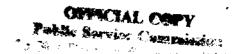
# CLASS "C"



# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WS896-09-AR

Silver Fox Utility Company LLC d/b/a Timberwood Utilities Exact Legal Name of Respondent

524-W and 459-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

# PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/WAW 6 (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Fiorida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

### REPORT OF

Silver Fo	x Utility Company LLC d/t	o/a Timberwood Utilities	
	(EXACT NAME (		
323 Arbor Oaks Drive,Zephyrhills, Florida Mailing Addres		Same as Mailing Address Street Address	Pa: County
Telephone Number 239-593-6749	- '	Date Utility First Organized	1988
Fax Number		E-mail Address <u>None</u>	
Sunshine State One-Call of Florida, Inc. I	Member No.	<u> </u>	
Check the business entity of the utility as	filed with the Internal Re	venue Service:	
Individual Sub Chapter	S Corporation	1120 Corporation X	Partnership
Name, Address and phone where record	s are located: Same as	above	
Name of subdivisions where services are	provided: Arbor Oa	ks Mobile Home Park	
	CONTACT	5:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: David Bollinger	President	36323 Arbor Oaks Dr.	None
Person who prepared this report: Gary Morse	Utility Consultant	Zephyrnills, FI 33541  44 Black Willow St  Homosassa, Florida 34446	<u>None</u>
Officers and Managers: Kathy Honkala	Park Manager	36323 Arbor Oaks Dr. Zephyrhills, FI 33541	
Report every corporation or person owni securities of the reporting utility:	ng or holding directly or in	ndirectly 5 percent or more of the voti	ng
Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
David Bollinger Barbara Bollinger	50% 50%	36323 Arbor Oaks Dr. Zephyrhills, Fl 33541	\$ \$ \$
			\$ \$ \$

YEAR OF REPORT	
DECEMBER 31,	2009

# **INCOME STATEMENT**

	Ref.		**-		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ <u>36,065</u> <u>449</u>	\$ <u>43,255</u> <u>536</u>	\$	\$ <u>79,321</u> <u>985</u>
Other (Specify)  Total Gross Revenue  Operation Expense (Must tie	W-3	\$ 36,514	\$ <u>43,791</u>	\$	\$ 80,305
to pages W-3 and S-3)	S-3	\$ <u>45,599</u> 1,586	\$ <u>49,176</u> 5,505	\$	\$ <u>94,775</u> 7,091
Depreciation Expense	F-8	(1,627)	(3,199)	Market	(4,826)
Taxes Other Than Income	F-7	1,588	<u>2,354</u>		<u>3,941</u> 0
Income Taxes  Total Operating Expense	F-7	\$ 47,146	53,836		\$ 100,981
Net Operating Income (Loss)		\$ (10,632)	\$ (10,044)	\$	\$ (20,676)
Other Income: Nonutility Income Interest Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>(10,632)</u>	\$(10,044)	\$	\$ (20,676)

YEAR OF REPORT	
DECEMBER 31,	2009

# COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:	<u> </u>		
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 261,006	\$261,006
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	188,645	182,147
Net Utility Plant		\$ 72,361	\$78,859_
CashCustomer Accounts Receivable (141)Other Assets (Specify):		5,444 - - - -	4,768
		\$ 77,805	\$ 83,627
Total Assets		\$	03,021
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Per Docket No. 050274- Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 WS F-6	(159,364)	(138,688)
Total Capital		\$ (159,364)	\$ (138,688)
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) Due to Parent	F-6	3,053	3,053
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	42,287	47,113
Total Liabilities and Capital		\$ 77,805	\$ 83,627

YEAR OF REPORT DECEMBER 31, 2009

# **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$65,037_	\$195,969	\$	\$261,006_
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ 65,037	\$195,969_	\$	\$ 261,006

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 40,580	\$ 140,974	\$	\$ 181,554
Add Credits During Year: Accruals charged to depreciation account	\$1,586	\$5,505	\$	\$
Other Credits (specify)	\$ 42,166	\$ 146,479	\$	\$ 188,645
Total Credits	42,100	<u>π 140,479</u>	<u> </u>	100,043
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$42,166	\$146,479	\$	\$ 188,645

