

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS-897-17-AR

Central Sumter Utility Company, LLC

Exact Legal Name of Respondent

631-W / 540-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2017

Form PSC/WAW 3 (Rev 12/99)

OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
2018 SEP 12 AM 7:09
DIVISION OF
ACCOUNTING & FINANCE



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors
Central Sumter Utility Co., LLC
1020 Lake Sumter Landing
The Villages, FL 32162

Management is responsible for the financial statements of Central Sumter Utility Co., LLC., included in the accompanying Annual Report, which comprise the statement of assets, liabilities, and equity of Central Sumter Utility Co., LLC as of December 31, 2017 and the statement of revenue and expenses for the year ended December 31, 2017 in accordance with the requirements of the Public Service Commission of the State of Florida. We have performed a compilation engagement in accordance with Standards for Accounting and Review Services promulgated by the Accounting and Review Services committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or the completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying Annual Report.

The financial statements included in the accompanying Annual Report are presented in accordance with the requirements of the Public Service Commission of the State of Florida, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The remaining information not included on the statement of assets, liabilities, and equity and the statement of revenue and expenses has been prepared by management, and we assume no responsibility for such information.

This report is intended solely for the information and use of the Public Service Commission of the State of Florida and management. The report is not intended to be and should not be used by anyone other than these specified parties.

CJNW CPAs

CJN&W CPAs
September 5, 2018

General Instructions

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which will create a permanent record, such as by typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0873**

The fourth copy should be retained by the utility

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXECUTIVE SUMMARY			
Certification	E-1	Business Contracts With Officers, Directors and Affiliates	E-7
General Information	E-2	Affiliation of Officers and Directors	E-8
Directory of Personnel Who Contact the FPSC	E-3	Businesses Which Are A Byproduct, Coproduct or Joint Product of Providing Service	E-9
Company Profile	E-4	Business Transactions With Related Parties - Part I and II	E-10
Parent / Affiliate Organization Chart	E-5		
Compensation of Officers & Directors	E-6		
FINANCIAL SECTION			
Comparative Balance Sheet - Assets and Other Debits	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Comparative Balance Sheet - Equity Capital and Liabilities	F-2	Extraordinary Property Losses	F-13
Comparative Operating Statement	F-3	Miscellaneous Deferred Debits	F-14
Schedule of Year End Rate Base	F-4	Capital Stock	F-15
Schedule of Year End Capital Structure	F-5	Bonds	F-15
Capital Structure Adjustments	F-6	Statement of Retained Earnings	F-16
Utility Plant	F-7	Advances From Associated Companies	F-17
Utility Plant Acquisition Adjustments	F-7	Long Term Debt	F-17
Accumulated Depreciation	F-8	Notes Payable	F-18
Accumulated Amortization	F-8	Accounts Payable to Associated Companies	F-18
Regulatory Commission Expense - Amortization of Rate Case Expense		Accrued Interest and Expense	F-19
Nonutility Property	F-9	Misc. Current and Accrued Liabilities	F-20
Special Deposits	F-9	Advances for Construction	F-21
Investments and Special Funds	F-10	Other Deferred Credits	F-21
Accounts and Notes Receivable - Net	F-11	Contributions In Aid Of Construction	F-22
Accounts Receivable From Associated Companies	F-12	Accum. Amortization of C.I.A.C.	F-23
Notes Receivable From Associated Companies	F-12	Reconciliation of Reported Net Income with Taxable Income For Federal Income Taxes	F-23
Miscellaneous Current and Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER OPERATION SECTION			
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water,	
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERC's	W-13
Contributions in Aid of Construction	W-7	Other Water System Information	W-14
WASTEWATER OPERATION SECTION			
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Analysis of Entries in Wastewater Depreciation		Calculation of ERC's	S-11
Reserve	S-5	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | |
|---------------------|--------------------|--|
| YES
(X) | NO
() | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES
(X) | NO
() | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
(X) | NO
() | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
(X) | NO
() | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.
()	()	()	()

(signature of the chief executive officer of the utility)

*

1.	2.	3.	4.
(X)	(X)	(X)	(X)

(signature of the chief financial officer of the utility)

*

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2017

Central Sumter Utility Company, LLC
 (Exact Name of Utility)

County: Sumter

List below the exact mailing address of the utility for which normal correspondence should be sent:

1020 Lake Sumter Landing
 The Villages, FL 32162

Telephone: (352) 753-6270

e-Mail Address: Rob.Eddy@thevillages.com

Web Site: N/A

Sunshine State One-Call of Florida, Inc. Member Number CS 1664

Name and address of person to whom correspondence concerning this report should be addressed:

Rob Eddy
 1020 Lake Sumter Landing
 The Villages, FL 32162

Telephone: (352) 753-6270

List below the address of where the utility's books and records are located:

1020 Lake Sumter Landing
 The Villages, FL 32162

Telephone: (352) 753-6270

List below any groups auditing or reviewing the records and operations:

