CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

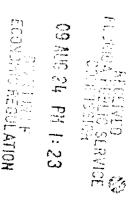
OF FOUR POINTS UTILITIES 101 GOLDEN MALAY PALM WAY DAVENPORT, FL 33897

Exact Legal Name of Respondent

WS898-₽3-AR
Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2008

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	OUR POINTS UTILITY CO	ORPORATION OF UTILITY)	
101 GOLDEN MALAY PALM WAY	(EAACT TVAIVE	101 GOLDEN MALAY PALM WAY	
DAVENPORT, FL 33897		DAVENPORT, FL 33897	POLK
Mailing Address		Street Address	County
Telephone Number 407-415-5057	7 / CELL 407-414-7149	Date Utility First Organized	2004
Fax Number NOT AT THIS	STIME	E-mail Address tblackmon@isl	andhideaway.net
Sunshine State One-Call of Florida, Inc.	Member No. WORKI	NG - APP SHOULD BE OUT ON July 2	1, 2009
Check the business entity of the utility as	s filed with the Internal Rev	enue Service:	
Individual Sub Chapte	r S Corporation	X 1120 Corporation	Partnership
Name, Address and phone where record	Is are located: <u>ISLAND</u> 3100 SA	CLUB WEST AND MINE RD, DAVENPORT, FL 3389	07
Name of subdivisions where services are	e provided:		
	CONTACT	¯ S :	
120, 1111, 121, 111			Salary
Name	Title	Principal Business Address	Charged Utility
Person to send correspondence: TERRY BLACKMON	UTILITY MANAGER	AS ABOVE	
Person who prepared this report: TERRY BLACKMON	UTILITY MANAGER	AS ABOVE	
Officers and Managers:		AS ABOVE	\$ 1,968
DAVID MEADOWS	PRESIDENT	7070074	\$
			\$
Report every corporation or person owni securities of the reporting utility:	ng or holding directly or inc	directly 5 percent or more of the voting	
	Percent		Salary
Name	Ownership in Utility	Principal Business Address	Charged Utility
DAVID MEADOWS	100%	AS ABOVE	\$ AS ABOVE
			\$ \$
			\$
			\$

UTILITY NAME: FOUR POINTS UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31,

INCOME STATEMENT

	Ref.			· · · · · · · · · · · · · · · · · · ·	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ 68,795	\$ 90,642	\$	\$159,437
Guaranteed Revenues Other (Specify) Total Gross Revenue		\$ 68,795	\$ 90,642	\$ 0	\$ 159,437
Operation Expense (Must tie to pages W-3 and S-3)	W-3 s-3	5b 110,691 \$ 110,961	\$ 137,616	\$0	5/\$ 247,367 60 \$ 248,577
Depreciation Expense	F-5	<u> 15,931</u>	<u>16,272</u>		32,203
CIAC Amortization Expense_	F-8	9,532	9,677	0	19,209
Taxes Other Than Income	F-7	3,726	4,118	0	7,844
Income Taxes	F-7				ļ ļ
Total Operating Expense		\$ <u>140,150</u>	167,683		\$ 307,833
Net Operating Income (Loss)		\$ <u>-71,355</u>	\$	\$0	\$148,396
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense			\$	\$	\$
Net Income (Loss)		\$ <u>-71,355</u> 50 71085	\$77,041	\$0	\$ <u>-148,396</u> slb 148,126

Die operatura d'Experie amount was transposed it should bet 110, 691 in stead of \$110,961, resulting in a decrease to water that morning from \$71,355 to 71,085. The total next income box water and wastervater should be -\$148,126 instead of 148,396.

1/25/11

YEAR OF REPORT DECEMBER 31, 2008

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,VV-1,S-1	\$ 549,484	\$ 424,187
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	74,470	42,267
Net Utility Plant	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$ 475,014	\$ 381,920
CashCustomer Accounts Receivable (141)		25,425 26,443	<u>0</u> 11,927
Other Assets (Specify):Organizational costs		75,534 197,844	315,876
Intercompany accounts Non Water Utility AR		12,813	
Total Assets		\$ 813,073	\$ <u>709,723</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)		<u>100</u>	100
Other Paid in Capital (211)Retained Earnings (215)	F-6	-76,938	1,147 11,939
Propietary Capital (Proprietary and partnership only) (218)	F-6		#Teambassan and a second or the Child Michigan Instrument and the
Total Capital		\$	\$ 13,186
Long Term Debt (224)Accounts Payable (231)	F-6	\$ <u>0</u> 18,834	\$ 28,017
Notes Payable (232)Customer Deposits (235)]	0 101,0	0.050
Accrued Taxes (236) Other Liabilities (Specify) add PC		0 0	1,000
Reserve for equipment upgrade Inter Co Accounts		6,666 550,899	
Advances for Construction Contributions in Aid of		0	332,910
Construction - Net (271-272)	F-8	307,351	326,560
Total Liabilities and Capital		\$ 813,073	\$ 709,723