JTILITY NAME:	Timberwood Utilities	

YEAR OF REPORT	
DECEMBER 31,	2009

# CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding		
Total par value of stock issued Dividends declared per share for year		

# RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$(138,688)_
Changes during the year (opecity).		(20,676)
Balance end of year	\$	\$ (159,364)

# PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	LLC Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

# LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

ıı-	П	ITY	NAME	Timbe	boows	Utilities

YEAR OF REPORT	
DECEMBER 31,	2009

### **TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax Local property tax Regulatory assessment fees paid Other (Specify)	1,588	1,805		3,393
Pasco Cty Tangible Tax Paid  Total Tax Expense	\$ 1,588	\$ 2,354	\$	\$ 3,941

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

to \$550 of fillore.	1	1	
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Robert Susko, CPA Gator Water & Wastewater Management	\$ 680 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	\$ 680 \$ 10,597 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Monthly Books/Records Monthly Wastewater Plant Operat

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YEAR OF REPORT	
DECEMBER 31,	2009

# CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)		Water (b)		Wastewater (c)		Total (d)	
1) 2) 3)	Balance first of yearAdd credits during year	\$ _ \$ _	53,583	\$ \$	94,360	\$ _	147,943	
4) 5) 6)	Deduct charges during the year  Balance end of year  Less Accumulated Amortization		53,583 34,857		94,360 70,799	-	147,943 105,656	
7)	Net CIAC	\$ =	18,726	\$ _	23,561	\$ =	42,287	

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
Report below all ca	pacity charges, mair and customer conne	ction		
charges received of				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	s
		ļ <del></del>		
		)	\$	
otal Credits During Year (Must ag	ree with line # 2 abo	ve.)	Ψ	<b>——</b>

# ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Per Docket No. 050274-WS Add Credits During Year:	Water \$ 33,230 1,627	<u>Wastewater</u> \$ 67,600 3,199	Total \$ 100,830 4,826
Deduct Debits During Year:			<del></del>
Balance End of Year (Must agree with line #6 above.)	\$ 34,857	\$ 70,799	\$ 105,656

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Timberwood Utilities	YEAR OF REPORT	
<b>5</b> ,,, <b>2</b> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		DECEMBER 31,	2009

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	<u> </u>	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		<u> </u>

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 _ %
Commission Order Number approving AFUDC rate:	 -

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Timberwood Utilities	YEAR OF REPORT	··
<b>9.1.2.</b> (7.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1.4.1.		DECEMBER 31,	2009

# SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$ 

(1) Explain below all adjustments made in Column (e):

			· ····		H-1	•	
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# WATER OPERATING SECTION

UTILITY NAME:

Timberwood Utilities

YEAR OF REPORT DECEMBER 31, 2009

# WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Per Docket No. Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-W Retirements (e)	S Current Year (f)
301	Organization	\$5,007	\$	\$	\$5,007_
302	Franchises	<del></del>			
303	Land and Land Rights	-			
304	Structures and Improvements	263	-		263
305	Collecting and Impounding  Reservoirs				
306	Lake, River and Other Intakes			<u></u>	
307	Wells and Springs	-	-		<u> </u>
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	<u>-</u>			
320	Water Treatment Equipment	<u>-</u>			
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Lines	53,583			53,583
333	Services			<u> </u>	<u> </u>
334	Meters and Meter Installations	2,643			2,643
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment			<u> </u>	_
340	Office Furniture and	·			
	Equipment	3,541	47.0		3,541
341	Transportation Equipment	<u> </u>			
342	Stores Equipment				
343	Tools, Shop and Garage	1			
	Equipment	<u> </u>		i ——	-
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	<del>-</del>			
348	Other Tangible Plant				<del></del>
	Total Water Plant	\$65,037	\$	\$	\$65,037_