CJN&W CPAs

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual	Partnership	Sub S Corporation	1120 Corporation
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:

Name	Percent Ownership
1. Nexgen Property Holdings LLC	61.375 %
2. Tracey L. Mathews, Trust	12.875 %
3. Mark Morse, Trust	12.875 %
4. Jennifer Parr, Trust	12.875 %
5.	%
6.	%
7.	%
8.	%
9.	%
10.	%

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Martin S. Friedman (407) 830-6331	Attorney	Friedman, Friedman & Long, P.A.	Legal matters
Anthony Q De Santis (727) 791-4020	CPA	CJN&W, CPAs	Accounting and rate matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017
--

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.**
- B. Public services rendered.**
- C. Major goals and objectives.**
- D. Major operating divisions and functions.**
- E. Current and projected growth patterns.**
- F. Major transactions having a material effect on operations.**

- (A) The Company began constructing its water and sewer plants in 2009, and served its first customer in 2011.
- (B) The Company provides potable water and wastewater services to a portion of The Villages development in The Villages, Florida.
- (C) The Company's service territory includes approximately 13,755 single family residences plus the related commercial development. At December 31, 2014 the Company served 7,850 single family residences plus commercial accounts.
- (D) N/A
- (E) The system development is complete. There are no plans for future enlargements or improvements.
- (F) None

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017
--

PARENT / AFFILIATE ORGANIZATION CHART
Current as of 12/31/17

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

The company does not have any Parent or Subsidiary Companies.

The Company is affiliated to the following companies by common ownership:

- Sumter Water Conservation Authority
- Holding Company of The Villages, Inc.
- The Villages of Lake-Sumter, Inc.
- The Villages Operating Company
- The Villages Equipment Company
- Diversified Commercial Property Services, Inc.
- The Villages Family Company

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017
--

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Mark G. Morse	President	1 %	\$ None
Marty Dzuro	Vice President	5 %	\$ none
Steve Roy	Asst. Secretary	1 %	\$ None
Rob Eddy	Vice President / Secretary	5 %	\$ None
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$
		%	\$

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
None			\$ None
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017
--

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)(1)
Mark G. Morse	President, Holding Company of The Villages, Inc.	Common Ownership	See Below
Gary Moyer	Vice President The Villages of Lake- Sumter, Inc.	Common Ownership	See Below
Steve Roy	Asst. Secretary The Villages of Lake- Sumter, Inc.	Common Ownership	See Below
Rob Eddy	Vice President/ Secretary The Villages of Lake- Sumter, Inc.	Common Ownership	See Below

(1) The Holding Company of the Villages, Inc. has the following wholly-owned subsidiaries:
 (a) The Villages of Lake-Sumter, Inc., (b) The Villages Operating Company, (c) The Villages Family Company, (d) The Villages Equipment Company, and (e) Diversified Commercial Property Services, Inc.

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)	ASSETS		REVENUES		EXPENSES	
	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material and supplies furnished
 - leasing of structures, land and equipment
 - rental transactions
 - sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES	
			(P)urchased or (S)old (d)	AMOUNT (e)
None				\$

YEAR OF REPORT December 31, 2017
--

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.
3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) - column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$

FINANCIAL SECTION

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 71,755,128	\$ 71,442,911
108-110	Less: Accumulated Depreciation and Amortization	F-8	(8,249,951)	(6,197,029)
Net Plant			63,505,177	65,245,882
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
Total Net Utility Plant			63,505,177	65,245,882
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
Net Nonutility Property				
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property and Investments				
CURRENT AND ACCRUED ASSETS				
131	Cash		18,289,216	7,191,446
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-11	1,949,460	1,734,842
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies		2,968	4,403
161	Stores Expense			
162	Prepayments		1,576	1,519
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues		257,244	261,181
174	Misc. Current and Accrued Assets	F-12		
Total Current and Accrued Assets			20,500,464	9,193,391

* Not Applicable for Class B Utilities

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13		
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts			
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14	37,415	46,817
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
Total Deferred Debits			37,415	46,817
TOTAL ASSETS AND OTHER DEBITS			\$ 84,043,056	\$ 74,486,090

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ -	\$ -
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid-in Capital			
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings (Members Equity)	F-16		
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)		(3,865,374)	(4,980,221)
Total Equity Capital (Deficit)			(3,865,374)	(4,980,221)
LONG TERM DEBT				
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
Total Long Term Debt				
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		7,112,339	2,005,590
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18	25,442,797	27,940,840
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits			
236	Accrued Taxes		221,862	142,053
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20		
Total Current and Accrued Liabilities			32,776,998	30,088,483

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits				
OPERATING RESERVES				
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	55,830,090	49,878,741
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(698,658)	(500,913)
Total Net C.I.A.C.			55,131,432	49,377,828
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accum. Deferred Income Taxes				
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 84,043,056	\$ 74,486,090