UTILITY NAME FOUR POINTS UTILITY CORPORATION

YEAR OF REPORT 31-Dec-08

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ 272,713	\$ 276,771	\$0	\$ <u>549,484</u>
Other (Specify)				
Total Utility Plant	\$ 272,713	\$ <u>276,771</u>	\$0	\$ <u>549,484</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 22,144	\$ 20,123	\$0	\$ 42,267
Add Credits During Year: Accruals charged to	0 45 004	40.070		
depreciation account Salvage	\$ <u>15,931</u>	\$ 16,272	\$	\$ 32,203
Other Credits (specify) Misc. adj. to correct a/c balance				
Total Credits	\$ 0	\$ 0	\$	\$ 0
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	9	\$	\$	\$
Balance End of Year	\$ <u>38,075</u>	\$ 36,395	\$0	\$ <u>74,470</u>

UTILITY NAME: FOUR POINTS UTILITY CORPORATION

YEAR OF REPORT	
DECEMBER 31,	2008

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1	0
Shares authorized		0
Shares issued and outstanding	4 400	0
Total par value of stock issued	100	0
Dividends declared per share for year		0

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 11,939
Changes during the year (Specify): 2008 NET INCOME		-88,877
		According to the second
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify): 2008 NET INCOME	\$ N/A	\$ <u>N/A</u>
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

UTILITY NAME: FOUR POINTS UTILITY CORPORATION

YEAR OF REPORT DECEMBER 31, 2008

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) TK076 AND TS212 Total Tax Expense	\$	\$	\$	7,044

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service	
LAND CLUB RESORT DEV	\$ 24,262	\$ 32,078	SUPPORT SERVICES	
	\$	\$	Customer Relations	
	s	\$	Deposits and Reports	
	\$	s	PSC Inquiry and Reports	
	\$	\$	Billings	
	s	s	Collections Lab	
	<u>\$</u>	\$	Cut Offs and Reconnects	
	š	s	Meter Reading	
	<u> </u>	\$	Installation	
	\$	\$	Repairs	
	<u>*</u>	\$	General Overhead	

YEAR OF REPORT	
DECEMBER 31,	2008

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ 190,654	\$ <u>193,533</u>	\$ 384,187
3)	Total	190,654	193,533	\$
4) 5) 6)	Deduct charges during the year Balance end of year Less Accumulated Amortization	190,654 -38,130	193,533 -38,705	384,187 -76,836
7)	Net CIAC	\$152,524	\$154,827	\$ <u>307,351</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
				
Sub-total			\$	\$
	pacity charges, main and customer connecturing the vear.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
	j .	1 1		į
I Credits During Year (Must agr			\$	s

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$ 28,598	\$ 29,029	\$ <u>57,627</u>
Add Debits During Year: 2008 Amortization Deduct Credits During Year:	9,532	9,677	19,209
Balance End of Year (Must agree with line #6 above.)	\$38,130	\$ 38,700	3 <u>76,836</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME FOUR POINTS UTILITY CORPORATION

YEAR OF REPO	RT
DECEMBER 31,	2008

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ <u>N/A</u>	%	%	
Preferred Stock	N/A	%	%	
Long Term Debt	N/A	%	%	
Customer Deposits	N/A	%	%	
Tax Credits - Zero Cost	N/A	%	0.00 %	
Tax Credits - Weighted Cost	N/A	%	%	<u></u>
Deferred Income Taxes	N/A	%	%	
Other (Explain)	N/A	%	%	
Total	\$ <u>N/A</u>	100.00 %		

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	N/A	%
Commission Order Number approving AFUDC rate:		-

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

HTH I	r	NAME FOL	IR POINTS	UTIL	ITY	CORPORATION	ı
V	, .						