UTILITY NAME: Timberwood Utilities

YEAR OF REPORT 2009 DECEMBER 31,

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct.		Average Service Life in	Average Salvage in	Depr. Rate	Accumulated Depreciation Balance			Accum, Depr. Balance End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
301	Organization	31.5	<u> </u>	3.33%	3,645	1	167	3,812
304	Structures and Improvements	28	<del></del> %	3.57%	\$ 202	\$	\$ 9	\$ 211
305	Collecting and Impounding							
303	Reservoirs		%					
306	Lake, River and Other Intakes		%					
307	Wells and Springs	<del></del> -						
308	Infiltration Galleries &							
300	Tunnels		%				ļ	
309	Supply Mains		%					-
310	Power Generating Equipment	i	%					
311	Pumping Equipment							
320	Water Treatment Equipment		%					
330	Distribution Reservoirs &							
300	Standpipes		%			1		
331	Trans. & Dist. Mains	38	%	2.53%	30,549		1,410	31,959
333	Services							
334	Meter & Meter Installations	17	%	5.88%	2,643			2,643
335	Hydrants		%					
336	Backflow Prevention Devices		%					
339	Other Plant and Miscellaneous							
***	Equipment	·	%					
340	Office Furniture and							
""	Equipment	15	%	6.67%	3,541		l	3,541
341	Transportation Equipment		%					
342	Stores Equipment							
343	Tools, Shop and Garage							
	Equipment		%		L			·
344	Laboratory Equipment		%				<u> </u>	
345	Power Operated Equipment							
346	Communication Equipment	1 —	%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		<del></del>					
	• ==== <b>=</b>							]
	Totals	l.			\$ 40,580	\$	\$ 1,586	\$ 42,166 *
								<u> </u>

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2009

# WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ <u>7,440</u>
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	1 ' <del></del>
604	Employee Pensions and Benefits	19,725
610	Purchased Water	2,083
615	Purchased Power	2,063
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	816
630	Contractual Services:	
	Billing and Collecting	
į.	Professional (Contract Ops & Annual Report/Legal)	5,957
	Testing	ļ <del></del>
	Other (Repair and Maintenance)	2,913
640	1	3,600
650		
	Transportation Expense	276
655	insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	0.700
675	Miscellaneous Expenses	2,788
	Total Water Operation And Maintenance Expense	\$ 45,599 *
	* This amount should tie to Sheet F-3.	

# **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	3	3	3
D = Displacement C = Compound T = Turbine	1	Total	160	160	160

YEAR OF REPORT	
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# **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December	330 403 356 277 352 211 227 190 141 217 163 235	- - - - - - - - - - -		330 403 356 277 352 211 227 190 141 217 163 235	331 371 339 344 208 181 204 170 180 221 231 265
	isco County Utilities		nes of such utilities b	pelow:	

# MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	<u>6"</u>	7,655	None	None	7,655
				<del></del>	
				41.47	
<u></u>			<u> </u>	<u></u>	

ITILITY NAME:	Timberwood Utilities
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YEAR OF REPORT DECEMBER 31, 2009

# **WELLS AND WELL PUMPS**

(a)	(b)	(c)_	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells				
Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD	*****			
* Submersible, centrifugal, etc.				

# **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

# HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer				
Type Rated Horsepower			-	
<u>Pumps</u>				
Manufacturer			· · · · · · · · · · · · · · · · · · ·	
TypeCapacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				

JTILITY NAME:	Timberwood	Utilities

YEAR OF REPORT DECEMBER 31 2009

# SOURCE OF SUPPLY

List for each source of supply ( Grou	und, Surface, Purchased V	Vater etc. )	<u></u>
Permitted Gals. per day			<del></del>
Type of Source			
			<u></u>
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Facili	ty:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			<del></del>
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			
Ozone	<del></del>		
Other		- · · · · · · · · · · · · · · · · · · ·	
Auxiliary Power			