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 5,845,524	\$ 6,652,172
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		5,845,524	6,652,172
401	Operating Expenses	F-3(b)	2,258,051	2,438,630
403	Depreciation Expense	F-3(b)	1,989,549	2,052,922
	Less: Amortization of CIAC	F-22	(172,990)	(197,745)
	Net Depreciation Expense		1,816,559	1,855,177
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	34,206	9,402
408	Taxes Other Than Income	W/S-3	269,167	305,469
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		4,377,983	4,608,678
	Net Utility Operating Income		1,467,541	2,043,494
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		259,270	167,261
	Total Utility Operating Income [Enter here and on Page F-3(c)]		1,726,811	2,210,755

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 2,308,167	\$ 4,344,005	N/A
2,308,167	4,344,005	-
1,076,477	1,362,153	
715,393	1,337,529	
(160,096)	(37,649)	
555,297	1,299,880	-
4,701	4,701	
106,738	198,731	
1,743,213	2,865,465	
564,954	1,478,540	
53,524	113,737	
618,478	1,592,277	N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
Total Utility Operating Income [from Page F-3(a)]			\$ 1,726,811	\$ 2,210,755
OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and Contract Deductions			
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue		19,022	13,394
426	Miscellaneous Nonutility Expenses		(1,000)	
Total Other Income and Deductions			18,022	13,394
TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable to Other Income				
INTEREST EXPENSE				
427	Interest Expense	F-19	1,405,374	1,109,302
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			1,405,374	1,109,302
EXTRAORDINARY ITEMS				
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items				
NET INCOME			339,459	1,114,847

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 22,746,848	\$ 46,661,644
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(2,814,594)	(5,435,357)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(20,191,245)	(35,638,845)
252	Advances for Construction	F-20		
Subtotal			(258,991)	5,587,442
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	563,789	134,869
Subtotal			304,798	5,722,311
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		134,560	170,269
	Other (Specify):			
	Construction work in Progress		2,346,636	-
RATE BASE			\$ 2,785,994	\$ 5,892,580
NET UTILITY OPERATING INCOME			\$ 564,954	\$ 1,478,540
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			20.28 %	25.09 %

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity	\$ -	%	8.84 %	%
Preferred Stock		%	- %	%
Long Term Debt	25,442,797	100.00 %	5.00 %	5.0000 %
Customer Deposits		%	- %	%
Tax Credits - Zero Cost		%	- %	%
Tax Credits - Weighted Cost		%	- %	%
Deferred Income Taxes		%	- %	%
Other (Explain)		%	- %	%
		%	- %	%
Total	\$ 25,442,797	100.00 %		5.00 %

(1) If the Utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate
proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	<u>8.84</u> %
Commission order approving Return on Equity:	<u>Order No. PSC-11-0113-PAA-WS</u>

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	<u>None</u> %
Commission order approving AFUDC rate:	<u></u>

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ (3,865,374)	\$ -	\$ -	\$ 3,865,374	\$ -	\$ -
Preferred Stock	-					-
Long Term Debt	25,442,797					25,442,797
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
(Net CIAC)	55,131,432					55,131,432
Total	\$ 76,708,855	\$ -	\$ -	\$ 3,865,374	\$ -	\$ 80,574,229

(1) Explain below all adjustments made in Columns (e) and (f)

(e) Remove negative equity

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 22,746,848	\$ 46,661,644	N/A	\$ 69,408,492
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	2,346,636			2,346,636
106	Completed Construction Not Classified				
Total Utility Plant		\$ 25,093,484	\$ 46,661,644	N/A	\$ 71,755,128

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment N/A	\$ -	\$ -	\$ -	\$ -
					-
					-
					-
					-
					-
					-
Total Plant Acquisition Adjustment		\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization N/A	\$ -	\$ -	\$ -	\$ -
					-
					-
					-
					-
					-
					-
Total Accumulated Amortization		\$ -	\$ -	\$ -	\$ -
Total Acquisition Adjustments		\$ -	\$ -	\$ -	\$ -

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 2,099,201	\$ 4,097,828	N/A	\$ 6,197,029
Credits during year:				
Accruals charged:				
to Account 108.1 (1)	715,393	1,337,529		2,052,922
to Account 108.2 (2)				
to Account 108.3 (2)				
Other Accounts (Specify)				
Rounding	-			
Salvage				
Other Credits (specify) :				
Total credits	715,393	1,337,529		2,052,922
Debits during year:				
Book cost of plant retired	-	-		
Cost of removal				
Other debits (specify)				
Total debits				
Balance end of year	\$ 2,814,594	\$ 5,435,357	N/A	\$ 8,249,951

ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year:				
Accruals charged:				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year:				
Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- (1) Account 108 for Class B utilities.
(2) Not applicable for Class B utilities.
(3) Account 110 for Class B utilities.

