

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS896-12-AR

Silver Fox Utility Company LLC

d/b/a Timberwood Utilities

Hometown Canada Utility, Inc.

Exact Legal Name of Respondent

524-W and 459-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
13 FEB -4 PM 4:40
DIVISION OF
ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2012

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Hometown Canada Utility, Inc.
(EXACT NAME OF UTILITY)

323 Arbor Oaks Drive, Zephyrhills, Florida 33541 Same as Mailing Address Pa:
Mailing Address Street Address County

Telephone Number _____ Date Utility First Organized 1988

Fax Number _____ E-mail Address None

Sunshine State One-Call of Florida, Inc. Member No. _____

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: 881 Sneath Lane #110 San Bruno CA 94066

Name of subdivisions where services are provided: Arbor Oaks Mobile Home Park

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>Richard Delaney</u>	<u>Partner</u>	<u>881 Sneath Lane #110 San Bruno, Ca. 94066</u>	<u>None</u>
Person who prepared this report: <u>Gary Morse</u>	<u>Utility Consultant</u>	<u>3809 Coconut Palm Cir. Oviedo, Fl 32765</u>	<u>None</u>
Officers and Managers: <u>Kathy Honkala</u>	<u>Park Manager</u>	<u>36323 Arbor Oaks Dr. Zephyrhills, Fl 33541</u>	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
<u>Dr. Gratio Tsang</u>	_____	<u>33782 Marshall Road Abbotsford, BC Canada</u>	<u>\$ None</u>
_____	_____	_____	<u>\$ _____</u>
_____	_____	_____	<u>\$ _____</u>
_____	_____	_____	<u>\$ _____</u>
_____	_____	_____	<u>\$ _____</u>
_____	_____	_____	<u>\$ _____</u>

UTILITY NAME:

Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ 25,328	\$ 30,670	\$ _____	\$ 55,997
Commercial_____		494	479	_____	973
Industrial_____		_____	_____	_____	_____
Multiple Family_____		_____	_____	_____	_____
Guaranteed Revenues_____		_____	_____	_____	_____
Other (Specify)_____		_____	_____	_____	_____
Total Gross Revenue_____		\$ 25,822	\$ 31,149	\$ _____	\$ 56,971
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 23,679	\$ 30,412	\$ _____	\$ 54,091
Depreciation Expense_____	F-5	1,586	5,505	_____	7,091
CIAC Amortization Expense_____	F-8	(1,627)	(3,199)	_____	(4,826)
Taxes Other Than Income_____	F-7	463	0	_____	463
Income Taxes_____	F-7	0	0	_____	0
Total Operating Expense		\$ 24,101	32,718	_____	\$ 56,819
Net Operating Income (Loss)		\$ 1,721	\$ (1,569)	\$ _____	\$ 151
Other Income:					
Nonutility Income_____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Income_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ 1,721	\$ (1,569)	\$ _____	\$ 151

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ <u>264,288</u>	\$ _____
Accumulated Depreciation and Amortization (108)-----	F-5,W-2,S-2	<u>210,014</u>	_____
Net Utility Plant-----		\$ <u>54,274</u>	\$ _____
Cash-----		<u>8,953</u>	_____
Customer Accounts Receivable (141)-----		-	-
Other Assets (Specify):		-	-
-----		-	-
-----		-	-
-----		-	-
Total Assets -----		\$ <u>63,227</u>	\$ _____
Liabilities and Capital:			
Common Stock Issued (201)-----	F-6	_____	_____
Preferred Stock Issued (204)-----	F-6	_____	_____
Other Paid in Capital (211)		-	-
Retained Earnings (215)-----	F-6	<u>151</u>	_____
Proprietary Capital (Proprietary and partnership only) (218)-----	F-6	<u>360,000</u>	-
Total Capital-----		\$ <u>360,151</u>	\$ _____
Long Term Debt (224)-----	F-6	\$ _____	\$ _____
Accounts Payable (231)-----		-	-
Notes Payable (232)-----		_____	_____
Customer Deposits (235)-----		_____	_____
Accrued Taxes (236)-----		-	-
Other Liabilities (Specify)		_____	_____
Due to Parent		<u>(440,041)</u>	_____
-----		_____	_____
Advances for Construction-----		_____	_____
Contributions in Aid of Construction - Net (271-272)-----	F-8	<u>143,117</u>	_____
Total Liabilities and Capital-----		\$ <u>63,227</u>	\$ _____