YEAR OF	REPORT	
DECEMBE	R 31,	2008

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (C)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ N/A	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>N/A</u>
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

N/A	

WATER OPERATING SECTION

UTILITY NAME: FOUR POINTS UTILITY CORPORATION

YEAR OF REPORT 2008 DECEMBER 31,

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 20,000	\$	\$	\$ 20,000
302	Franchises				,
303	Land and Land Rights				<u> </u>
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes]		
307	Wells and Springs	1			
308	Wells and Springs Infiltration Galleries and				
	Tunnels			 	
309	Supply Mains				
310	Power Generation Equipment			<u></u>	
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes	T Company			
331	Transmission and Distribution	100.001			400.004
200	Lines	169,084			159,084
333	Services Meters and Meter	14,929		l ——	14,929 37,265
334	MICICIS BLID MICICI	1 07,200	j]	27,636
335	Installations	27,636 3,799			3,799
336	Hydrants Backflow Prevention Devices				3,733
339	Other Plant and			<u> </u>	
	Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment	i		1	
345	Power Operated Equipment		<u> </u>	<u> </u>	
346	Communication Equipment	<u> </u>	1 ——	l ———	
340 347	Miscellaneous Equipment				
348	Other Tangible Plant		Emparant, v. taracter tary taracter.		
	Total Water Plant	\$ 272,713	\$	\$	\$ 272,713

2008 YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	(i)	\$											23,508	2,084	9061	030														\$ 38,075 *
Credits	(h) 1 168	*											9,878	8/2	3,791	7777													And the second s	\$ 15,931
Debits	(b)	*																											***************************************	↔
Accumulated Depreciation Balance Previous Year	(f)	\$											13,730	1,212	5,270	308													***************************************	\$ 22144
Depr. Rate Applied	(e)	% %00.7	%	%	%	Č	% %	%	%	%		%		2.56 %	2.56 %	2.56 %	%		%	è	8 8	%	P,	%	%	%	%	%	%	
Average Salvage in Percent	(p)	%	%	%	%	č	% %	%	%	%	. 11 %	%	%	%	%	%	8		%	ì	8 8	8 3	0/	క	8	%	%	%	%	
Average Service Life in Years	(0)	8											38	38	36	36		·												
Account	(b)	Organizational Costs Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Intitration Galleries &	1	Power Generating Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs &	Standpipes	frans. & Dist. Mains	Services	Meter & Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant and Miscellaneous	Equipment	Office Furniture and	Equipment	ransportation Equipment	Stores Equipment	norioment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals
Acct.	(a)	304	305	306	307	808	308	310	311	320	330		331	333	334	335	336	339		340		341	342	, ,	344	345	346	347	348	

* This amount should tie to Sheet F-5.

Revised 10ps/10

YEAR OF REPORT DECEMBER 31, 2008

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
No.		I
004	Salaries and Wages - Employees	\$ <u>32077.56</u>
601	Salaries and Wages - Officers, Directors, and Majority Stockholders	8557.92
603	Salaries and wayes - Olicers, Directors, and including	C
604	Employee Pensions and Benefits	40040.85
610	Purchased Water	1
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
505	Billing	
	Professional	
	Testing	l(
	Other	
040		4200
640	Rents	1200
650	Transportation Expense	
655	Insurance Expense	8969.9
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	7607.2
670	Bad Debt Expense	
675	Miscellaneous Expenses	8037.88
	Acct #s 635 636 675	
	Total Water Operation And Maintenance Expense	\$ <u>110691.3</u>
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			l .	tive Customers	Total Number of Meter
1	Type of	Equivalent	Start	End	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>
Residential Service		1			055
5/8"	D	1.0	255	<u>255</u>	255
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0	<u></u>		
General Service					
5/8"	a	1.0	1	1	1
3/4"	Ø	1.5			.,,
1"	D	2.5			
1 1/2"	ד,ם	5.0			
2"	D,C,T	8.0			· · · · · ·
3"	a	15.0	<u> </u>		
3*	C T	16.0	! l		·
3"	Ŧ	17.5			
Unmetered Customers Other (Specify)					
D = Displacement		T-1-1	256	256	256
C = Compound		Total	<u>256</u>	256	430
T = Turbine					