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (c)	AMOUNT (d)
		-	-
Total	\$ -		\$ -

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	\$ -	\$ -
Total Nonutility Property	\$ -	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017

INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Account 127)) N/A		\$ -
Total Special Funds		\$ -

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Combined Water & Wastewater	\$ (77,392)	
_____	_____	
_____	_____	
_____	_____	
Total Customer Accounts Receivable		\$ (77,392)
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
A/R - Other	\$ 2,032,570	
_____	-	
_____	_____	
Total Other Accounts Receivable		\$ 2,032,570
NOTES RECEIVABLE (Acct. 144):		
_____	\$ -	
_____	_____	
_____	_____	
Total Notes Receivable		
Total Accounts and Notes Receivable		1,955,178
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ 5,718	
Add: Provision for uncollectables for current year	-	
_____	_____	
_____	_____	
Others	_____	
_____	_____	
_____	_____	
Total Additions		
Deduct accounts written off during year:		
Utility accounts	-	
Others	_____	
_____	_____	
Total accounts written off		
Balance end of year		5,718
Total Accounts and Notes Receivable - Net		\$ 1,949,460

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
Total	\$ -

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$ -
Total	\$ -

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
 Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
N/A	\$ -	\$ -
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
Total Extraordinary Property Losses	\$ -

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):		
	-	\$ -
		-
Total Deferred Rate Case Expense	\$ -	\$ -
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Deferred Capitalized Costs	9,402	\$ 37,415
	-	-
	-	-
	-	-
Total Other Deferred Debits	\$ 9,402	\$ 37,415
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None	\$ -	\$ -
Total Regulatory Assets	\$ -	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 9,402	\$ 37,415

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	None	None
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	\$ -	\$ -
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ -	\$ -
Dividends declared per share for year	None	None

* Account 204 not applicable for Class B utilities

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
N/A	%		\$ -
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ -

* For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS (Members Equity)

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$ (4,980,221)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Additional investment by partners	 -
	Total Credits	
	Debits:	-
	Total Debits	
435	Balance transferred from Income	1,114,847
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(3,865,374)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (3,865,374)

Notes to Statement of Retained Earnings:

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	\$ -

**OTHER LONG TERM DEBT
ACCOUNT 224**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
None			\$ -
Total			NONE

* For variable rate obligations, provide the basis for the rate. (I.e.. Prime + 2%, etc)

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

NOTES PAYABLE (ACCTS. 232 AND 234)

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	
NOTES PAYABLE (Account 232):			
N/A			\$ -
Total Account 232			\$ -
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
N/A			\$ -
Total Account 234			

* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Accounts Payable - VLS Inc.	\$ 25,442,797
Total	\$ 25,442,797

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT
December 31, 2017

**ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Interest on Debt to Associated Companies	\$ -	427.1	\$ 1,109,302	\$ 1,109,302	\$ -
	-				
Total Account No. 237.1	-		1,109,302	1,109,302	-
ACCOUNT NO. 237.2 - Accrued Interest in Other Liabilities					
None	-	427.0			-
Total Account 237.2	-				
Total Account 237 (1)	\$ -		\$ 1,109,302	\$ 1,109,302	\$ -
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 1,109,302		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			\$ 1,109,302		

(1) Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

(2) Must agree to F-3(c), Current Year Interest Expense

YEAR OF REPORT
December 31, 2017

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	\$ -
Total Miscellaneous Current and Accrued Liabilities	\$ -

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT.		CREDITS (e)	BALANCE END OF YEAR (f)
		DEBIT (c)	AMOUNT (d)		
None			\$ -	\$ -	\$ -
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
Total	\$ -		\$ -	\$ -	\$ -

F-20

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017

**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$ -
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ -
Total Deferred Liabilities	\$ -	\$ -
TOTAL OTHER DEFERRED CREDITS	\$ -	\$ -

UTILITY NAME: Central Sumter Utility Company, LLC

YEAR OF REPORT December 31, 2017

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 18,040,278	\$ 31,838,463	N/A	\$ 49,878,741
Add credits during year:	2,150,967	3,800,382		5,951,349
Less debits charged during				-
Total Contributions In Aid of Construction	\$ 20,191,245	\$ 35,638,845	\$ -	\$ 55,830,090

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year _ _ _ _ _	\$ 403,693	\$ 97,220	N/A	\$ 500,913
Debits during year:	160,096	37,649		197,745
Credits during year (specify): Rounding	-	-		-
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 563,789	\$ 134,869		\$ 698,658

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES
(UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	F-3 (c)	N/A
Reconciling items for the year:		
Taxable income not reported on the books:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deductions recorded on books not deducted for return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Income recorded on books not included in return:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Deduction on return not charged against book income:		
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Federal tax net income		\$ _____ -
Computation of tax:		
The Utility is a partnership, therefore this schedule is not applicable		

WATER OPERATION SECTION

UTILITY NAME: Central Sumter Utility Company, LLC

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

[illegible]

