

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

St. Johns River Club Utility Company, LLC)

Exact Legal Name of Respondent

WS906-07-AR

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

Form PSC/ECR 006-W (Rev. 12/99)

TAYLOR, WAINIO & NEVILLE, P.A.

ACCOUNTANTS COMPILATION REPORT

St. Johns River Club Utility Company, LLC Satsuma, Florida

We have compiled the balance sheets of St. Johns River Club Utility Company, LLC as of December 31, 2007 and 2006 and the related statements of income and retained earnings for the year ended December 31, 2007 included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information on pages F-2, F-3, F-4, F-5, F-6, F-7, F-8, W-1, W-2, S-1, S-2 and the schedules of operations and maintenance expense on pages W-3 and S-3 of the accompanying prescribed form.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information referred to above are presented in accordance with the requirements of the Florida Public Service Commission, which requires statements to conform with the 1996 NARUC Uniform Systems of Accounts, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

The supplementary information contained on pages F-9, F-10, W-4, W-5, W-6, S-4, S-5, V-1, and the customer schedules on pages W-3 and S-3 of the accompanying prescribed form has not been audited, reviewed, or compiled by us, and, accordingly, we assume no responsibility for that information.

We are not independent with respect to St. Johns River Club Utility Company, LLC.

Taylor Wanso & Nevelle, P.A.

St. Augustine, Florida

April 25, 2008

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Taxes Accrued	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

	St. Johns River Club Utility C	Company II C)	
	(EXACT NAME OF UTILIT		
215 W Church Rd, #105	•	0 Bayou Drive	
King of Prussia, PA 19406-3209	Sa	tsuma, FL 32189	Putnam
Mailing Address		Street Address	County
Telephone Number (386)) 649-1880 Da	te Utility First Organized	
Fax Number (866)	603-1880 E-r	mail Address	
Sunshine State One-Call of Florida, Inc. M	леmber No.		
Check the business entity of the utility as	filed with the Internal Revenue S	ervice:	
Individual Sub Chapter	S Corporation X	1120 Corporation	Partnership
Name, Address and Phone where records King of Prussia, PA 19406-3209 (386		215 W Church Rd #105	
Name of subdivisions where services are		1##	
	CONTACTS		
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:			

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Rachel Wachs	MGRM	As Above	
Person who prepared this report:Taylor, Wainio & Neville PA	CPA Firm	## 320 High Tide Dr, Ste 201 St. Augustine, FL 32080	
Officers and Managers: Keith Smith	GM	1809 NW 24th St Gainesville, FL 32605	\$ None None
Rachel Wachs	Managing Member	215 W Church Rd #105 King of Prussia PA 19406-3209	\$ None \$ None \$ None

Report every corporation or person owning or holding directly or indirectly ## the reporting utility:

Ship in lity Principal Business Address Charged Utility 9% 215 W Church Rd #105 \$ 0 King of Prussia \$ 0 PA 19406-3209 \$ 0
King of Prussia \$
% PA 19406-3209 \$ 0
17(101000200
As above \$
% As Above \$0
% 100 Bayou Drive \$ 0
Satsuma, FL 32189 \$

YEAR OF REPORT	
DECEMBER 31,	2007

INCOME STATEMENT

	Ref.	l	<u> </u>	I	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$ <u>19,584</u>	\$	\$ <u>40,033</u> <u>0</u> <u>0</u> 0 0
Total Gross Revenue		\$20,449	\$19,584_	\$0	\$40,033
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$13,840	\$10,554	\$0	\$24,394
Depreciation Expense	F-5	2,003	3,133	0	<u>5,136</u>
CIAC Amortization Expense	F-8	(1,156_)	(1,270_)	0	(2,426_)
Taxes Other Than Income	F-7	920	881	0	1,801
Income Taxes	F-7	0	0	0	0
Total Operating Expense		\$15,607	13,298	0	\$28,905
Net Operating Income (Loss)		\$4,842	\$6,286	\$0	\$11,128
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$ 	\$	\$
Net Income (Loss)		\$4,842	\$6,286	\$0	\$ <u>11,128</u>