	PUMPING	S AND PURCHASE	D WATER STATIST	CS	
	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water So To Custome (Omit 000
(a)	(b)			\\.\\\\\\\\	9
anuary	963	0	0 0	963 976	- 9
ebruary		0	- 0	1047	10
larch	1047	0	<u> </u>	1002	10
pril			l — 0	1209	12
lay	1209	- 0		1165	11
une		0	- 	1243	12
uly		- 0	 0	1172	11
.ugust ieptember			0	1122	11
october	+ T	0	0	859	
lovember		0	0	956	
December		0	0	1017	10
otal for Year	12731	0	0	12731	12

MAINS (FEET)

None

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
	NO INCOMATA	ON AVAILABLE AT	THIS TIME		
	NO INFORMATI	ON WANTABLE VI	TRO TIME		· · · · · · · · · · · · · · · · · · ·
					
					
	<u></u>				
				<u></u>	· · ·
					· · · · · · · · · · · · · · · · · · ·
					
					
		· 			
		<u></u>	<u></u>		<u> </u>

UTILITY NAME:FOU		CORPORATION	YEAR OF REP DECEMBER 31							
		D WELL PUMPS								
(a)	(b)	(c)	(d)	(e)						
Year ConstructedTypes of Well Construction and Casing		N/AWATER PURCH	ASED FOR RESALE							
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power										
* Submersible, centrifugal, etc. RESERVOIRS										
(a)	(b)	(c)	(d)	(e)						
Description (steel, concrete) Capacity of Tank Ground or Elevated		N/A								
<u> </u>	HIGH SER	VICE PUMPING								
(a)	(b)	(c)	(d)	(e)						
ManufacturerTypeRated Horsepower		N/A								
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power										

UTILITY NAME:FOU	JR POINTS UTILITY COR	PORATION	YEAR OF REPORT DECEMBER 31,	2008
	SOURCE OF SU	JPPLY		
List for each source of supply (Ground, Surface, Purchas	sed Water etc.)		
Permitted Gals. per day		FOR RESALE		
Type of Source		<u></u>		
<u> </u>	WATER TREATMEN	T FACILITIES		
List for each Water Treatment	Facility:			
Type	WATER PURCHASED	FOR RESALE		
Make		<u></u>		
Permitted Capacity (GPD)		<u> </u>		
High service pumping				
Gailons per minute				
Reverse Osmosis				
Lime Treatment				
Unit Rating				
Filtration				
Pressure Sq. Ft	 			
Gravity GPD/Sq.Ft				
Disinfection				
Chlorinator			<u> </u>	•
Ozone				•
Other				
Auxiliary Power		 		-

YEAR OF REPORT DECEMBER 31, 2008

SYSTEM NAME:

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be su	applied where necessary.
Present ERC's * the system can efficiently serve.	258
2. Maximum number of ERCs * which can be served.	258
Present system connection capacity (in ERCs *) using existing lines.	258
4. Future connection capacity (in ERCs *) upon service area buildout.	SAME
5. Estimated annual increase in ERCs *.	NONE
6. Is the utility required to have fire flow capacity?	YES
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or impro	vements of this systemNONE
9. When did the company last file a capacity analysis report with the DEP?	N/A PURCHASED WATER
10. If the present system does not meet the requirements of DEP rules, submit the following	lowii N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	N/A
e. Is this system under any Consent Order with DEP?	NO
11. Department of Environmental Protection ID#	N/A PURCHASED WATER
12. Water Management District Consumptive Use Permit #	N/A PURCHASED WATER
a. is the system in compliance with the requirements of the CUP?	N/A
b. If not, what are the utility's plans to gain compliance?	N/A
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	nce customers for the same

WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2008

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity	14,646	\$	\$	\$ 20,000 0 0 0 0 14646 212754
362 363 364	Special Collecting Structures Services to Customers Flow Measuring Devices	29,371 0			29371 0
365 370 371	Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal	0			0 0
380	Equipment				0
381	Plant Sewers	0		. ~ .	<u>n</u>
382 389	Outfall Sewer LinesOther Plant and Miscellaneous Equipment	T			0 0
390	Office Furniture and Equipment	0			0
391	Transportation Equipment	<u> </u>		İ	<u> </u>
392	Stores Equipment	0		<u></u>	<u> </u>
393	Tools, Shop and Garage Equipment	0			0
394	Laboratory Equipment	_ 0			0
395	Power Operated Equipment	0			0
396	Communication Equipment	0			0
397	Miscellaneous Equipment	0			0
398	Other Tangible Plant	0			0
	Total Wastewater Plant	\$ 276,771	\$	69	\$ <u>276,771</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: FOUR POINTS UTILITY CORPORATION