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 22,746,848
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(2,814,594)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(20,191,245)
252	Advances for Construction	F-20	
	Subtotal		(258,991)
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	563,789
	Subtotal		304,798
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		134,560
	Other (Specify):		-
	Construction Work in Progress		2,346,636
	WATER RATE BASE		\$ 2,785,994
	UTILITY OPERATING INCOME	W-3	\$ 564,954
ACHIEVED RATE OF RETURN (Water Operating Income/Water Rate Base			20.28 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and
 Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	W-9	2,308,167
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		2,308,167
401	Operating Expenses	W-10(a)	1,076,477
403	Depreciation Expense	W-6(a)	715,393
	Less: Amortization of CIAC	W-8(a)	(160,096)
	Net Depreciation Expense		555,297
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	4,701
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		103,868
408.11	Property Taxes		756
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		2,114
408	Total Taxes Other Than Income		106,738
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		1,743,213
	Utility Operating Income		564,954
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		53,524
	Total Utility Operating Income		\$ 618,478

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				
303	Land and Land Rights	40,230			40,230
304	Structure and Improvements	6,429,702			6,429,702
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains	9,218,572	370,057		9,588,629
333	Services	1,402,192	67,806		1,469,998
334	Meters and Meter Installations	4,921,078	297,211		5,218,289
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WATER PLANT		\$ 22,011,774	\$ 735,074	\$ -	\$ 22,746,848

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)
GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization		\$ -				
302	Franchises						
303	Land and Land Rights	40,230					40,230
304	Structure and Improvements	6,429,702		\$ 6,429,702			
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels						
309	Supply Mai Central Sumter Utility Co						
310	Power Generation Equipment						
311	Pumping Equipment						
320	Water Treatment Equipment						
330	Distribution Reservoirs and Standpipes						
331	Transmission and Distribution Mains	9,588,629				9,588,629	
333	Services	1,469,998				1,469,998	
334	Meters and Meter Installations	5,218,289				5,218,289	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment						
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 22,746,848	\$ -	\$ 6,429,702	\$ -	\$ 16,276,916	\$ 40,230

W-4(b)
GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs		%	%
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains		%	%
310	Power Generation Equipment		%	%
311	Pumping Equipment		%	%
320	Water Treatment Equipment		%	%
330	Distribution Reservoirs and Standpipes		%	%
331	Transmission and Distribution Mains	40	%	2.50 %
333	Services	35	%	2.86 %
334	Meters and Meter Installations	17	%	5.88 %
335	Hydrants		%	%
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment		%	%
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		%	%
Water Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Central Sumter Utility Company, LLC

SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -		\$ -
302	Franchises				
304	Structure and Improvements	768,865	200,928		200,928
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution	560,075	220,839		220,839
333	Services	96,933	36,326		36,326
334	Meters and Meter Installations	673,328	257,300		257,300
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment		-		
348	Other Tangible Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 2,099,201	\$ 715,393	\$ -	\$ 715,393

* Specify nature of transaction.
Use () to denote reversal entries.
Note (1): Reclass entry

W-6(a)
GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					
304	Structure and Improvements					969,793
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution					780,914
333	Services					133,259
334	Meters and Meter Installations					930,628
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION		\$ -	\$ -	\$ -	\$ -	\$ 2,814,594

YEAR OF REPORT
December 31, 2017

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 18,040,278
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	2,150,967
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		2,150,967
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 20,191,245

Explain all Debits charged to Account 271 during the year below:

[illegible]

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
 December 31, 2017

WATER CIAC SCHEDULE "A"
**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN
 EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR**

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fees	1,500	1,119.00	\$ 1,678,500
Capacity Fees (per GPD)	13.01	10,960.81	\$ 142,600
Meters	1,500	220	329,867
			-
Total Credits			\$ 2,150,967

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
 ACCOUNT 272**

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 403,693
Debits during year:	
Accruals charged to Account	160,096
Other Debits (specify):	
Total debits	160,096
Credits during year (specify):	
Rounding	-
Total credits	
Balance end of year	\$ 563,789

SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

December 31, 2017

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OF CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

W-8(b)
GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	11,929	13,497	\$ 2,164,373
461.2	Metered Sales to Commercial Customers	203	235	121,309
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	12,132	13,732	2,285,682
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers			22,485
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	12,132	13,732	2,308,167
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 2,308,167

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
 December 31, 2017

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ -	\$ -	\$ -
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water	42,832	42,832	
615	Purchased Power	108,868		
616	Fuel for Power Production			
618	Chemicals			
620	Materials and Supplies	29,534		
631	Contractual Services - Engineering	43,960		
632	Contractual Services - Accounting			
633	Contractual Services - Legal	150		150
634	Contractual Services - Mgt. Fees	201,993		11,000
635	Contractual Services - Testing			
636	Contractual Services - Other	633,259	8,217	
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other	15,881		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission Exp.-Other			
670	Bad Debt Expense			
675	Miscellaneous Expenses			
Total Water Utility Expenses		\$ 1,076,477	\$ 51,049	\$ 11,150

YEAR OF REPORT
December 31, 2017

[illegible]