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 68,319	\$ 195,969	\$	\$ 264,288

Construction Work in -----				
Other (Specify) ----- _____ _____				
Total Utility Plant -----	\$ 68,319	\$ 195,969	\$	\$ 264,288

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year -----	\$ 45,435	\$ 157,488	\$	\$ 202,923
Add Credits During Year:				
Accruals charged to depreciation account -----	\$ 1,586	\$ 5,505	\$	\$ 7,091
Salvage -----				
Other Credits (specify) ----- _____				
Total Credits -----	\$ 47,021	\$ 162,993	\$	\$ 210,014
Deduct Debits During Year:				
Book cost of plant retired -----	\$	\$	\$	\$
Cost of removal -----				
Other debits (specify) ----- _____				
Total Debits -----	\$	\$	\$	\$
Balance End of Year -----	\$ 47,021	\$ 162,993	\$	\$ 210,014

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	_____	_____
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____ _____	_____	151
Balance end of year _____	\$ _____	\$ 151

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	LLC Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____ _____	_____	_____
Balance end of year _____	\$ _____	\$ -

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____	_____	_____	\$ _____
_____	_____	_____	_____
Total _____			\$ -

UTILITY NAME:

Hometown Canada Utility, Inc.

YEAR OF REPORT

DECEMBER 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ 53,583	\$ 94,360	\$ 147,943
2) Add credits during year _____	\$ -	\$ -	\$ -
3) Total _____	53,583	94,360	147,943
4) Deduct charges during the year _____	-	-	-
5) Balance end of year _____	53,583	94,360	147,943
6) Less Accumulated Amortization _____	39,738	80,396	120,134
7) Net CIAC _____	\$ 13,845	\$ 13,964	\$ 27,809

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year Per Docket No. 050274-WS	\$ 38,111	\$ 77,197	\$ 115,308
Add Credits During Year: _____	1,627	3,199	4,826
Deduct Debits During Year: _____	-	-	-
Balance End of Year (Must agree with line #6 above.)	\$ 39,738	\$ 80,396	\$ 120,134

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	%	_____ %
Preferred Stock	_____	_____ %	%	_____ %
Long Term Debt	_____	_____ %	%	_____ %
Customer Deposits	_____	_____ %	%	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	%	_____ %
Deferred Income Taxes	_____	_____ %	%	_____ %
Other (Explain)	_____	_____ %	%	_____ %
Total	\$ <u>_____</u>	<u>100.00</u> %		<u>_____</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____ % Commission Order Number approving AFUDC rate: _____
--

**WATER
OPERATING
SECTION**

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Per Docket No. Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-WS Retirements (e)	Current Year (f)
301	Organization_____	\$ 5,007	\$ _____	\$ _____	\$ 5,007
302	Franchises_____	_____	_____	_____	_____
303	Land and Land Rights_____	-	_____	_____	-
304	Structures and Improvements_____	263	-	_____	263
305	Collecting and Impounding Reservoirs_____	_____	_____	_____	_____
306	Lake, River and Other Intakes_____	_____	_____	_____	_____
307	Wells and Springs_____	-	-	_____	-
308	Infiltration Galleries and Tunnels_____	_____	_____	_____	_____
309	Supply Mains_____	-	_____	_____	-
310	Power Generation Equipment_____	-	_____	_____	-
311	Pumping Equipment_____	-	_____	_____	-
320	Water Treatment Equipment_____	-	_____	_____	-
330	Distribution Reservoirs and Standpipes_____	-	-	_____	-
331	Transmission and Distribution Lines_____	53,583	_____	_____	53,583
333	Services_____	-	_____	_____	-
334	Meters and Meter Installations_____	5,925	-	_____	5,925
335	Hydrants_____	_____	_____	_____	_____
336	Backflow Prevention Devices_____	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment_____	-	_____	_____	-
340	Office Furniture and Equipment_____	3,541	_____	_____	3,541
341	Transportation Equipment_____	-	_____	_____	-
342	Stores Equipment_____	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment_____	-	_____	_____	-
344	Laboratory Equipment_____	_____	_____	_____	_____
345	Power Operated Equipment_____	_____	_____	_____	_____
346	Communication Equipment_____	_____	_____	_____	_____
347	Miscellaneous Equipment_____	-	_____	_____	-
348	Other Tangible Plant_____	_____	_____	_____	_____
	Total Water Plant_____	\$ 68,319	\$ -	\$ -	\$ 68,319