YEAR OF REPORT
DECEMBER 31, 2008

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

		Average	Average		Accumulated			Accurn, Depr.
		Service	Salvage	Depr.	Deprediation	•		Balance
Acct.		Life in	. <u>.</u> ⊆	Rate	Ealance			End of Year
Š	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(i=d+b-i)
(a)	(q)	(0)	(d)	(e)	(i)	(6)	(h)	(i)
	Organization Costs	39		2.50%	634		512	1146
354	Structures and Improvements		%	%	· *	67	9	↔
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force	39	%		2063		1668	3731
361	Collection Sewers - Gravity	33	%	2.5 %	14229		11507	25736
362	Special Collecting Structures		%	%				
363	Services to Customers	38	%	2.86 %	3197	347202	2585	5782
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	듩		%	%				
380	Treatment and Disposal					- -		
	Equipment	j	%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous							
	Equipment		%	%				
380	-			•				
	Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage			į				
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%		, arise (A		
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
						·		
	Totals				\$ 20123	0	\$ 16272	\$ 36395
* Third	* This concent should the to Shoot E. S.		The state of the s	The state of the s	The state of the s	A CANADA CONTRACTOR OF THE PROPERTY OF THE PRO		ماد المارية في ما مريفه مادية مارية وسوفها في مارية
0 <u>D</u>	שחוטנווו אוסטום ווכינס סווספנו יס.			6.3			***	

Revised 10/25/18

YEAR OF REPORT	l.
DECEMBER 31,	2008

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Wastewater Treatment Sludge Removal Expense Purchased Power Fuel for Power Production Chemicals	\$ <u>24261.96</u> <u>8557.92</u> 0 <u>92282.17</u>
720 730	Materials and SuppliesContractual Services:	
	Billing	4200
740	Rents	1200
750	Transportation Expense	1200
755	Insurance Expense	450.7
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	430.7
770	Bad Debt Expense	6662 92
775	Miscellaneous Expenses	6663.82
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>137616.57</u> *

WASTEWATER CUSTOMERS

		T'ilent	Number of Active CustomersTotal Number of Start End ier Equivalents		
	Type of Meter **	Equivalent Factor	of Year	of Year	(c x e)
Description		(c)	(d)	(e)	(f)
(a)	(b)	16)		\ <u></u> ___\	
Residential Service	_	, ,	255	255	255
Ail meter sizes	D	1.0			
General Service				-	
5/8"	D	1.0	<u> </u>	<u></u>	
3/4"	Ð	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0		<u></u>	
3"	Ť	17,5			
ļ j	·				
Unmetered Customers					
Other (Specify)					
Ottler (Specify)					
** D = Displacement		1			
C = Compound		Total	256	<u>256</u>	256
T = Turbine				<u> </u>	
i – idionie					

YEAR OF REPORT	
I EAR OF IVER ONLI	
DECEMBER 31,	2008
DECEMBER 31,	2001

		PÜ	MPING EQ	UIPMENT				
	<u> </u>							· · · · · ·
Lift Station Number								
Make or Type and namep data on pump			PURCHA	SED TREA	TMENT			
•			US DEE	DED TO PO	LK COUNT	ļ		
Year installed			AS REQ	JIREMENT	FOR SERV	ICE		
Rated capacity					l ——·			
Size					····			
Electric				ļ 				<u></u>
Mechanical Nameplate data of motor				<u> </u>				
		SER	VICE CONI	NECTIONS	<u> </u>	. <u></u>		
						<u> </u>	r	
Size (inches)			4"			<u> </u>	<u></u>	
Type (PVC, VCP, etc.)_			PVC					
Average length Number of active service			l ——					
connections				İ				
Beginning of year Added during year			256 2					
Retired during year			258					
End of year Give full particulars cond	 eming	_	ļ					
inactive connections			<u> </u>					<u></u>
		COLL	ECTING A	ND FORCE	MAINS			
<u></u>		Collecting	Mains			Forc	e Mains	
Ot - (INFORMA	TION NOT	AVAII ARI E	 A <u>t this</u> t	IME		
Size (inches)		INFORMA		AVAILABLE	<u> </u>			
Length of main (nearest								
foot) Begining of year	<u> </u>							
Added during year			<u> </u>					
Retired during year_ End of year							· · · · · · · · · · · · · · · · · · ·	
		· · · · · · · · · · · · · · · · · · ·	BAAN!	101 56	<u> </u>	<u> </u>	<u> </u>	
			MAN	IOLES	T	···		
-	Size (inches)_		INFORM	AT <u>ION NO</u>	T A <u>VAILAB</u> I	E <u>at thi</u> s	TIME	
Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year					l —			
							Ì	
	<u> </u>				J			

