits (235)Accrued Taxes (236)		-	
Other Liabilities (Specify) Intercompany with St Joe (Payable)		5,457,503	5,059,759
Advances for Construction			2
Contributions in Aid of Construction - Net (271-272)	F-8	2,737,212	3,128,244
Total Liabilities and Capital		\$1,360,192_	\$ 1,690,730

UTILITY NAME St James Island Utility Company

YEAR OF REPORT December 31, 2023

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting	Total
			Systems	
Utility Plant in Service (101)	\$3,268,547_	\$ <u>2,595,675</u>	\$	\$ _ 5,864,222
Construction Work in Progress (105)			ü	
Other (Specify)				
Total Utility Plant	\$ <u>3,268,547</u>	\$ <u>2,595,675</u>	\$0	\$ <u>5,864,222</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ (2,162,709)	\$ (2,067,392)	\$	\$ (4,230,101)
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify) Total Credits	\$ <u>(188,692)</u> 	\$ <u>(172,467)</u> = <u>(172,467)</u> \$ <u>(172,467)</u>	\$ \$	\$ <u>(361,159)</u>
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$0	\$0	\$0	\$0
Balance End of Year	\$ <u>(2,351,401)</u>	\$ (2,239,859)	\$0	\$ <u>(4,591,260)</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (6,535,209)
Changes during the year (Specify):		
Net Operating Loss	7	(323,344)
	7	
	(
Balance end of year	\$	\$ <u>(6,858,553)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue	Inter Rate	rest # of	Principal per Balance
and Date of Maturity):		Pymts	Sheet Date
			\$
Total			\$

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$ 4,336 \$ \$4,336	\$ 3,845 \$ \$ 3,845	\$ 698 \$ 698	\$698 8,181 \$8,879

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Consolidated Communications Duke Energy/Progress Energy Jeremy's Backflow Testing Jones Plumbing & Fiberglass The Water Spigot	\$ 3,395 \$ 7,224 \$ 11,593 \$ 21,096 \$ 5,823 \$ \$ \$ \$ \$ \$	\$ 3,395 \$ 7,224 \$ 3,864 \$ 361,296 \$ \$ \$ \$ \$ \$ \$ \$ \$	Telephone/Internet Services Electrical Service Operator Fees Sewage Disposal & Maintenance Water Testing

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
2) A 3) 4) D 5) B 6) L	Balance first of year Add credits during year Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ 1,657,969 \$ 1,657,969 1,657,969 (207,247) \$ 1,450,722	\$ 1,470,275 \$ 1,470,275 1,470,275 (183,785) \$ 1,286,490	\$ 3,128,244 \$ 3,128,244 3,128,244 (391,032) \$ 2,737,212

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	Indicate "Cash" or "Property"	Water	Wastewater	
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.	ion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	.)		\$
Total Ground Barring Four (Macragn		<i>''</i>	,	T

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$	<u>Wastewater</u> \$	*
Deduct Credits During Year:	() () () () () () () () () ()		
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

YEAR OF REPORT December 31, 2023

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$N/A	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

%
,———

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME	St James	Island	Utility	Company
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YEAR OF REPORT December 31, 2023

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ <u>N/A</u>	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

St James Island Utility Company

YEAR OF REPORT December 31, 2023

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises			·	-
303	Land and Land Rights			<u> </u>	<u> </u>
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	384,238			384,238
308	Infiltration Galleries and				*
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment	2,034			2,034
311	Pumping Equipment	2,789,384			2,789,384
320	Water Treatment Equipment				
330	Distribution Reservoirs and		, , , , , , , , , , , , , , , , , , , ,		
331	Standpipes Transmission and Distribution	-	·		
333	LinesServices		V 1	=	
334	Meters and Meter	-	·		
""	Installations	16,304			16,304
335	Hydrants			•	
336	Backflow Prevention Devices				
339	Other Plant and	-	,	-	
	Miscellaneous Equipment	-	0	-	
340	Office Furniture and	04.044			24.044
244	Equipment	24,644_	0	· 	24,644_
341	Transportation Equipment	8	(-	
342 343	Stores Equipment Tools, Shop and Garage	-	2		
343	Equipment				
344	Laboratory Equipment	2	;	-	
345	Power Operated Equipment	-		-	
346	Communication Equipment			# # # # # # # # # # # # # # # # # # #	
347	Miscellaneous Equipment		45,233		45,233
348	Other Tangible Plant	6,710		· · · · · ·	6,710
	Total Water Plant	\$3,223,314	\$45,233	\$0	\$ <u>3,268,547</u>