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
 December 31, 2017

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	2,955	32,243	41	35,157	34,999
February	3,346	30,681	-	34,027	33,030
March	4,603	35,514	6	40,111	32,885
April	3,856	32,346	-	36,202	40,792
May	7,817	29,480	1,526	35,771	33,691
June	7,609	24,706	1	32,314	32,999
July	4,895	25,945	374	30,466	30,859
August	10,202	24,877	786	34,293	27,176
September	4,350	24,847	18	29,179	32,397
October	19	32,884	104	32,799	30,342
November	47	35,486	6	35,527	35,146
December	37	35,321	93	35,265	35,802
Total for year	49,736	364,330	2,955	411,111	400,118

If water is purchased for resale, indicate the following:

Vendor North Sumter County Utility Dependent District - NSU
 Point of deliver Utility Interconnect where CR466A intersects with Morse Blvd, Canal Street, and Buena Vista Blvd. Second connection at NE corner of Unit 29 on Kauska Way.

If Water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	2,160,000 gpd	505,000 AADF	Groundwater
Well #2	2,160,000 gpd	494,000 AADF	Groundwater
City of Fruitland Park	n/a	89,000 AADF	Groundwater
NSU Interconnect	n/a	48,000 AADF	Groundwater

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WATER TREATMENT PLANT INFORMATION
Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 4,320,000

Location of measurement of capacity
(i.e. Wellhead, Storage Tank): Wellhead

Type of treatment (reverse osmosis,
sedimentation, chemical, aerated, etc): Chlorination & hydrogen sulfide removal

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon): N/A Manufacturer N/A

FILTRATION

Type and size of area:

Pressure (in square feet): N/A Manufacturer N/A

Gravity (in GPM/square feet): N/A Manufacturer N/A

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	13,497	13,497
5/8"	Displacement	1.0	108	108
3/4"	Displacement	1.5	53	80
1"	Displacement	2.5	36	90
1 1/2"	Displacement or Turbine	5.0	20	100
2"	Displacement, Compound or Turbine	8.0	14	112
3"	Displacement	15.0	4	60
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				<u>14,047</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

$$\begin{array}{rcl}
 ERC = & 400,118 \text{ gallons, divided by} & \\
 & 86 \text{ gallons per day} & \\
 & \underline{365 \text{ days}} & \\
 & \underline{12,746.7} & \text{ERC's}
 \end{array}$$

W-13
 GROUP 1

SYSTEM Central Sumter Utility Company, LLC

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * that system can efficiently serve.	<u>17,000</u>
2. Maximum number of ERC's * which can be served.	<u>17,000</u>
3. Present system connection capacity (in ERC's *) using existing lines.	<u>13,755</u>
4. Future system connection capacity (in ERC's *) upon service area buildout.	<u>17,000</u>
5. Estimated annual increase in ERC's *.	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>N/A - fire flow demand served by SWCA</u>
7. Attach a description of the fire fighting facilities.	<u>N/A</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. <u>The System development is complete. There are no plans for future enlargements or improvements.</u>	
9. When did the company last file a capacity analysis report with the DEP? <u>June 2017</u>	
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	<u>N/A</u>
b. Have these plans been approved by DEP?	<u>N/A</u>
c. When will construction be	<u>N/A</u>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order of the DEP?	<u>No</u>
11. Department of Environmental Protection ID #	<u>660-538</u>
12. Water Management District Consumptive Use Permit #	<u>20013005.0010</u>
a. Is the system in compliance with the requirements of the CUP?	<u>Yes</u>
b. If not, what are the utility's plans to gain compliance?	<u>N/A</u>

* An ERC is determined based on the calculation on the bottom of Page W-13

W-14

GROUP 1

SYSTEM Central Sumter Utility Company, LLC

WASTEWATER OPERATION SECTION

UTILITY NAME: Central Sumter Utility Company, LLC

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

[illegible]

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 46,661,644
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(5,435,357)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(35,638,845)
252	Advances for Construction	F-20	
	Subtotal		5,587,442
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	134,869
	Subtotal		5,722,311
114	Plus or Minus: Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		170,269
	Other (Specify): Completed Construction not Classified		-
	WASTEWATER RATE BASE		\$ 5,892,580
	UTILITY OPERATING INCOME	S-3	\$ 1,478,540
ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)			25.09 %

- NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and
Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
 December 31, 2017

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	S-9	\$ 4,344,005
530	Less: Guaranteed Revenue and AFPI	S-9	
	Net Operating Revenues		4,344,005
401	Operating Expenses	S-10(a)	1,362,153
403	Depreciation Expense	S-6(a)	1,337,529
	Less: Amortization of CIAC	S-8(a)	(37,649)
	Net Depreciation Expense		1,299,880
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	4,701
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		195,480
408.11	Property Taxes		3,226
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		25
408	Total Taxes Other Than Income		198,731
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		2,865,465
	Utility Operating Income		1,478,540
530	Add Back: Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		113,737
	Total Utility Operating Income		\$ 1,592,277