# GENERAL WATER SYSTEM INFORMATION

	·
Present ERC's * the system can efficiently serve.	
2. Maximum number of ERC's * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines.	
4. Future connection capacity (in ERCs *) upon service area buildout.	1
5. Estimated annual increase in ERCs *. None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  Yes  500 GPM	
7. Attach a description of the fire fighting facilities. Hydrants	:
8. Describe any plans and estimated completion dates for any enlargements or improvements of t N/A	
DED2	
When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
<ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>	
b. Have these plans been approved by DEP?	-
c. When will construction begin?	·
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # PWS No.651-5242	
12. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP?  Yes	
b. If not, what are the utility's plans to gain compliance?	
	•
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>	

# WASTEWATER OPERATING SECTION

				_
HITH	ITY	NΑ	M	E:

Timberwood Utilities

YEAR OF REPORT DECEMBER 31, 2009

# WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Per Docket No. Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-WS Retirements (e)	Current Year (f)
351	Organization	<b>\$</b>	\$	\$	\$
352	Franchises	-		l	
353	Land and Land Rights	-	-		
354	Structures and Improvements	81,228	-		81,228
355	Power Generation Equipment	-			-
360	Collection Sewers - Force				<u> </u>
361	Collection Sewers - Gravity	89,967			89,967
362	Special Collecting Structures	-			
363	Services to Customers	5,466			5,466
364	Flow Measuring Devices	-	<u> </u>		-
365	Flow Measuring Installations	<u>-</u>			
370	Receiving Wells	<u> </u>			<del>-</del>
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment	12,863	<u> </u>		12,863
381	Plant Sewers	2,904			2,904
382	Outfall Sewer Lines			<del></del>	<del></del>
389	Other Plant and Miscellaneous				<u></u>
	Equipment	-			
390	Office Furniture and				0.544
	Equipment	3,541		· #17	3,541
391	Transportation Equipment	<del></del>	<u> </u>	<del></del>	
392	Stores Equipment				
393	Tools, Shop and Garage				
!	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				- <del></del>
396	Communication Equipment				
397	Miscellaneous Equipment			\	
398	Other Tangible Plant				
	Total Wastewater Plant	\$195,969_	\$	\$ <u> </u>	\$ <u>195,969</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: Timberwood Utilities

YEAR OF REPORT DECEMBER 31, 2009

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i)
354 355 360 361 362 363 364 365 370 371 380	Structures and Improvements  Power Generation Equipment  Collection Sewers - Force  Collection Sewers - Gravity  Special Collecting Structures  Services to Customers  Flow Measuring Devices  Flow Measuring installations  Receiving Wells  Pumping Equipment  Treatment and Disposal  Equipment  Plant Sewers	27 	% 	2.50% 2.86% 6.87% 3.13%	\$ 65,154 53,871 3,506 12,863 2,040	\$	\$ 3,008 2,249 156	\$ 68,162 56,120 3,662 12,863 2,130
382 389 390 391 392 393 394 395 396 397 398	Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		% % % % % % % % %	5.67%	3,541		\$ 5,505	3,541

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT	
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# WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits	\$ 7,440
710 711 715	Purchased Wastewater Treatment Sludge Removal Expense Purchased Power	7,598 7,129
716 718 720 730	Fuel for Power Production Chemicals Materials and Supplies Contractual Services:	1,246 1,122
730	Billing and Collecting Professional (Contract Ops & Annual Report/Legal) Testing Other (Repair and Maintenance)	6,174
740 750	Rents Transportation Expense	3,600
755 765	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	
770 775	Bad Debt Expense Miscellaneous Expenses	2,863
	Total Wastewater Operation And Maintenance Expense*  * This amount should tie to Sheet F-3.	\$49,176*

### **WASTEWATER CUSTOMERS**

		E. Saalaat	Number of Ac	Total Number of	
Danadation	Type of	Equivalent	Start of Year	End of Year	Meter Equivalents (c x e)
Description	Meter **	Factor			
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	<u> 158</u>	158	158
General Service					
5/8"	D	1.0	<u> </u>		
3/4"	D	1.5	l <u></u>		
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0		f <del></del>	
3"	C T	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)		<del></del>			
* D = Displacement			4	450	450
C = Compound		Total	<u>158</u>	158	158
T = Turbine				1	

Note: Number of General Service connections corrected from last years report to reflect as water only accounts.

