CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS895-10-AR Pine Ridge Management Corporation P. O. Box 307 Lake Placid, FL 33862-0307

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 20010

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

.com

Pine	(EXACT NAME OF UT)	ement Corporation	on
POBOX 307 Lake Placid FL	33862	LITY) 41 Pine Aire	Circle Highlands
Mailing Address		Street Address	County
Telephone Number 863-6	99-1582		nknown exist
	60-0583	E-mail Address	Jan. 16. 1990
Sunshine State One-Call of Florida, Inc. I	2.0	864	en d'entrai quai
Check the business entity of the utility as		1	
_		1120 Corporation	l Dartnarahin
	S Corporation		Partnership
Name, Address and Phone where record	1 Pine Aire CM	inia L. Gadsder	L 33852
Name of subdivisions where services are	provided: Pine Ric	lge County 8	63-699-1582
	OKeecho		
	CONTACTS		
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Virginia L. Gadsden Person who prepared this report: Virginia L. Gadsden	President	POBOX 307 LakePlacid, FL 33862	
Officers and Managers: None		<i>y</i>	\$ \$ \$ \$ \$ \$ \$
Report every corporation or person owning the reporting utility:	ng or holding directly or indir	ectly 5 percent or more of the vot	ing securities of
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
None	None		\$

UTILITY NAME: Pine Ridge Management Corporation YEAR OF REPORT DECEMBER 31, 2010

INCOME STATEMENT

	Ref.	_	_		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>7308.91</u> <u>519.32</u> <u>7,815.05</u>		\$ <u>101, 089,0</u> 0	\$12,739.54 1,990.76 7,815,05
Total Gross Revenue		\$ 15,643,28	\$ 55,813.07	\$ 101,089,00	\$ 172 545.35
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 18,863,99	\$ 48,678,57	\$ <u>8,487.4</u> 4	\$ 76,030.00
Depreciation Expense	F-5	1,315.99	1,315.99	<u>35,577.0</u> 2	38,209,00
CIAC Amortization Expense	F-8				0
Taxes Other Than Income	F-7	2,714.80	8,494.57	7,04269	18,252.00
Income Taxes	F-7		0	_ 0	
Total Operating Expense		\$ <u>16,933,03</u>	H7, 310,81	68,247.16	\$132,491.00
Net Operating Income (Loss)		\$(1,289.75)	\$ 8,502,26	\$ 32,841,84	\$ 40,054.35
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$(1289.75)	\$ 8,502.26	\$ <u>32,841.8</u> 4	\$ <u>40,054.3</u> 3

UTILITY NAME: Pine Ridge Management Corporation YEAR OF REPORT DECEMBER 31, 2010

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ [27,552.28	\$ 127,552,28
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2		27,965.00
Net Utility Plant		\$ 96,953.30	\$ 99,587.28
Cash Customer Accounts Receivable (141) Other Assets (Specify): Non-Utility Assets(net afaccum.de p		216,240.14	251,817.16
Total Assets		\$ 313, 195.44	\$ 351,404,44
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	342,485,92	274,679.83
Partnership only) (218)	F-6	• 741 485 G1	• 7741 79 82
Total Capital Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)		\$ <u>70,709.52</u> 	\$ <u>274,679.83</u> \$ <u>76,724.61</u>
Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital	F-8	\$ <u>313,195.44</u>	\$ <u>351,404,4</u> 4

UTILITY NAME: Pine Ridge Management Corporation

YEAR OF REPORT DECEMBER 31, 2010

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$63,716,14	\$ 63 776.14	\$ 473 302.72	\$600,855.00
Construction Work in Progress (105)				
Other (Specify)				
Tatal Hillian Dland	# 1 2 MA W	- 12 721 W	6 11 k 2 2 a 2 11 a	* 0.000 0.00
Total Utility Plant	\$ 63,776,14	\$ 63,776.14	\$ <u>473,302.7</u> 2	\$600,555.00

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 13,982.50	\$ 13,987.50	\$ 221,485.56	\$ 249,450,56
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$ <u>1,315.99</u>	\$ 35,577,02	\$ <u>38, 209,00</u>
Total Credits	\$ 1,315.99	\$ 1,315.99	\$ 35,577,02	\$ 38,209,00
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$ 	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 15,298.49	\$ 15,298.49	\$ 257,062.58	\$ 287,659,57