YEAR OF REPORT DECEMBER 31, 2007

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
	r ugo	1001	100.
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$233,180	\$ 222,092
Amortization (108)	F-5,W-2,S-2	(169,943_)	(164,807_)
Net Utility Plant		\$63,237	\$57,285
Cash Customer Accounts Receivable (141) Other Assets (Specify):		8,625 1,539	5,849
Goodwill PSC Rate Case Exp		46,64 <u>5</u> 4,426	46,64 <u>5</u> 4,426
(Accum Amort)		(4,426)	(4,426)
Total Assets		\$120,046	\$109,779
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215)	F-6 F-6 F-6	500 0 89,697 (500 0 89,697 (9,405)
Propietary Capital (Proprietary and Partnership only) (218)	F-6	0	0
Total Capital		\$91,920	\$80,792
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify) Due to Affiliate	F-6	\$0 1,801 770	\$0
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		27,981
Total Liabilities and Capital		\$ <u>120,046</u>	\$109,779

YEAR OF REPORT DECEMBER 31, 2007

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$84658	\$127177	\$	\$ 211835
Construction Work in Progress (105)	7230	3174		10404
Other (Specify)				
Land	1103	9838		10941
Total Utility Plant	\$92991	\$ <u>140189</u>	\$	\$233180

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$62019	\$102788	\$	\$164807
Add Credits During Year: Accruals charged to Depreciation account Salvage Other Credits (specify)	\$2003	\$ <u>3133</u>	\$	\$ <u>5136</u> 0 0
Total Credits	\$ 2003	\$ 3133	\$	\$ <u>0</u> 5136
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$0	\$0	\$	\$0 0
Total Debits	\$0	\$0	\$0	\$0
Balance End of Year	\$ 64022	\$ 105921	\$0	\$169943

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
	Stock	Stock
Par or stated value per share	11	
Shares authorized	500	
Shares issued and outstanding	500	
Total par value of stock issued	500	
Dividends declared per share for year	0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify): Net Income (Loss)	\$0	\$ <u>(9405)</u> 11,128
Balance end of year	\$0	\$ 1723

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$0

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Taxes - Accrued Total Tax Expense	\$ 920 \$920	\$ 	\$ \$ \$	\$0 0 0 1801 0 0 \$1801

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Taylor Wainio & Neville PA	\$	\$	Accounting
	\$	\$	
William D. McGowan	\$	\$	Plant Management
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	

YEAR OF	REPORT
DECEMBER 31,	2007

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year 2) Add credits during year	\$ 31205	\$34285	\$ 65490
3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization	$\begin{bmatrix} \$ & 0 \\ \hline 31205 \\ (0) \\ \hline 31205 \\ (19557) \end{bmatrix}$	\$ 0 34285 (0) 34285 (20378)	\$ 0 65490 (0) 65490 (39935)
7) Net CIAC	\$ <u>11648</u>	\$ <u>13907</u>	\$ <u>25555</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was eceived during the year.		Indicate "Cash" or "Property"	46645 Water	Wastewater	
Sub-total			\$ <u> </u>	\$ <u> </u>	
Report below all capacity ch customer connection ch					
Description of Charge	Number of Connections	Charge per Connection			
Main Extension Main Extension Main Extension	0 0 0	\$ 545 935 110	\$0	\$0	

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water Wastewater		Total	
Balance First of YearAdd Debits During Year:	\$ <u>18401</u> 1156	\$ <u>19108</u> 1270	\$ <u>37509</u> 2426	
Deduct Credits During Year:			0	
Balance End of Year (Must agree with line #6 above.)	\$19557	\$	\$ 39935	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	St. Johns River Club Utility Company, LLC)	YEAR (

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %	%	%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 _ %
Commission Order Number approving AFUDC rate:	 _

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: St. Johns River Club Utility Company, LLC)		YEAR OF REPO	ORT
		 DECEMBER 31,	2007

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ ================================	\$ = \$	\$ ================================	\$ ================================	\$ ================================