UTILITY NAME: St James Island Utility Company

YEAR OF REPORT December 31, 2023

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	(184,963)	(2,133,054)	(12,467)	(12,710)	(4,523) (2,125)	\$ (2,351,401) *
Credits (h)	(14,231)	(120)	(696)	(4,107)	(4,523) (671)	\$ (188,692)
Debits (g)	₩					0
Accumulated Depreciation Balance Previous Year (f)	\$ (170,732)	(1,968,973)	(11,508)	(8,603)	(1,454)	\$ (2,162,709)
Depr. Rate Applied (e)	% / % / % / % / % / % / % / % / % / % /	5.88 % % % % % % % % % % % % % % % % % %	2.88 % % % % % % % % % % % % % % % % % %	16.66 %	10.00 % % %	
Average Salvage in Percent (d)	*	%	% % % % % % 	% %% 	8 8 8 8 8 8	
Average Service Life in Years (c)	27	17 17	17	9	10 10	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries &	Supply Mains	Standpipes	Currer Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools. Shop and Garade	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Totals
Acct. No. (a)	304 305 307 308	309 310 311 320	333 333 335 335 336	341 341 342 343	344 345 346 347 348	

* This amount should tie to Sheet F-5.

UTILITY NAME: St James Island Utility Company

YEAR OF REPORT December 31, 2023

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	·
610	Purchased Water	
615	Purchased Power	7,224
616	Fuel for Power Production	
618	Chemicals	3,787
620	Materials and Supplies	9,996
630	Contractual Services:	
1	Billing	450
I 1	Professional	
1	Testing	5,823
1	Other	36,332
640	Rents	
650	Transportation Expense	
655	Insurance Expense	19,872
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	35,962
	'	
	Total Water Operation And Maintenance Expense	\$119,446 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D T D D D T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	68 1 1 1 2 7	82 1 1 1 2 7	123 1 1.5 2.5 10 56
** D = Displacement C = Compound T = Turbine		Total	80	94	194

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St James Island Utility Company

YEAR OF REPORT December 31, 2023

SYSTEM NAME:

SummerCamp

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April May June July August September October_ November December Total for Year	0	214 272 360 370 396 376 521 694 411 287 506 225	19 27 111 13 10 11 22 26 12 7 21 7	195 245 249 357 386 365 499 668 399 280 485 218	123 209 215 300 317 292 346 381 297 198 482 215		
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:							

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron,	Diameter of	First of	Added	Removed or	End of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC	<u>6"</u> <u>8"</u>	9779			9779
				16	
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St James Island Utility Company

YEAR OF REPORT December 31, 2023

SYSTEM NAME:

SummerCamp

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2005	2005		
Types of Well Construction and Casing	_Black Steel_	_Black Steel_		
				-
Depth of Wells Diameters of Wells	<u>189'</u> 8"	<u>185'</u> 8"		
Pump - GPM Motor - HP	150 10	150 10		
Motor Type *	Sub	Sub	<u> </u>	
Yields of Wells in GPD Auxiliary Power	180,000 Portable	<u> 180,000</u>		s
* Submersible, centrifugal, etc.	Diesel 25KW			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Glass Fused Steel 150,000 Gal Ground			S

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Westinghouse High Service 25	Westinghouse High Service 25	Westinghouse Fire 40	Baldor Jockey 2
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Aurora Centrifugal 250 0 Diesel	Aurora Centrifugal 250 0 Diesel	Aurora Centrifugal 750 0 Diesel	Aurora Centrifugal N/A 0 Diesel