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (j)
301	Organization	31.5		3.33%	4,145		167	4,312
304	Structures and Improvements	28		3.57%	\$ 230	\$	\$ 9	\$ 239
305	Collecting and Impounding Reservoirs			%				
306	Lake, River and Other Intakes			%				
307	Wells and Springs			%				
308	Infiltration Galleries & Tunnels			%				
309	Supply Mains			%				
310	Power Generating Equipment			%				
311	Pumping Equipment			%				
320	Water Treatment Equipment			%				
330	Distribution Reservoirs & Standpipes			%				
331	Trans. & Dist. Mains	38		2.63%	34,780		1,410	36,190
333	Services			%				
334	Meter & Meter Installations	17		5.88%	2,740		-	2,740
335	Hydrants			%				
336	Backflow Prevention Devices			%				
339	Other Plant and Miscellaneous Equipment			%				
340	Office Furniture and Equipment	15		6.67%	3,541			3,541
341	Transportation Equipment			%				
342	Stores Equipment			%				
343	Tools, Shop and Garage Equipment			%				
344	Laboratory Equipment			%				
345	Power Operated Equipment			%				
346	Communication Equipment			%				
347	Miscellaneous Equipment			%				
348	Other Tangible Plant			%				
	Totals				\$ 45,435	\$	\$ 1,586	\$ 47,021 *

* This amount should tie to Sheet F-5.

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 7,380
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	11,440
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing and Collecting	
	Professional (Contract Ops & Annual Report/Legal)	3,271
	Testing	
	Other (Repair and Maintenance)	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	291
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,298
	Total Water Operation And Maintenance Expense	\$ 23,679 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	157	157	157
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	3	3	3
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine			Total	160	160

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

PUMPING AND PURCHASED WATER STATISTICS

(a)	(b)	(c)	(d)	(e)	(f)
	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
January	_____	_____	_____	-	_____
February	_____	_____	_____	-	_____
March	_____	_____	_____	-	_____
April	349	_____	_____	349	286
May	424	_____	_____	424	236
June	287	_____	_____	287	210
July	234	_____	_____	234	178
August	266	_____	_____	266	171
September	202	_____	_____	202	168
October	218	_____	_____	218	188
November	213	_____	_____	213	252
December	271	_____	_____	271	297
Total for Year	2,464	-	-	2,464	1,986

If water is purchased for resale, indicate the following:

Vendor Pasco County Utilities

Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	6"	7,655	None	None	7,655
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: _____ Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____ Types of Well Construction and Casing _____ _____	_____	_____	_____	_____
Depth of Wells _____ Diameters of Wells _____ Pump - GPM _____ Motor - HP _____ Motor Type * _____ Yields of Wells in GPD _____ Auxiliary Power _____	_____	_____	_____	_____
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank _____ Ground or Elevated _____	_____	_____	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer _____ Type _____ Rated Horsepower _____	_____	_____	_____	_____
<u>Pumps</u> Manufacturer _____ Type _____ Capacity in GPM _____ Average Number of Hours Operated Per Day _____ Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: _____ Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31 ###

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day_____	_____	_____	_____
Type of Source_____	_____	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_____	_____	_____	_____
Make_____	_____	_____	_____
Permitted Capacity (GPD)_____	_____	_____	_____
High service pumping	_____	_____	_____
Gallons per minute_____	_____	_____	_____
Reverse Osmosis_____	_____	_____	_____
Lime Treatment	_____	_____	_____
Unit Rating_____	_____	_____	_____
Filtration	_____	_____	_____
Pressure Sq. Ft._____	_____	_____	_____
Gravity GPD/Sq.Ft._____	_____	_____	_____
Disinfection	_____	_____	_____
Chlorinator_____	_____	_____	_____
Ozone_____	_____	_____	_____
Other_____	_____	_____	_____
Auxiliary Power_____	_____	_____	_____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 166
2. Maximum number of ERC's * which can be served. 166
3. Present system connection capacity (in ERCs *) using existing lines. 188
4. Future connection capacity (in ERCs *) upon service area buildout. 29
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity? Yes
 If so, how much capacity is required? 500 GPM
7. Attach a description of the fire fighting facilities. Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of I N/A