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2007

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$0
302	Franchises]			0
303	Land and Land Rights	1103			1103
304	Structures and Improvements_				3825
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other			!	0
307	Intakes Wells and Springs	13229			13229
308	Infiltration Galleries and	10220			
	Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment_				0
311	Pumping Equipment		684		11498
320	Water Treatment Equipment	1224			1224
330	Distribution Reservoirs and				
	Standpipes	7350			7350
331	Transmission and Distribution Lines	32336			32336
333	Services	8530			8530
334	Meters and Meter Installations				0
335	Hydrants				0
336	Backflow Prevention Devices	6666			6666
339	Other Plant and				
	Miscellaneous Equipment				0
340	Office Furniture and				
244	Equipment Transportation Equipment				0
341	Stores Equipment				<u> </u>
342 343	Stores Equipment Tools, Shop and Garage				_
	Equipment				0
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
	Total Water Plant	\$85077	\$684	\$0	\$ <u>85761</u>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304 305	Structures and Improvements Collecting and Impounding Reservoirs		% %	% %	\$3016	\$	\$134	\$ <u>3150</u>
306 307 308	Lake, River and Other Intakes Wells and Springs Infiltration Galleries &		%	%	11018		490	11508
309	Tunnels Supply Mains		% %	% %				0
310 311 320	Power Generating Equipment Pumping Equipment Water Treatment Equipment		%	% %	10522 902		30 53	0 10552 955
330 331	Distribution Reservoirs & Standpipes Trans. & Dist. Mains		%	%	<u>5510</u> 19603	***************************************	245 728	5755 20331
333 334	Services Meter & Meter Installations		% %	% %	5488 5960		244 79	5732 6039
335 336 339	Hydrants Backflow Prevention Devices Other Plant and Miscellaneous		% %	% %				0
340	EquipmentOffice Furniture and Equipment		89697 %	% %			<u></u>	0 0
341 342 343	Transportation Equipment Stores Equipment		%	%				0 0
344	Tools, Shop and Garage Equipment Laboratory Equipment		% %	%				0
345 346 347	Power Operated Equipment Communication Equipment Miscellaneous Equipment		% %	% %				0 0 0
348	Other Tangible Plant		1005.3	%	\$ 62019	\$ 0	\$ 2003	\$ 64022 *

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	A constant Name	Amount
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	101 <u>5</u>
616	Fuel for Power Production	
618	Chemicals	1067
620	Materials and Supplies	1443
630	Contractual Services:	
	Billing	
	Professional	7480
	Testing	2507
	Other	165
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	163
	Total Water Operation And Maintenance Expense	\$ <u>13840</u> *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	81	81	
3/4"	D	1.5			-
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service				<u></u>	
5/8"	D	1.0	1	1	1_
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0	····		
3"	T	17.5			-
					<u> </u>
Unmetered Customers					_
Other (Specify)					<u> </u>
** D = Displacement					
C = Compound		Total	82	82	
T = Turbine					

YSTEM NAME:		····		DECEMBER 31,	2007
	PUMPINO	3 AND PURCHASE	D WATER STATISTI	cs	
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		315.7 351.2 359.9 484.9 558.1 397.8 358.3 423.3 314.8 267.8 313.3 414.9		315.7 351.2 359.9 484.9 558.1 397.8 358.3 423.3 314.8 267.8 313.3 414.9	325.8 296 273.6 344.9 452.6 368.1 263.8 399.5 287.1 261.4 326.3 391
If water is purchased to Vendor Point of delivery	for resale, indicate the	following:			

MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of		or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year	Added	Abandoned	Year
PVC	6"	1150	903		2053
PVC	4"	6480			6480
PVC	2"	250	150		400
			L		

UTILITY NAME: St. Johns River C	Club Utility Company	, LLC)	YEAR OF DECEMBER 31,	REPORT , 2007
	WELLS AND	D WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	1982 PVC 85' 4" 25 1 Subm/Centr 36000 N/A	1987 PVC 85' 4" 25 1 Subm/Centr 36000 N/A		
	RESE	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 2500 Ground			
	HIGH SERV	/ICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

St. Johns River Club Utility Company, LLC)	JTILITY NAME:	St. Johns River Club Utility Company, LLC)
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SOURCE OF SUPPLY

List for each source of supply (0	Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	0.072 MGD Groundwater		
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment Fa	cility:		

List for each Water Treatment Fa	acility:	
Type	Aeration/Chlorination	
Make Permitted Capacity (GPD)	N/A 72000	
High service pumping	72000	
Gallons per minute	N/A	
Reverse Osmosis	N/A	
Lime Treatment	· · · · · · · · · · · · · · · · · · ·	
Unit Rating	N/A	
Filtration	A1/A	
Pressure Sq. Ft.	N/A N/A	
Gravity GPD/Sq.Ft Disinfection	N/A	
Chlorinator	Hypochlorinator	
Ozone	N/A	
Other	N/A	
Auxiliary Power	N/A	

UTILITY NAME:	St. Johns River Club Utility Company, LLC)	YEAR OF REPORT	
		DECEMBER 31,	2007
CVCTEM NAME.			