SOURCE OF SUPPLY

List for each source of supply (ed Water etc.)	
Permitted Gals. per day	76,500 Average	·	·
Type of Source	130,000 Max Ground/Potable		
Type of Source	Glound/Potable	*	-
			•
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment F			
Type	Nano-Filtration		 :
Make	Aerex		
Permitted Capacity (GPD)	360,000	-	
High service pumping	0.50	-	
Gallons per minute	250		
Reverse Osmosis	·		;
Lime Treatment			1
Unit Rating Filtration	()	E	
Pressure Sq. Ft			
Gravity GPD/Sq.Ft	7		
Disinfection	•		
	Sodium		
Chlorinator	Hypochlorite Feed		
Ozone		-	9
Other			
Auxiliary Power	Fixed Diesel		
	100KW		

	TII	ITV	NIA	ME
u			NA	NVIP:

St James Island Utility Company

SYSTEM NAME:

SummerCamp

YEAR OF REPORT December 31, 2023

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 44
2.	Maximum number of ERCs * which can be served. 257
3.	Present system connection capacity (in ERCs *) using existing lines. 257
4.	Future connection capacity (in ERCs *) upon service area buildout. 514
5.	Estimated annual increase in ERCs *. 4
6.	Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 GPM for 4 Hours
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # 1194045
12.	Water Management District Consumptive Use Permit # 20040039
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:

WASTEWATER OPERATING SECTION

UTILITY NAME:

St James Island Utility Company

YEAR OF REPORT December 31, 2023

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment	28,502			28,502
360	Collection Sewers - Force	11,980			11,980
361	Collection Sewers - Gravity				7
362	Special Collecting Structures				
363	Services to Customers			2 2	
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells	40.400	÷		40.400
371 380	Pumping Equipment	12,189	· >	+	12,189
300	Treatment and Disposal	2 545 202			2,515,292
381	EquipmentPlant Sewers	2,515,292	÷=	-	2,515,292
382	Outfall Sewer Lines	-			***************************************
389	Other Plant and Miscellaneous			4	
	Equipment	27,712		-	27,712
390	Office Furniture and Equipment	2.,	12-2-		
391	Transportation Equipment	-);	-	-
392	Stores Equipment		-	-	**
393	Tools, Shop and Garage Equipment	2		***************************************	-
394	Laboratory Equipment			······································	**************************************
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment			4	
398	Other Tangible Plant	5	7		
	Total Wastewater Plant	\$2,595,675	\$0	\$0	\$2,595,675_*

^{*} This amount should tie to sheet F-5.

St James Island Utility Company UTILITY NAME:

YEAR OF REPORT December 31, 2023

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ (21,800) (5,771) (2,179,918) (21,802)	\$ (2,239,859) *
Credits (h)		\$ (172,467)
Debits (g)		9
Accumulated Depreciation Balance Previous Year (f)	↔	\$ (2,067,392)
Depr. Rate Applied (e)	\$\frac{5.88}{3.70}\$\\ \text{8.65}\$\\ \text{6.67}\$\\ \text{8.88}\$\\	
Average Salvage in Percent (d)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Average Service Life in Years (c)	15 15 15	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Installations Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewers Outfall Sewer Lines Outfall Sewer Lines Coutfall Sewer Lines Communication Equipment Laboratory Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Totals
Acct. No.	355 355 360 361 362 363 363 370 381 382 383 394 395 396 398 398	

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
.,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	340,200
715	Purchased Power	7,224
716	Fuel for Power Production	-
718	Chemicals	1,062
720	Materials and Supplies	7,289
730	Contractual Services:	
	Billing	450
	Professional	
	Testing	
	Other	29,240
740	Rents	
750	Transportation Expense	
755	Insurance Expense	6,624
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	14,613
	Total Wastewater Operation And Maintenance Expense	\$ 406,702 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start ·	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	67	69	69
General Service					
5/8"	D	1.0	<u> </u>	<u> </u>	
3/4"	D	1.5	11	11	1.5
1"	D	2.5			
1 1/2"	D,T	5.0	1	1	5
2"	D,C,T	8.0	2	2	16
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
11					
Unmetered Customers	====	 			
Other (Specify)	=======================================	-		=	·
** D = Displacement					
C = Compound		Total	71	73	91.5
T = Turbine				 	
1 2.2					