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1,000	0 0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 274, 679, 83
Changes during the year (Specify): Results of 2010 Operations		(32, 193,91)
Balance end of year	\$	\$ 242,485,92

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$ <u>O</u>	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inte Rate	# of Pymts	Principal per Balance Sheet Date
Real Estate Mortgage, 1550ed 4-15-10	7.0	60	\$ 70,709.52
Total			\$ 70,709.52

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) FOEP water Permit Annual Cor Report Total Tax Expense		\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Jewitteck James Gadsden Tim McCord	\$ 2,700.00 \$ 3,162.50 \$ 475.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 7,700-00 \$ 7,435.00 \$ 5,435.00 \$ 5,435.00 \$ 5,500 \$ 5,500	water/sewer operator. angoing repairs + maintenance origaning repairs + maintenance

YEAR OF REPORT

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
				7
			 	-
		-		
				,
	_			
Sub-total			\$	\$
			·	
Report below all capacity char	ges, main extension	n charges and		
customer connection charges rec	ceived during the year	ır.		
	Number of	Charge per		
Description of Charge	Connections	Connection		
		\$	\$	\$
			4	
				_
-				1
Total Credits During Year (Must agree	ee with line # 2 above	e)	\$	\$
Total State Salling Four (Mast agree	50 mm m 2 400 m	~'/		T

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

0 0	The second secon	2=	· · · · · · · · · · · · · · · · · · ·
UTILITY NAME: Pine Rida	e Management	Corporation	YEAR OF REPORT
	7		DECEMBER 31, 2010

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:	 	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Pine Ridge Manage Ment Corporation

YEAR OF REPORT DECEMBER 31, 2010

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$ \$	\$ 	\$ \$	\$

(1) Explain below all adjustments made in Column (e):

_		_	
	-		

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	·		· — —	•
303	Land and Land Rights			-	
304	Land and Land Rights Structures and Improvements	63,776.14			63,776,14
305	Collecting and Impounding	1			7) 121-1
	Reservoirs				1
306	Lake, River and Other	·		1	
	Intakes		·		
307	Wells and Springs				
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains Power Generation Equipment				
310	Power Generation Equipment				
311	Pumping Equipment				
320	vvater i reatment Equipment				
330	Distribution Reservoirs and				
	Standpipes	:			
331	Transmission and Distribution Lines	1			
333	Services	:			
334	Meters and Meter	-		-	
	Installations	191		1	
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				-
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				·
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	-			
	Total Water Plant	\$63,776.14	\$	\$	\$ 63,776.14

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Account (b)	Service Life in Years (c)	Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits _(h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
Structures and Improvements Collecting and Impounding	39.5				\$	\$_1,315.99	\$ <u>15, 298.49</u>
Lake. River and Other Intakes		%	%				
		%	%			-	
Infiltration Galleries &							
Tunnels		%	%				
Supply Mains			%				
Power Generating Equipment							
Pumping Equipment							
		%	%				
Standpipes	·		%				
Trans. & Dist. Mains			%				l ———
Services							
Meter & Meter Installations							
	·				-		
		%	%				
			٠,				1
		%	%				
Control of the contro		0.4	0,				1
	-				l ———		[
Stars Faviance							
Stores Equipment							l
Tools, Shop and Garage		0/	0/				
Laborator (Equipment	·						
Power Operated Equipment							
Communication Equipment					l ———) 	
Miscellaneous Equipment	3 7						
Other Tangible Plant	-						
Other rangible mant			/*				
Totals				\$ 13,982,50	\$	\$ <u>1,315,99</u>	\$ 15,298,49
	Structures and Improvements	Account (b) Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant Other Tangible Plant	Account (b) Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant Other Tangible Plant Miscellaneous Equipment Mi	Account (b) (c) (d) (e) Structures and Improvements (c) (d) (e) Structures and Improvements (c) (d) (e) Structures and Improvements (e) (e) (e) Structures and Improvements (e) (e) (e) (e) Structures and Improvements (e) (e) (e) (e) (e) Structures and Improvements (e)	Account (b) (c) (d) (e) Previous Year (f)	Account (b) Ce Percent (d) Previous Year (Debits (g)	Account