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each sys	stem. A separate page sh	ould be supplied where necessary.
Present ERC's * the system can efficiently serve.		474(a)
2. Maximum number of ERCs * which can be served	d	474
3. Present system connection capacity (in ERCs *) u	using existing lines.	474
4. Future connection capacity (in ERCs *) upon serv	rice area buildout.	240
5. Estimated annual increase in ERCs *.	No Estimat	e Available
Is the utility required to have fire flow capacity? If so, how much capacity is required?		No
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dat The utility completed a 26 lot addition in 2 A third well is in the process of completin of 2008.	2007 none of the connection	ons are currently active.
9. When did the company last file a capacity analysi	s report with the DEP?	N/A
10. If the present system does not meet the requirem	nents of DEP rules, submit	the following: N/A
a. Attach a description of the plant upgrade nece	essary to meet the DEP rul	es.
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading	ng.	
e. Is this system under any Consent Order with I	DEP? NO	
11. Department of Environmental Protection ID#		2544266
12. Water Management District Consumptive Use Pe	ermit # N/A	
a. Is the system in compliance with the requirem	ents of the CUP?	N/A
b. If not, what are the utility's plans to gain comp	liance? <u>N/A</u>	
•		
* An ERC is determined based on one of the fo (a) If actual flow data are available from the p Divide the total annual single family reside number of SFR customers for the same p	receding 12 months: ence (SFR) gallons sold by eriod and divide the result	
(b) If no historical flow data are available use ERC = (Total SFR gallons sold (omit 000)		day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells	\$	\$	\$	\$ 0 9838 49635 0 8681 20587 0 2414 0 7354
371 380 381 382 389	Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment	10417 28089			10417 28089 0 0
390 391 392	Office Furniture and Equipment Transportation Equipment Stores Equipment				0 0
393 394 395 396 397 398	Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant				0 0 0 0 0 0
	Total Wastewater Plant	\$137015	\$0	\$0	\$ <u>137015</u> *

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i)
354 355 360 361 362 363 364 365 370	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells		% % % % %	%%%%%		\$	\$ 491 321 602 69	\$ 47912
371 380 381 382 389	Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous		% % % % %	% % %	7295 19775		458 878	7753 20653 0
390 391 392 393	EquipmentOffice Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage		% % %	% % %				0 0 0
394 395 396 397 398	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Totals		% % % %	% % % %	\$\$	\$ \$	\$3133	0 0 0 0 0 0 0

^{*} This amount should tie to Sheet F-5.

UTILITY NAME:	St. Johns River Club Utility Company, LLC)
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WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	-
710	Purchased Wastewater Treatment	•
711	Sludge Removal Expense	
715	Purchased Power	1016
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	265
730	Contractual Services:	
	Billing	
	Professional	7481
	Testing	1464
	Other	165
740	Rents	-
750	Transportation Expense	
755	Insurance Expense	· -
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	163
	Total Wastewater Operation And Maintenance Expense	\$ 10554 *
	* This amount should tie to Sheet F-3.	-

WASTEWATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	73	81	81
General Service					
5/8"	D	1.0	1	1	1
3/4"	D	1.5			-
1"	D	2.5			-
1 1/2"	D,T	5.0			-
2"	D,C,T	8.0			-
3"	D	15.0			-
3"	С	16.0			-
3"	Т	17.5			-
Unmetered Customers					<u>-</u>
Other (Specify)					
** D = Displacement					
C = Compound		Total	74	82	82
T = Turbine					

1711	$_{f I}TY$	AI A	

St. Johns River Club Utility Company, LLC)