YEAR OF R	EPORT
December 3	1, 2023

PUMPING EQUIPMENT

= = = = = = = = = = = = = = = = = = = =								
Lift Station Number Make or Type and nameplate			3					
data on pump					l ——			l
Year installed			2006			<u> </u>		
Rated capacity								
Size								l
Power: Electric			l _x					
Mechanical								
Nameplate data of motor								
								l
		SER	VICE CON	NECTIONS				
Size (inches)			1.25"					
Size (inches) Type (PVC, VCP, etc.)			PVC					
Average length			15'					
Number of active service								
connections Beginning of year			73 71					
Added during year			2					
Retired during year			0					
End of year			73					
Give full particulars concerr inactive connections	iirig							
		COLL	ECTING A	ND FORCE	MAINS			
		Collecting	g Mains	ins Force Mains				
O' ('b-a)	4.50	011	011		OII	OII		
Size (inches) Type of main	1.5" LP PVC	2" LP PVC	3" LP PVC		6" PVC	8" PVC		
Length of main (nearest	1	<u> </u>	<u> </u>		1 10	-100	<u> </u>	
foot)	10171	9272	4930		7775	12387		
Begining of year	10171	9272	4930		7775	12387		
Added during year Retired during year	0	0 0	0 0		0 0	0 0		
End of year	10171	9272	4930		7775	12387		
			MANH	OLES				
					1			
Size (inches) Type of Manhole Number of Manholes:			l ——			l ——		
								
Beginning of year								
Added during year								
Retired during year End of Year								
ľ	End of 168	"	l —			l ——		

UTILITY NAME: SYSTEM NAME:	St James Island SummerCamp	Utility Compan	ny -		YEAR OF REPORT December 31, 2023		
STSTEW NAME.	Summercamp	PLANT	De	ecember 51, 20	J23		
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposa Total Gallons of Wastewater treated	SBR Glass Fus 120,000 G 0 Perculatio	ed Steel GPD					
	MAST	ER LIFT STAT	TION PUMPS				
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Flyqt 365 U.S. 30 HP Electric						
	PUMPIN(G WASTEWAT	TER STATISTI	CS			
Months	Gallon Treat Waste	ted	Effluent Gallor Custor	ns to		Gallons sed of site	
January February March April May June July August September October November December							

Total for year_____

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME:	St James	Island	Utility	Company	

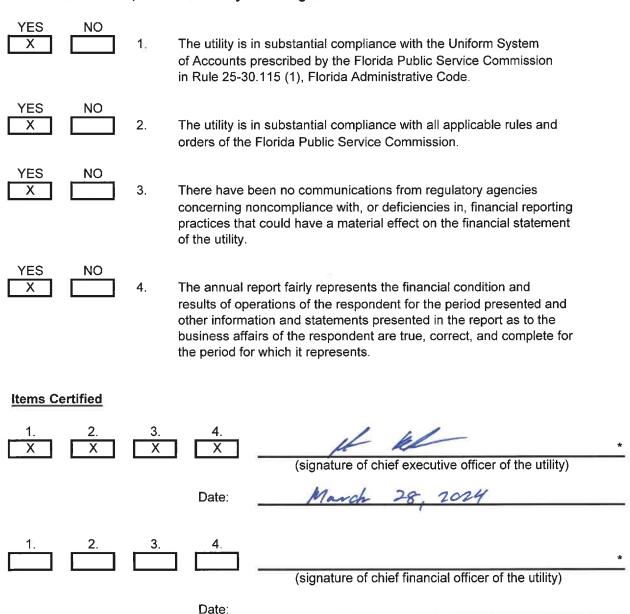
SYSTEM NAME SummerCamp

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served.
2. Maximum number of ERCs* which can be served. 342 (120,000/350)
Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout514 (180,000/350)
5. Estimated annual increase in ERGs*. 4
Describe any plans and estimated completion dates for any enlargements or improvements of this system Proposed west to east sewer connection planned for 2025
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? N/A
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # Permit #331 805
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.