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
	a	• 31 37 50
601	Salaries and Wages - Employees	\$ 3637.50
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	135.00
610	Purchased Water	
615	Purchased Power	1.818.35
616	Fuel for Power Production	
618	Chemicals	3457,00
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	1500,00
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	1111 110
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	2,477,74
3.0		1
	Total Water Operation And Maintenance Expense	\$ 18.863.99
	* This amount should tie to Sheet F-3.	1'

WATER CUSTOMERS

			Number of Ac	tive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor	Start of Year	End of Year	Meter Equivalents (c x e)
Residential Service	(b)	(c)	(d)	(e)	(f)
5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	124_		124
** D = Displacement C = Compound T = Turbine		Total	129	127	<u>127</u> :

UTILITY	NAME:
OILLII	A Lettas Pr

Pine R	toe Management Corpora	tion
)) ,	-
	Water Plant	

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year	Broken Meter 13+ Hand Had 496, 480 506, 790 513, 600 534, 170 540, 600 495, 860 581, 100 728,900	eter		Broken Moter Broken Meter St tiray 8 m Broken 196, 480 506, 790 513, 600 534, 170 540, 600 495, 860 581, 100 728, 900 530, 330 5, 160, 230	1,675,569 Marer 1,578,367
		edistribution, list na	MA MA mes of such utilities MA	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6 in	7,150 ft	0		7,150 Ft

UTILITY NAME:	Pine Ridge Manage ment Corporation	YEAR OF REPO	ORT
		DECEMBER 31, 2	010
SYSTEM NAME:	Water Plant		

WELLS AND WELL PUMPS

(a)	# ((b)	# 2- (c)	#3 (d)	# ['] / (e)
Year Constructed Types of Well Construction	apout 1970	Same	_ same_	Same
and Casing	Puc	same	same	sam e
	$\frac{\mathcal{N} A}{\mathcal{N} A}$	Same Same	same same	same same
Depth of Wells	200 ft	same	same	same
Diameters of Wells Pump - GPM	50 GPM	same	same	same
Motor - HP	15 HP	Same	same same	same Same
Motor Type *	centrifigal	sa me	same	same
Yields of Wells in GPD Auxiliary Power	4,000 GPD NA	same	same same	same same
,	F * ()	- adme	Sance	3471.0
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	concrete 5,000 gal Ground	NA		NA

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Sta-Rite open drip 3 HP	Same Same	Same Same	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Sta-Rite centrifigal 60 GPM 24 hr	Same Same Same Same Same	Same Same Same Same	- NA

UTILITY NAME:	Pine	Ridge	Management	Corporation
		J	J	

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	17,200 gal ground water	NA	NA			

WATER TREATMENT FACILITIES

Type	NA NA Stenner NA NA	NA	NA

	1 0 1 10 10	
UTILITY NAME:	Pine Ridge Management Corporation	YEAR OF REPORT
	3 () () ()	DECEMBER 31, 2010
SVSTEM NAME.	Water Flant	

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve.
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Hydro-Tank to be replaced. Completion date is M K hown at this time.
9. When did the company last file a capacity analysis report with the DEP?
a. Attach a description of the plant upgrade necessary to meet the DEP rules. $~~\mathcal{L}\mathcal{A}$
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading. $\mathcal{N}A$
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# South FLorida Water Management District
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353	Organization Franchises Land and Land Rights		\$	\$	\$
354	Structures and Improvements	63776.14			63,776.14
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				-
362	Special Collecting Structures		-		(
363	Services to Customers				
364 365	Flow Measuring Devices		-		·
370	Flow Measuring Installations				a
371	Receiving Wells Pumping Equipment				1
380	Treatment and Disposal		E		4
000	Equipment				
381	Plant Sewers		-		
382	Outfall Sewer Lines	-) 	-	
389	Other Plant and Miscellaneous		-		>
0.000	Equipment				-
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage			,	
	Equipment		:		
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment		·		
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 63,776.14	\$	\$	\$ 63,776.14*