YEAR OF REPORT DECEMBER 31, 2007

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	_1_	 			-
data on pump	Hydro- Matic	 	***************************************		
Year installed	1982	 			
Rated capacitySize	1982 65 2 HP	 			-
Power:		 			
Electric Mechanical	230V N/A	 			
Nameplate data of motor	UNKNW	 			
49799944444 (1) (1) (1)	l ——	 -			

SERVICE CONNECTIONS

Size (inches)	4"	<u> </u>		 	
Type (PVC, VCP, etc.)	PVC	i	i		
Average length	PVC 20'			 	
Number of active service				 	
connections	82				
Beginning of year	74			 	
Added during year	8			 	
Retired during year	8 0 82			 	
End of year	- 02			 	
End of year	02		l 	 	
Give full particulars concerning					
inactive connections	26				
26 new lots no occupants				 	

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains				
Size (inches) Type of main Length of main (nearest	8" PVC	4" PVC						4" <u>PVC</u>
foot) Begining of year Added during year	4030 1370	1500 520					<u></u>	950
Retired during year End of year	0 5400	<u>0</u> 2020						950

MANHOLES

Size (inches) Type of Manhole Number of Manholes:	48" CONCRETE		
Beginning of year	11		
Added during year Retired during year	7		
End of Year	18		

UTILITY NAME: St. Johns Ri	ver Club Utility Company, LLC)		
SYSTEM NAME:		DECEM	YEAR OF REPORT BER 31, 2007
			2001
	TREATMENT P	<u>'LANT</u>	
Manufacturer	Amer. Enviroport		
Type	Ext. Aeration		
Type "Steel" or "Concrete"	Steel		
Total Permitted Capacity	0.099 MGD		
Average Daily Flow	0.00295		
Method of Effluent Disposal_			
Permitted Capacity of Disposa	0.0285 MGD		:
Total Gallons of Wastewater treated	1077.0 MG		

	MASTER LIFT STATI	ON PUMPS	
Manufacturar	N/A		
Manufacturer Capacity (GPM's)			
Motor:			
Manufacturer			
Horsepower			
Power (Electric or			
Mechanical)			
PUMPING	WASTEWATER STATISTICS		omit '000
	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	105.40		105.40
February	112.00		112.00
March	111.60		111.60
April	96.00		96.00
May	89.90		89.90
June	60.00		60.00
July	74.40		74.40
August	74.40		74.40
September	84.00		84.00
October	80.60		80.60
November	105.00 83.70		105.00 83.70
December	63.70		03.70
Total for year	1077.00	0.00	1077.00
If Wastewater Treatment is pur	rchased, indicate the vendor:	N/.	Α

UTILITY NAME: St. Johns River Club Utility Company, LLC)		YEAR OF REPORT	
		DECEMBER 31,	2007
SYSTEM NAME:			

GENERAL WASTEWATER SYSTEM INFORMATION

Present number of ERCs* now being served.	v being served. 82	
Maximum number of ERCs* which can be served	275	
Present system connection capacity (in ERCs*) using existing lines	108	
Future connection capacity (in ERCs*) upon service area buildout	240	
5. Estimated annual increase in ERCs*.	No Est.	
 Describe any plans and estimated completion dates for any enlargements or 26 lot addition completed, no new occupied reside 	r improvements of this system ences at this time.	
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse provided to each, if known.	reuse end users and the amount of N/A	
8. If the utility does not engage in reuse, has a reuse feasibility study been com	npleted? No	
If so, when?		
. Has the utility been required by the DEP or water management district to imp		
If so, what are the utility's plans to comply with this requirement?	N/A	
D. When did the company last file a capacity analysis report with the DEP?	2007	
1. If the present system does not meet the requirements of DEP rules, submit to	the following: N/A	
a. Attach a description of the plant upgrade necessary to meet the DI b. Have these plans been approved by DE c. When will construction begin?	EP rules.	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	NO	
2. Department of Environmental Protection ID # Permit N	No. FLA011717 Ex.8/02/2012	
An ERC is determined based on one of the following methods:		

YEAR OF REPORT	
DECEMBER 31,	2007

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of Chief Executive Officer of the utility) Date: (signature of Chief Financial Officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.