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
 December 31, 2017

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization		\$	\$	\$
352	Franchises				
353	Land and Land Rights	46,500			46,500
354	Structure and Improvements	20,114,996	8,177		20,123,173
355	Power Generation Equipment				
360	Collection Sewers - Force	2,315,593			2,315,593
361	Collection Sewers - Gravity	16,504,282	569,273		17,073,555
362	Special Collecting Structures				
363	Services to Customers	6,808,741	239,889		7,048,630
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment				
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	54,193			54,193
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 45,844,305	\$ 817,339	\$ -	\$ 46,661,644

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a)
 GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (l)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
352	Franchises							
353	Land and Land Rights							
354	Structure and Improvements							
355	Power Generation Equipment							
360	Collection Sewers - Force							
361	Collection Sewers - Gravity							
362	Special Collecting Structures		2,315,593					
363	Services to Customers		17,073,555					
364	Flow Measuring Devices		7,048,630					
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells							
371	Pumping Equipment							
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and Distribution System						54,193	
380	Treatment & Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant / Miscellaneous Equipment							
390	Office Furniture & Equipment							
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant							
	Total Wastewater Plant	\$ -	\$ 26,437,778	\$ -	\$ 20,123,173	\$ 46,500	\$ 54,193	\$ -

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b)
GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	27	%	3.70 %
355	Power Generation Equipment		%	%
360	Collection Sewers - Force	17	%	5.88 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers	35	%	2.86 %
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells		%	%
371	Pumping Equipment		%	%
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment		%	%
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment		%	%
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment		%	%
394	Laboratory Equipment		%	%
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Wastewater Plant Composite Depreciation Rate *			%	%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (1) (e)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ -	\$ -	\$ -	\$ -
352	Franchises				
354	Structure and Improvements	2,281,346	628,785		628,785
355	Power Generation Equipment				
360	Collection Sewers - Force	176,417	77,186		77,186
361	Collection Sewers - Gravity	1,161,156	446,388		446,388
362	Special Collecting Structures				
363	Services to Customers	475,863	183,910		183,910
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment				
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	3,046	1,260		1,260
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment				
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment		-		
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Total Depreciable Wastewater Plant in Service		\$ 4,097,828	\$ 1,337,529	\$ -	\$ 1,337,529

* Specify nature of transaction.

Use () to denote reversal entries.

Note: (1) Rounding

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$ -	\$ -	\$ -	\$ -	
352	Franchises					
354	Structure and Improvements					2,910,131
355	Power Generation Equipment					
360	Collection Sewers - Force					253,603
361	Collection Sewers - Gravity					1,607,544
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					659,773
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					4,306
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					
390	Office Furniture & Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Total Depreciable Wastewater Plant in Service		\$ -	\$ -	\$ -	\$ -	\$ 5,435,357

YEAR OF REPORT
December 31, 2017

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 31,838,463
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	3,800,382
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		3,800,382
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 35,638,845

Explain all Debits charged to Account 271 during the year below:

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There are approximately 20 lines visible. The paper appears to be a standard notebook page.

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WASTEWATER CIAC SCHEDULE "A"
ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN
EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Capacity Fees	1,500	\$ 2,336	\$ 3,504,000
Capacity Fees (per GPD)	27.17	10,908	296,382
Total Credits			\$ 3,800,382

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 97,220
Debits during year:	
Accruals charged to Account	37,649
Other Debits (specify):	
Total debits	37,649
Credits during year (specify):	
Rounding	-
Total credits	
Balance end of year	\$ 134,869

YEAR OF REPORT
December 31, 2017

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OF CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

S-8(b)
GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
WASTEWATER SALES				
	Flat Rate Revenues:			
521.1	Residential Revenues			\$ -
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			-
	Measured Revenues:			
522.1	Residential Revenues	11,935	13,509	\$ 4,091,766
522.2	Commercial Revenues	179	190	252,239
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)			
522	Total Measured Revenues	12,114	13,699	4,344,005
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	12,114	13,699	\$ 4,344,005
OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$ -
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
	Total Other Wastewater Revenues			\$ -

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
 December 31, 2017

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				
Total Wastewater Operating Revenues				\$ 4,344,005

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES - MAINTENANCE (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders							
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense							
715	Purchased Power	206,677	206,677					
716	Fuel for Power Production							
718	Chemicals							
720	Materials and Supplies	72,016						
731	Contractual Services - Engineering	63,097						
732	Contractual Services - Accounting							
733	Contractual Services - Legal	150						
734	Contractual Services - Mgt. Fees	190,993						
735	Contractual Services - Testing							
736	Contractual Services - Other	763,534	19,194	83,603	20,901	47,983	229,790	40,965
741	Rental of Building/Real Property	49,805	49,805					
742	Rental of Equipment							
750	Transportation Expense							
756	Insurance - Vehicle							
757	Insurance - General Liability							
758	Insurance - Workmens Comp.							
759	Insurance - Other	15,881						
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission Exp.-Other							
770	Bad Debt Expense							
775	Miscellaneous Expenses							
Total Wastewater Utility Expenses		\$ 1,362,153	\$ 275,676	\$ 83,603	\$ 20,901	\$ 47,983	\$ 229,790	\$ 40,965