TILITY NAME:FOU	R POINTS U	TILITY CORP	ORATION	VEAD	OF REPORT	-
DECEMBER 31 26						2008
YSTEM NAME: DECEMBER 31, 2009						
		TREATMENT	PLANT			
Manufacturer	N/A PURC	HASED WAS	I TE TREATMEN	т		
—						
Type "Steel" or "Concrete"						
Total Permitted Capacity		· · · · · · · · · · · · · · · · · · ·				
Average Daily Flow						
Method of Effluent Disposal_						
Permitted Capacity of Disposal	-, 	· · · · · · · · · · · · · · · · · · ·				
Total Gallons of	``					
Wastewater treated					 .	
	· · · · · · · · · · · · · · · · · · ·		<u> </u>	<u></u>	·	_
	MAST	ER LIFT STA	TION PUMPS			
Many factures						
ManufacturerCapacity (GPM's)	NONE (DI	EDED TO PO	LK COUNTY)			
Motor:	14014E (D	l	1			
Manufacturer			1			İ .
Horsepower			I 1			
Power (Electric or						
Mechanical)				<u> </u>		
Wied Rainbary						
	PI IMPIN	R WASTEWA	TER STATISTIC	s		
	Gallon		Effluent F		Effluent	Gailons
Months	Treated		Gallons to		Disposed of	
13.51.6.15		water	Custom		on s	ite
	Amounts	process by Po	lk County Utiltie	S		
January	963			0		0
February	976					0
March	1047			0		0
April	1002			0		0
May	1209			0		0
June	1165			0		0
July	1243			<u> </u>		0
August	1172			0		0
September	1122			0		0
October	859		<u></u>	0		0
November	956		: <u></u>			0
December	1017			0		0
Total for year	12	731		<u> </u>		0
If Wastewater Treatment is pun	chased, indic	ate the vendo	r: DUNTY UTILITY	011 1010 N 63	EATE OF FLO	DIDA

YEAR OF RE	PORT	
DECEMBER 3	31,	2008

SYSTEM NAME:	
310 (EW JANUE)	

GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied wh	ere necessary.
· ··-	Present number of ERCs* now being served.	258
	2. Maximum number of ERCs* which can be served.	258
	Present system connection capacity (in ERCs*) using existing lines.	
	Future connection capacity (in ERCs*) upon service area buildout.	
	5. Estimated annual increase in ERCs*.	. 0
6.	. Describe any plans and estimated completion dates for any enlargements or improvements of this sys	tem NONE
	 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the reuse provided to each, if known. 	e amount of N/A
	If the utility does not engage in reuse, has a reuse feasibility study been completed?	, N/A
	If so, when?	N/A
	Has the utility been required by the DEP or water management district to implement reuse?	_N/A
	If so, what are the utility's plans to comply with this requirement?	
	10. When did the company last file a capacity analysis report with the DEP?	N/A PURCHASED TREATMEN
	11. If the present system does not meet the requirements of DEP rules, submit the following:	
	 a. Attach a description of the plant upgrade necessary to meet the DEP rules. 	
	b. Have these plans been approved by DEP?	_N/A N/A
	C. When will construction begin? d. Attach plans for funding the required upgrading.	_N/A
	e. Is this system under any Consent Order with DEP?	_N/A
	12. Department of Environmental Protection ID#N/A PURCHASED TREATMENT	
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: 	
	Divide the total annual single family residence (SFR) gallons sold by the average number of sing	gle family
	residents (SFR) gallons sold by the average number of single family residence customers for the	e same
	period and divide the result by 365 days.	
	 (b) If no historical flow data are available use: ERC ≃ (Total SFR gations sold (omit 000/365 days/280 gations per day). 	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1.	2.	3.	(signature of chief executive officer of the utility)
			Date: 11-15-10
1.	2.	3.	4.

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)