9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # PWS No.651-5242
12. Water Management District Consumptive Use Permit #
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:
 (a) If actual flow data are available from the preceding 12 months:
 Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use:
 $ERC = (Total\ SFR\ gallons\ sold\ (omit\ 000/365\ days/350\ gallons\ per\ day).$

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Per Docket No. Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-WS Retirements (e)	Current Year (f)
351	Organization_____	\$ -	\$ -	\$ -	\$ -
352	Franchises_____	-	-	-	-
353	Land and Land Rights_____	-	-	-	-
354	Structures and Improvements_____	81,228	-	-	81,228
355	Power Generation Equipment_____	-	-	-	-
360	Collection Sewers - Force_____	-	-	-	-
361	Collection Sewers - Gravity_____	89,967	-	-	89,967
362	Special Collecting Structures_____	-	-	-	-
363	Services to Customers_____	5,466	-	-	5,466
364	Flow Measuring Devices_____	-	-	-	-
365	Flow Measuring Installations_____	-	-	-	-
370	Receiving Wells_____	-	-	-	-
371	Pumping Equipment_____	-	-	-	-
380	Treatment and Disposal Equipment_____	12,863	-	-	12,863
381	Plant Sewers_____	2,904	-	-	2,904
382	Outfall Sewer Lines_____	-	-	-	-
389	Other Plant and Miscellaneous Equipment_____	-	-	-	-
390	Office Furniture and Equipment_____	3,541	-	-	3,541
391	Transportation Equipment_____	-	-	-	-
392	Stores Equipment_____	-	-	-	-
393	Tools, Shop and Garage Equipment_____	-	-	-	-
394	Laboratory Equipment_____	-	-	-	-
395	Power Operated Equipment_____	-	-	-	-
396	Communication Equipment_____	-	-	-	-
397	Miscellaneous Equipment_____	-	-	-	-
398	Other Tangible Plant_____	-	-	-	-
	Total Wastewater Plant_____	\$ 195,969	\$ -	\$ -	\$ 195,969 *

* This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	27	%	3.70%	\$ 74,179	\$	\$ 3,008	\$ 77,188
355	Power Generation Equipment		%					
360	Collection Sewers - Force							
361	Collection Sewers - Gravity	40	%	2.50%	60,618		2,249	62,867
362	Special Collecting Structures							
363	Services to Customers	35	%	2.86%	3,974		156	4,130
364	Flow Measuring Devices							
365	Flow Measuring Installations							
370	Receiving Wells							
371	Pumping Equipment							
380	Treatment and Disposal							
	Equipment	15	%	6.67%	12,863		-	12,863
381	Plant Sewers	30	%	3.13%	2,312		91	2,403
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous							
	Equipment							
390	Office Furniture and							
	Equipment	15	%	6.67%	3,541			3,541
391	Transportation Equipment		%		-			
392	Stores Equipment		%					
393	Tools, Shop and Garage							
	Equipment		%		-			
394	Laboratory Equipment		%		-			
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals				\$ 157,488	\$ -	\$ 5,505	\$ 162,992 *

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees_____	\$ 7,380
703	Salaries and Wages - Officers, Directors, and Majority Stockholders_____	_____
704	Employee Pensions and Benefits_____	_____
710	Purchased Wastewater Treatment_____	_____
711	Sludge Removal Expense_____	9,705
715	Purchased Power_____	1,091
716	Fuel for Power Production_____	-
718	Chemicals_____	1,992
720	Materials and Supplies_____	_____
730	Contractual Services:	
	Billing and Collecting_____	_____
	Professional (Contract Ops & Annual Report/Legal)_____	8,655
	Testing_____	_____
	Other (Repair and Maintenance)_____	_____
740	Rents_____	_____
750	Transportation Expense_____	_____
755	Insurance Expense_____	291
765	Regulatory Commission Expenses (Amortized Rate Case Expense)_____	_____
770	Bad Debt Expense_____	_____
775	Miscellaneous Expenses_____	1,298
	Total Wastewater Operation And Maintenance Expense_____	\$ 30,412 *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	158	158	158
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
Total			158	158	158