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations			% % % %	\$ 13,982.50	\$	\$ <u>1,315.99</u>	\$ 15, 298.49
370 371 380	Receiving Wells Pumping Equipment Treatment and Disposal Equipment		% %	%				
381 382 389	Plant SewersOutfall Sewer LinesOther Plant and Miscellaneous Equipment		% %	% %				
390 391 392	Office Furniture and Equipment Transportation Equipment Stores Equipment		% %					
393 394 395	Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment		% %	%				
396 397 398	Communication Equipment Miscellaneous Equipment Other Tangible Plant		% %	% %				
	Totals				\$ 13,982.50	\$	\$ <u>1,315.9</u> 9	\$ 15,298.49*

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
110.	71000 WIN THAINS	, anounc
701	Salaries and Wages - Employees	\$ 10,912.50
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	,
704	Employee Pensions and Benefits	2205.00
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	2127.30
716	Fuel for Power Production	^
718	Chemicals	5,745.00
720	Materials and Supplies	
730	Contractual Services:	
	BillingBilling	
	ProfessionalProfessional	4,285,00
	Testing	
	Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	77
770	Bad Debt Expense	
775	Miscellaneous Expenses	19,459,57
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>48,678.57</u> *

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	125	125	125
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0			
Unmetered Customers Other (Specify)	Flat Pate		_5_	3	3
** D = Displacement C = Compound T = Turbine		Total	130	128	128

UTILITY NAME: Pine Ric	ge Managen PUMP	nent (Tor po	ration) YEA DECEMB	R OF REPO ER 31, 2	ORT O /O
Lift Station Number Make or Type and nameplate data on pump X Sould Life Year installed Q Q 9 Rated capacity 1/3 C Size H F+ Power: Electric Mechanical Nameplate data of motor Dum p/moto	D submersible pump		A	ppti (ab		
	SERVIC	E CONNEC	CTIONS				
Size (inches)	18 130 12 128		A	ppti	D		
	COLLECTIN	IG AND FOI	RCE MAINS	5			
	Collecting	Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	1,200ft	Not	able		N	ot e	ple
		MANHO	DLES				
	Type of Manhole	24 in onevete netallid		Nat Ppti (<u>oble</u>		

UTILITY NAME: Pine Rid	ge Manageme	nt Corporatio	
	ver Plant	YEA	AR OF REPORT BER 31, 足ので
-	TREATMENT PL	ANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	concrete 20,000 GPD	Appli	caple
	MASTER LIFT STATION	ON PUMPS	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Gould Gould	= Not	11 <u>00</u> <u> e</u>
F	PUMPING WASTEWATE	R STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	1,01	6	6
- Ctar for year	(1,55.7		
If Wastewater Treatment is purc	hased, indicate the vendo	or:	

UTILITY NAME:	Pine	Ridge	Manac	rement (Orpora	ion	YEAR OF R	EPORT	
		< U	DIV	1			DECEMBER 31,	2010	
SYSTEM NAME:		Jewa	r 1/91	n]					

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served.
Maximum number of ERCs* which can be served
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
Not Applicable
 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. \(\mathcal{N} \overline{A} \) 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? \(\mathcal{N} \overline{A} \)
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID # FLA 0/3928
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (omit 000)/365 days/280 gallons per day)

UTILITY NAME: Pine Ridge Management VEAR

YEAR OF REPORT

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of Chief Executive Officer of the utility) Date: (signature of Chief Financial Officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company:

For the Year Ended December 31, 2010

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Residential	\$ 7,308.91	\$ 7,308.91	\$
Commercial	519.32	519.32	
Industrial			
Multiple Family	7, 815.05	7,815,05	
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 15,643.28	\$ 15,643.28	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 15 643.28	\$ 15,643.28	 \$

Exp	lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations Class C

Company:

For the Year Ended December 31, 2010

(b)	(c)	(d)
Gross Wastewater	Gross Wastewater	
Revenues Per	Revenues Per	Difference
Sch. F-3	RAF Return	(b) - (c)
\$ 54 341.63	\$ 54.341,63	\$
1,471,44	1,4711,44	
\$ 55, 813,07	\$ 55,813,07	\$
,	,	
\$55 813 07	\$ 55 813 07	\$
	Revenues Per Sch. F-3 \$ 54, 341,63 1,471,44 \$ 55, 813,07	Revenues Per Sch. F-3 Revenues Per RAF Return \$ 54, 341.63 \$ 54, 341.63 1,471.44 1,471.44 \$ 55, 813.07 \$ 55, 813.07

Explanations:		s:	pla	X	E
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Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).