UTILITY NAME:

Timberwood Utilities

YEAR OF REPORT	
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# PUMPING EQUIPMENT

	r	OMPING EQU					
Lift Station Number Make or Type and name data on pump	No.1	No.2 Unk					
Year installed Rated capacity Size Power:	1986 200 8"	1986 200 8"					
Mechanical	Electric Mechanical Nameplate data of motor						
	SE	RVICE CONN	ECTIONS			,	
Size (inches) Type (PVC, VCP, etc.)_ Average length Number of active service	4" PVC 30						
connections Beginning of year Added during year Retired during year End of year Give full particulars con-	158 0 0 158						
	inactive connections						
	CO	LLECTING AN	D FORCE MA	AINS			
	Collectin	ng Mains	Force Mai			Mains	
Size (inches) Type of main Length of main (nearest	8"						
foot) Begining of year Added during year Retired during year End of year	###				100 man 1 ma		
MANHOLES							
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	<u>Precast</u> 1212					

If Wastewater Treatment is purchased, indicate the vendor:

YEAR OF REPORT DECEMBER 31, 2009

		TREATMEN	T PLANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated	Davco Extended Aeration Steel 25,000 GPD 8,756 Two Ponds  3,196,000					
MASTER LIFT STATION PUMPS						
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or     Mechanical)	Electric					
	PUMPING WAS	TEWATER S	TATISTICS			
Months	Gallons of Treated Wastewater		Effluent Reuse Gallons to Customers		Effluent Gallons Disposed of on site	
January February March April June July August September October November December Total for year	465,000 476,000 682,000 270,000 186,000 150,000 144,000 144,000 160,000 178,000 186,000				All	
rotal for year	3,180,000		<del>- This of the second s</del>			

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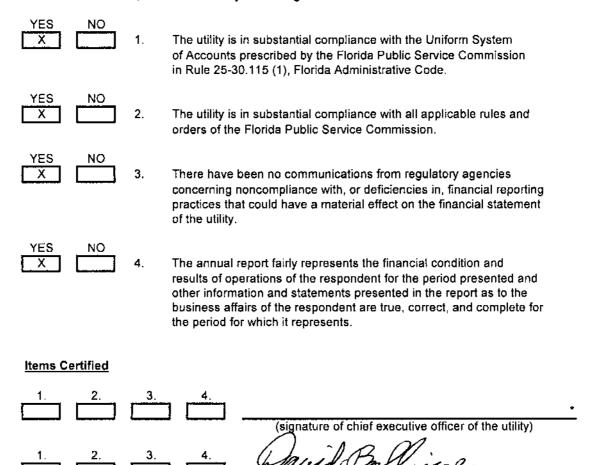
# GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	ge should be supplied where necessary.
Present number of ERCs* now being served.	313
2. Maximum number of ERCs* which can be served.	250
3. Present system connection capacity (in ERCs*) using existing lines.	313
4. Future connection capacity (in ERCs*) upon service area buildout.	342
5. Estimated annual increase in ERCs*. None	
6. Describe any plans and estimated completion dates for any enlarg	
<ul><li>7. If the utility uses reuse as a means of effluent disposal, provide a list of reuse provided to each, if known.</li><li>8. If the utility does not engage in reuse, has a reuse feasibility study been</li></ul>	
If so, when?	
Has the utility been required by the DEP or water management district t	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP	2? 1998
11. If the present system does not meet the requirements of DEP rules, su	ibmit the following:
<ul> <li>a. Attach a description of the plant upgrade necessary to meet th</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul>	
e. Is this system under any Consent Order with DEP?  12. Department of Environmental Protection ID # FLA01822-001-DW3P	
* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days.</li> </ul>	the average number of single family residence customers for the same
(b) If no historical flow data are available use:  FRC = (Total SER pallons sold (omit 000/365 days/280 gallons per	day)

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# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(signature of chief financial officer of the utility)

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.