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

PUMPING EQUIPMENT

Lift Station Number _____	<u>No.1</u>	<u>No.2</u>	_____	_____	_____	_____
Make or Type and nameplate data on pump _____	<u>Unk</u>	<u>Unk</u>	_____	_____	_____	_____
Year installed _____	<u>1986</u>	<u>1986</u>	_____	_____	_____	_____
Rated capacity _____	<u>200</u>	<u>200</u>	_____	_____	_____	_____
Size _____	<u>8"</u>	<u>8"</u>	_____	_____	_____	_____
Power:						
Electric _____	_____	_____	_____	_____	_____	_____
Mechanical _____	_____	_____	_____	_____	_____	_____
Nameplate data of motor _____	_____	_____	_____	_____	_____	_____

SERVICE CONNECTIONS

Size (inches) _____	<u>4"</u>	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	<u>PVC</u>	_____	_____	_____	_____	_____
Average length _____	<u>30</u>	_____	_____	_____	_____	_____
Number of active service connections _____	_____	_____	_____	_____	_____	_____
Beginning of year _____	<u>158</u>	_____	_____	_____	_____	_____
Added during year _____	<u>0</u>	_____	_____	_____	_____	_____
Retired during year _____	<u>0</u>	_____	_____	_____	_____	_____
End of year _____	<u>158</u>	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____	_____	_____	_____	_____	_____	_____

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches) _____	<u>8"</u>	_____	_____	_____	_____	_____	_____	_____
Type of main _____	<u>PVC</u>	_____	_____	_____	_____	_____	_____	_____
Length of main (nearest foot) _____	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year _____	<u>###</u>	_____	_____	_____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____	_____	_____
End of year _____	<u>###</u>	_____	_____	_____	_____	_____	_____	_____

MANHOLES

Size (inches) _____	_____	_____	_____	_____
Type of Manhole _____	<u>Precast</u>	_____	_____	_____
Number of Manholes:				
Beginning of year _____	<u>12</u>	_____	_____	_____
Added during year _____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____
End of Year _____	<u>12</u>	_____	_____	_____

UTILITY NAME:

Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2012

TREATMENT PLANT

Manufacturer _____ Type _____ "Steel" or "Concrete" _____ Total Permitted Capacity _____ Average Daily Flow _____ Method of Effluent Disposal _____ Permitted Capacity of Disposal _____ Total Gallons of Wastewater treated _____	Davco _____ Extended Aeration _____ Steel _____ 25,000 GPD _____ 8,785 _____ Two Ponds _____ _____ 3,206,600 _____		
---	---	--	--

MASTER LIFT STATION PUMPS

Manufacturer _____ Capacity (GPM's) _____ Motor: _____ Manufacturer _____ Horsepower _____ Power (Electric or Mechanical) _____	_____ 400 _____ _____ _____ Electric _____					
--	--	--	--	--	--	--

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	390,600 _____	_____	All _____
February _____	392,000 _____	_____	All _____
March _____	496,000 _____	_____	All _____
April _____	330,000 _____	_____	All _____
May _____	248,000 _____	_____	All _____
June _____	210,000 _____	_____	All _____
July _____	204,600 _____	_____	All _____
August _____	198,400 _____	_____	All _____
September _____	219,000 _____	_____	All _____
October _____	248,000 _____	_____	All _____
November _____	270,000 _____	_____	All _____
December _____	_____	_____	All _____
Total for year _____	3,206,600 _____	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: _____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- | | |
|--|------|
| 1. Present number of ERCs* now being served. | 313 |
| 2. Maximum number of ERCs* which can be served. | 250 |
| 3. Present system connection capacity (in ERCs*) using existing lines. | 313 |
| 4. Future connection capacity (in ERCs*) upon service area buildout. | 342 |
| 5. Estimated annual increase in ERCs*. | None |

6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No

If so, when? _____

9. Has the utility been required by the DEP or water management district to implement reuse? No

If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? 1998

11. If the present system does not meet the requirements of DEP rules, submit the following:

- a. Attach a description of the plant upgrade necessary to meet the DEP rules.
- b. Have these plans been approved by DEP? _____
- c. When will construction begin? _____
- d. Attach plans for funding the required upgrading.
- e. Is this system under any Consent Order with DEP? _____

12. Department of Environmental Protection ID # FLA01822-001-DW3P

* An ERC is determined based on one of the following methods:

- (a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____ *
				(signature of chief executive officer of the utility)
1.	2.	3.	4.	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	_____ *
				(signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.