S-10(a)
GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC

SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (o)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -		\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies		72,016				
731	Contractual Services - Engineering		63,097				
732	Contractual Services - Accounting						
733	Contractual Services - Legal		150				
734	Contractual Services - Mgt. Fees		190,993				
735	Contractual Services - Testing						
736	Contractual Services - Other		189,643	67,928	63,527		
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workmens Comp.						
759	Insurance - Other		15,881				
760	Advertising Expense						
766	Regulatory Commission Expenses - Amortization of Rate Case Expense						
767	Regulatory Commission Exp.-Other						
770	Bad Debt Expense						
775	Miscellaneous Expenses						
Total Wastewater Utility Expenses		\$ -	\$ 531,780	\$ 67,928	\$ 63,527	\$ -	\$ -

S-10(b)
GROUP 1

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
 December 31, 2017

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	13,509	13,509
5/8"	Displacement	1.0	71	71
3/4"	Displacement	1.5	49	74
1"	Displacement	2.5	33	83
1 1/2"	Displacement or Turbine	5.0	19	95
2"	Displacement, Compound or Turbine	8.0	14	112
3"	Displacement	15.0	4	60
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				14,004

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

- (b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:

$$\left(\frac{402,943,000}{\text{(total gallons treated)}} / 365 \text{ days} \right) / 280 \text{ gpd} = 3,943$$

S-11
 GROUP 1

SYSTEM Central Sumter Utility Company, LLC

UTILITY NAME: Central Sumter Utility Company, LLC
 SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT December 31, 2017

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	1.60 mgd		
Basis of Permit Capacity (1)	AADF		
Manufacturer	EIMCO		
Type (2)	Oxidation Ditch		
Hydraulic Capacity	N/A		
Average Daily Flow	1,107,000		
Total Gallons of Wastewater Treated	402,943,000		
Method of Effluent Disposal	Reuse on golf course & on site ribs		

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit
 (i.e. average annual daily flow, etc)

(2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: Central Sumter Utility Company, LLC
SYSTEM NAME / COUNTY: Central Sumter Utility Company, LLC / Sumter

YEAR OF REPORT
December 31, 2017

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * that system can efficiently serve.	12,728
2. Maximum number of ERC's * which can be served.	18,391
3. Present system connection capacity (in ERC's *) using existing lines.	13,755
4. Future system connection capacity (in ERC's *) upon service area buildout.	18,391
5. Estimated annual increase in ERC's *.	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
The system development is complete. There are no plans for future enlargement or improvements.	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.	
Belvedere Executive Golf Course, Arnold Palmer Championship Golf Course, Cane Garden Championship Golf Course, Sunset Pointe Executive Golf Course, Mallory Hill Championship Golf Course, Key Largo Executive Golf Course, Havana Championship Golf Course, Duval Executive Golf Course, Double Palm Executive Golf Course, Fairwinds Executive Golf Course, Kingfisher Executive Golf Course, Evans Prairie Championship Golf Course, Big Cypress Executive Golf Course, & Bonifay Championship Golf Course.	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	N/A
If so, when? N/A	
9. Has the utility been required by the DEP or water management district to implement reuse?	Yes
If so, what are the utility's plans to comply with the DEP? Reuse to commence upon WWTP being place in operation	
10. When did the company last file a capacity analysis report with the DEP?	June 2017
11. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order of the DEP?	N/A
11. Department of Environmental Protection ID #	FLA 49951

* An ERC is determined based on the calculation on the bottom of Page S-11

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Water Operations
Class A/B**

Company: Central Sumter Utility Company, LLC

For the Year Ended December 31, 2017

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 2,164,373	2,164,373	\$ -
Commercial	121,309	121,309	-
Industrial	-	-	-
Multiple Family	-	-	-
Guaranteed Revenues	-	-	-
Other (Irrigation / Misc. Service Revenue)	22,485	22,485	-
Total Water Operating Revenue	\$ 2,308,167	\$ 2,308,167	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-	-	-
Net Water Operating Revenues	\$ 2,308,167	\$ 2,308,167	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations
Class A/B**

Company: Central Sumter Utility Company, LLC

For the Year Ended December 31, 2017

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	4,091,766	\$ 4,091,766	\$ -
Commercial	252,239	252,239	-
Industrial	-	-	-
Multiple Family	-	-	-
Guaranteed Revenues	-	-	-
Other	-	-	-
Total Wastewater Operating Revenue	\$ 4,344,005	\$ 4,344,005	\$ -
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-	-	-
Net Wastewater Operating Revenues	\$ 4,344,005	\$ 4,344,005	\$ -
Explanations:			
Instructions: For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).			